

CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU962-12-AR

Bocilla Utilities, Inc

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

CHARLOTTE COUNTY GOVERNMENT

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 MAY 17 AM 9:50
DIVISION OF
ACCOUNTING & FINANCE

FOR THE

YEAR ENDED DECEMBER 31, 2012

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the County and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by April 30, of the year following the date of the report. The report should be returned to:

Roger Davis
Charlotte County Government
Budget Office
18500 Murdock Circle
Port Charlotte, FL 33948-1068
Phone: 941.743.1551 - Fax: 941.743.1286
Roger.Davis@charlottefl.com

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts with Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers and Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service	E-9
Company Profile	E-4	Business Transactions with Related Parties. Part I and II	E-10
Parent / Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Year End Rate Base	F-4	Capital Stock	F-15
Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances from Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Other Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense	F-9	Accrued Interest and Expense	F-19
Nonutility Property	F-9	Miscellaneous Current & Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-20
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid of Construction	F-22
Accounts Receivable from Associated Companies	F-12	Accumulated Amortization of CIAC	F-22
Notes Receivable from Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-23
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics, Source Supply	W-11
Basis for Water Depreciation Charges	W-5	Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	W-6	Calculation of ERCs	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERCs	S-11
Analysis of Entries in Wastewater Depreciation Reserve	S-6	Wastewater Treatment Plant Information	S-12
		Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2012

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Charlotte County Government.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Charlotte County Government.

YES NO

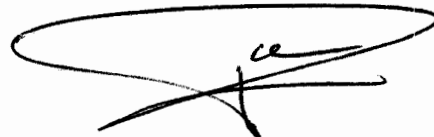
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

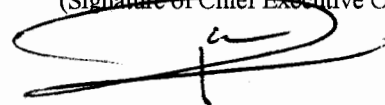
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified			
1.	2.	3.	4.
x	x	x	x

1.	2.	3.	4.
x	x	x	x



(Signature of Chief Executive Officer of the utility) *



(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2012

Bocilla Utilities, Inc

(Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent:

7025 A Placida Rd
Englewood Fl 34224

Telephone: 941-697-2000

E Mail Address:

WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

Name and address of person to whom correspondence concerning this report should be addressed:

R Craig Noden
7025 A Placida Rd
Englewood Fl 34224

Telephone: 941-697-2000

List below the address of where the utility's books and records are located:

Juffe & Flischel, CPA's
900 Pine St
Suite 126
Englewood Fl 34224

Telephone: 941-475-7937

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: _____

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	R Craig Noden	89.99
2.	Julie Huber	11.11
3.	_____	_____
4.	_____	_____
5.	_____	_____
6.	_____	_____
7.	_____	_____
8.	_____	_____
9.	_____	_____
10.	_____	_____

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. . Bocilla Utilities, Inc was constructed in 1985 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro Island Palm Island in Charlotte County, FL
- B. Bocilla Utilities, Inc. provides water service only.
- C. Currently, Bocilla Utilities, Inc. connects 2 to 5 new homes on Don Pedro Island and Palm Island each year.

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
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PARENT / AFFILIATE ORGANIZATION CHART

Current as of 03/31/13

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

None

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R Craig Noden	Pres	75	\$ 80,000

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R Craig Noden	Pres	4	\$ 0
Julie Huber	Secty	4	0
Raymond W. Flischel	Director	4	0

FINANCIAL

SECTION

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 1,774,397	\$ 1,785,760
108-110	Less: Accumulated Depreciation and Amortization	F-8	644,844	690,409
Net Plant			\$ 1,129,553	\$ 1,095,351
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,129,553	\$ 1,095,351
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	\$ 0
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$ 0	\$ 0
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
Total Other Property & Investments			\$ 0	\$ 0
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 13,075	\$ 7,597
132	Special Deposits	F-9		0
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	33,411	31,919
145	Accounts Receivable from Associated Companies	F-12		0
146	Notes Receivable from Associated Companies	F-12		0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	800	800
Total Current and Accrued Assets			\$ 47,286	\$ 40,316

* Not Applicable for Class B Utilities

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ _____	\$ _____ 0
182	Extraordinary Property Losses	F-13	_____	_____ 0
183	Preliminary Survey & Investigation Charges		_____	_____
184	Clearing Accounts		_____	_____
185 *	Temporary Facilities		_____	_____
186	Miscellaneous Deferred Debits	F-14	_____	_____ 0
187 *	Research & Development Expenditures		_____	_____
190	Accumulated Deferred Income Taxes		_____	_____
	Total Deferred Debits		\$ _____ 0	\$ _____ 0
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>1,176,839</u>	\$ <u>1,135,667</u>

* Not Applicable for Class B Utilities

<p>NOTES TO THE BALANCE SHEET</p> <p>The space below is provided for important notes regarding the balance sheet</p>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2012

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		186,240	186,240
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(4,928)	(3,930)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 181,812	\$ 182,810
LONG TERM DEBT				
221	Bonds	F-15		0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		0
224	Other Long Term Debt	F-17	316,747	286,170
Total Long Term Debt			\$ 316,747	\$ 286,170
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			
232	Notes Payable	F-18		20,000
233	Accounts Payable to Associated Companies	F-18		0
234	Notes Payable to Associated Companies	F-18		0
235	Customer Deposits			
236	Accrued Taxes	W/S-3	43,601	39,363
237	Accrued Interest	F-19		0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		0
Total Current & Accrued Liabilities			\$ 43,601	\$ 59,363

* Not Applicable for Class B Utilities

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____ 0
252	Advances For Construction	F-20	_____	_____ 0
253	Other Deferred Credits	F-21	_____	_____ 0
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ _____ 0	\$ _____ 0
OPERATING RESERVES				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ _____ 0	\$ _____ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 1,072,626	\$ 1,078,626
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	450,072	(483,424)
Total Net CIAC			\$ 622,554	\$ 595,202
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
Total Accumulated Deferred Income Tax			\$ 12,122	\$ 12,122
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 1,176,836	\$ 1,135,667

UTILITY NAME: Bocilla Utilities, Inc

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 369,335	\$ 349,502
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1,587	2,585
Net Operating Revenues			\$ 367,748	\$ 346,917
401	Operating Expenses	F-3(b)	\$ 285,046	\$ 271,698
403	Depreciation Expense:	F-3(b)	\$ 46,938	\$ 45,565
	Less: Amortization of CIAC	F-22	33,212	33,352
Net Depreciation Expense			\$ 13,726	\$ 12,213
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	56,264	51,942
409	Current Income Taxes	W/S-3		0
410.10	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
Utility Operating Expenses			\$ 355,036	\$ 335,854
Net Utility Operating Income			\$ 12,712	\$ 11,063
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	1,587	2,585
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 14,299	\$ 13,648

* For each account, Column e should agree with Columns f, g and h on F-3(b)

UTILITY NAME: Bocilla Utilities, Inc

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>349,502</u> 2,585	\$ <u>0</u> 0	\$ _____
\$ <u>346,917</u>	\$ <u>0</u>	\$ <u>0</u>
\$ <u>271,698</u>	\$ <u>0</u>	\$ _____
<u>45,565</u> 33,352	<u>0</u> 0	_____
\$ <u>12,213</u>	\$ <u>0</u>	\$ <u>0</u>
<u>0</u> <u>0</u> 51,942 <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	_____ _____ _____ _____ _____ _____ _____ _____ _____ _____
\$ <u>335,854</u>	\$ <u>0</u>	\$ <u>0</u>
\$ <u>11,063</u>	\$ <u>0</u>	\$ <u>0</u>
<u>2,585</u> <u>0</u> <u>0</u> <u>0</u>	<u>0</u> <u>0</u> <u>0</u> <u>0</u>	_____ _____ _____ _____
\$ <u><u>13,648</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 14,299	\$ 13,648
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ _____	\$ _____
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_____	_____
419	Interest and Dividend Income		6	2
421	Nonutility Income		71,260	64,452
426	Miscellaneous Nonutility Expenses		(26,941)	(35,722)
Total Other Income and Deductions			\$ 44,325	\$ 28,732
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$ _____	\$ _____
409.20	Income Taxes		_____	_____
410.20	Provision for Deferred Income Taxes		_____	_____
411.20	Provision for Deferred Income Taxes - Credit		_____	_____
412.20	Investment Tax Credits - Net		_____	_____
412.30	Investment Tax Credits Restored to Operating Income		_____	_____
Total Taxes Applicable To Other Income			\$ 0	\$ 0
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 12,578	\$ 11,616
428	Amortization of Debt Discount & Expense	F-13	_____	0
429	Amortization of Premium on Debt	F-13	_____	0
Total Interest Expense			\$ 12,578	\$ 11,616
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$ _____	\$ _____
434	Extraordinary Deductions		_____	_____
409.30	Income Taxes, Extraordinary Items		_____	_____
Total Extraordinary Items			\$ 0	\$ 0
NET INCOME			\$ 46,046	\$ 30,764

Explain Extraordinary Income:

UTILITY NAME: Bocilla Utilities, Inc

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,764,495	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	<u>690,409</u>	<u>0</u>
110	Accumulated Amortization	F-8	<u>0</u>	<u>0</u>
271	Contributions in Aid of Construction	F-22	<u>1,078,626</u>	<u>0</u>
252	Advances for Construction	F-20		
Subtotal			\$ <u>(4,540)</u>	\$ <u>0</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	483,424	0
Subtotal			\$ <u>478,884</u>	\$ <u>0</u>
114	Plus or Minus: Acquisition Adjustments (2)	F-7	<u>0</u>	<u>0</u>
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	<u>0</u>	<u>0</u>
	Working Capital Allowance (3)		<u>0</u>	<u>0</u>
	Other (Specify): _____ _____ _____		_____ _____ _____	_____ _____ _____
RATE BASE			\$ <u>478,884</u>	\$ <u>0</u>
NET UTILITY OPERATING INCOME			\$ <u>11,063</u>	\$ <u>0</u>
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>2.31%</u>	<u>0.00%</u>

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2012

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,764,495	\$ 0		\$ 1,764,495
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	21,265			21,265
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 1,785,760	\$ 0	\$ 0	\$ 1,785,760

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0
					0
					0
					0
	Total Plant Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0
115	Accumulated Amortization	\$	\$	\$	\$ 0
					0
					0
					0
	Total Accumulated Amortization	\$ 0	\$ 0	\$ 0	\$ 0
	Net Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 644,844	\$	\$	\$ 644,844
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 0	\$	\$	\$ 0
Account 108.2 (2)	26,710			26,710
Account 108.3 (2)	16,681			16,681
Other Accounts (specify):	1,510			1,510
	664	0	0	664
				0
Salvage				0
Other Credits (Specify):				0
				0
Total Credits	\$ 45,565	\$ 0	\$ 0	\$ 45,565
Debits during year:				
Book cost of plant retired				0
Cost of Removal				0
Other Debits (specify):				0
				0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>690,409</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>690,409</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$	\$	\$	\$ 0
Credit during year:				
Accruals charged to:				
Account 110.2 (3)	\$	\$	\$	\$ 0
Other Accounts (specify):				0
				0
Total credits	\$ 0	\$ 0	\$ 0	\$ 0
Debits during year:				
Book cost of plant retired				0
Other debits (specify):				0
				0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
_____	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ <u>_____ 0</u>		\$ <u>_____ 0</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Other	\$ _____	\$ _____ 0	\$ _____	\$ _____ 0
Other	_____	_____	_____	_____ 0
_____	_____	_____	_____	_____ 0
_____	_____	_____	_____	_____ 0
Total Nonutility Property	\$ <u>_____ 0</u>	\$ <u>_____ 0</u>	\$ <u>_____ 0</u>	\$ <u>_____ 0</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____	\$ _____ _____
Total Special Deposits	\$ <u>_____ 0</u>
OTHER SPECIAL DEPOSITS (Account 133): _____ _____	\$ _____ _____
Total Other Special Deposits	\$ <u>_____ 0</u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Investment in Associated Companies		\$ <u>0</u>
UTILITY INVESTMENTS (Account 124): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Other Investment		\$ <u>0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): _____ _____ _____ _____ _____		\$ _____ _____ _____ _____ _____
Total Special Funds		\$ <u>0</u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

**ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 29,319	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 29,319
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Employee Advances	\$ 2,600	
Total Other Accounts Receivable		\$ 2,600
NOTES RECEIVABLE (Account 144):		
	\$ 0	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 31,919
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$ 0	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$ 0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 31,919

YEAR OF REPORT

UTILITY NAME: Bocilla Utilities, Inc

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Debt Discount and Expense	\$ <u>0</u>	\$ <u>0</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251): _____ _____ _____	\$ _____ _____ _____	\$ _____ _____ _____
Total Unamortized Premium on Debt	\$ <u>0</u>	\$ <u>0</u>

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____ _____ _____	\$ _____ _____ _____
Total Extraordinary Property Losses	\$ <u>0</u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Deferred Rate Case Expense	\$ <u>0</u>	\$ <u>0</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Debits	\$ <u>0</u>	\$ <u>0</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Assets	\$ <u>0</u>	\$ <u>0</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ <u>0</u>	\$ <u>0</u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 11
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$ 88
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: **Bocilla Utilities, Inc**

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (4,928)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____ _____	\$ _____ _____
	Total Credits:	\$ 0
	Debits: _____ _____	\$ _____ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 30,764
436	Appropriations of Retained Earnings: _____ _____	_____ _____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____ _____
438	Common Stock Dividends Declared _____	29,766 _____
	Total Dividends Declared	\$ 29,766
215	Year end Balance	\$ (3,930)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____ _____	_____ _____ _____
214	Total Appropriated Retained Earnings	\$ 0
	Total Retained Earnings	\$ (3,930)
Notes to Statement of Retained Earnings:		

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232):			
R. Craig Noden	%	Fixed	\$ 20,000
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ 20,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ 0

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt _____ _____ _____	\$ <u>0</u>		\$ <u>11,616</u>	\$ <u>11,616</u>	\$ <u>0</u>
Total Account 237.1	\$ <u>0</u>		\$ <u>11,616</u>	\$ <u>11,616</u>	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits _____ _____ _____	\$ _____	427	\$ _____	\$ _____	\$ _____
Total Account 237.2	\$ <u>0</u>		\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>
Total Account 237 (1)	\$ <u>0</u>		\$ <u>11,616</u>	\$ <u>11,616</u>	\$ <u>0</u>
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ <u>11,616</u>		
Less Capitalized Interest Portion of AFUDC: _____ _____			_____		
Net Interest Expensed to Account No. 427 (2)			\$ <u>11,616</u>		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
_____	\$ _____
_____	_____
_____	_____
_____	_____
Total Miscellaneous Current and Accrued Liabilities	\$ <u>0</u>

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
_____	\$ _____		\$ _____	\$ _____	\$ _____
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
_____	_____		_____	_____	0
Total	\$ <u>0</u>		\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): _____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ <u>_____</u>	\$ <u>_____</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): _____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ <u>_____</u>	\$ <u>_____</u>
TOTAL OTHER DEFERRED CREDITS	\$ <u>_____</u>	\$ <u>_____</u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,072,626</u>	\$ <u>0</u>	\$ _____	\$ <u>1,072,626</u>
Add credits during year:	\$ <u>6,000</u>	\$ <u>0</u>	\$ _____	\$ <u>6,000</u>
Less debit charged during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Contribution In Aid of Construction	\$ <u><u>1,078,626</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>1,078,626</u></u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>450,072</u>	\$ <u>0</u>	\$ _____	\$ <u>450,072</u>
Debits during the year:	\$ <u>33,352</u>	\$ <u>0</u>	\$ _____	\$ <u>33,352</u>
Credits during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u><u>483,424</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>483,424</u></u>

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 30,764
Reconciling items for the year:		
Taxable income not reported on books:		0
_____		_____
_____		_____
_____		_____
Deductions recorded on books not deducted for return:		
Depreciation Deduction timing differences		0
_____		_____
_____		_____
_____		_____
Income recorded on books not included in return:		
Amortization timing differences		0
_____		_____
_____		_____
_____		_____
Deduction on return not charged against book income:		
Regulator Expense difference		0
_____		_____
_____		0
_____		_____

Federal tax net income

\$ 30,764

Computation of tax :

**WATER
OPERATION
SECTION**

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,764,495
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	690,409
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	1,078,626
252	Advances for Construction	F-20	
Subtotal			\$ (4,540)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 483,424
Subtotal			\$ 478,884
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
WATER RATE BASE			\$ 478,884
WATER OPERATING INCOME		W-3	\$ 11,063
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u>2.31%</u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 349,502
469	Less: Guaranteed Revenue and AFPI	W-9	2,585
	Net Operating Revenues		\$ 346,917
401	Operating Expenses	W-10(a)	\$ 271,698
403	Depreciation Expense	W-6(a)	45,565
	Less: Amortization of CIAC	W-8(a)	33,352
	Net Depreciation Expense		\$ 12,213
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		17,475
408.11	Property Taxes		19,085
408.12	Payroll Taxes		15,060
408.13	Other Taxes and Licenses		322
408	Total Taxes Other Than Income		\$ 51,942
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 335,854
	Utility Operating Income		\$ 11,063
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$ 2,585
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 13,648

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY : _____

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ _____	\$ _____	\$ _____	\$ _____ 0
302	Franchises	4,232	_____	_____	4,232
303	Land and Land Rights	44,000	0	_____	44,000
304	Structures and Improvements	993,444	_____	_____	993,444
305	Collecting and Impounding Reservoirs	_____	_____	_____	0
306	Lake, River and Other Intakes	_____	_____	_____	0
307	Wells and Springs	_____	_____	_____	0
308	Infiltration Galleries and Tunnels	_____	_____	_____	0
309	Supply Mains	_____	_____	_____	0
310	Power Generation Equipment	_____	_____	_____	0
311	Pumping Equipment	_____	_____	_____	0
320	Water Treatment Equipment	_____	_____	_____	0
330	Distribution Reservoirs and Standpipes	_____	_____	_____	0
331	Transmission and Distribution Mains	667,117	0	_____	667,117
333	Services	_____	_____	_____	0
334	Meters and Meter Installations	_____	_____	_____	0
335	Hydrants	_____	_____	_____	0
336	Backflow Prevention Devices	0	_____	_____	0
339	Other Plant Miscellaneous Equipment	20,322	_____	_____	20,322
340	Office Furniture and Equipment	11,220	_____	_____	11,220
341	Transportation Equipment	_____	_____	_____	0
342	Stores Equipment	0	_____	_____	0
343	Tools, Shop and Garage Equipment	24,160	_____	_____	24,160
344	Laboratory Equipment	_____	_____	_____	0
345	Power Operated Equipment	_____	_____	_____	0
346	Communication Equipment	_____	_____	_____	0
347	Miscellaneous Equipment	_____	_____	_____	0
348	Other Tangible Plant	_____	_____	_____	0
TOTAL WATER PLANT		\$ <u>1,764,495</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>1,764,495</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2012

SYSTEM NAME / COUNTY : _____

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	4,232	4,232				
303	Land and Land Rights	44,000			0		44,000
304	Structures and Improvements	993,444					993,444
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	0					
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	667,117				667,117	
333	Services	0					
334	Meters and Meter Installations	0					
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	20,322		20,322			
340	Office Furniture and Equipment	11,220					11,220
341	Transportation Equipment	0					
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	24,160					24,160
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
TOTAL WATER PLANT		\$ 1,764,495	\$ 4,232	\$ 20,322	\$ 0	\$ 667,117	\$ 1,072,824

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	39		2.56%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	40		2.50%
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	8		12.50%
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
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SYSTEM NAME / COUNTY : _____

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 364,374	\$ 26,710	\$	\$ 26,710
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment				0
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	228,965	16,681		16,681
333	Services				0
334	Meters and Meter Installations				0
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	28,855	664		664
340	Office Furniture and Equipment	0	0		0
341	Transportation Equipment		0		0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	22,650	1,510		1,510
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ <u>644,844</u>	<u>45,565</u>	<u>0</u>	<u>45,565</u>

* Specify nature of transaction
Use () to denote reversal entries.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$ _____	\$ _____	\$ _____	\$ 0	\$ 391,084
305	Collecting and Impounding Reservoirs	_____	_____	_____	0	0
306	Lake, River and Other Intakes	_____	_____	_____	0	0
307	Wells and Springs	_____	_____	_____	0	0
308	Infiltration Galleries and Tunnels	_____	_____	_____	0	0
309	Supply Mains	_____	_____	_____	0	0
310	Power Generation Equipment	_____	_____	_____	0	0
311	Pumping Equipment	_____	_____	_____	0	0
320	Water Treatment Equipment	_____	_____	_____	0	0
330	Distribution Reservoirs and Standpipes	_____	_____	_____	0	0
331	Transmission and Distribution Mains	_____	_____	_____	0	245,646
333	Services	_____	_____	_____	0	0
334	Meters and Meter Installations	_____	_____	_____	0	0
335	Hydrants	_____	_____	_____	0	0
336	Backflow Prevention Devices	_____	_____	_____	0	0
339	Other Plant Miscellaneous Equipment	_____	_____	_____	0	29,519
340	Office Furniture and Equipment	_____	_____	_____	0	0
341	Transportation Equipment	_____	_____	_____	0	0
342	Stores Equipment	_____	_____	_____	0	0
343	Tools, Shop and Garage Equipment	_____	_____	_____	0	24,160
344	Laboratory Equipment	_____	_____	_____	0	0
345	Power Operated Equipment	_____	_____	_____	0	0
346	Communication Equipment	_____	_____	_____	0	0
347	Miscellaneous Equipment	_____	_____	_____	0	0
348	Other Tangible Plant	_____	_____	_____	0	0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>690,409</u>

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Residential Hook ups	2	\$ 3,000	\$ 6,000
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
_____	_____	_____	0
Total Credits			\$ 6,000

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 450,072
Debits during the year:	
Accruals charged to Account 272	\$ 33,352
Other debits (specify) :	
_____	_____
_____	_____
Total debits	\$ 33,352
Credits during the year (specify) :	
_____	\$ _____
_____	_____
Total credits	\$ 0
Balance end of year	\$ 483,424

UTILITY NAME:

Bocilla Utilities, Inc

SYSTEM NAME / COUNTY :

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	382	384	346,917
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		382	384	\$ 346,917
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		0	0	\$ 0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		382	384	\$ 346,917
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$ 2,585
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 2,585
Total Water Operating Revenues				\$ 349,502

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 65,184	\$ 65,184	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	80,000		
604	Employee Pensions and Benefits	14,879	0	
610	Purchased Water	0		
615	Purchased Power	24,124		
616	Fuel for Power Production	0		
618	Chemicals	9,731		
620	Materials and Supplies	1,929		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	4,225		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	7,473	7,473	
635	Contractual Services - Testing	6,840		
636	Contractual Services - Other	6,613		6,613
641	Rental of Building/Real Property	2,700		
642	Rental of Equipment	0		
650	Transportation Expenses	14,137		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	8,477		
658	Insurance - Workman's Comp.	4,296	4,296	
659	Insurance - Other	0		
660	Advertising Expense	2,516		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission Exp.-Other	0	0	
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	18,574		
Total Water Utility Expenses		\$ 271,698	\$ 76,953	\$ 6,613

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2012
--

SYSTEM NAME / COUNTY : _____

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____	80,000
_____	_____	_____	_____	_____	14,879
24,124	_____	_____	_____	_____	_____
9,731	_____	_____	_____	_____	_____
1,929	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	4,225
_____	_____	_____	_____	_____	0
6,840	_____	_____	_____	_____	_____
0	_____	_____	_____	_____	2,700
_____	_____	_____	_____	_____	14,137
_____	_____	_____	_____	_____	8,477
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	0	2,516
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	1,449	17,125
\$ <u>42,624</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>1,449</u>	\$ <u>144,059</u>

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2012

SYSTEM NAME / COUNTY :

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,253		2,253	1,893
February		1,582		1,582	1,651
March		1,685		1,685	1,841
April		2,824		2,824	2,894
May		2,392		2,392	2,576
June		1,808		1,808	1,823
July		2,253		2,253	2,254
August		1,524		1,524	1,577
September		1,245		1,245	1,255
October		1,648		1,648	1,653
November		1,728		1,728	1,742
December		1,359		1,359	1,440
Total for Year	0	22,301	0	22,301	22,599

If water is purchased for resale, indicate the following:

Vendor _____

Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Three Wells two in use at any one time		100,000	Wells
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

UTILITY NAME: Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): _____ 120,000 per day _____

Location of measurement of capacity (i.e. Wellhead, Storage Tank): _____ Storage Tank _____

Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.): _____ Reverse Osmosis _____

LIME TREATMENT

Unit rating (i.e., GPM, pounds per gallon): _____ **Manufacturer:** _____

FILTRATION

Type and size of area: _____

Pressure (in square feet): _____ **Manufacturer:** _____

Gravity (in GPM/square feet): _____ **Manufacturer:** _____

UTILITY NAME: Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	384	384
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>384</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:

UTILITY NAME: Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 755

2. Maximum number of ERCs * which can be served. 755

3. Present system connection capacity (in ERCs *) using existing lines. 755

4. Future connection capacity (in ERCs *) upon service area buildout. 755

5. Estimated annual increase in ERCs *. 3

6. Is the utility required to have fire flow capacity?
If so, how much capacity is required? NO

7. Attach a description of the fire fighting facilities.

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:

9. When did the company last file a capacity analysis report with the DEP? 2004

10. If the present system **does not** meet the requirements of DEP rules:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? _____

c. When will construction begin? _____

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? _____

11. Department of Environmental Protection ID # PWS 6084079

12. Water Management District Consumptive Use Permit # _____

a. Is the system in compliance with the requirements of the CUP? _____

b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.