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January 23, 2023

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Revised Fuel Adjustment Factors, along with Attachments I through III supporting FPL's request.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20230001-EI

Filed: January 23, 2023

**FLORIDA POWER & LIGHT COMPANY  
PETITION FOR REVISED FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company (“FPL”) hereby petitions the Commission to approve a \$77 million decrease in the amount to be recovered through its Fuel and Purchased Power Cost Recovery (“FCR”) Factors in 2023. As described more fully below, FPL requests approval to recover the full amount of its final 2022 under-recovery over the 21-month period from April 2023 through December 2024. In addition, based on an updated natural gas price forecast, FPL projects a greater than ten percent over-recovery of its 2023 fuel costs<sup>1</sup> compared to recovery under the currently approved FCR Factors. The net impact of collecting the first nine months of the 2022 under-recovery and correcting the 2023 over-recovery results in a 2.4% decrease in the fuel charge for an FPL 1,000 kWh residential customer beginning April 1, 2023.

FPL respectfully requests that the Commission consider this Petition at its March 7, 2023 Agenda and, at that time, approve the application of the reduced FCR Factors described herein to be applied to all customer bills beginning in the month of April. Included with this Petition are Attachment I, which details the 2022 under-recovery calculation, Attachment II, which details the 2023 over-recovery calculation and the calculation of the resulting new FCR Factors, and Attachment III which provides the proposed FCR Factors by rate schedule in both legislative and clean format. In support of this Petition, FPL states:

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<sup>1</sup> As used in this Petition, “fuel costs” refers to jurisdictional fuel and net power transaction costs.

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. Its principal offices are located at 700 Universe Boulevard, Juno Beach, Florida 33408.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Maria Jose Moncada  
Managing Attorney  
David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408

Kenneth A. Hoffman  
Vice President - Regulatory Affairs  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301

3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code (“FAC”). The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner’s substantial interests will be affected by the agency determination.

*FPL’s Updated 2022 and 2023 Fuel Costs*

4. FPL’s currently authorized 2023 FCR Factors were approved by the Commission in Order No. PSC-2023-0026-FOF-EI (“Order 0026”), issued on January 6, 2023 in this Docket. The current factors are based on projected fuel costs for 2023, plus the final true-up amount for 2021. As authorized in Order 0026, the current 2023 FCR Factors exclude FPL’s 2022 fuel cost under-recovery.

5. 2022 Under-Recovery. FPL's 2022 FCR Factors included the recovery of projected 2022 natural gas costs based on a forward curve as of the close of business November 1, 2021. *See* Order No. PSC-2021-0460-PCO-EI. Based on that curve, FPL projected the average 2022 cost of natural gas to be \$4.22 per MMBtu. Thereafter, the natural gas market was subject to international and domestic forces that resulted in sharp price increases and extreme volatility throughout 2022. *See* Order 0026. The Commission thus approved FPL's request to exclude its estimated 2022 fuel under-recovery from the calculation of its FCR Factors to be placed in effect beginning January 1, 2023, instead allowing the Company to submit a calculation comprising a full 12 months of actual fuel costs. *Id.*

6. Based on actual fuel costs from January 2022 through December 2022, FPL calculates a total actual 2022 under-recovery of \$2.138 billion. Due to the extraordinary circumstances that existed in 2022 and FPL's resulting decision to defer recovery of the 2022 under-recovery, FPL requests approval to collect the 2022 under-recovery over a 21-month period from April 2023 through December 2024. The portion of the 2022 under-recovery to be recovered during this year (April 2023 through December 2023) is \$937 million. The calculation of this amount, which is based on the proportion of nine months of sales over the 21-month recovery period, is set forth in Attachment II, Schedule E1-A. The balance of the 2022 under-recovery not collected by the end of this year will be included in FPL's 2024 FCR Factors.

7. 2023 Over-Recovery. As alluded to above, the current 2023 FCR Factors include a \$10 million final true-up over-recovery for 2021 and a projected fuel cost recovery amount for January 2023 through December 2023, which was based on a July 18, 2022 fuel curve. At that time, the fuel curve reflected an average cost of natural gas of \$5.50 per MMBtu. The total fuel

costs applicable to the period were \$4.853 billion.<sup>2</sup> Based on the January 3, 2023 NYMEX curve, the average price of natural gas for 2023 decreased to \$3.96 per MMBtu. Application of this updated price to the 2023 period results in total fuel costs of \$3.763 billion.<sup>3</sup> Accordingly, FPL projects an over-recovery of \$1.014 billion (inclusive of interest) or 20.9%. *See* Attachment II, Page 2 (Schedule E1-B). FPL does not propose to align the flow-back of \$1.014 billion with the 21-month period proposed for the collection of the 2022 under-recovery. Instead, FPL proposes to address this over-recovery through a reduction of the 2023 FCR Factors to be implemented over the nine-month period from April 2023 through December 2023.

*Revised FCR Factors and Bill Impact*

8. Extending the period over which FPL will collect the 2022 under-recovery to 21 months, while correcting the 2023 over-recovery in a nine-month period has the net effect of *reducing* the total fuel costs to be collected from customers through the 2023 FCR Factors by \$77 million: collection of \$937 million associated with FPL's 2022 fuel cost under-recovery netted against a \$1.014 billion decrease in the amount to be collected for 2023 fuel costs. This reduction, in turn, lowers the average levelized 2023 FCR Factor from 4.036 cents per kWh to 3.957 cents per kWh (see Attachment II, page 1).

9. If this Petition is approved, the 2023 FCR charge on a 1,000 kWh FPL and FPL Northwest Florida residential bill would decrease by 89 cents from \$37.45 to \$36.56. *See* Attachment II, Pages 157 and 158 (Schedule E-10). To facilitate application of the reduced FCR Factors to customer bills beginning April 1, 2023, FPL requests that this Petition be considered and approved at the Commission's March 7, 2023 Agenda.

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<sup>2</sup> This amount excludes prior period true-ups, FPL's portion of Asset Optimization Program gains, FPL's projected 2023 SolarTogether Credit amount and the GPIF reward.

<sup>3</sup> FPL updated prices for all commodities in its fuel mix. *See* Attachment II, Schedule E3. As explained above, the 2023 over-recovery is attributable primarily to the decrease in natural gas prices.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission (i) approve FPL's request to recover its 2022 under-recovery amount over the 21-month period from April 2023 through December 2024; (ii) approve the above-described revisions to its 2023 FCR Factors, and (iii) that the Commission approve application of the FCR Factors described herein to customers' bills beginning April 1, 2023.

Respectfully submitted,

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**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 23rd day of January 2023 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
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**ATTACHMENT I**

**MID-COURSE CORRECTION**

**2022 FINAL TRUE-UP SCHEDULES**

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	(1)	(2)	(3)
Line No.			2022
1	End of Period True-Up <sup>(1)</sup>		(\$2,138,370,998)
2			
3	Less - Actual Estimated True-up for the same period <sup>(2)</sup>		\$10,256,384
4			
5	Net True-up for the period		(\$2,128,114,614)
6			
7	<sup>(1)</sup> Page 2, Column 15, Lines 46 & 47.		
8	<sup>(2)</sup> Per Order No. PSC-2023-0026-FOF-EI		
9			
10	( ) Reflects under-recovery		
11			
12	Totals may not add due to rounding		

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	a-2022
1	<b>Fuel Costs &amp; Net Power Transactions</b>													
2	Fuel Cost of System Net Generation (E3) <sup>(1)</sup>	325,398,468	358,063,187	352,804,653	409,572,796	608,597,458	695,078,798	708,420,306	937,703,971	747,045,301	476,659,633	379,734,685	461,032,007	6,460,111,261
3	Lease Costs <sup>(2)</sup>	164,079	166,054	162,394	164,792	1,234,450	155,342	72,907	143,184	215,333	161,746	157,656	152,985	2,950,922
4	Fuel Cost of Stratified Sales	(7,894,625)	(7,444,876)	(7,720,906)	(10,186,256)	(15,279,638)	(16,809,524)	(22,207,265)	(20,041,191)	(15,056,088)	(12,290,424)	(6,419,095)	(10,246,491)	(151,596,379)
5	Fuel Cost of Power Sold (E6)	(23,377,963)	(20,758,991)	(17,229,531)	(16,298,269)	(14,974,996)	(47,228,143)	(35,148,184)	(7,018,095)	(5,990,945)	(7,458,604)	(6,936,472)	(23,114,276)	(225,534,469)
6	Gains from Off-System Sales (E6)	(7,477,925)	(4,137,028)	(2,761,969)	(3,865,678)	(3,478,570)	(1,762,585)	(4,316,426)	(4,633,917)	(2,360,826)	(2,863,756)	(3,165,654)	(23,603,110)	(64,427,444)
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	21,216,881	15,486,959	25,780,273	18,074,267	32,693,567	42,494,487	44,304,808	32,698,133	30,449,158	15,615,484	22,832,670	26,474,982	328,121,670
8	Energy Payments to Qualifying Facilities (E8)	1,538,128	1,603,711	2,961,536	2,070,822	2,119,817	3,426,103	3,276,161	1,704,471	2,766,218	2,535,052	1,752,103	1,597,594	27,351,716
9	Energy Cost of Economy Purchases (E9)	1,478,115	97,212	7,050,663	3,013,609	1,906,825	5,314,317	6,563,247	10,178,360	4,539,071	1,369,501	2,315,711	28,471	43,855,103
10		311,045,158	343,076,227	361,047,113	402,546,083	612,818,912	680,668,796	700,965,555	950,734,916	761,607,221	473,728,633	390,271,605	432,322,161	6,420,832,380
11														
12	<b>Optimization Activities<sup>(3)</sup></b>													
13	Incremental Personnel, Software, and Hardware Costs	41,384	39,251	43,506	41,333	43,930	47,923	43,094	45,090	48,007	45,412	50,145	38,411	527,488
14	Variable O&M Costs Attributable to Off-Systems Sales (E6)	191,405	157,002	110,778	91,793	87,224	75,349	88,666	91,776	70,441	82,272	76,348	188,923	1,311,977
15	Variable O&M Costs Avoided due to Economy Purchases (E9)	(2,609)	2,580	(35,530)	(7,307)	(2,531)	(4,323)	(11,523)	(27,163)	(17,316)	(5,249)	(12,707)	(231)	(123,908)
16	Optimization Credits	(3,938,217)	(11,087,286)	(8,733,161)	(2,444,476)	(1,772,976)	(2,338,628)	(6,254,149)	(878,074)	(1,773,046)	(2,385,475)	(2,177,049)	(2,912,312)	(46,694,849)
17		(3,708,037)	(10,888,453)	(8,614,407)	(2,318,656)	(1,644,353)	(2,219,679)	(6,133,911)	(768,370)	(1,671,914)	(2,263,039)	(2,063,262)	(2,685,209)	(44,979,291)
18														
19	<b>Adjustments to Fuel Cost</b>													
20	Energy Imbalance Fuel Revenues	(227,661)	200,200	(579,701)	(208,182)	(133,470)	(433,881)	(14,182)	(1,204,793)	(678,699)	(782,371)	(187,410)	(201,475)	(4,451,626)
21	Fuel Replacement Cost Credit	0	0	0	0	0	(1,471,683)	0	0	0	0	0	0	(1,471,683)
22	Inventory Adjustments	(58,319)	99,894	127,993	52,853	(82,348)	(129,181)	630,087	296,454	(336,887)	(184,032)	(102,382)	(450,953)	(136,821)
23	Other O&M Expense	0	0	0	27,704	39,217	239,587	27,704	221,631	0	0	0	5,686	561,529
24		(285,980)	300,094	(451,708)	(127,625)	(176,602)	(1,795,158)	643,609	(686,709)	(1,015,586)	(966,404)	(289,792)	(646,742)	(5,498,601)
25														
26	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	307,051,141	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	695,475,253	949,279,836	758,919,722	470,499,190	387,918,550	428,990,210	6,370,354,488
27														
28	<b>kWh Sales</b>													
29	Retail kWh Sales	9,043,095,245	8,775,165,920	9,133,542,059	9,773,113,541	10,173,414,502	11,585,135,488	12,719,543,482	12,955,889,557	12,712,201,779	10,555,164,783	9,631,263,354	9,389,488,821	126,447,018,531
30	Sale for Resale	432,888,349	438,613,956	399,606,881	478,324,377	490,684,821	542,723,795	563,110,856	620,193,751	609,877,471	518,849,475	425,975,509	451,396,903	5,972,246,144
31		9,475,983,594	9,213,779,876	9,533,148,940	10,251,437,918	10,664,099,323	12,127,859,283	13,282,654,338	13,576,083,308	13,322,079,250	11,074,014,258	10,057,238,863	9,840,885,724	132,419,264,675
32														
33	<b>Retail % of Total kWh Sales</b>	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.76055%	95.43172%	95.42205%	95.31471%	95.76449%	95.41305%	
34														
35	<b>Revenues Applicable to Period</b>													
36	Jurisdictional Fuel Revenues	322,581,789	329,035,290	341,877,789	368,759,398	384,315,518	443,397,579	490,270,485	499,177,837	488,934,079	400,278,780	363,880,711	353,122,508	4,785,631,763
37	Prior Period True-Up (Collected)/Refunded This Period <sup>(4)</sup>	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(683,499,887)
38	GPJF <sup>(5)</sup>	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(4,748,196)
39	Asset Optimization - Company Portion <sup>(6)</sup>	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(3,503,210)
40	SolarTogether (ST) Credit	(7,019,108)	(7,224,912)	(7,470,919)	(10,168,215)	(10,756,423)	(11,269,911)	(10,278,688)	(10,598,427)	(10,016,597)	(8,099,392)	(9,140,436)	(6,193,564)	(108,236,595)
41		257,916,739	264,164,437	276,760,929	300,945,241	315,913,154	374,481,726	422,345,857	430,933,469	421,271,541	334,533,447	297,094,333	289,283,002	3,985,643,876
42	<b>True-Up Calculation</b>													
43	Adjusted Total Fuel Costs & Net Power Transactions	307,051,141	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	695,475,253	949,279,836	758,919,722	470,499,190	387,918,550	428,990,210	6,370,354,488
44	Jurisdictional Sales % of Total kWh Sales	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.76055%	95.43172%	95.42205%	95.31471%	95.76449%	95.41305%	
45	Retail Total Fuel Costs & Net Power Transactions	293,513,567	317,188,905	337,789,969	382,068,456	583,857,647	647,453,003	667,103,132	907,426,952	725,386,131	449,203,858	372,108,607	409,996,196	6,093,096,422
46	True-Up Provision for the Month-Over/(Under) Recovery	(35,596,828)	(53,024,468)	(61,029,040)	(81,123,214)	(267,944,493)	(272,971,277)	(244,757,276)	(476,493,483)	(304,114,591)	(114,670,410)	(75,014,273)	(120,713,193)	(2,107,452,546)
47	Interest Provision for the Month	(60,735)	(102,913)	(197,753)	(346,074)	(612,868)	(1,195,796)	(2,079,304)	(2,998,145)	(4,281,926)	(5,470,633)	(6,278,410)	(7,293,894)	(30,918,452)
48	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(662,199,126)	(658,368,182)	(662,636,652)	(687,147,616)	(898,746,653)	(1,115,955,402)	(1,305,833,658)	(1,728,366,962)	(1,979,805,155)	(2,042,987,875)	(2,067,322,235)	(683,499,887)
49	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384
50	Prior Period True Up Collected/(Refunded) This Period	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	683,499,887

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	a-2022
51	<b>End of Period Net True-up Amount Over/(Under) Recovery</b>	(651,942,742)	(648,111,798)	(652,380,268)	(676,891,232)	(888,490,269)	(1,105,699,018)	(1,295,577,274)	(1,718,110,578)	(1,969,548,771)	(2,032,731,491)	(2,057,065,851)	(2,128,114,614)	(2,128,114,614)
52														
53														

54 <sup>(1)</sup> Actuals include various adjustments as noted on the A-schedules

55 <sup>(2)</sup> Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee

56 <sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

57 <sup>(4)</sup> Prior Period 2021 Actual/Estimated True-up

58 <sup>(5)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

59 <sup>(6)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

**ATTACHMENT II**  
**MID-COURSE CORRECTION**  
**APRIL 2023 – DECEMBER 2023**

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

SCHEDULE: E1-A

(1)	(2)	(3)	(4)	(5)
Line No.	Revised Fuel Factor	Dollars	MWh	Cents/kWh
1	2023 Estimated True-Up (over)/under Recovery <sup>(1)</sup>	(1,013,845,409)		
2	Proposed 2022 Under-Recovery to be Recovered in 2023	937,030,362		
3	2023 Proposed Mid-Course Recovery (Line 1 + Line 2)	(76,815,047)		
4	Adjustment Factor		97,183,779	(0.079)
5	Approved Fuel Factor			4.036
6	Revised Fuel Factor			3.957
7				
8				
9	2022 End of Period True-Up (over)/under Recovery - 21 Month Factor	2,138,370,998	221,780,406	0.964
10				
11	Proposed 2022 Under-Recovery to be Recovered in 2023	937,030,362	97,183,779	0.964
12				
13	2024 Deferred Recovery Amount (Line 9 - Line 11)	1,201,340,636		
14				
15				
16				
17	<sup>(1)</sup> Page 2, Column 15, Lines 42 & 43.			
18				
19				
20				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
<b>1</b>	<b>Fuel Costs &amp; Net Power Transactions</b>													
2	Fuel Cost of System Net Generation (E3)	342,620,523	270,911,387	264,326,263	284,079,932	310,796,985	356,286,930	405,782,588	404,520,583	356,558,424	347,644,509	297,993,433	331,548,506	3,973,070,062
3	Lease Costs	129,617	129,617	127,769	129,617	129,001	129,617	129,001	129,617	129,617	129,001	129,617	129,001	1,551,092
4	Fuel Cost of Stratified Sales	(6,237,862)	(5,653,750)	(4,233,461)	(4,565,309)	(4,454,488)	(5,317,872)	(6,269,059)	(6,341,785)	(6,092,515)	(5,490,861)	(5,413,216)	(5,528,672)	(65,598,849)
5	Fuel Cost of Power Sold (E6)	(17,504,216)	(13,201,130)	(6,244,647)	(5,567,989)	(5,030,412)	(5,289,755)	(6,997,716)	(6,761,793)	(5,054,351)	(4,983,906)	(5,819,419)	(10,185,705)	(92,641,040)
6	Gains from Off-System Sales (E6)	(18,418,650)	(10,658,200)	(1,844,364)	(1,752,677)	(2,118,714)	(1,726,285)	(2,309,644)	(2,169,750)	(1,714,027)	(1,897,605)	(1,981,885)	(5,401,571)	(51,993,371)
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	22,025,892	17,069,161	21,277,701	13,818,374	17,404,043	7,617,644	7,322,406	7,441,737	7,137,031	7,291,191	8,550,360	7,193,334	144,148,874
8	Energy Payments to Qualifying Facilities (E8)	2,155,433	2,004,780	2,368,354	2,407,613	2,688,228	2,837,297	2,961,297	2,751,825	2,390,179	2,445,226	2,069,760	2,027,511	29,107,503
9	Energy Cost of Economy Purchases (E9)	0	0	1,408,640	518,400	1,831,170	2,658,600	1,994,850	1,577,280	1,379,400	792,050	0	0	12,160,390
10		324,770,738	260,601,865	277,186,255	289,067,961	321,245,813	357,196,177	402,613,724	401,147,713	354,733,759	345,929,604	295,528,650	319,782,404	3,949,804,661
<b>11</b>	<b>Optimization Activities</b>													
12	Incremental Personnel, Software, and Hardware Costs	42,832	40,891	46,715	40,891	44,774	44,774	40,891	46,715	40,891	44,774	40,891	42,832	517,870
13	Variable O&M Costs Attributable to Off-Systems Sales (E6)	208,022	177,946	117,701	94,752	90,768	74,736	87,941	82,733	73,008	72,317	92,160	148,354	1,320,437
14	Variable O&M Costs Avoided due to Economy Purchases (E9)	(0)	(0)	(21,130)	(7,776)	(26,635)	(30,384)	(21,278)	(15,773)	(17,424)	(10,862)	(0)	(0)	(151,262)
15	Optimization Credits	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(17,500,000)
16		(1,207,479)	(1,239,497)	(1,315,047)	(1,330,467)	(1,349,427)	(1,369,208)	(1,350,780)	(1,344,658)	(1,361,859)	(1,352,105)	(1,325,283)	(1,267,148)	(15,812,956)
<b>17</b>	<b>Adjustments to Fuel Cost</b>													
18	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other O&M Expense	45,361	45,361	45,361	46,192	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	567,379
21		45,361	45,361	45,361	46,192	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	567,379
<b>22</b>	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>323,608,620</b>	<b>259,407,729</b>	<b>275,916,569</b>	<b>287,783,686</b>	<b>319,954,436</b>	<b>355,873,691</b>	<b>401,309,665</b>	<b>399,849,777</b>	<b>353,418,622</b>	<b>344,624,221</b>	<b>294,250,090</b>	<b>318,561,978</b>	<b>3,934,559,084</b>
<b>23</b>														
<b>24</b>	<b>kWh Sales</b>													
25	Retail kWh Sales	9,275,002,632	8,787,728,457	8,710,273,062	9,308,784,353	9,776,901,325	11,356,487,421	12,209,709,592	12,334,387,762	12,328,272,636	11,315,349,936	9,524,340,671	9,029,545,596	123,956,783,443
26	Sale for Resale	428,949,839	425,129,883	385,536,167	441,653,140	475,997,259	527,039,225	560,258,966	580,083,768	582,376,625	542,547,288	509,038,644	411,699,702	5,870,310,506
27		9,703,952,471	9,212,858,340	9,095,809,229	9,750,437,493	10,252,898,584	11,883,526,646	12,769,968,558	12,914,471,530	12,910,649,261	11,857,897,224	10,033,379,315	9,441,245,298	129,827,093,949
<b>29</b>	<b>Retail % of Total kWh Sales</b>	<b>95.57964%</b>	<b>95.38547%</b>	<b>95.76139%</b>	<b>95.47043%</b>	<b>95.35744%</b>	<b>95.56496%</b>	<b>95.61268%</b>	<b>95.50827%</b>	<b>95.48918%</b>	<b>95.42459%</b>	<b>94.92655%</b>	<b>95.63935%</b>	
<b>31</b>	<b>Revenues Applicable to Period</b>													
32	Jurisdictional Fuel Revenues	374,339,106	354,672,721	351,546,621	375,702,536	394,595,737	458,347,832	492,783,879	497,815,890	497,569,084	456,687,523	384,402,389	364,432,460	5,002,895,780
33	Prior Period True-Up (Collected)/Refunded This Period <sup>(1)</sup>	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	10,256,384
34	GPIF <sup>(1)</sup>	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(6,994,619)
35	Asset Optimization - Company Portion <sup>(1)</sup>	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(13,178,912)
36	SolarTogether (ST) Credit	(7,871,544)	(6,028,727)	(12,427,891)	(13,182,142)	(15,961,426)	(13,924,988)	(14,451,627)	(13,932,605)	(12,563,841)	(12,320,633)	(10,212,861)	(8,982,823)	(143,861,108)
37		365,641,133	345,817,565	338,292,301	361,693,966	377,807,883	443,596,415	477,505,823	483,056,856	484,178,814	443,540,462	373,363,100	354,623,208	4,849,117,525
<b>38</b>	<b>True-Up Calculation</b>													
39	Adjusted Total Fuel Costs & Net Power Transactions	323,608,620	259,407,729	275,916,569	287,783,686	319,954,436	355,873,691	401,309,665	399,849,777	353,418,622	344,624,221	294,250,090	318,561,978	3,934,559,084
40	Jurisdictional Sales % of Total kWh Sales	95.57964%	95.38547%	95.76139%	95.47043%	95.35744%	95.56496%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	
41	Retail Total Fuel Costs & Net Power Transactions	309,826,525	247,855,328	264,667,946	275,212,512	305,615,828	340,665,136	384,351,195	382,534,810	338,046,713	329,411,655	279,793,374	305,185,349	3,763,166,572
42	True-Up Provision for the Month-Over/(Under) Recovery	55,814,608	97,962,236	73,624,355	86,481,454	72,192,054	102,931,280	93,154,628	100,522,046	146,132,100	114,128,606	93,569,725	49,437,860	1,085,950,953
43	Interest Provision for the Month	(7,649,881)	(7,400,848)	(7,118,479)	(6,855,986)	(6,595,145)	(6,303,402)	(5,972,427)	(5,844,633)	(5,219,181)	(4,767,405)	(4,409,691)	(4,168,467)	(72,105,544)
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery <sup>(2)</sup>	(926,773,978)	(879,463,950)	(789,757,260)	(724,106,082)	(645,335,313)	(580,593,103)	(484,819,924)	(398,492,421)	(304,469,706)	(164,411,486)	(55,904,983)	32,400,353	(926,773,978)
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)
46	Prior Period True Up Collected/(Refunded) This Period	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(10,256,384)
47	<b>End of Period Net True-up Amount Over/(Under) Recovery</b>	<b>(2,080,804,586)</b>	<b>(1,991,097,896)</b>	<b>(1,925,446,718)</b>	<b>(1,846,675,949)</b>	<b>(1,781,933,739)</b>	<b>(1,686,160,560)</b>	<b>(1,599,633,057)</b>	<b>(1,505,810,342)</b>	<b>(1,365,752,122)</b>	<b>(1,257,245,619)</b>	<b>(1,168,940,283)</b>	<b>(1,124,525,589)</b>	<b>(1,124,525,589)</b>

Docket No. 20230001-EI  
FCR 2023 Mid-Course Correction  
Attachment II, Page 2 of 158

<sup>(1)</sup> Per Order No. PSC-2023-0026-FOF-EI  
<sup>(2)</sup> Includes 2021 Final True-Up and Proposed Recovery from Page 1, Line 2  
51 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	On Peak Period													
2	System MWH Requirements	2,738,848	2,484,651	2,787,373	3,272,256	4,058,575	4,584,847	4,210,213	4,840,623	4,059,203	3,994,064	2,455,206	2,436,037	41,921,896
3	Marginal Cost	98,434,197	68,725,447	74,032,627	81,806,400	104,548,892	168,355,582	176,197,414	176,005,052	127,540,158	133,761,203	69,531,434	78,196,788	1,357,135,194
4	Average Marginal Cost (\$/kWh)	3.594	2.766	2.656	2.500	2.576	3.672	4.185	3.636	3.142	3.349	2.832	3.210	3.237
5														
6	Off Peak Period													
7	System MWH Requirements	7,983,335	7,053,846	7,605,194	7,551,842	8,200,852	8,540,193	9,750,610	9,196,864	8,915,753	8,143,484	7,735,843	8,063,496	98,741,312
8	Marginal Cost	259,378,554	195,885,303	182,296,500	207,675,655	195,836,346	232,207,848	333,958,393	310,118,254	257,754,419	241,780,040	215,133,794	258,838,222	2,890,863,327
9	Average Marginal Cost (\$/kWh)	3.249	2.777	2.397	2.750	2.388	2.719	3.425	3.372	2.891	2.969	2.781	3.210	2.928
10														
11	Total Period													
12	System MWH Requirements	10,722,183	9,538,497	10,392,567	10,824,098	12,259,427	13,125,040	13,960,823	14,037,487	12,974,956	12,137,548	10,191,049	10,499,533	140,663,208
13	Marginal Cost	357,812,751	264,610,750	256,329,127	289,482,055	300,385,238	400,563,430	510,155,807	486,123,306	385,294,577	375,541,243	284,665,228	337,035,009	4,247,998,521
14	Average Marginal Cost (\$/kWh)	3.337	2.774	2.466	2.674	2.450	3.052	3.654	3.463	2.970	3.094	2.793	3.210	3.020
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.072
18	Off-Peak Period													0.969
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	2023
1	On Peak Period					
2	System MWH Requirements	1,589,760	1,460,239	1,678,264	1,406,062	6,134,325
3	Marginal Cost	73,923,840	63,038,518	62,632,812	47,806,108	247,401,278
4	Average Marginal Cost (\$/kWh)	4.650	4.317	3.732	3.400	4.033
5						
6	Off Peak Period					
7	System MWH Requirements	11,535,280	12,500,584	12,359,224	11,568,895	47,963,983
8	Marginal Cost	324,372,074	443,395,714	422,191,092	337,117,600	1,527,076,480
9	Average Marginal Cost (\$/kWh)	2.812	3.547	3.416	2.914	3.184
10						
11	Total Period					
12	System MWH Requirements	13,125,040	13,960,823	14,037,488	12,974,957	54,098,308
13	Marginal Cost	398,295,914	506,434,232	484,823,904	384,923,708	1,774,477,758
14	Average Marginal Cost (\$/kWh)	3.035	3.628	3.454	2.967	3.280
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.230
18	Off-Peak Period					0.971
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.957	1.00283	3.656
2	A	RS-1 all additional kWh	3.957	1.00283	4.656
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.957	1.00283	3.968
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II <sup>(1)</sup>	3.900	1.00283	3.911
7					
8	B	GSD-1, GSD-1EV	3.957	1.00276	3.968
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.957	1.00168	3.964
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.957	0.99393	3.933
13					
14	E	GSLD-3, CS-3	3.957	0.97235	3.848
15					
16	A	GST-1 On-Peak	4.242	1.00283	4.254
17	A	GST-1 Off-Peak	3.834	1.00283	3.845
18					
19	A	RTR-1 On-Peak			0.286
20	A	RTR-1 Off-Peak			(0.123)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.242	1.00276	4.254
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.834	1.00276	3.845
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.242	1.00168	4.249
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.834	1.00168	3.840
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.242	0.99420	4.217
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.834	0.99420	3.812
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.242	0.97235	4.125
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.834	0.97235	3.728
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.242	0.99448	4.219
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.834	0.99448	3.813
36					

<sup>(1)</sup> Weighted average 16% on-peak and 84% off-peak

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.867	1.00276	4.880
2	B	GSD(T)-1 Off-Peak	3.842	1.00276	3.853
3					
4	C	GSLD(T)-1 On-Peak	4.867	1.00168	4.875
5	C	GSLD(T)-1 Off-Peak	3.842	1.00168	3.848
6					
7	D	GSLD(T)-2 On-Peak	4.867	0.99420	4.839
8	D	GSLD(T)-2 Off-Peak	3.842	0.99420	3.820
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b>RS(T)-1</b>						
2	Secondary	67,413,289	1.04827	70,667,191	0.95395	3,253,902	
3	TOTAL	67,413,289	1.04827	70,667,191	0.95395	3,253,902	1.00283
4							
5	<b>CILC-1D</b>						
6	Primary	1,043,639	1.02734	1,072,167	0.97339	28,528	
7	Secondary	1,458,739	1.04827	1,529,150	0.95395	70,410	
8	TOTAL	2,502,379	1.03954	2,601,317	0.96197	98,938	0.99448
9							
10	<b>CILC-1G</b>						
11	Primary	1,901	1.02734	1,953	0.97339	52	
12	Secondary	109,685	1.04827	114,979	0.95395	5,294	
13	TOTAL	111,586	1.04791	116,933	0.95428	5,346	1.00249
14							
15	<b>CILC-1T</b>						
16	Transmission	1,554,835	1.01641	1,580,346	0.98386	25,512	
17	TOTAL	1,554,835	1.01641	1,580,346	0.98386	25,512	0.97235
18							
19	<b>GS(T)-1</b>						
20	Secondary	8,673,642	1.04827	9,092,300	0.95395	418,659	
21	TOTAL	8,673,642	1.04827	9,092,300	0.95395	418,659	1.00283
22							
23	<b>GSCU-1</b>						
24	Secondary	58,023	1.04827	60,824	0.95395	2,801	
25	TOTAL	58,023	1.04827	60,824	0.95395	2,801	1.00283
26							
27	<b>GSD(T)-1</b>						
28	Primary	105,430	1.02734	108,312	0.97339	2,882	
29	Secondary	28,756,771	1.04827	30,144,802	0.95395	1,388,031	
30	TOTAL	28,862,201	1.04819	30,253,114	0.95402	1,390,913	1.00276
31							
32	<b>GSLD(T)-1</b>						
33	Primary	564,733	1.02734	580,170	0.97339	15,437	
34	Secondary	9,269,037	1.04827	9,716,434	0.95395	447,397	
35	TOTAL	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
36							
37	<b>GSLD(T)-2</b>						
38	Primary	1,518,242	1.02734	1,559,743	0.97339	41,501	
39	Secondary	2,002,011	1.04827	2,098,643	0.95395	96,633	
40	TOTAL	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
41							
42	<b>GSLD(T)-3</b>						
43	Transmission	863,235	1.01641	877,399	0.98386	14,164	
44	TOTAL	863,235	1.01641	877,399	0.98386	14,164	0.97235
45							
46	<b>MET</b>						
47	Primary	72,514	1.02734	74,496	0.97339	1,982	
48	TOTAL	72,514	1.02734	74,496	0.97339	1,982	0.98281

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
49							
50	<b><u>OL-1</u></b>						
51	Secondary	88,681	1.04827	92,962	0.95395	4,280	
52	TOTAL	88,681	1.04827	92,962	0.95395	4,280	1.00283
53							
54	<b><u>OS-2</u></b>						
55	Primary	11,018	1.02734	11,320	0.97339	301	
56	TOTAL	11,018	1.02734	11,320	0.97339	301	0.98281
57							
58	<b><u>SL-1</u></b>						
59	Secondary	401,896	1.04827	421,295	0.95395	19,399	
60	TOTAL	401,896	1.04827	421,295	0.95395	19,399	1.00283
61							
62	<b><u>SL-2</u></b>						
63	Secondary	37,708	1.04827	39,528	0.95395	1,820	
64	TOTAL	37,708	1.04827	39,528	0.95395	1,820	1.00283
65							
66	<b><u>SL-1M</u></b>						
67	Secondary	32,387	1.04827	33,950	0.95395	1,563	
68	TOTAL	32,387	1.04827	33,950	0.95395	1,563	1.00283
69							
70	<b><u>SL-2M</u></b>						
71	Secondary	17,411	1.04827	18,252	0.95395	840	
72	TOTAL	17,411	1.04827	18,252	0.95395	840	1.00283
73							
74	<b><u>SST-DST</u></b>						
75	Primary	2,059	1.02734	2,115	0.97339	56	
76	TOTAL	2,059	1.02734	2,115	0.97339	56	0.98281
77							
78	<b><u>SST-TST</u></b>						
79	Transmission	56,083	1.01641	57,004	0.98386	920	
80	TOTAL	56,083	1.01641	57,004	0.98386	920	0.97235
81							
82	<b>TOTAL FPSC</b>						
83	<b>TOTAL</b>	<b>124,112,970</b>	<b>1.04707</b>	<b>129,955,336</b>	<b>0.95504</b>	<b>5,842,366</b>	<b>1.00169</b>
84							
85	<b><u>BLOUNTSTOWN</u></b>						
86	Transmission	34,595	1.01641	35,162	0.98386	568	
87	TOTAL	34,595	1.01641	35,162	0.98386	568	0.97235
88							
89	<b><u>FKEC</u></b>						
90	Transmission	789,286	1.01641	802,236	0.98386	12,951	
91	TOTAL	789,286	1.01641	802,236	0.98386	12,951	0.97235
92							
93	<b><u>FPUC (INT)</u></b>						
94	Transmission	101,776	1.01641	103,446	0.98386	1,670	
95	TOTAL	101,776	1.01641	103,446	0.98386	1,670	0.97235
96							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
97	<b>FPUC (PEAK)</b>						
98	Transmission	53,480	1.01641	54,357	0.98386	877	
99	TOTAL	53,480	1.01641	54,357	0.98386	877	0.97235
100							
101	<b>HOMESTEAD</b>						
102	Transmission	32,826	1.01641	33,364	0.98386	539	
103	TOTAL	32,826	1.01641	33,364	0.98386	539	0.97235
104							
105	<b>LCEC</b>						
106	Transmission	4,406,202	1.01641	4,478,499	0.98386	72,297	
107	TOTAL	4,406,202	1.01641	4,478,499	0.98386	72,297	0.97235
108							
109	<b>MOORE HAVEN</b>						
110	Transmission	16,453	1.01641	16,723	0.98386	270	
111	TOTAL	16,453	1.01641	16,723	0.98386	270	0.97235
112							
113	<b>NEW SMYRNA BCH</b>						
114	Transmission	237,020	1.01641	240,909	0.98386	3,889	
115	TOTAL	237,020	1.01641	240,909	0.98386	3,889	0.97235
116							
117	<b>WAUCHULA</b>						
118	Transmission	65,511	1.01641	66,586	0.98386	1,075	
119	TOTAL	65,511	1.01641	66,586	0.98386	1,075	0.97235
120							
121	<b>HOMESTEAD (INT)</b>						
122	Transmission	237,459	1.01641	241,355	0.98386	3,896	
123	TOTAL	237,459	1.01641	241,355	0.98386	3,896	0.97235
124							
125	<b>NEW SMYRNA BCH (INT)</b>						
126	Transmission	3,288	1.01641	3,342	0.98386	54	
127	TOTAL	3,288	1.01641	3,342	0.98386	54	0.97235
128							
129	<b>TOTAL FERC</b>						
130	TOTAL	7,584,693	1.01641	7,709,142	0.98386	124,449	0.97235
131							
132	<b>TOTAL COMPANY</b>						
133	TOTAL	131,697,663	1.04531	137,664,478	0.95666	5,966,814	1.00000
134							
135	<b>COMPANY USE</b>						
136	Secondary	151,812	1.04827	159,140	0.95395	7,328	
137							
138	<b>TOTAL FPL</b>						
139	TOTAL	131,849,475	1.04531	137,823,617	0.95665	5,974,142	1.00000
140							
141	<b>G - FPU (INT)</b>						
142	Transmission	181,125	1.01641	184,097	0.98386	2,972	
143	TOTAL	181,125	1.01641	184,097	0.98386	2,972	0.97235
144							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
145	<b><u>G - FPU (PEAK)</u></b>						
146	Transmission	100,570	1.01641	102,220	0.98386	1,650	
147	TOTAL	100,570	1.01641	102,220	0.98386	1,650	0.97235
148							
149	<b><u>JEA (INT)</u></b>						
150	Transmission	1,160,545	1.01641	1,179,587	0.98386	19,042	
151	TOTAL	1,160,545	1.01641	1,179,587	0.98386	19,042	0.97235
152							
153	<b><u>QUINCY (INT)</u></b>						
154	Transmission	97,144	1.01641	98,738	0.98386	1,594	
155	TOTAL	97,144	1.01641	98,738	0.98386	1,594	0.97235
156							
157	<b><u>ALACHUA (INT)</u></b>						
158	Transmission	67,413	1.01641	68,519	0.98386	1,106	
159	TOTAL	67,413	1.01641	68,519	0.98386	1,106	0.97235
160							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,973,788	1.048190	30,370,047	0.954025	1,396,259	1.00276
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9,833,770	1.047066	10,296,604	0.955050	462,834	1.00168
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,520,253	1.039240	3,658,387	0.962242	138,134	0.99420
4	GSLD3/GSLDT3/CS3/CST3	863,235	1.016408	877,399	0.983857	14,164	0.97235
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,603,785	1.038964	3,744,202	0.962497	140,417	0.99393
6	OL1/SL1/SL1M/PL1/OSI/II	522,964	1.048268	548,206	0.953955	25,242	1.00283



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	46,639,717,573	0.03656	\$1,705,188,766	3.656
2	All Additional KWH	21,141,974,035	0.04656	\$984,388,757	4.656
3	Total KWH	<u>67,781,691,607</u>		<u>\$2,689,577,523</u>	
4					
5	Avg Fuel Factor	3.957			
6	RS-1 Loss Multiplier	1.00283			
7	Average Fuel Factor	<u>3.968</u>			
8	Target Fuel Revenues	<u>\$2,689,577,523</u>			

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>Fuel Cost of System Net Generation (\$)</b>													
2	Light Oil	65,463	0	0	65,392	77,301	414,433	1,128,988	1,763,954	129,097	567,118	0	0	4,211,746
3	Coal	0	0	0	0	0	1,424,683	2,149,224	2,564,661	947,277	876,975	0	632,585	8,595,405
4	Gas	329,840,271	260,402,948	253,553,772	274,091,287	299,106,844	341,933,010	389,572,412	387,260,003	343,015,325	336,498,512	285,958,564	317,648,274	3,818,881,222
5	Nuclear	12,714,789	10,508,439	10,772,490	9,923,253	11,612,840	12,514,804	12,931,964	12,931,964	12,466,726	9,701,904	12,034,869	13,267,647	141,381,689
6	<b>Subtotal Fuel Cost of System Net Generation (\$)</b>	342,620,523	270,911,387	264,326,263	284,079,932	310,796,985	356,286,930	405,782,588	404,520,583	356,558,424	347,644,509	297,993,433	331,548,506	3,973,070,062
7														
8	<b>System Net Generation (MWh)</b>													
9	Light Oil	256	0	0	256	321	2,004	5,714	8,675	622	2,617	0	0	20,465
10	Coal	0	0	0	0	0	29,215	46,886	54,824	20,402	17,887	0	12,904	182,118
11	Gas	7,062,112	6,292,069	6,724,083	7,486,369	8,379,473	9,425,300	10,161,190	10,264,910	9,435,788	9,128,126	6,882,400	7,057,016	98,298,836
12	Nuclear	2,602,762	2,129,510	2,160,016	2,007,896	2,305,285	2,458,369	2,540,315	2,540,315	2,438,619	1,928,077	2,376,952	2,602,762	28,090,877
13	Solar	543,930	680,372	887,034	934,470	989,950	913,290	945,345	918,437	832,050	824,445	700,350	623,999	9,793,672
14	<b>Subtotal System Net Generation (MWh)</b>	10,209,060	9,101,951	9,771,133	10,428,991	11,675,030	12,828,177	13,699,450	13,787,161	12,727,480	11,901,153	9,959,701	10,296,681	136,385,968
15														
16	<b>Units of Fuel Burned (Unit) <sup>(1)</sup></b>													
17	Light Oil	633			632	751	3,898	11,293	16,627	1,140	5,232			40,206
18	Coal						20,977	31,821	38,547	14,196	13,388		9,639	128,569
19	Gas	46,477,252	41,701,699	44,449,959	49,998,582	55,658,530	63,027,874	67,719,359	68,734,411	62,922,790	60,842,206	45,468,198	46,782,171	653,783,032
20	Nuclear	27,050,453	22,162,108	22,509,333	21,300,774	24,504,005	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,694,651	27,050,453	295,979,677
21														
22														
23	<b>BTU Burned (MMBTU)</b>													
24	Light Oil	3,690	0	0	3,686	4,380	22,726	65,839	96,933	6,645	30,503	0	0	234,402
25	Coal	0	0	0	0	0	356,609	540,949	662,361	241,335	232,314	0	163,868	2,197,436
26	Gas	47,625,240	42,731,731	45,547,873	51,233,547	57,033,296	64,584,663	69,392,027	70,432,151	64,476,983	62,345,008	46,591,263	47,937,691	669,931,473
27	Nuclear	27,050,453	22,162,108	22,509,333	21,300,774	24,504,005	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,694,651	27,050,453	295,979,677
28	<b>Subtotal BTU Burned (MMBTU)</b>	74,679,383	64,893,839	68,057,206	72,538,007	81,541,681	91,138,174	97,045,465	98,238,095	90,687,252	83,085,961	71,285,914	75,152,012	968,342,988
29														
30	<b>Fuel Cost per Unit (\$/Unit)</b>													
31	Light Oil	103.4289			103.4279	102.8905	106.3165	99.9711	106.0924	113.2636	108.3922			104.7537
32	Coal						67.9164	67.5421	66.5327	66.7276	65.5030		65.6257	66.8546
33	Gas	7.0968	6.2444	5.7043	5.4820	5.3740	5.4251	5.7527	5.6342	5.4514	5.5307	6.2892	6.7899	5.8412
34	Nuclear	0.4700	0.4742	0.4786	0.4659	0.4739	0.4781	0.4781	0.4781	0.4802	0.4738	0.4873	0.4905	0.4777
35														
36	<b>Generation Mix (%)</b>													
37	Light Oil	0.00%	0%	0%	0.00%	0.00%	0.02%	0.04%	0.06%	0.00%	0.02%	0%	0%	0.02%
38	Coal	0%	0%	0%	0%	0%	0.23%	0.34%	0.40%	0.16%	0.15%	0%	0.13%	0.13%
39	Gas	69.17%	69.13%	68.82%	71.78%	71.77%	73.47%	74.17%	74.45%	74.14%	76.70%	69.10%	68.54%	72.07%
40	Nuclear	25.49%	23.40%	22.11%	19.25%	19.75%	19.16%	18.54%	18.43%	18.20%	16.20%	23.87%	25.28%	20.60%
41	Solar	5.33%	7.48%	9.08%	8.96%	8.48%	7.12%	6.90%	6.66%	6.54%	6.93%	7.03%	6.06%	7.18%
42														
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
44	Light Oil	17.7407			17.7407	17.6485	18.2361	17.1477	18.1977	19.4277	18.5922			17.9680
45	Coal						3.9951	3.9731	3.8720	3.9252	3.7750		3.8603	3.9116
46	Gas	6.9257	6.0939	5.5668	5.3498	5.2444	5.2943	5.6141	5.4983	5.3200	5.3974	6.1376	6.6263	5.7004
47	Nuclear	0.4700	0.4742	0.4786	0.4659	0.4739	0.4781	0.4781	0.4781	0.4802	0.4738	0.4873	0.4905	0.4777
48														

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>BTU Burned per KWH (BTU/KWH)</b>													
2	Light Oil	14,414	0	0	14,398	13,627	11,340	11,523	11,174	10,689	11,655	0	0	114,54
3	Coal	0	0	0	0	0	12,206	11,538	12,082	11,829	12,988	0	12,699	12,066
4	Gas	6,744	6,791	6,774	6,844	6,806	6,852	6,829	6,861	6,833	6,830	6,770	6,793	6,815
5	Nuclear	10,393	10,407	10,421	10,609	10,629	10,647	10,647	10,647	10,646	10,621	10,389	10,393	10,537
6														
7	<b>Generated Fuel Cost per KWH (cents/KWH)</b>													
8	Light Oil	25.5716			25.5439	24.0490	20.6798	19.7598	20.3347	20.7671	21.6685			20.5807
9	Coal						4.8765	4.5839	4.6780	4.6431	4.9029		4.9022	4.7197
10	Gas	4.6706	4.1386	3.7708	3.6612	3.5695	3.6278	3.8339	3.7727	3.6353	3.6864	4.1549	4.5012	3.8850
11	Nuclear	0.4885	0.4935	0.4987	0.4942	0.5037	0.5091	0.5091	0.5091	0.5112	0.5032	0.5063	0.5098	0.5033
12	<b>Subtotal Generated Fuel Cost per KWH (cents/KWH)</b>	3.3560	2.9764	2.7052	2.7239	2.6621	2.7774	2.9620	2.9340	2.8015	2.9211	2.9920	3.2200	2.9131

<sup>(1)</sup> Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - OTHER

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2023												
2	Anhinga PV Solar												
3	Solar		524					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	524	1.0%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		302					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	302	0.5%	N/A	16.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
17	Blackwater River PV Solar												
18	Solar		310					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	310	0.6%	N/A	17.4%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
26	Blue Indigo PV Solar												
27	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,207					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,207	16.6%	N/A	16.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		347					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	347	0.6%	N/A	19.5%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		330,774				6,760	2,182,026	1,024,700	2,235,922	15,594,115	4.71	5.27
3	Plant Unit Info	1,326.0	330,774	33.5%	93.4%	35.9%	6,760			2,235,922	15,594,115	4.71	
4	Cattle Ranch PV Solar												
5	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
7	Cavendish PV Solar												
8	Solar		330					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	330	0.6%	N/A	18.6%	N/A						
10	Chautauqua PV Solar												
11	Solar		340					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	340	0.6%	N/A	18.9%	N/A						
13	Chipola River PV Solar												
14	Solar		302					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	302	0.5%	N/A	16.7%	N/A						
16	Citrus PV Solar												
17	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
19	Coral Farms PV Solar												
20	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
22	Cotton Creek PV Solar												
23	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
25	Cypress Pond PV Solar												
26	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Dania Beach 7												
29	Gas		554,290				6,462	3,495,300	1,024,700	3,581,634	22,153,024	4.00	5.17
30	Plant Unit Info	1,136.0	554,290	65.6%	93.6%	70.1%	6,462			3,581,634	22,153,024	4.00	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		3,069					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	3,069	5.5%	N/A	5.5%	N/A						
7	Discovery PV Solar												
8	Solar		9,982					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,982	18.0%	N/A	18.0%	N/A						
10	Echo River PV Solar												
11	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
13	Egret PV Solar												
14	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
16	Elder Branch PV Solar												
17	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
19	Etonia Creek PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Everglades PV Solar												
23	Solar		366					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	366	0.7%	N/A	20.5%	N/A						
25	First City PV Solar												
26	Solar		300					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	300	0.5%	N/A	16.7%	N/A						
28	Flowers Creek PV Solar												
29	Solar		268					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	268	0.5%	N/A	14.9%	N/A						
31	Fort Drum PV Solar												
32	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
34	Fort Myers 2												
35	Gas		690,406				7,065	4,759,898	1,024,700	4,877,467	29,208,049	4.23	5.28

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,740.0	690,406	53.3%	93.8%	56.9%	7,065			4,877,467	29,208,049	4.23	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	55.0%	N/A	N/A						
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	58.3%	N/A	N/A						
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
29	GCEC 6												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
32	GCEC 7												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		569				12,025	6,677	1,024,699	6,842	4,123,080	724.62	5.59
3	Plant Unit Info	224.0	569	0.3%	93.8%	0.4%	12,025			6,842	4,123,080	724.62	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		550				13,075	7,018	1,024,701	7,191	4,124,985	750.00	5.59
7	Plant Unit Info	224.0	550	0.3%	93.8%	0.4%	13,075			7,191	4,124,985	750.00	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0				0	0	0	0	0	0.00	0.00
11	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
16	Ghost Orchid PV Solar												
17	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
19	Grove PV Solar												
20	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
22	Hammock PV Solar												
23	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,121	21.9%	N/A	21.9%	N/A						
25	Hibiscus PV Solar												
26	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
28	Horizon PV Solar												
29	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
31	Immokalee PV Solar												
32	Solar		11,594					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,594	20.9%	N/A	20.9%	N/A						
34	Indian River PV Solar												
35	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A



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 FUEL COST RECOVERY CLAUSE  
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ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
2	Interstate PV Solar												
3	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
5	Lakeside PV Solar												
6	Solar		11,191					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,191	20.2%	N/A	20.2%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	218.0	0	N/A	80.9%	N/A	N/A						
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		624,125				6,797	4,140,132	1,024,700	4,242,393	26,014,764	4.17	5.30
13	Plant Unit Info	1,254.0	624,125	66.9%	93.9%	71.3%	6,797			4,242,393	26,014,764	4.17	
14	Manatee PV Solar												
15	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
17	Martin 3												
18	Gas		168,713				7,278	1,198,306	1,024,700	1,227,904	10,440,599	6.19	5.30
19	Plant Unit Info	487.0	168,713	46.6%	93.9%	49.6%	7,278			1,227,904	10,440,599	6.19	
20	Martin 4												
21	Gas		4,052				10,148	40,127	1,024,700	41,118	4,303,307	106.20	5.42
22	Plant Unit Info	487.0	4,052	1.1%	93.9%	1.2%	10,148			41,118	4,303,307	106.20	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		313,806				6,969	2,134,197	1,024,700	2,186,912	15,405,067	4.91	5.30
26	Plant Unit Info	1,258.0	313,806	33.5%	93.5%	35.9%	6,969			2,186,912	15,405,067	4.91	
27	Martin 8 Solar												
28	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	7,409	18.1%	100.0%	18.1%	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
33	Nassau PV Solar												
34	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,548	17.2%	N/A	17.2%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		718,088				6,419	4,498,215	1,024,700	4,609,321	29,709,368	4.14	5.70
7	Plant Unit Info	1,607.0	718,088	60.1%	93.0%	64.6%	6,419			4,609,321	29,709,368	4.14	
8	Okeechobee PV Solar												
9	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
11	Orange Blossom PV Solar												
12	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
14	Palm Bay PV Solar												
15	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	4,160,223	219.31	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	4,160,223	219.31	
26	Pink Trail PV Solar												
27	Solar		347					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	347	0.6%	N/A	19.5%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		568,166				6,453	3,578,149	1,024,700	3,666,529	22,581,268	3.97	5.17
35	Plant Unit Info	1,283.0	568,166	59.5%	93.0%	64.0%	6,453			3,666,529	22,581,268	3.97	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		384,696				6,754	2,535,644	1,024,700	2,598,274	18,521,517	4.81	5.69
4	Plant Unit Info	1,326.0	384,696	39.0%	93.4%	41.7%	6,754			2,598,274	18,521,517	4.81	
5	Rodeo PV Solar												
6	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
8	Sabal Palm PV Solar												
9	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
11	Sanford 4												
12	Gas		41,111				7,373	295,785	1,024,700	303,091	5,666,153	13.78	5.34
13	Plant Unit Info	1,180.0	41,111	4.7%	94.1%	5.0%	7,373			303,091	5,666,153	13.78	
14	Sanford 5												
15	Gas		359,351				6,942	2,434,540	1,024,700	2,494,673	16,941,153	4.71	5.28
16	Plant Unit Info	1,180.0	359,351	40.9%	94.1%	43.5%	6,942			2,494,673	16,941,153	4.71	
17	Saw Palmetto PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Sawgrass PV Solar												
21	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		351					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	351	0.6%	N/A	19.5%	N/A						
30	Smith 3												
31	Gas		186,843				7,067	1,288,616	1,024,700	1,320,445	11,474,557	6.14	5.73
32	Plant Unit Info	634.0	186,843	39.6%	93.9%	42.2%	7,067			1,320,445	11,474,557	6.14	
33	Smith A												
34	Light Oil		256				14,414	633	5,830,029	3,690	65,463	25.57	103.43
35	Plant Unit Info	36.0	256	1.0%	100.0%	1.0%	14,414			3,690	65,463	25.57	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
4	Space Coast PV Solar												
5	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,240	2.2%	N/A	2.2%	N/A						
7	St. Lucie 1												
8	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,423,668	0.47	0.46
9	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,668	0.47	
10	St. Lucie 2												
11	Nuclear		623,870				10,257	6,398,850	1,000,000	6,398,850	2,750,225	0.44	0.43
12	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,750,225	0.44	
13	Sundew PV Solar												
14	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
19	Sweetbay PV Solar												
20	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,548	17.2%	N/A	17.2%	N/A						
25	Turkey Point 3												
26	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
27	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
28	Turkey Point 4												
29	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
30	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		407,441				6,953	2,764,791	1,024,700	2,833,081	18,377,003	4.51	5.17
34	Plant Unit Info	1,294.0	407,441	42.3%	93.9%	45.1%	6,953			2,833,081	18,377,003	4.51	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
3	Union Springs PV Solar												
4	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		369,512				6,773	2,442,403	1,024,700	2,502,730	17,022,408	4.61	5.30
9	Plant Unit Info	1,248.0	369,512	39.8%	77.6%	51.3%	6,773			2,502,730	17,022,408	4.61	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		621,395				6,661	4,039,430	1,024,700	4,139,204	25,481,376	4.10	5.30
13	Plant Unit Info	1,248.0	621,395	66.9%	93.7%	71.4%	6,661			4,139,204	25,481,376	4.10	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		716,327				6,604	4,616,559	1,024,700	4,730,588	28,538,252	3.98	5.30
17	Plant Unit Info	1,254.0	716,327	76.8%	93.7%	81.9%	6,604			4,730,588	28,538,252	3.98	
18	Wild Azalea PV Solar												
19	Solar		350					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	350	0.6%	N/A	19.5%	N/A						
21	Wildflower PV Solar												
22	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
24	Willow PV Solar												
25	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
27	_System Totals												
28	Plant Unit Info	32,802	10,209,060				7,315			74,679,383	342,620,523	3.36	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Feb - 2023</u>												
2	Anhinga PV Solar												
3	Solar		8,568					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,568	17.1%	N/A	17.1%	N/A						
5	Apalachee PV Solar												
6	Solar		9,716					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,716	19.4%	N/A	19.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,600	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,292					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,292	24.6%	N/A	24.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,152	24.3%	N/A	24.3%	N/A						
17	Blackwater River PV Solar												
18	Solar		9,408					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,408	18.8%	N/A	18.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,816					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,816	23.6%	N/A	23.6%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,488					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,488	24.9%	N/A	24.9%	N/A						
26	Blue Indigo PV Solar												
27	Solar		10,780					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,780	21.5%	N/A	21.5%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,324					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,324	18.6%	N/A	18.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		334,202				6,756	2,203,556	1,024,700	2,257,984	12,798,298	3.83	4.51
3	Plant Unit Info	1,326.0	334,202	37.5%	93.4%	40.1%	6,756			2,257,984	12,798,298	3.83	
4	Cattle Ranch PV Solar												
5	Solar		10,836					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,836	21.6%	N/A	21.6%	N/A						
7	Cavendish PV Solar												
8	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,144	22.3%	N/A	22.3%	N/A						
10	Chautauqua PV Solar												
11	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,864	21.7%	N/A	21.7%	N/A						
13	Chipola River PV Solar												
14	Solar		9,828					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,828	19.6%	N/A	19.6%	N/A						
16	Citrus PV Solar												
17	Solar		11,956					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,956	23.9%	N/A	23.9%	N/A						
19	Coral Farms PV Solar												
20	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
22	Cotton Creek PV Solar												
23	Solar		9,772					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,772	19.5%	N/A	19.5%	N/A						
25	Cypress Pond PV Solar												
26	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Dania Beach 7												
29	Gas		435,584				6,463	2,747,195	1,024,700	2,815,051	14,887,180	3.42	4.38
30	Plant Unit Info	1,136.0	435,584	57.1%	72.2%	79.0%	6,463			2,815,051	14,887,180	3.42	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		3,136					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	3,136	6.3%	N/A	6.3%	N/A						
7	Discovery PV Solar												
8	Solar		9,856					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,856	19.7%	N/A	19.7%	N/A						
10	Echo River PV Solar												
11	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
13	Egret PV Solar												
14	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,548	19.1%	N/A	19.1%	N/A						
16	Elder Branch PV Solar												
17	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
19	Etonia Creek PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Everglades PV Solar												
23	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
25	First City PV Solar												
26	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,212	18.4%	N/A	18.4%	N/A						
28	Flowers Creek PV Solar												
29	Solar		8,652					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,652	17.3%	N/A	17.3%	N/A						
31	Fort Drum PV Solar												
32	Solar		10,584					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,584	21.1%	N/A	21.1%	N/A						
34	Fort Myers 2												
35	Gas		638,649				7,064	4,402,562	1,024,700	4,511,305	22,729,797	3.56	4.51

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,740.0	638,649	54.6%	93.8%	58.2%	7,064			4,511,305	22,729,797	3.56	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		872				10,859	9,241	1,024,700	9,469	2,899,671	332.53	4.51
5	Plant Unit Info	193.0	872	0.7%	93.8%	0.7%	10,859			9,469	2,899,671	332.53	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		872				10,859	9,241	1,024,700	9,469	2,899,671	332.53	4.51
9	Plant Unit Info	193.0	872	0.7%	50.9%	1.3%	10,859			9,469	2,899,671	332.53	
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,489				11,672	16,961	1,024,700	17,380	2,934,946	197.11	4.54
13	Plant Unit Info	221.0	1,489	1.0%	93.8%	1.1%	11,672			17,380	2,934,946	197.11	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,016				10,579	10,489	1,024,700	10,748	2,905,293	285.95	4.51
17	Plant Unit Info	221.0	1,016	0.7%	90.2%	0.8%	10,579			10,748	2,905,293	285.95	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
29	GCEC 6												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
32	GCEC 7												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		1,123				12,973	14,218	1,024,700	14,569	2,923,105	260.29	4.58
3	Plant Unit Info	224.0	1,123	0.8%	93.8%	0.8%	12,973			14,569	2,923,105	260.29	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		2,298				12,859	28,837	1,024,700	29,549	2,990,047	130.12	4.58
7	Plant Unit Info	224.0	2,298	1.5%	93.8%	1.6%	12,859			29,549	2,990,047	130.12	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		1,402				11,991	16,406	1,024,700	16,811	2,932,893	209.19	4.57
11	Plant Unit Info	220.0	1,402	1.0%	93.8%	1.0%	11,991			16,811	2,932,893	209.19	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		1,353				12,135	16,022	1,024,700	16,418	2,931,005	216.64	4.56
15	Plant Unit Info	220.0	1,353	0.9%	93.8%	1.0%	12,135			16,418	2,931,005	216.64	
16	Ghost Orchid PV Solar												
17	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
19	Grove PV Solar												
20	Solar		11,004					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,004	22.0%	N/A	22.0%	N/A						
22	Hammock PV Solar												
23	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,180	24.3%	N/A	24.3%	N/A						
25	Hibiscus PV Solar												
26	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,760	23.5%	N/A	23.5%	N/A						
28	Horizon PV Solar												
29	Solar		11,424					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,424	22.8%	N/A	22.8%	N/A						
31	Immokalee PV Solar												
32	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,760	23.5%	N/A	23.5%	N/A						
34	Indian River PV Solar												
35	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,844	23.7%	N/A	23.7%	N/A						
2	Interstate PV Solar												
3	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
5	Lakeside PV Solar												
6	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	218.0	0	N/A	65.2%	N/A	N/A						
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,012	24.0%	N/A	24.0%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,716					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,716	19.4%	N/A	19.4%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		568,759				6,817	3,783,691	1,024,700	3,877,148	19,456,004	3.42	4.39
13	Plant Unit Info	1,254.0	568,759	67.5%	93.9%	71.9%	6,817			3,877,148	19,456,004	3.42	
14	Manatee PV Solar												
15	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,040	24.1%	N/A	24.1%	N/A						
17	Martin 3												
18	Gas		161,593				7,282	1,148,332	1,024,700	1,176,696	7,901,260	4.89	4.39
19	Plant Unit Info	487.0	161,593	49.4%	93.9%	52.6%	7,282			1,176,696	7,901,260	4.89	
20	Martin 4												
21	Gas		33,876				7,610	251,588	1,024,700	257,802	3,961,654	11.69	4.39
22	Plant Unit Info	487.0	33,876	10.4%	93.9%	11.0%	7,610			257,802	3,961,654	11.69	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		458,233				6,923	3,095,747	1,024,700	3,172,212	16,439,199	3.59	4.39
26	Plant Unit Info	1,258.0	458,233	54.2%	93.5%	58.0%	6,923			3,172,212	16,439,199	3.59	
27	Martin 8 Solar												
28	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	8,484	23.0%	100.0%	23.0%	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,208	24.4%	N/A	24.4%	N/A						
33	Nassau PV Solar												
34	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,212	18.4%	N/A	18.4%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,436					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,436	18.9%	N/A	18.9%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		566,275				6,485	3,583,767	1,024,700	3,672,286	19,861,162	3.51	4.74
7	Plant Unit Info	1,607.0	566,275	52.4%	91.8%	57.1%	6,485			3,672,286	19,861,162	3.51	
8	Okeechobee PV Solar												
9	Solar		11,732					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,732	23.4%	N/A	23.4%	N/A						
11	Orange Blossom PV Solar												
12	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
14	Palm Bay PV Solar												
15	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,228	22.4%	N/A	22.4%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,284	22.5%	N/A	22.5%	N/A						
23	Perdido												
24	Gas		1,714				10,498	17,559	1,024,700	17,993	2,925,273	170.67	3.83
25	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	10,498			17,993	2,925,273	170.67	
26	Pink Trail PV Solar												
27	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		555,684				6,443	3,493,876	1,024,700	3,580,175	18,153,689	3.27	4.38
35	Plant Unit Info	1,283.0	555,684	64.5%	93.0%	69.3%	6,443			3,580,175	18,153,689	3.27	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		346,382				6,769	2,288,027	1,024,700	2,344,541	13,178,039	3.80	4.51
4	Plant Unit Info	1,326.0	346,382	38.9%	93.4%	41.6%	6,769			2,344,541	13,178,039	3.80	
5	Rodeo PV Solar												
6	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
8	Sabal Palm PV Solar												
9	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,340	22.7%	N/A	22.7%	N/A						
11	Sanford 4												
12	Gas		94,147				7,147	656,680	1,024,700	672,900	5,846,280	6.21	4.55
13	Plant Unit Info	1,180.0	94,147	11.9%	94.1%	12.6%	7,147			672,900	5,846,280	6.21	
14	Sanford 5												
15	Gas		342,831				6,971	2,332,253	1,024,700	2,389,860	13,378,991	3.90	4.51
16	Plant Unit Info	1,180.0	342,831	43.2%	94.1%	45.9%	6,971			2,389,860	13,378,991	3.90	
17	Saw Palmetto PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Sawgrass PV Solar												
21	Solar		11,200					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,200	22.4%	N/A	22.4%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,144	22.3%	N/A	22.3%	N/A						
30	Smith 3												
31	Gas		150,278				7,057	1,034,959	1,024,700	1,060,522	7,725,904	5.14	4.70
32	Plant Unit Info	634.0	150,278	35.3%	93.9%	37.6%	7,057			1,060,522	7,725,904	5.14	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		12,348					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,348	24.7%	N/A	24.7%	N/A						
4	Space Coast PV Solar												
5	Solar		1,232					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,232	2.5%	N/A	2.5%	N/A						
7	St. Lucie 1												
8	Nuclear		657,167				10,328	6,787,415	1,000,000	6,787,415	3,092,346	0.47	0.46
9	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,092,346	0.47	
10	St. Lucie 2												
11	Nuclear		342,123				10,257	3,509,047	1,000,000	3,509,047	1,508,188	0.44	0.43
12	Plant Unit Info	860.0	342,123	58.2%	58.2%	100.0%	10,257			3,509,047	1,508,188	0.44	
13	Sundew PV Solar												
14	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,360	20.7%	N/A	20.7%	N/A						
19	Sweetbay PV Solar												
20	Solar		10,612					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,612	21.2%	N/A	21.2%	N/A						
22	Trailside PV Solar												
23	Solar		9,800					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,800	19.6%	N/A	19.6%	N/A						
25	Turkey Point 3												
26	Nuclear		562,817				10,541	5,932,821	1,000,000	5,932,821	2,935,560	0.52	0.49
27	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	2,935,560	0.52	
28	Turkey Point 4												
29	Nuclear		567,403				10,456	5,932,825	1,000,000	5,932,825	2,972,345	0.52	0.50
30	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	2,972,345	0.52	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		392,751				6,945	2,661,990	1,024,700	2,727,741	14,520,590	3.70	4.38
34	Plant Unit Info	1,294.0	392,751	45.2%	81.4%	55.5%	6,945			2,727,741	14,520,590	3.70	
35	Twin Lakes PV Solar												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,332	20.6%	N/A	20.6%	N/A						
3	Union Springs PV Solar												
4	Solar		9,604					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,604	19.2%	N/A	19.2%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		262,517				6,854	1,755,909	1,024,700	1,799,280	10,605,889	4.04	4.41
9	Plant Unit Info	1,248.0	262,517	31.3%	93.7%	33.4%	6,854			1,799,280	10,605,889	4.04	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		541,309				6,708	3,543,607	1,024,700	3,631,134	18,424,166	3.40	4.39
13	Plant Unit Info	1,248.0	541,309	64.5%	93.7%	68.9%	6,708			3,631,134	18,424,166	3.40	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		396,860				6,659	2,578,987	1,024,700	2,642,688	14,192,936	3.58	4.40
17	Plant Unit Info	1,254.0	396,860	47.1%	61.6%	76.5%	6,659			2,642,688	14,192,936	3.58	
18	Wild Azalea PV Solar												
19	Solar		10,976					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,976	21.9%	N/A	21.9%	N/A						
21	Wildflower PV Solar												
22	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,844	23.7%	N/A	23.7%	N/A						
24	Willow PV Solar												
25	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
27	_System Totals												
28	Plant Unit Info	32,802	9,101,951				7,130			64,893,839	270,911,387	2.98	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Mar - 2023</u>												
2	Anhinga PV Solar												
3	Solar		<u>12,865</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		<u>14,694</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		<u>15,159</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		<u>14,973</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		<u>15,128</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
17	Blackwater River PV Solar												
18	Solar		<u>13,206</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		<u>14,446</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
23	Blue Heron PV Solar												
24	Solar		<u>14,942</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
26	Blue Indigo PV Solar												
27	Solar		<u>14,973</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
29	Blue Springs PV Solar												
30	Solar		<u>14,167</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		<u>13,950</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		385,637				6,720	2,529,092	1,024,700	2,591,561	12,603,326	3.27	3.87
3	Plant Unit Info	1,326.0	385,637	39.1%	93.4%	41.8%	6,720			2,591,561	12,603,326	3.27	
4	Cattle Ranch PV Solar												
5	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
7	Cavendish PV Solar												
8	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
10	Chautauqua PV Solar												
11	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
13	Chipola River PV Solar												
14	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
16	Citrus PV Solar												
17	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
19	Coral Farms PV Solar												
20	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
25	Cypress Pond PV Solar												
26	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Dania Beach 7												
29	Gas		624,425				6,387	3,891,805	1,024,700	3,987,933	17,724,740	2.84	3.83
30	Plant Unit Info	1,136.0	624,425	73.9%	93.6%	78.9%	6,387			3,987,933	17,724,740	2.84	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,309					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,309	7.8%	N/A	7.8%	N/A						
7	Discovery PV Solar												
8	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
10	Echo River PV Solar												
11	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
13	Egret PV Solar												
14	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
16	Elder Branch PV Solar												
17	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
19	Etonia Creek PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Everglades PV Solar												
23	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
25	First City PV Solar												
26	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
31	Fort Drum PV Solar												
32	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
34	Fort Myers 2												
35	Gas		732,285				7,066	5,049,567	1,024,700	5,174,291	22,366,129	3.05	3.87

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,740.0	732,285	56.6%	88.4%	64.0%	7,066			5,174,291	22,366,129	3.05	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		872				10,859	9,241	1,024,700	9,469	2,852,086	327.07	3.85
5	Plant Unit Info	193.0	872	0.6%	93.8%	0.7%	10,859			9,469	2,852,086	327.07	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,743				10,865	18,482	1,024,700	18,938	2,888,120	165.70	3.88
9	Plant Unit Info	193.0	1,743	1.2%	93.8%	1.3%	10,865			18,938	2,888,120	165.70	
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		2,822				10,947	30,148	1,024,700	30,893	2,933,448	103.95	3.88
13	Plant Unit Info	221.0	2,822	1.7%	93.8%	1.8%	10,947			30,893	2,933,448	103.95	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,489				11,672	16,961	1,024,700	17,380	2,881,666	193.53	3.84
17	Plant Unit Info	221.0	1,489	0.9%	93.8%	1.0%	11,672			17,380	2,881,666	193.53	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
29	GCEC 6												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	315.0	0	N/A	3.3%	N/A	N/A						
32	GCEC 7												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		4,294				12,549	52,587	1,024,700	53,886	3,022,775	70.40	3.92
3	Plant Unit Info	224.0	4,294	2.6%	93.8%	2.8%	12,549			53,886	3,022,775	70.40	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		3,610				12,639	44,526	1,024,700	45,626	2,991,155	82.86	3.92
7	Plant Unit Info	224.0	3,610	2.2%	93.8%	2.3%	12,639			45,626	2,991,155	82.86	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		2,140				11,921	24,894	1,024,700	25,509	2,914,108	136.18	3.92
11	Plant Unit Info	220.0	2,140	1.3%	93.8%	1.4%	11,921			25,509	2,914,108	136.18	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		3,022				11,695	34,492	1,024,700	35,344	2,951,750	97.67	3.92
15	Plant Unit Info	220.0	3,022	1.9%	93.8%	2.0%	11,695			35,344	2,951,750	97.67	
16	Ghost Orchid PV Solar												
17	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
19	Grove PV Solar												
20	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
22	Hammock PV Solar												
23	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
25	Hibiscus PV Solar												
26	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
28	Horizon PV Solar												
29	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
31	Immokalee PV Solar												
32	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
34	Indian River PV Solar												
35	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
2	Interstate PV Solar												
3	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
5	Lakeside PV Solar												
6	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		1,005				10,621	10,417	1,024,700	10,674	2,856,349	284.21	3.83
15	Plant Unit Info	218.0	1,005	0.6%	93.8%	0.7%	10,621			10,674	2,856,349	284.21	
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	84.1%	N/A	N/A						
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		894				11,200	9,772	1,024,700	10,013	2,853,882	319.23	3.83
23	Plant Unit Info	218.0	894	0.6%	93.8%	0.6%	11,200			10,013	2,853,882	319.23	
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		1,376				12,133	16,293	1,024,700	16,695	2,878,837	209.22	3.83
27	Plant Unit Info	218.0	1,376	0.9%	93.8%	0.9%	12,133			16,695	2,878,837	209.22	
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		3,355				11,544	37,797	1,024,700	38,731	2,961,140	88.26	3.83
31	Plant Unit Info	218.0	3,355	2.1%	93.8%	2.2%	11,544			38,731	2,961,140	88.26	
32	Loggerhead PV Solar												
33	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		696,457				6,771	4,602,010	1,024,700	4,715,680	20,419,031	2.93	3.82
13	Plant Unit Info	1,254.0	696,457	74.7%	93.9%	79.5%	6,771			4,715,680	20,419,031	2.93	
14	Manatee PV Solar												
15	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
17	Martin 3												
18	Gas		47,217				7,818	360,242	1,024,700	369,140	4,192,398	8.88	3.82
19	Plant Unit Info	487.0	47,217	13.0%	93.9%	13.9%	7,818			369,140	4,192,398	8.88	
20	Martin 4												
21	Gas		53,750				7,871	412,858	1,024,700	423,056	4,393,363	8.17	3.82
22	Plant Unit Info	487.0	53,750	14.8%	71.3%	20.8%	7,871			423,056	4,393,363	8.17	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		683,291				6,856	4,571,578	1,024,700	4,684,496	20,289,075	2.97	3.82
26	Plant Unit Info	1,258.0	683,291	73.0%	93.5%	78.1%	6,856			4,684,496	20,289,075	2.97	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
33	Nassau PV Solar												
34	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		692,345				6,343	4,285,813	1,024,700	4,391,673	19,917,525	2.88	3.99
7	Plant Unit Info	1,607.0	692,345	57.9%	59.7%	97.1%	6,343			4,391,673	19,917,525	2.88	
8	Okeechobee PV Solar												
9	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
14	Palm Bay PV Solar												
15	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	2,890,966	152.40	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	2,890,966	152.40	
26	Pink Trail PV Solar												
27	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		141,465				6,463	892,229	1,024,700	914,267	6,253,927	4.42	3.85
35	Plant Unit Info	1,283.0	141,465	14.8%	15.6%	95.2%	6,463			914,267	6,253,927	4.42	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		456,163				6,707	2,985,857	1,024,700	3,059,608	14,711,340	3.23	3.98
4	Plant Unit Info	1,326.0	456,163	46.2%	93.4%	49.5%	6,707			3,059,608	14,711,340	3.23	
5	Rodeo PV Solar												
6	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
8	Sabal Palm PV Solar												
9	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
11	Sanford 4												
12	Gas		138,699				7,081	958,388	1,024,700	982,060	6,520,332	4.70	3.86
13	Plant Unit Info	1,180.0	138,699	15.8%	55.4%	28.5%	7,081			982,060	6,520,332	4.70	
14	Sanford 5												
15	Gas		390,212				6,969	2,653,790	1,024,700	2,719,339	13,084,300	3.35	3.87
16	Plant Unit Info	1,180.0	390,212	44.5%	80.4%	55.3%	6,969			2,719,339	13,084,300	3.35	
17	Saw Palmetto PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Sawgrass PV Solar												
21	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
30	Smith 3												
31	Gas		68,252				7,177	478,061	1,024,700	489,869	4,745,783	6.95	4.04
32	Plant Unit Info	634.0	68,252	14.5%	32.6%	44.4%	7,177			489,869	4,745,783	6.95	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
4	Space Coast PV Solar												
5	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,581	2.9%	N/A	2.9%	N/A						
7	St. Lucie 1												
8	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,423,668	0.47	0.46
9	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,668	0.47	
10	St. Lucie 2												
11	Nuclear		181,123				10,257	1,857,730	1,000,000	1,857,730	807,927	0.45	0.43
12	Plant Unit Info	860.0	181,123	26.5%	26.5%	100.0%	10,257			1,857,730	807,927	0.45	
13	Sundew PV Solar												
14	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
19	Sweetbay PV Solar												
20	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
22	Trailside PV Solar												
23	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
25	Turkey Point 3												
26	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
27	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
28	Turkey Point 4												
29	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
30	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		483,286				6,911	3,259,690	1,024,700	3,340,204	15,307,057	3.17	3.83
34	Plant Unit Info	1,294.0	483,286	50.2%	82.7%	60.7%	6,911			3,340,204	15,307,057	3.17	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
3	Union Springs PV Solar												
4	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		436,890				6,710	2,860,679	1,024,700	2,931,338	13,762,457	3.15	3.83
9	Plant Unit Info	1,248.0	436,890	47.1%	60.4%	77.9%	6,710			2,931,338	13,762,457	3.15	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		665,190				6,675	4,333,248	1,024,700	4,440,279	19,386,697	2.91	3.82
13	Plant Unit Info	1,248.0	665,190	71.6%	93.7%	76.4%	6,675			4,440,279	19,386,697	2.91	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	1,254.0	0	N/A	N/A	N/A	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
21	Wildflower PV Solar												
22	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
24	Willow PV Solar												
25	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
27	_System Totals												
28	Plant Unit Info	32,802	9,771,133				6,965			68,057,206	264,326,263	2.71	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Apr - 2023</u>												
2	Anhinga PV Solar												
3	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
5	Apalachee PV Solar												
6	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,270	28.5%	N/A	28.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,390					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,390	28.7%	N/A	28.7%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
26	Blue Indigo PV Solar												
27	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		384,590				6,804	2,553,721	1,024,700	2,616,798	12,611,797	3.28	3.88
3	Plant Unit Info	1,308.0	384,590	40.8%	93.4%	43.7%	6,804			2,616,798	12,611,797	3.28	
4	Cattle Ranch PV Solar												
5	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
7	Cavendish PV Solar												
8	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
10	Chautauqua PV Solar												
11	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
13	Chipola River PV Solar												
14	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
16	Citrus PV Solar												
17	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
19	Coral Farms PV Solar												
20	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
22	Cotton Creek PV Solar												
23	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
25	Cypress Pond PV Solar												
26	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Dania Beach 7												
29	Gas		309,032				6,497	1,959,279	1,024,700	2,007,673	10,089,714	3.26	3.77
30	Plant Unit Info	1,101.0	309,032	39.0%	53.6%	72.7%	6,497			2,007,673	10,089,714	3.26	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	67.0%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	40.3%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,770	8.9%	N/A	8.9%	N/A						
7	Discovery PV Solar												
8	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
10	Echo River PV Solar												
11	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
13	Egret PV Solar												
14	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						
16	Elder Branch PV Solar												
17	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
19	Etonia Creek PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Everglades PV Solar												
23	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
25	First City PV Solar												
26	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
31	Fort Drum PV Solar												
32	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
34	Fort Myers 2												
35	Gas		682,174				7,123	4,741,792	1,024,700	4,858,914	21,084,423	3.09	3.88

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	682,174	55.7%	79.9%	69.8%	7,123			4,858,914	21,084,423	3.09	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,064				11,293	11,726	1,024,700	12,016	2,755,907	259.01	4.06
5	Plant Unit Info	166.0	1,064	0.9%	93.8%	1.0%	11,293			12,016	2,755,907	259.01	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,064				11,293	11,726	1,024,700	12,016	2,755,907	259.01	4.06
9	Plant Unit Info	166.0	1,064	0.9%	93.8%	1.0%	11,293			12,016	2,755,907	259.01	
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		7,286				10,713	76,173	1,024,700	78,054	3,008,004	41.28	3.94
13	Plant Unit Info	219.0	7,286	4.6%	93.8%	4.9%	10,713			78,054	3,008,004	41.28	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		7,274				10,720	76,100	1,024,700	77,980	3,007,663	41.35	3.93
17	Plant Unit Info	219.0	7,274	4.6%	93.8%	4.9%	10,720			77,980	3,007,663	41.35	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	50.4%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	50.4%	N/A	N/A						
29	GCEC 6												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	315.0	0	N/A	N/A	N/A	N/A						
32	GCEC 7												
33	Gas		6,665				11,417	74,262	1,024,700	76,096	3,009,136	45.15	4.05
34	Plant Unit Info	496.0	6,665	1.9%	93.6%	2.0%	11,417			76,096	3,009,136	45.15	
35	GCEC 8A												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		8,351				11,803	96,190	1,024,700	98,566	3,101,453	37.14	4.09
3	Plant Unit Info	233.0	8,351	5.0%	93.8%	5.3%	11,803			98,566	3,101,453	37.14	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		9,211				12,306	110,622	1,024,700	113,354	3,158,223	34.29	4.07
7	Plant Unit Info	233.0	9,211	5.5%	93.8%	5.9%	12,306			113,354	3,158,223	34.29	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		4,848				11,367	53,779	1,024,700	55,107	2,928,473	60.41	4.10
11	Plant Unit Info	228.0	4,848	3.0%	93.8%	3.1%	11,367			55,107	2,928,473	60.41	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		4,994				11,367	55,401	1,024,700	56,769	2,934,508	58.76	4.08
15	Plant Unit Info	228.0	4,994	3.0%	93.8%	3.2%	11,367			56,769	2,934,508	58.76	
16	Ghost Orchid PV Solar												
17	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
19	Grove PV Solar												
20	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
22	Hammock PV Solar												
23	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
25	Hibiscus PV Solar												
26	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
28	Horizon PV Solar												
29	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,270	28.5%	N/A	28.5%	N/A						
31	Immokalee PV Solar												
32	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
34	Indian River PV Solar												
35	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
2	Interstate PV Solar												
3	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
5	Lakeside PV Solar												
6	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		3,686				10,648	38,302	1,024,700	39,248	2,852,489	77.39	3.77
15	Plant Unit Info	216.0	3,686	2.4%	93.8%	2.5%	10,648			39,248	2,852,489	77.39	
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		1,883				10,856	19,949	1,024,700	20,442	2,783,370	147.82	3.77
19	Plant Unit Info	216.0	1,883	1.2%	33.8%	3.6%	10,856			20,442	2,783,370	147.82	
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		3,676				10,661	38,244	1,024,700	39,189	2,852,269	77.59	3.77
23	Plant Unit Info	216.0	3,676	2.4%	93.8%	2.5%	10,661			39,189	2,852,269	77.59	
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		3,277				10,708	34,243	1,024,700	35,089	2,837,203	86.58	3.77
27	Plant Unit Info	216.0	3,277	2.1%	93.8%	2.3%	10,708			35,089	2,837,203	86.58	
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		3,785				10,527	38,884	1,024,700	39,844	2,854,677	75.42	3.77
31	Plant Unit Info	216.0	3,785	2.4%	93.8%	2.6%	10,527			39,844	2,854,677	75.42	
32	Loggerhead PV Solar												
33	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		732,669				6,755	4,830,033	1,024,700	4,949,335	20,519,560	2.80	3.69
13	Plant Unit Info	1,223.0	732,669	83.2%	93.9%	88.6%	6,755			4,949,335	20,519,560	2.80	
14	Manatee PV Solar												
15	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
17	Martin 3												
18	Gas		212,103				7,335	1,518,285	1,024,700	1,555,787	8,309,465	3.92	3.69
19	Plant Unit Info	459.0	212,103	64.2%	93.9%	68.3%	7,335			1,555,787	8,309,465	3.92	
20	Martin 4												
21	Gas		180,954				7,392	1,305,359	1,024,700	1,337,601	7,522,799	4.16	3.69
22	Plant Unit Info	459.0	180,954	54.8%	93.9%	58.3%	7,392			1,337,601	7,522,799	4.16	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		451,700				6,845	3,017,337	1,024,700	3,091,865	13,843,931	3.06	3.69
26	Plant Unit Info	1,218.0	451,700	50.2%	50.2%	100.0%	6,845			3,091,865	13,843,931	3.06	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		913,396				6,321	5,634,654	1,024,700	5,773,830	24,512,708	2.68	3.87
7	Plant Unit Info	1,570.0	913,396	80.8%	87.4%	92.4%	6,321			5,773,830	24,512,708	2.68	
8	Okeechobee PV Solar												
9	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
14	Palm Bay PV Solar												
15	Solar		15,030					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,030	28.0%	N/A	28.0%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
23	Perdido												
24	Gas		1,836				10,500	18,813	1,024,700	19,278	2,780,323	151.43	3.83
25	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	2,780,323	151.43	
26	Pink Trail PV Solar												
27	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		460,682				6,533	2,936,972	1,024,700	3,009,515	13,768,709	2.99	3.77
35	Plant Unit Info	1,254.0	460,682	51.0%	61.9%	82.5%	6,533			3,009,515	13,768,709	2.99	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		582,174				6,669	3,789,137	1,024,700	3,882,729	17,368,794	2.98	3.87
4	Plant Unit Info	1,308.0	582,174	61.8%	93.4%	66.2%	6,669			3,882,729	17,368,794	2.98	
5	Rodeo PV Solar												
6	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,380	30.5%	N/A	30.5%	N/A						
8	Sabal Palm PV Solar												
9	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
11	Sanford 4												
12	Gas		222,384				7,609	1,651,418	1,024,700	1,692,208	9,116,384	4.10	3.88
13	Plant Unit Info	1,135.0	222,384	27.2%	85.8%	31.7%	7,609			1,692,208	9,116,384	4.10	
14	Sanford 5												
15	Gas		390,404				7,073	2,694,603	1,024,700	2,761,160	13,136,657	3.36	3.87
16	Plant Unit Info	1,135.0	390,404	47.8%	84.9%	56.3%	7,073			2,761,160	13,136,657	3.36	
17	Saw Palmetto PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Sawgrass PV Solar												
21	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
30	Smith 3												
31	Gas		276,805				7,070	1,909,717	1,024,700	1,956,887	10,793,514	3.90	4.23
32	Plant Unit Info	644.0	276,805	59.7%	93.9%	63.6%	7,070			1,956,887	10,793,514	3.90	
33	Smith A												
34	Light Oil		256				14,398	632	5,829,972	3,686	65,392	25.54	103.43
35	Plant Unit Info	32.0	256	1.1%	100.0%	1.1%	14,398			3,686	65,392	25.54	

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ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
4	Space Coast PV Solar												
5	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,650	3.1%	N/A	3.1%	N/A						
7	St. Lucie 1												
8	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,313,080	0.48	0.46
9	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,313,080	0.48	
10	St. Lucie 2												
11	Nuclear		589,673				10,496	6,189,034	1,000,000	6,189,034	2,691,611	0.46	0.43
12	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,691,611	0.46	
13	Sundew PV Solar												
14	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
19	Sweetbay PV Solar												
20	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
22	Trailside PV Solar												
23	Solar		16,320					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,320	30.4%	N/A	30.4%	N/A						
25	Turkey Point 3												
26	Nuclear		137,101				10,818	1,483,209	1,000,000	1,483,209	733,892	0.54	0.49
27	Plant Unit Info	837.0	137,101	20.8%	20.8%	100.0%	10,818			1,483,209	733,892	0.54	
28	Turkey Point 4												
29	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
30	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		366,285				7,222	2,581,612	1,024,700	2,645,378	12,432,583	3.39	3.77
34	Plant Unit Info	1,256.0	366,285	40.5%	93.9%	43.1%	7,222			2,645,378	12,432,583	3.39	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
3	Union Springs PV Solar												
4	Solar		15,870					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,870	29.6%	N/A	29.6%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		541,306				6,671	3,523,973	1,024,700	3,611,015	15,700,817	2.90	3.69
9	Plant Unit Info	1,223.0	541,306	61.5%	70.4%	87.3%	6,671			3,611,015	15,700,817	2.90	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		710,811				6,626	4,596,276	1,024,700	4,709,804	19,659,830	2.77	3.69
13	Plant Unit Info	1,223.0	710,811	80.7%	90.4%	89.3%	6,626			4,709,804	19,659,830	2.77	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	1,228.0	0	N/A	N/A	N/A	N/A						
18	Wild Azalea PV Solar												
19	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
21	Wildflower PV Solar												
22	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
24	Willow PV Solar												
25	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
27	_System Totals												
28	Plant Unit Info	32,179	10,428,991				6,955			72,538,007	284,079,932	2.72	N/A
29	Total												
30													
31													
32													
33													
34													
35													

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 FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>May - 2023</u>												
2	Anhinga PV Solar												
3	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
5	Apalachee PV Solar												
6	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
26	Blue Indigo PV Solar												
27	Solar		19,003					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,003	34.3%	N/A	34.3%	N/A						
29	Blue Springs PV Solar												
30	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
35	Cape Canaveral 3												



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 FUEL COST RECOVERY CLAUSE  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		456,162				6,753	3,006,304	1,024,700	3,080,560	14,511,202	3.18	3.92
3	Plant Unit Info	1,308.0	456,162	46.9%	93.4%	50.2%	6,753			3,080,560	14,511,202	3.18	
4	Cattle Ranch PV Solar												
5	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
7	Cavendish PV Solar												
8	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
10	Chautauqua PV Solar												
11	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						
13	Chipola River PV Solar												
14	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
16	Citrus PV Solar												
17	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
19	Coral Farms PV Solar												
20	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
22	Cotton Creek PV Solar												
23	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
25	Cypress Pond PV Solar												
26	Solar		621					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	621	1.1%	N/A	34.7%	N/A						
28	Dania Beach 7												
29	Gas		242,330				6,510	1,539,473	1,024,700	1,577,498	8,531,150	3.52	3.77
30	Plant Unit Info	1,101.0	242,330	29.6%	35.6%	83.2%	6,510			1,577,498	8,531,150	3.52	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	0.1%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	N/A	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,898	8.8%	N/A	8.8%	N/A						
7	Discovery PV Solar												
8	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
10	Echo River PV Solar												
11	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
13	Egret PV Solar												
14	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
16	Elder Branch PV Solar												
17	Solar		18,383					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,383	33.2%	N/A	33.2%	N/A						
19	Etonia Creek PV Solar												
20	Solar		605					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	605	1.1%	N/A	33.8%	N/A						
22	Everglades PV Solar												
23	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
25	First City PV Solar												
26	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
28	Flowers Creek PV Solar												
29	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
31	Fort Drum PV Solar												
32	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
34	Fort Myers 2												
35	Gas		727,780				7,105	5,046,339	1,024,700	5,170,984	22,486,222	3.09	3.92

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	727,780	57.5%	93.8%	61.4%	7,105			5,170,984	22,486,222	3.09	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		2,417				10,499	24,764	1,024,700	25,376	2,825,701	116.91	4.02
13	Plant Unit Info	219.0	2,417	1.5%	93.8%	1.6%	10,499			25,376	2,825,701	116.91	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		2,417				10,499	24,764	1,024,700	25,376	2,825,701	116.91	4.02
17	Plant Unit Info	219.0	2,417	1.5%	93.8%	1.6%	10,499			25,376	2,825,701	116.91	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	38.9%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		2,088				13,515	27,539	1,024,700	28,219	2,816,457	134.89	3.28
28	Plant Unit Info	75.0	2,088	3.7%	38.9%	9.6%	13,515			28,219	2,816,457	134.89	
29	GCEC 6												
30	Gas		4,187				12,013	49,087	1,024,700	50,299	2,925,286	69.87	4.06
31	Plant Unit Info	315.0	4,187	1.8%	38.8%	4.6%	12,013			50,299	2,925,286	69.87	
32	GCEC 7												
33	Gas		6,014				11,655	68,406	1,024,700	70,096	3,004,061	49.95	4.06
34	Plant Unit Info	496.0	6,014	1.6%	93.6%	1.7%	11,655			70,096	3,004,061	49.95	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		5,137				11,909	59,701	1,024,700	61,176	2,969,019	57.80	4.07
3	Plant Unit Info	233.0	5,137	3.0%	93.8%	3.2%	11,909			61,176	2,969,019	57.80	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		5,500				12,197	65,466	1,024,700	67,083	2,992,398	54.41	4.07
7	Plant Unit Info	233.0	5,500	3.2%	93.8%	3.4%	12,197			67,083	2,992,398	54.41	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		2,228				10,963	23,837	1,024,700	24,426	2,823,037	126.71	4.06
11	Plant Unit Info	228.0	2,228	1.3%	93.8%	1.4%	10,963			24,426	2,823,037	126.71	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		1,925				11,434	21,480	1,024,700	22,011	2,812,953	146.13	4.04
15	Plant Unit Info	228.0	1,925	1.1%	93.8%	1.2%	11,434			22,011	2,812,953	146.13	
16	Ghost Orchid PV Solar												
17	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
19	Grove PV Solar												
20	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
22	Hammock PV Solar												
23	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
25	Hibiscus PV Solar												
26	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
28	Horizon PV Solar												
29	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
31	Immokalee PV Solar												
32	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
34	Indian River PV Solar												
35	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
2	Interstate PV Solar												
3	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
5	Lakeside PV Solar												
6	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		905				11,055	9,764	1,024,700	10,005	2,762,980	305.30	3.77
15	Plant Unit Info	216.0	905	0.6%	93.8%	0.6%	11,055			10,005	2,762,980	305.30	
16	Lauderdale 6B												
17	Light Oil		65				10,607	119	5,829,973	694	10,988	16.79	92.31
18	Gas		1,927				10,607	19,943	1,024,700	20,436	2,801,366	145.41	3.77
19	Plant Unit Info	216.0	1,992	1.2%	93.8%	1.3%	10,607			21,130	2,812,354	141.18	
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		905				11,055	9,764	1,024,700	10,005	2,762,980	305.30	3.77
23	Plant Unit Info	216.0	905	0.6%	93.8%	0.6%	11,055			10,005	2,762,980	305.30	
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		1,992				10,591	20,588	1,024,700	21,097	2,803,798	140.75	3.77
27	Plant Unit Info	216.0	1,992	1.2%	93.8%	1.3%	10,591			21,097	2,803,798	140.75	
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		1,992				10,591	20,588	1,024,700	21,097	2,803,798	140.75	3.77
31	Plant Unit Info	216.0	1,992	1.2%	93.8%	1.3%	10,591			21,097	2,803,798	140.75	
32	Loggerhead PV Solar												
33	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		659,606				6,825	4,393,257	1,024,700	4,501,770	18,744,026	2.84	3.65
13	Plant Unit Info	1,223.0	659,606	72.5%	93.9%	77.2%	6,825			4,501,770	18,744,026	2.84	
14	Manatee PV Solar												
15	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,934	28.8%	N/A	28.8%	N/A						
17	Martin 3												
18	Gas		165,324				7,398	1,193,525	1,024,700	1,223,005	7,153,001	4.33	3.71
19	Plant Unit Info	459.0	165,324	48.4%	93.9%	51.6%	7,398			1,223,005	7,153,001	4.33	
20	Martin 4												
21	Gas		170,901				7,399	1,234,067	1,024,700	1,264,548	7,319,345	4.28	3.72
22	Plant Unit Info	459.0	170,901	50.0%	93.9%	53.3%	7,399			1,264,548	7,319,345	4.28	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		638,084				6,889	4,289,492	1,024,700	4,395,442	18,539,912	2.91	3.69
26	Plant Unit Info	1,218.0	638,084	70.4%	93.5%	75.3%	6,889			4,395,442	18,539,912	2.91	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
33	Nassau PV Solar												
34	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,008,404				6,303	6,203,234	1,024,700	6,356,454	27,419,017	2.72	3.98
7	Plant Unit Info	1,570.0	1,008,404	86.3%	93.0%	92.8%	6,303			6,356,454	27,419,017	2.72	
8	Okeechobee PV Solar												
9	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
11	Orange Blossom PV Solar												
12	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
14	Palm Bay PV Solar												
15	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	2,800,646	147.64	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	2,800,646	147.64	
26	Pink Trail PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		768,595				6,401	4,801,464	1,024,700	4,920,060	20,831,035	2.71	3.77
35	Plant Unit Info	1,254.0	768,595	82.4%	93.0%	88.6%	6,401			4,920,060	20,831,035	2.71	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		360,311				6,752	2,374,110	1,024,700	2,432,750	12,176,642	3.38	3.98
4	Plant Unit Info	1,308.0	360,311	37.0%	49.4%	75.0%	6,752			2,432,750	12,176,642	3.38	
5	Rodeo PV Solar												
6	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
8	Sabal Palm PV Solar												
9	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
11	Sanford 4												
12	Gas		432,675				7,051	2,977,288	1,024,700	3,050,827	14,364,999	3.32	3.91
13	Plant Unit Info	1,135.0	432,675	51.2%	94.1%	54.5%	7,051			3,050,827	14,364,999	3.32	
14	Sanford 5												
15	Gas		423,984				7,024	2,906,125	1,024,700	2,977,906	14,073,111	3.32	3.90
16	Plant Unit Info	1,135.0	423,984	50.2%	94.1%	53.4%	7,024			2,977,906	14,073,111	3.32	
17	Saw Palmetto PV Solar												
18	Solar		630					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	630	1.1%	N/A	35.3%	N/A						
20	Sawgrass PV Solar												
21	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
30	Smith 3												
31	Gas		181,274				7,139	1,262,887	1,024,700	1,294,080	8,023,998	4.43	4.20
32	Plant Unit Info	644.0	181,274	37.8%	93.9%	40.3%	7,139			1,294,080	8,023,998	4.43	
33	Smith A												
34	Light Oil		256				14,398	632	5,829,972	3,686	66,313	25.90	104.88
35	Plant Unit Info	32.0	256	1.1%	100.0%	1.1%	14,398			3,686	66,313	25.90	



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
4	Space Coast PV Solar												
5	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,643	3.0%	N/A	3.0%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
10	St. Lucie 2												
11	Nuclear		609,329				10,496	6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	
13	Sundew PV Solar												
14	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
19	Sweetbay PV Solar												
20	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
22	Trailside PV Solar												
23	Solar		17,515					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A						
25	Turkey Point 3												
26	Nuclear		372,130				10,818	4,025,853	1,000,000	4,025,853	2,088,613	0.56	0.52
27	Plant Unit Info	837.0	372,130	58.8%	58.8%	100.0%	10,818			4,025,853	2,088,613	0.56	
28	Turkey Point 4												
29	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
30	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		444,607				7,014	3,043,388	1,024,700	3,118,560	14,202,054	3.19	3.77
34	Plant Unit Info	1,256.0	444,607	47.6%	81.8%	58.1%	7,014			3,118,560	14,202,054	3.19	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
3	Union Springs PV Solar												
4	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		585,965				6,748	3,858,620	1,024,700	3,953,928	16,793,997	2.87	3.65
9	Plant Unit Info	1,223.0	585,965	64.4%	93.7%	68.7%	6,748			3,953,928	16,793,997	2.87	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		434,480				6,770	2,870,329	1,024,700	2,941,226	13,191,555	3.04	3.65
13	Plant Unit Info	1,223.0	434,480	47.8%	60.4%	79.1%	6,770			2,941,226	13,191,555	3.04	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		637,461				6,741	4,193,496	1,024,700	4,297,075	18,015,384	2.83	3.65
17	Plant Unit Info	1,228.0	637,461	69.8%	91.6%	76.2%	6,741			4,297,075	18,015,384	2.83	
18	Wild Azalea PV Solar												
19	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
21	Wildflower PV Solar												
22	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
24	Willow PV Solar												
25	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	11,675,030				6,984			81,541,681	310,796,985	2.66	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jun - 2023</u>												
2	Anhinga PV Solar												
3	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
5	Apalachee PV Solar												
6	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
20	Blue Cypress PV Solar												
21	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
23	Blue Heron PV Solar												
24	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,300					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,300	28.5%	N/A	28.5%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		463,360				6,727	3,042,057	1,024,700	3,117,196	15,321,445	3.31	4.22
3	Plant Unit Info	1,308.0	463,360	49.2%	93.4%	52.7%	6,727			3,117,196	15,321,445	3.31	
4	Cattle Ranch PV Solar												
5	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
7	Cavendish PV Solar												
8	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
10	Chautauqua PV Solar												
11	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
13	Chipola River PV Solar												
14	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
16	Citrus PV Solar												
17	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
19	Coral Farms PV Solar												
20	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,860	25.8%	N/A	25.8%	N/A						
25	Cypress Pond PV Solar												
26	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,220	32.1%	N/A	32.1%	N/A						
28	Dania Beach 7												
29	Gas		613,197				6,401	3,830,502	1,024,700	3,925,115	17,519,778	2.86	3.93
30	Plant Unit Info	1,101.0	613,197	77.4%	93.6%	82.6%	6,401			3,925,115	17,519,778	2.86	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

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 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	90.3%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,230	7.9%	N/A	7.9%	N/A						
7	Discovery PV Solar												
8	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
10	Echo River PV Solar												
11	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,520	32.7%	N/A	32.7%	N/A						
13	Egret PV Solar												
14	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
16	Elder Branch PV Solar												
17	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
19	Etonia Creek PV Solar												
20	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,650	31.0%	N/A	31.0%	N/A						
22	Everglades PV Solar												
23	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
25	First City PV Solar												
26	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
28	Flowers Creek PV Solar												
29	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
31	Fort Drum PV Solar												
32	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
34	Fort Myers 2												
35	Gas		788,823				7,038	5,418,137	1,024,700	5,551,965	25,378,992	3.22	4.23

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 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	788,823	64.5%	93.8%	68.7%	7,038			5,551,965	25,378,992	3.22	
2	Fort Myers 3A												
3	Light Oil		154				11,448	302	5,830,072	1,758	39,134	25.48	129.78
4	Gas		2,125				11,448	23,746	1,024,700	24,333	2,573,441	121.08	4.24
5	Plant Unit Info	166.0	2,279	1.9%	93.8%	2.0%	11,448			26,091	2,612,576	114.64	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		2,431				11,387	27,014	1,024,700	27,681	2,588,019	106.46	4.27
9	Plant Unit Info	166.0	2,431	2.0%	93.8%	2.2%	11,387			27,681	2,588,019	106.46	
10	Fort Myers 3C												
11	Light Oil		369				10,615	672	5,829,984	3,916	87,173	23.63	129.78
12	Gas		18,219				10,615	188,735	1,024,700	193,397	3,278,448	17.99	4.27
13	Plant Unit Info	219.0	18,588	11.8%	93.8%	12.6%	10,615			197,313	3,365,622	18.11	
14	Fort Myers 3D												
15	Light Oil		87				10,650	158	5,829,908	922	20,524	23.71	129.78
16	Gas		17,345				10,650	180,272	1,024,700	184,725	3,244,305	18.70	4.28
17	Plant Unit Info	219.0	17,432	11.1%	93.8%	11.8%	10,650			185,647	3,264,830	18.73	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0				0	0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		2,608				12,928	32,904	1,024,700	33,717	2,588,174	99.24	3.51
28	Plant Unit Info	75.0	2,608	4.8%	93.8%	5.2%	12,928			33,717	2,588,174	99.24	
29	GCEC 6												
30	Gas		17,254				11,723	197,390	1,024,700	202,266	3,324,694	19.27	4.32
31	Plant Unit Info	315.0	17,254	7.6%	93.6%	8.1%	11,723			202,266	3,324,694	19.27	
32	GCEC 7												
33	Gas		42,480				11,060	458,503	1,024,700	469,828	4,449,715	10.47	4.31
34	Plant Unit Info	496.0	42,480	11.9%	93.6%	12.7%	11,060			469,828	4,449,715	10.47	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		29,515				11,342	326,683	1,024,700	334,752	3,879,471	13.14	4.31
3	Plant Unit Info	233.0	29,515	17.6%	93.8%	18.8%	11,342			334,752	3,879,471	13.14	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		26,672				11,549	300,615	1,024,700	308,040	3,767,108	14.12	4.31
7	Plant Unit Info	233.0	26,672	15.9%	93.8%	17.0%	11,549			308,040	3,767,108	14.12	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		20,086				11,199	219,531	1,024,700	224,953	3,418,698	17.02	4.31
11	Plant Unit Info	228.0	20,086	12.2%	93.8%	13.1%	11,199			224,953	3,418,698	17.02	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		19,662				11,074	212,497	1,024,700	217,746	3,385,141	17.22	4.29
15	Plant Unit Info	228.0	19,662	12.0%	93.8%	12.8%	11,074			217,746	3,385,141	17.22	
16	Ghost Orchid PV Solar												
17	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
19	Grove PV Solar												
20	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
22	Hammock PV Solar												
23	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
25	Hibiscus PV Solar												
26	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
28	Horizon PV Solar												
29	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
31	Immokalee PV Solar												
32	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
34	Indian River PV Solar												
35	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
2	Interstate PV Solar												
3	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
5	Lakeside PV Solar												
6	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		283				10,863	527	5,830,047	3,075	48,686	17.20	92.31
14	Gas		7,093				10,863	75,195	1,024,700	77,052	2,768,158	39.03	3.93
15	Plant Unit Info	216.0	7,376	4.7%	93.8%	5.1%	10,863			80,127	2,816,845	38.19	
16	Lauderdale 6B												
17	Light Oil		105				11,025	199	5,829,935	1,158	18,335	17.46	92.30
18	Gas		8,264				11,026	88,921	1,024,700	91,117	2,822,099	34.15	3.93
19	Plant Unit Info	216.0	8,369	5.4%	93.8%	5.7%	11,026			92,275	2,840,434	33.94	
20	Lauderdale 6C												
21	Light Oil		92				10,739	169	5,829,940	988	15,643	17.00	92.31
22	Gas		7,636				10,740	80,030	1,024,700	82,007	2,787,161	36.50	3.93
23	Plant Unit Info	216.0	7,728	5.0%	93.8%	5.3%	10,740			82,995	2,802,804	36.27	
24	Lauderdale 6D												
25	Light Oil		246				10,812	455	5,830,040	2,655	42,036	17.12	92.31
26	Gas		10,235				10,811	107,983	1,024,700	110,650	2,897,013	28.31	3.93
27	Plant Unit Info	216.0	10,480	6.7%	93.8%	7.2%	10,811			113,305	2,939,050	28.04	
28	Lauderdale 6E												
29	Light Oil		381				10,799	706	5,829,971	4,118	65,200	17.10	92.31
30	Gas		8,235				10,799	86,782	1,024,700	88,925	2,813,695	34.17	3.93
31	Plant Unit Info	216.0	8,616	5.5%	93.8%	5.9%	10,799			93,043	2,878,895	33.41	
32	Loggerhead PV Solar												
33	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
35	Magnolia Springs PV Solar												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		636,379				6,824	4,238,274	1,024,700	4,342,959	19,000,091	2.99	3.90
13	Plant Unit Info	1,223.0	636,379	72.3%	93.9%	77.0%	6,824			4,342,959	19,000,091	2.99	
14	Manatee PV Solar												
15	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
17	Martin 3												
18	Gas		183,034				7,375	1,317,385	1,024,700	1,349,924	7,779,273	4.25	4.03
19	Plant Unit Info	459.0	183,034	55.4%	93.9%	59.0%	7,375			1,349,924	7,779,273	4.25	
20	Martin 4												
21	Gas		186,666				7,387	1,345,622	1,024,700	1,378,859	7,899,147	4.23	4.03
22	Plant Unit Info	459.0	186,666	56.5%	93.9%	60.1%	7,387			1,378,859	7,899,147	4.23	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		605,863				6,895	4,076,495	1,024,700	4,177,184	18,737,185	3.09	3.99
26	Plant Unit Info	1,218.0	605,863	69.1%	93.5%	73.9%	6,895			4,177,184	18,737,185	3.09	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
33	Nassau PV Solar												
34	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		985,673				6,297	6,056,749	1,024,700	6,206,351	28,687,648	2.91	4.33
7	Plant Unit Info	1,570.0	985,673	87.2%	93.0%	93.8%	6,297			6,206,351	28,687,648	2.91	
8	Okeechobee PV Solar												
9	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A						
11	Orange Blossom PV Solar												
12	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
14	Palm Bay PV Solar												
15	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
23	Perdido												
24	Gas		1,836				10,500	18,813	1,024,700	19,278	2,544,723	138.60	3.83
25	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	2,544,723	138.60	
26	Pink Trail PV Solar												
27	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		770,450				6,370	4,789,469	1,024,700	4,907,769	21,284,264	2.76	3.93
35	Plant Unit Info	1,254.0	770,450	85.3%	93.0%	91.8%	6,370			4,907,769	21,284,264	2.76	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		574,698				6,673	3,742,749	1,024,700	3,835,195	18,667,540	3.25	4.33
4	Plant Unit Info	1,308.0	574,698	61.0%	93.4%	65.3%	6,673			3,835,195	18,667,540	3.25	
5	Rodeo PV Solar												
6	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
8	Sabal Palm PV Solar												
9	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
11	Sanford 4												
12	Gas		474,794				6,963	3,226,425	1,024,700	3,306,118	16,112,846	3.39	4.23
13	Plant Unit Info	1,135.0	474,794	58.1%	94.1%	61.8%	6,963			3,306,118	16,112,846	3.39	
14	Sanford 5												
15	Gas		476,331				6,957	3,234,045	1,024,700	3,313,926	16,137,260	3.39	4.23
16	Plant Unit Info	1,135.0	476,331	58.3%	94.1%	62.0%	6,957			3,313,926	16,137,260	3.39	
17	Saw Palmetto PV Solar												
18	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		29,215				12,206	20,977	17,000,000	356,609	1,424,683	4.88	67.92
26	Plant Unit Info	215.0	29,215	18.9%	93.7%	20.1%	12,206			356,609	1,424,683	4.88	
27	Shirer Branch PV Solar												
28	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
30	Smith 3												
31	Gas		310,466				7,020	2,126,959	1,024,700	2,179,495	11,899,179	3.83	4.43
32	Plant Unit Info	644.0	310,466	67.0%	93.9%	71.3%	7,020			2,179,495	11,899,179	3.83	
33	Smith A												
34	Light Oil		288				14,361	709	5,830,033	4,136	77,701	26.98	109.53
35	Plant Unit Info	32.0	288	1.3%	100.0%	1.3%	14,361			4,136	77,701	26.98	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
4	Space Coast PV Solar												
5	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,440	2.7%	N/A	2.7%	N/A						
7	St. Lucie 1												
8	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,340,713	0.49	0.46
9	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,713	0.49	
10	St. Lucie 2												
11	Nuclear		589,673				10,496	6,189,034	1,000,000	6,189,034	2,691,611	0.46	0.43
12	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,691,611	0.46	
13	Sundew PV Solar												
14	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
19	Sweetbay PV Solar												
20	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
22	Trailside PV Solar												
23	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
25	Turkey Point 3												
26	Nuclear		587,574				10,818	6,356,611	1,000,000	6,356,611	3,297,810	0.56	0.52
27	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,297,810	0.56	
28	Turkey Point 4												
29	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
30	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		438,808				6,873	2,943,164	1,024,700	3,015,860	14,033,457	3.20	3.93
34	Plant Unit Info	1,256.0	438,808	48.5%	59.8%	81.2%	6,873			3,015,860	14,033,457	3.20	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
3	Union Springs PV Solar												
4	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		538,386				6,773	3,558,338	1,024,700	3,646,229	16,345,609	3.04	3.90
9	Plant Unit Info	1,223.0	538,386	61.1%	93.7%	65.2%	6,773			3,646,229	16,345,609	3.04	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		511,190				6,731	3,357,750	1,024,700	3,440,686	15,560,419	3.04	3.90
13	Plant Unit Info	1,223.0	511,190	58.1%	73.7%	78.7%	6,731			3,440,686	15,560,419	3.04	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		625,486				6,714	4,098,141	1,024,700	4,199,365	18,438,797	2.95	3.90
17	Plant Unit Info	1,228.0	625,486	70.7%	93.7%	75.5%	6,714			4,199,365	18,438,797	2.95	
18	Wild Azalea PV Solar												
19	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
21	Wildflower PV Solar												
22	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
24	Willow PV Solar												
25	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	12,828,177				7,105			91,138,174	356,286,930	2.78	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2023</u>												
2	Anhinga PV Solar												
3	Solar		<u>14,074</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		<u>16,678</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		<u>14,353</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		<u>13,454</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		<u>14,911</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
17	Blackwater River PV Solar												
18	Solar		<u>13,268</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
20	Blue Cypress PV Solar												
21	Solar		<u>14,353</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		<u>14,105</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
26	Blue Indigo PV Solar												
27	Solar		<u>17,949</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	17,949	32.4%	N/A	32.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		<u>15,686</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		<u>12,679</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		521,860				6,710	3,417,288	1,024,700	3,501,695	18,375,835	3.52	4.65
3	Plant Unit Info	1,308.0	521,860	53.6%	93.4%	57.4%	6,710			3,501,695	18,375,835	3.52	
4	Cattle Ranch PV Solar												
5	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
7	Cavendish PV Solar												
8	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
10	Chautauqua PV Solar												
11	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
13	Chipola River PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Citrus PV Solar												
17	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
19	Coral Farms PV Solar												
20	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
25	Cypress Pond PV Solar												
26	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
28	Dania Beach 7												
29	Gas		628,447				6,424	3,939,696	1,024,700	4,037,006	19,018,650	3.03	4.20
30	Plant Unit Info	1,101.0	628,447	76.7%	93.6%	82.0%	6,424			4,037,006	19,018,650	3.03	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,433	8.0%	N/A	8.0%	N/A						
7	Discovery PV Solar												
8	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
10	Echo River PV Solar												
11	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
13	Egret PV Solar												
14	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
16	Elder Branch PV Solar												
17	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
19	Etonia Creek PV Solar												
20	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
22	Everglades PV Solar												
23	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
25	First City PV Solar												
26	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
31	Fort Drum PV Solar												
32	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
34	Fort Myers 2												
35	Gas		793,735				7,050	5,460,756	1,024,700	5,595,637	27,928,983	3.52	4.66



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	793,735	62.8%	93.8%	66.9%	7,050			5,595,637	27,928,983	3.52	
2	Fort Myers 3A												
3	Light Oil		421				11,559	834	5,829,967	4,864	108,276	25.73	129.78
4	Gas		1,099				11,559	12,400	1,024,700	12,706	2,540,486	231.12	4.71
5	Plant Unit Info	166.0	1,520	1.2%	93.8%	1.3%	11,559			17,570	2,648,762	174.26	
6	Fort Myers 3B												
7	Light Oil		478				11,478	941	5,829,978	5,487	122,145	25.55	129.78
8	Gas		3,321				11,478	37,200	1,024,700	38,119	2,655,566	79.96	4.66
9	Plant Unit Info	166.0	3,799	3.1%	93.8%	3.3%	11,478			43,606	2,777,711	73.12	
10	Fort Myers 3C												
11	Light Oil		103				10,610	188	5,830,003	1,094	24,353	23.62	129.78
12	Gas		14,062				10,611	145,607	1,024,700	149,203	3,158,098	22.46	4.64
13	Plant Unit Info	219.0	14,165	8.7%	93.8%	9.3%	10,611			150,297	3,182,451	22.47	
14	Fort Myers 3D												
15	Light Oil		190				10,622	347	5,829,946	2,022	45,011	23.65	129.78
16	Gas		13,949				10,622	144,593	1,024,700	148,164	3,156,953	22.63	4.67
17	Plant Unit Info	219.0	14,139	8.7%	93.8%	9.3%	10,622			150,186	3,201,964	22.65	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		7,465				13,428	97,821	1,024,700	100,237	2,850,176	38.18	3.76
24	Plant Unit Info	75.0	7,465	13.4%	93.8%	14.3%	13,428			100,237	2,850,176	38.18	
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		5,716				13,086	72,998	1,024,700	74,801	2,756,937	48.23	3.76
28	Plant Unit Info	75.0	5,716	10.2%	93.8%	10.9%	13,086			74,801	2,756,937	48.23	
29	GCEC 6												
30	Gas		22,414				11,168	244,295	1,024,700	250,329	3,649,451	16.28	4.78
31	Plant Unit Info	315.0	22,414	9.6%	93.6%	10.2%	11,168			250,329	3,649,451	16.28	
32	GCEC 7												
33	Gas		40,267				11,015	432,837	1,024,700	443,528	4,541,681	11.28	4.76
34	Plant Unit Info	496.0	40,267	10.9%	93.6%	11.7%	11,015			443,528	4,541,681	11.28	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		30,950				11,173	337,481	1,024,700	345,817	4,092,235	13.22	4.77
3	Plant Unit Info	233.0	30,950	17.9%	93.8%	19.0%	11,173			345,817	4,092,235	13.22	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		26,987				11,348	298,864	1,024,700	306,246	3,899,665	14.45	4.74
7	Plant Unit Info	233.0	26,987	15.6%	93.8%	16.6%	11,348			306,246	3,899,665	14.45	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		15,985				11,086	172,943	1,024,700	177,215	3,304,119	20.67	4.75
11	Plant Unit Info	228.0	15,985	9.4%	93.8%	10.0%	11,086			177,215	3,304,119	20.67	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		14,499				11,127	157,441	1,024,700	161,330	3,230,015	22.28	4.75
15	Plant Unit Info	228.0	14,499	8.6%	93.8%	9.1%	11,127			161,330	3,230,015	22.28	
16	Ghost Orchid PV Solar												
17	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
19	Grove PV Solar												
20	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
22	Hammock PV Solar												
23	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
25	Hibiscus PV Solar												
26	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
28	Horizon PV Solar												
29	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
31	Immokalee PV Solar												
32	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
34	Indian River PV Solar												
35	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
2	Interstate PV Solar												
3	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
5	Lakeside PV Solar												
6	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		874				11,405	1,710	5,830,005	9,971	157,870	18.06	92.31
14	Gas		3,285				11,405	36,561	1,024,700	37,464	2,635,711	80.24	4.20
15	Plant Unit Info	216.0	4,159	2.6%	93.8%	2.8%	11,405			47,435	2,793,581	67.17	
16	Lauderdale 6B												
17	Light Oil		856				11,775	1,729	5,830,004	10,082	159,628	18.64	92.31
18	Gas		3,978				11,775	45,709	1,024,700	46,838	2,674,142	67.23	4.20
19	Plant Unit Info	216.0	4,834	3.0%	93.8%	3.2%	11,775			56,920	2,833,770	58.62	
20	Lauderdale 6C												
21	Light Oil		996				11,478	1,961	5,830,015	11,434	181,034	18.17	92.31
22	Gas		2,442				11,478	27,353	1,024,700	28,029	2,597,032	106.35	4.20
23	Plant Unit Info	216.0	3,438	2.1%	93.8%	2.3%	11,478			39,463	2,778,066	80.80	
24	Lauderdale 6D												
25	Light Oil		1,053				11,967	2,161	5,830,005	12,598	199,463	18.95	92.31
26	Gas		2,879				11,967	33,626	1,024,700	34,457	2,623,384	91.11	4.20
27	Plant Unit Info	216.0	3,932	2.5%	93.8%	2.6%	11,967			47,055	2,822,847	71.79	
28	Lauderdale 6E												
29	Light Oil		742				11,170	1,421	5,830,003	8,287	131,207	17.68	92.31
30	Gas		8,013				11,170	87,347	1,024,700	89,504	2,849,057	35.56	4.20
31	Plant Unit Info	216.0	8,755	5.5%	93.8%	5.8%	11,170			97,791	2,980,265	34.04	
32	Loggerhead PV Solar												
33	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		642,030				6,839	4,284,967	1,024,700	4,390,806	20,662,625	3.22	4.24
13	Plant Unit Info	1,223.0	642,030	70.6%	93.9%	75.2%	6,839			4,390,806	20,662,625	3.22	
14	Manatee PV Solar												
15	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
17	Martin 3												
18	Gas		177,219				7,391	1,278,305	1,024,700	1,309,879	8,190,149	4.62	4.47
19	Plant Unit Info	459.0	177,219	51.9%	93.9%	55.3%	7,391			1,309,879	8,190,149	4.62	
20	Martin 4												
21	Gas		182,463				7,403	1,318,211	1,024,700	1,350,771	8,379,639	4.59	4.47
22	Plant Unit Info	459.0	182,463	53.4%	93.9%	56.9%	7,403			1,350,771	8,379,639	4.59	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		623,849				6,904	4,203,353	1,024,700	4,307,176	21,255,015	3.41	4.47
26	Plant Unit Info	1,218.0	623,849	68.8%	93.5%	73.6%	6,904			4,307,176	21,255,015	3.41	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
33	Nassau PV Solar												
34	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,049,090				6,287	6,437,153	1,024,700	6,596,151	33,220,384	3.17	4.78
7	Plant Unit Info	1,570.0	1,049,090	89.8%	93.0%	96.6%	6,287			6,596,151	33,220,384	3.17	
8	Okeechobee PV Solar												
9	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
14	Palm Bay PV Solar												
15	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	2,556,605	134.77	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	2,556,605	134.77	
26	Pink Trail PV Solar												
27	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		818,817				6,364	5,085,281	1,024,700	5,210,887	23,826,020	2.91	4.20
35	Plant Unit Info	1,254.0	818,817	87.8%	93.0%	94.4%	6,364			5,210,887	23,826,020	2.91	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		640,513				6,660	4,163,247	1,024,700	4,266,079	22,352,858	3.49	4.77
4	Plant Unit Info	1,308.0	640,513	65.8%	93.4%	70.4%	6,660			4,266,079	22,352,858	3.49	
5	Rodeo PV Solar												
6	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
8	Sabal Palm PV Solar												
9	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
11	Sanford 4												
12	Gas		485,223				6,974	3,302,579	1,024,700	3,384,153	17,861,106	3.68	4.66
13	Plant Unit Info	1,135.0	485,223	57.5%	94.1%	61.1%	6,974			3,384,153	17,861,106	3.68	
14	Sanford 5												
15	Gas		481,021				6,970	3,271,717	1,024,700	3,352,528	17,726,360	3.69	4.66
16	Plant Unit Info	1,135.0	481,021	57.0%	94.1%	60.5%	6,970			3,352,528	17,726,360	3.69	
17	Saw Palmetto PV Solar												
18	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		46,886				11,538	31,821	17,000,000	540,949	2,149,224	4.58	67.54
26	Plant Unit Info	215.0	46,886	29.3%	93.7%	31.3%	11,538			540,949	2,149,224	4.58	
27	Shirer Branch PV Solar												
28	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
30	Smith 3												
31	Gas		335,398				7,010	2,294,445	1,024,700	2,351,118	13,750,092	4.10	4.91
32	Plant Unit Info	644.0	335,398	70.0%	93.9%	74.6%	7,010			2,351,118	13,750,092	4.10	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
4	Space Coast PV Solar												
5	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,581	2.9%	N/A	2.9%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
10	St. Lucie 2												
11	Nuclear		609,329				10,496	6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	
13	Sundew PV Solar												
14	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
19	Sweetbay PV Solar												
20	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
22	Trailside PV Solar												
23	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
25	Turkey Point 3												
26	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
27	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
28	Turkey Point 4												
29	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
30	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		580,516				6,909	3,914,237	1,024,700	4,010,919	18,914,972	3.26	4.20
34	Plant Unit Info	1,256.0	580,516	62.1%	93.9%	66.1%	6,909			4,010,919	18,914,972	3.26	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
3	Union Springs PV Solar												
4	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		605,223				6,732	3,976,252	1,024,700	4,074,465	19,340,360	3.20	4.24
9	Plant Unit Info	1,223.0	605,223	66.5%	93.7%	71.0%	6,732			4,074,465	19,340,360	3.20	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		737,114				6,633	4,771,781	1,024,700	4,889,644	22,717,740	3.08	4.24
13	Plant Unit Info	1,223.0	737,114	81.0%	93.7%	86.4%	6,633			4,889,644	22,717,740	3.08	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		639,465				6,723	4,195,574	1,024,700	4,299,205	20,280,308	3.17	4.24
17	Plant Unit Info	1,228.0	639,465	70.0%	93.7%	74.7%	6,723			4,299,205	20,280,308	3.17	
18	Wild Azalea PV Solar												
19	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
21	Wildflower PV Solar												
22	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
24	Willow PV Solar												
25	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	13,699,450				7,084			97,045,465	405,782,588	2.96	N/A
29	Total												
30													
31													
32													
33													
34													
35													



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Aug - 2023</u>												
2	Anhinga PV Solar												
3	Solar		<u>13,361</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		<u>15,872</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		<u>14,198</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		<u>13,516</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		<u>14,756</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
17	Blackwater River PV Solar												
18	Solar		<u>12,958</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
20	Blue Cypress PV Solar												
21	Solar		<u>14,229</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
23	Blue Heron PV Solar												
24	Solar		<u>13,826</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
26	Blue Indigo PV Solar												
27	Solar		<u>16,926</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
29	Blue Springs PV Solar												
30	Solar		<u>14,849</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		<u>12,710</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		525,178				6,703	3,435,525	1,024,700	3,520,382	17,997,636	3.43	4.52
3	Plant Unit Info	1,308.0	525,178	54.0%	93.4%	57.8%	6,703			3,520,382	17,997,636	3.43	
4	Cattle Ranch PV Solar												
5	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
7	Cavendish PV Solar												
8	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
10	Chautauqua PV Solar												
11	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
13	Chipola River PV Solar												
14	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
16	Citrus PV Solar												
17	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
19	Coral Farms PV Solar												
20	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
25	Cypress Pond PV Solar												
26	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
28	Dania Beach 7												
29	Gas		634,531				6,407	3,967,750	1,024,700	4,065,753	18,800,846	2.96	4.11
30	Plant Unit Info	1,101.0	634,531	77.5%	93.6%	82.7%	6,407			4,065,753	18,800,846	2.96	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal		9,874				15,528	8,604	17,820,004	153,321	554,081	5.61	64.40
34	Plant Unit Info	251.0	9,874	5.3%	93.6%	5.7%	15,528			153,321	554,081	5.61	
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	4,154	7.5%	N/A	7.5%	N/A						
7	Discovery PV Solar												
8	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
10	Echo River PV Solar												
11	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						
13	Egret PV Solar												
14	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
16	Elder Branch PV Solar												
17	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
19	Etonia Creek PV Solar												
20	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
22	Everglades PV Solar												
23	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
25	First City PV Solar												
26	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
31	Fort Drum PV Solar												
32	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
34	Fort Myers 2												
35	Gas		814,870				7,032	5,591,651	1,024,700	5,729,765	27,821,205	3.41	4.53

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	814,870	64.4%	93.8%	68.7%	7,032			5,729,765	27,821,205	3.41	
2	Fort Myers 3A												
3	Light Oil		291				11,505	573	5,830,034	3,343	74,418	25.61	129.78
4	Gas		4,966				11,505	55,762	1,024,700	57,139	2,728,777	54.94	4.50
5	Plant Unit Info	166.0	5,257	4.3%	93.8%	4.5%	11,505			60,482	2,803,195	53.32	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		3,039				11,410	33,840	1,024,700	34,676	2,633,142	86.65	4.58
9	Plant Unit Info	166.0	3,039	2.5%	93.8%	2.6%	11,410			34,676	2,633,142	86.65	
10	Fort Myers 3C												
11	Light Oil		397				10,536	718	5,830,015	4,187	93,206	23.45	129.78
12	Gas		19,206				10,536	197,478	1,024,700	202,356	3,378,919	17.59	4.56
13	Plant Unit Info	219.0	19,603	12.0%	93.8%	12.8%	10,536			206,543	3,472,125	17.71	
14	Fort Myers 3D												
15	Light Oil		1,163				10,626	2,119	5,829,994	12,353	274,987	23.65	129.78
16	Gas		19,133				10,626	198,414	1,024,700	203,315	3,381,188	17.67	4.55
17	Plant Unit Info	219.0	20,296	12.5%	93.8%	13.3%	10,626			215,668	3,656,175	18.01	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		3,410				13,358	44,454	1,024,700	45,552	2,642,702	77.50	3.70
24	Plant Unit Info	75.0	3,410	6.1%	93.8%	6.5%	13,358			45,552	2,642,702	77.50	
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		9,976				12,637	123,023	1,024,700	126,062	2,933,701	29.41	3.70
28	Plant Unit Info	75.0	9,976	17.9%	93.8%	19.1%	12,637			126,062	2,933,701	29.41	
29	GCEC 6												
30	Gas		36,857				11,409	410,370	1,024,700	420,506	4,372,218	11.86	4.62
31	Plant Unit Info	315.0	36,857	15.7%	93.6%	16.8%	11,409			420,506	4,372,218	11.86	
32	GCEC 7												
33	Gas		79,312				11,038	854,365	1,024,700	875,468	6,421,216	8.10	4.62
34	Plant Unit Info	496.0	79,312	21.5%	93.6%	23.0%	11,038			875,468	6,421,216	8.10	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		33,500				11,101	362,930	1,024,700	371,894	4,155,669	12.40	4.62
3	Plant Unit Info	233.0	33,500	19.3%	93.8%	20.6%	11,101			371,894	4,155,669	12.40	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		31,734				11,237	347,988	1,024,700	356,583	4,076,198	12.84	4.59
7	Plant Unit Info	233.0	31,734	18.3%	93.8%	19.5%	11,237			356,583	4,076,198	12.84	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		20,642				10,952	220,619	1,024,700	226,068	3,492,673	16.92	4.60
11	Plant Unit Info	228.0	20,642	12.2%	93.8%	13.0%	10,952			226,068	3,492,673	16.92	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		21,039				11,020	226,268	1,024,700	231,857	3,513,483	16.70	4.58
15	Plant Unit Info	228.0	21,039	12.4%	93.8%	13.2%	11,020			231,857	3,513,483	16.70	
16	Ghost Orchid PV Solar												
17	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
19	Grove PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Hammock PV Solar												
23	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
25	Hibiscus PV Solar												
26	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
28	Horizon PV Solar												
29	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
31	Immokalee PV Solar												
32	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
34	Indian River PV Solar												
35	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
2	Interstate PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Lakeside PV Solar												
6	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		643				11,284	1,244	5,829,997	7,251	124,349	19.35	99.98
14	Gas		7,752				11,284	85,370	1,024,700	87,479	2,829,195	36.49	4.11
15	Plant Unit Info	216.0	8,395	5.2%	93.8%	5.6%	11,284			94,730	2,953,544	35.18	
16	Lauderdale 6B												
17	Light Oil		1,816				11,208	3,491	5,830,001	20,353	349,037	19.22	99.98
18	Gas		5,779				11,208	63,212	1,024,700	64,773	2,738,057	47.38	4.11
19	Plant Unit Info	216.0	7,595	4.7%	93.8%	5.1%	11,208			85,126	3,087,094	40.65	
20	Lauderdale 6C												
21	Light Oil		1,605				11,374	3,131	5,829,996	18,255	313,058	19.50	99.98
22	Gas		6,748				11,374	74,898	1,024,700	76,748	2,786,124	41.29	4.11
23	Plant Unit Info	216.0	8,353	5.2%	93.8%	5.6%	11,374			95,003	3,099,182	37.10	
24	Lauderdale 6D												
25	Light Oil		1,385				11,089	2,635	5,830,007	15,363	263,463	19.02	99.98
26	Gas		6,509				11,089	70,433	1,024,700	72,173	2,767,757	42.52	4.11
27	Plant Unit Info	216.0	7,894	4.9%	93.8%	5.2%	11,089			87,536	3,031,220	38.40	
28	Lauderdale 6E												
29	Light Oil		1,375				11,510	2,715	5,830,006	15,828	271,437	19.74	99.98
30	Gas		5,556				11,510	62,407	1,024,700	63,948	2,734,743	49.22	4.11
31	Plant Unit Info	216.0	6,931	4.3%	93.8%	4.6%	11,510			79,776	3,006,180	43.37	
32	Loggerhead PV Solar												
33	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		630,572				6,832	4,204,344	1,024,700	4,308,191	19,941,322	3.16	4.15
13	Plant Unit Info	1,223.0	630,572	69.3%	93.9%	73.8%	6,832			4,308,191	19,941,322	3.16	
14	Manatee PV Solar												
15	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
17	Martin 3												
18	Gas		184,106				7,384	1,326,731	1,024,700	1,359,501	8,319,209	4.52	4.40
19	Plant Unit Info	459.0	184,106	53.9%	93.9%	57.4%	7,384			1,359,501	8,319,209	4.52	
20	Martin 4												
21	Gas		185,691				7,397	1,340,428	1,024,700	1,373,537	8,383,451	4.51	4.41
22	Plant Unit Info	459.0	185,691	54.4%	93.9%	57.9%	7,397			1,373,537	8,383,451	4.51	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		605,646				6,901	4,079,097	1,024,700	4,179,851	20,411,351	3.37	4.40
26	Plant Unit Info	1,218.0	605,646	66.8%	93.5%	71.5%	6,901			4,179,851	20,411,351	3.37	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
33	Nassau PV Solar												
34	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,032,243				6,292	6,338,427	1,024,700	6,494,986	32,182,362	3.12	4.69
7	Plant Unit Info	1,570.0	1,032,243	88.4%	93.0%	95.0%	6,292			6,494,986	32,182,362	3.12	
8	Okeechobee PV Solar												
9	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
11	Orange Blossom PV Solar												
12	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
14	Palm Bay PV Solar												
15	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	2,552,545	134.56	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	2,552,545	134.56	
26	Pink Trail PV Solar												
27	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		822,702				6,360	5,106,624	1,024,700	5,232,758	23,487,658	2.85	4.11
35	Plant Unit Info	1,254.0	822,702	88.2%	93.0%	94.8%	6,360			5,232,758	23,487,658	2.85	



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		605,019				6,673	3,939,712	1,024,700	4,037,023	20,941,066	3.46	4.69
4	Plant Unit Info	1,308.0	605,019	62.2%	93.4%	66.5%	6,673			4,037,023	20,941,066	3.46	
5	Rodeo PV Solar												
6	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
8	Sabal Palm PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Sanford 4												
12	Gas		500,256				6,962	3,399,023	1,024,700	3,482,979	17,878,218	3.57	4.53
13	Plant Unit Info	1,135.0	500,256	59.2%	94.1%	63.0%	6,962			3,482,979	17,878,218	3.57	
14	Sanford 5												
15	Gas		495,535				6,955	3,363,313	1,024,700	3,446,387	17,721,946	3.58	4.53
16	Plant Unit Info	1,135.0	495,535	58.7%	94.1%	62.4%	6,955			3,446,387	17,721,946	3.58	
17	Saw Palmetto PV Solar												
18	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		44,950				11,325	29,944	17,000,000	509,040	2,010,581	4.47	67.15
26	Plant Unit Info	215.0	44,950	28.1%	93.7%	30.0%	11,325			509,040	2,010,581	4.47	
27	Shirer Branch PV Solar												
28	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
30	Smith 3												
31	Gas		321,523				7,020	2,202,594	1,024,700	2,256,998	12,918,712	4.02	4.74
32	Plant Unit Info	644.0	321,523	67.1%	93.9%	71.5%	7,020			2,256,998	12,918,712	4.02	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
4	Space Coast PV Solar												
5	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,550	2.8%	N/A	2.8%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
10	St. Lucie 2												
11	Nuclear		609,329				10,496	6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	
13	Sundew PV Solar												
14	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
19	Sweetbay PV Solar												
20	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
22	Trailside PV Solar												
23	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
25	Turkey Point 3												
26	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
27	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
28	Turkey Point 4												
29	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
30	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		564,935				6,892	3,799,618	1,024,700	3,893,469	18,108,953	3.21	4.11
34	Plant Unit Info	1,256.0	564,935	60.5%	93.9%	64.4%	6,892			3,893,469	18,108,953	3.21	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
3	Union Springs PV Solar												
4	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		581,115				6,752	3,829,070	1,024,700	3,923,648	18,380,808	3.16	4.15
9	Plant Unit Info	1,223.0	581,115	63.9%	93.7%	68.1%	6,752			3,923,648	18,380,808	3.16	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		770,012				6,608	4,965,593	1,024,700	5,088,243	23,101,020	3.00	4.15
13	Plant Unit Info	1,223.0	770,012	84.6%	93.7%	90.3%	6,608			5,088,243	23,101,020	3.00	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		673,921				6,681	4,393,639	1,024,700	4,502,162	20,725,930	3.08	4.15
17	Plant Unit Info	1,228.0	673,921	73.8%	93.7%	78.7%	6,681			4,502,162	20,725,930	3.08	
18	Wild Azalea PV Solar												
19	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
21	Wildflower PV Solar												
22	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
24	Willow PV Solar												
25	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	13,787,161				7,125			98,238,095	404,520,583	2.93	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sep - 2023</u>												
2	Anhinga PV Solar												
3	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
17	Blackwater River PV Solar												
18	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
20	Blue Cypress PV Solar												
21	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
26	Blue Indigo PV Solar												
27	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
29	Blue Springs PV Solar												
30	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		431,045				6,753	2,840,727	1,024,700	2,910,893	14,709,417	3.41	4.31
3	Plant Unit Info	1,308.0	431,045	45.8%	93.4%	49.0%	6,753			2,910,893	14,709,417	3.41	
4	Cattle Ranch PV Solar												
5	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
7	Cavendish PV Solar												
8	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
10	Chautauqua PV Solar												
11	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
13	Chipola River PV Solar												
14	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
16	Citrus PV Solar												
17	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
19	Coral Farms PV Solar												
20	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
25	Cypress Pond PV Solar												
26	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
28	Dania Beach 7												
29	Gas		550,376				6,469	3,474,618	1,024,700	3,560,441	16,272,202	2.96	3.97
30	Plant Unit Info	1,101.0	550,376	69.4%	93.6%	74.2%	6,469			3,560,441	16,272,202	2.96	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	3,690	6.9%	N/A	6.9%	N/A						
7	Discovery PV Solar												
8	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
10	Echo River PV Solar												
11	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
13	Egret PV Solar												
14	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
16	Elder Branch PV Solar												
17	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
19	Etonia Creek PV Solar												
20	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
22	Everglades PV Solar												
23	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
25	First City PV Solar												
26	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
28	Flowers Creek PV Solar												
29	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
31	Fort Drum PV Solar												
32	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
34	Fort Myers 2												
35	Gas		719,139				7,056	4,951,584	1,024,700	5,073,888	23,889,982	3.32	4.33

FLORIDA POWER & LIGHT COMPANY  
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ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	719,139	58.8%	77.7%	75.6%	7,056			5,073,888	23,889,982	3.32	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		2,735				11,454	30,573	1,024,700	31,328	2,606,453	95.30	4.34
5	Plant Unit Info	166.0	2,735	2.3%	93.8%	2.4%	11,454			31,328	2,606,453	95.30	
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		3,647				11,426	40,667	1,024,700	41,671	2,650,465	72.68	4.35
9	Plant Unit Info	166.0	3,647	3.1%	93.8%	3.3%	11,426			41,671	2,650,465	72.68	
10	Fort Myers 3C												
11	Light Oil		281				10,558	508	5,830,020	2,962	65,936	23.50	129.78
12	Gas		14,950				10,558	154,038	1,024,700	157,843	3,140,453	21.01	4.33
13	Plant Unit Info	219.0	15,230	9.7%	93.8%	10.3%	10,558			160,805	3,206,390	21.05	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		14,191				10,559	146,235	1,024,700	149,847	3,104,384	21.88	4.31
17	Plant Unit Info	219.0	14,191	9.0%	93.8%	9.6%	10,559			149,847	3,104,384	21.88	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		6,126				12,919	77,231	1,024,700	79,139	2,735,929	44.66	3.39
28	Plant Unit Info	75.0	6,126	11.4%	93.8%	12.1%	12,919			79,139	2,735,929	44.66	
29	GCEC 6												
30	Gas		12,926				11,647	146,921	1,024,700	150,550	3,132,849	24.24	4.49
31	Plant Unit Info	315.0	12,926	5.7%	93.6%	6.1%	11,647			150,550	3,132,849	24.24	
32	GCEC 7												
33	Gas		27,866				11,402	310,064	1,024,700	317,723	3,849,560	13.81	4.44
34	Plant Unit Info	496.0	27,866	7.8%	93.6%	8.3%	11,402			317,723	3,849,560	13.81	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		23,574				11,494	264,439	1,024,700	270,971	3,651,349	15.49	4.45
3	Plant Unit Info	233.0	23,574	14.1%	93.8%	15.0%	11,494			270,971	3,651,349	15.49	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		20,134				11,825	232,344	1,024,700	238,083	3,511,443	17.44	4.47
7	Plant Unit Info	233.0	20,134	12.0%	93.8%	12.8%	11,825			238,083	3,511,443	17.44	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		16,306				11,304	179,876	1,024,700	184,319	3,270,773	20.06	4.43
11	Plant Unit Info	228.0	16,306	9.9%	93.8%	10.6%	11,304			184,319	3,270,773	20.06	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		16,446				11,294	181,258	1,024,700	185,735	3,282,098	19.96	4.46
15	Plant Unit Info	228.0	16,446	10.0%	93.8%	10.7%	11,294			185,735	3,282,098	19.96	
16	Ghost Orchid PV Solar												
17	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
19	Grove PV Solar												
20	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
22	Hammock PV Solar												
23	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
25	Hibiscus PV Solar												
26	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
28	Horizon PV Solar												
29	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
31	Immokalee PV Solar												
32	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
34	Indian River PV Solar												
35	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
2	Interstate PV Solar												
3	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
5	Lakeside PV Solar												
6	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		57				10,934	107	5,830,058	623	10,684	18.75	99.98
14	Gas		7,709				10,934	82,260	1,024,700	84,292	2,800,315	36.33	3.97
15	Plant Unit Info	216.0	7,766	5.0%	93.8%	5.3%	10,934			84,915	2,810,999	36.20	
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		4,980				10,591	51,471	1,024,700	52,742	2,678,076	53.78	3.97
19	Plant Unit Info	216.0	4,980	3.2%	93.8%	3.4%	10,591			52,742	2,678,076	53.78	
20	Lauderdale 6C												
21	Light Oil		31				10,880	57	5,830,143	335	5,745	18.66	99.98
22	Gas		6,532				10,879	69,351	1,024,700	71,064	2,749,065	42.08	3.97
23	Plant Unit Info	216.0	6,563	4.2%	93.8%	4.5%	10,879			71,399	2,754,810	41.97	
24	Lauderdale 6D												
25	Light Oil		142				10,687	261	5,830,077	1,522	26,101	18.33	99.98
26	Gas		9,016				10,688	94,033	1,024,700	96,356	2,847,058	31.58	3.97
27	Plant Unit Info	216.0	9,158	5.9%	93.8%	6.3%	10,688			97,878	2,873,160	31.37	
28	Lauderdale 6E												
29	Light Oil		111				10,846	206	5,829,901	1,203	20,630	18.60	99.98
30	Gas		4,618				10,846	48,881	1,024,700	50,088	2,667,793	57.77	3.97
31	Plant Unit Info	216.0	4,729	3.0%	93.8%	3.2%	10,846			51,291	2,688,424	56.85	
32	Loggerhead PV Solar												
33	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		642,261				6,809	4,267,509	1,024,700	4,372,916	19,014,994	2.96	3.88
13	Plant Unit Info	1,223.0	642,261	72.9%	93.9%	77.7%	6,809			4,372,916	19,014,994	2.96	
14	Manatee PV Solar												
15	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
17	Martin 3												
18	Gas		192,392				7,322	1,374,748	1,024,700	1,408,704	8,040,019	4.18	4.05
19	Plant Unit Info	459.0	192,392	58.2%	93.9%	62.0%	7,322			1,408,704	8,040,019	4.18	
20	Martin 4												
21	Gas		199,938				7,338	1,431,687	1,024,700	1,467,050	8,279,467	4.14	4.06
22	Plant Unit Info	459.0	199,938	60.5%	93.9%	64.4%	7,338			1,467,050	8,279,467	4.14	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		619,970				6,878	4,161,306	1,024,700	4,264,090	19,363,179	3.12	4.06
26	Plant Unit Info	1,218.0	619,970	70.7%	93.5%	75.6%	6,878			4,264,090	19,363,179	3.12	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
33	Nassau PV Solar												
34	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,020,360				6,285	6,258,849	1,024,700	6,413,443	29,259,284	2.87	4.28
7	Plant Unit Info	1,570.0	1,020,360	90.3%	93.0%	97.1%	6,285			6,413,443	29,259,284	2.87	
8	Okeechobee PV Solar												
9	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
11	Orange Blossom PV Solar												
12	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
14	Palm Bay PV Solar												
15	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
23	Perdido												
24	Gas		1,836				10,500	18,813	1,024,700	19,278	2,545,809	138.66	3.83
25	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	2,545,809	138.66	
26	Pink Trail PV Solar												
27	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		717,379				6,416	4,491,513	1,024,700	4,602,453	20,312,010	2.83	3.97
35	Plant Unit Info	1,254.0	717,379	79.5%	93.0%	85.4%	6,416			4,602,453	20,312,010	2.83	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		616,607				6,655	4,004,766	1,024,700	4,103,684	19,612,642	3.18	4.28
4	Plant Unit Info	1,308.0	616,607	65.5%	93.4%	70.1%	6,655			4,103,684	19,612,642	3.18	
5	Rodeo PV Solar												
6	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
8	Sabal Palm PV Solar												
9	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
11	Sanford 4												
12	Gas		442,570				7,003	3,024,640	1,024,700	3,099,349	15,518,094	3.51	4.31
13	Plant Unit Info	1,135.0	442,570	54.2%	94.1%	57.6%	7,003			3,099,349	15,518,094	3.51	
14	Sanford 5												
15	Gas		442,676				6,992	3,020,377	1,024,700	3,094,980	15,508,191	3.50	4.32
16	Plant Unit Info	1,135.0	442,676	54.2%	94.1%	57.6%	6,992			3,094,980	15,508,191	3.50	
17	Saw Palmetto PV Solar												
18	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
20	Sawgrass PV Solar												
21	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		20,402				11,829	14,196	16,999,996	241,335	947,277	4.64	66.73
26	Plant Unit Info	215.0	20,402	13.2%	93.7%	14.1%	11,829			241,335	947,277	4.64	
27	Shirer Branch PV Solar												
28	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
30	Smith 3												
31	Gas		305,728				7,025	2,096,112	1,024,700	2,147,886	12,150,170	3.97	4.62
32	Plant Unit Info	644.0	305,728	65.9%	93.9%	70.2%	7,025			2,147,886	12,150,170	3.97	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
4	Space Coast PV Solar												
5	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,380	2.6%	N/A	2.6%	N/A						
7	St. Lucie 1												
8	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,340,713	0.49	0.46
9	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,713	0.49	
10	St. Lucie 2												
11	Nuclear		589,673				10,496	6,189,034	1,000,000	6,189,034	2,706,464	0.46	0.44
12	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,706,464	0.46	
13	Sundew PV Solar												
14	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
22	Trailside PV Solar												
23	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
25	Turkey Point 3												
26	Nuclear		587,574				10,818	6,356,611	1,000,000	6,356,611	3,341,035	0.57	0.53
27	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,341,035	0.57	
28	Turkey Point 4												
29	Nuclear		572,738				10,729	6,144,739	1,000,000	6,144,739	3,078,514	0.54	0.50
30	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,078,514	0.54	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		465,230				6,930	3,146,365	1,024,700	3,224,080	14,969,567	3.22	3.97
34	Plant Unit Info	1,256.0	465,230	51.5%	72.3%	71.2%	6,930			3,224,080	14,969,567	3.22	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
3	Union Springs PV Solar												
4	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		559,221				6,752	3,684,957	1,024,700	3,775,975	16,749,464	3.00	3.87
9	Plant Unit Info	1,223.0	559,221	63.5%	93.7%	67.8%	6,752			3,775,975	16,749,464	3.00	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		751,444				6,601	4,840,576	1,024,700	4,960,138	21,237,954	2.83	3.88
13	Plant Unit Info	1,223.0	751,444	85.3%	93.7%	91.1%	6,601			4,960,138	21,237,954	2.83	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		565,860				6,744	3,724,001	1,024,700	3,815,984	16,904,800	2.99	3.88
17	Plant Unit Info	1,228.0	565,860	64.0%	93.7%	68.3%	6,744			3,815,984	16,904,800	2.99	
18	Wild Azalea PV Solar												
19	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
21	Wildflower PV Solar												
22	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
24	Willow PV Solar												
25	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	12,727,480				7,125			90,687,252	356,558,424	2.80	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Oct - 2023</u>												
2	Anhinga PV Solar												
3	Solar		<u>10,571</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		<u>13,144</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		<u>13,733</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		<u>13,423</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		<u>13,454</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
17	Blackwater River PV Solar												
18	Solar		<u>12,586</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
20	Blue Cypress PV Solar												
21	Solar		<u>12,710</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		<u>13,268</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Blue Indigo PV Solar												
27	Solar		<u>14,291</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
29	Blue Springs PV Solar												
30	Solar		<u>12,524</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		<u>12,152</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		409,092				6,782	2,707,743	1,024,700	2,774,624	14,197,184	3.47	4.33
3	Plant Unit Info	1,308.0	409,092	42.0%	93.4%	45.0%	6,782			2,774,624	14,197,184	3.47	
4	Cattle Ranch PV Solar												
5	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
7	Cavendish PV Solar												
8	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
10	Chautauqua PV Solar												
11	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
13	Chipola River PV Solar												
14	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
16	Citrus PV Solar												
17	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
19	Coral Farms PV Solar												
20	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
22	Cotton Creek PV Solar												
23	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
25	Cypress Pond PV Solar												
26	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
28	Dania Beach 7												
29	Gas		571,250				6,475	3,609,552	1,024,700	3,698,708	17,047,320	2.98	4.04
30	Plant Unit Info	1,101.0	571,250	69.7%	93.6%	74.5%	6,475			3,698,708	17,047,320	2.98	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal		7,381				13,875	5,747	17,819,994	102,414	370,110	5.01	64.40
34	Plant Unit Info	251.0	7,381	4.0%	93.6%	4.2%	13,875			102,414	370,110	5.01	
35	Daniel 2												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	3,720	6.7%	N/A	6.7%	N/A						
7	Discovery PV Solar												
8	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
10	Echo River PV Solar												
11	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
13	Egret PV Solar												
14	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
16	Elder Branch PV Solar												
17	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
19	Etonia Creek PV Solar												
20	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
22	Everglades PV Solar												
23	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
25	First City PV Solar												
26	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
28	Flowers Creek PV Solar												
29	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
31	Fort Drum PV Solar												
32	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
34	Fort Myers 2												
35	Gas		720,325				7,062	4,964,036	1,024,700	5,086,648	23,892,774	3.32	4.32

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,700.0	720,325	57.0%	78.2%	72.8%	7,062			5,086,648	23,892,774	3.32	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		5,161				11,734	59,098	1,024,700	60,558	2,721,661	52.74	4.35
5	Plant Unit Info	166.0	5,161	4.2%	93.8%	4.5%	11,734			60,558	2,721,661	52.74	
6	Fort Myers 3B												
7	Light Oil		304				11,465	598	5,830,016	3,486	77,601	25.52	129.78
8	Gas		2,735				11,465	30,600	1,024,700	31,356	2,599,065	95.03	4.39
9	Plant Unit Info	166.0	3,039	2.5%	93.8%	2.6%	11,465			34,842	2,676,666	88.08	
10	Fort Myers 3C												
11	Light Oil		20				10,746	37	5,829,960	216	4,808	23.92	129.78
12	Gas		7,701				10,748	80,776	1,024,700	82,771	2,820,143	36.62	4.40
13	Plant Unit Info	219.0	7,721	4.7%	93.8%	5.1%	10,748			82,987	2,824,952	36.59	
14	Fort Myers 3D												
15	Light Oil		236				10,746	434	5,829,937	2,532	56,364	23.92	129.78
16	Gas		9,442				10,746	99,023	1,024,700	101,469	2,904,177	30.76	4.44
17	Plant Unit Info	219.0	9,678	5.9%	93.8%	6.3%	10,746			104,001	2,960,542	30.59	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		2,016				13,997	27,538	1,024,700	28,218	2,559,502	126.96	3.44
24	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	2,559,502	126.96	
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		5,481				13,194	70,576	1,024,700	72,319	2,707,725	49.40	3.44
28	Plant Unit Info	75.0	5,481	9.8%	93.8%	10.5%	13,194			72,319	2,707,725	49.40	
29	GCEC 6												
30	Gas		9,064				11,421	101,022	1,024,700	103,517	2,916,568	32.18	4.47
31	Plant Unit Info	315.0	9,064	3.9%	93.6%	4.1%	11,421			103,517	2,916,568	32.18	
32	GCEC 7												
33	Gas		19,939				11,229	218,490	1,024,700	223,887	3,437,441	17.24	4.45
34	Plant Unit Info	496.0	19,939	5.4%	93.6%	5.8%	11,229			223,887	3,437,441	17.24	
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		24,947				11,699	284,822	1,024,700	291,857	3,712,839	14.88	4.38
3	Plant Unit Info	233.0	24,947	14.4%	93.8%	15.3%	11,699			291,857	3,712,839	14.88	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		21,167				11,955	246,945	1,024,700	253,045	3,550,371	16.77	4.40
7	Plant Unit Info	233.0	21,167	12.2%	93.8%	13.0%	11,955			253,045	3,550,371	16.77	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		17,340				11,314	191,457	1,024,700	196,186	3,304,995	19.06	4.39
11	Plant Unit Info	228.0	17,340	10.2%	93.8%	10.9%	11,314			196,186	3,304,995	19.06	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		16,044				11,288	176,740	1,024,700	181,105	3,241,117	20.20	4.39
15	Plant Unit Info	228.0	16,044	9.5%	93.8%	10.1%	11,288			181,105	3,241,117	20.20	
16	Ghost Orchid PV Solar												
17	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
19	Grove PV Solar												
20	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
22	Hammock PV Solar												
23	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
25	Hibiscus PV Solar												
26	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
28	Horizon PV Solar												
29	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
31	Immokalee PV Solar												
32	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
34	Indian River PV Solar												
35	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
2	Interstate PV Solar												
3	Solar		12,245					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,245	22.1%	N/A	22.1%	N/A						
5	Lakeside PV Solar												
6	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		461				11,390	901	5,830,004	5,254	90,102	19.53	99.98
14	Gas		2,979				11,390	33,110	1,024,700	33,928	2,598,492	87.24	4.04
15	Plant Unit Info	216.0	3,440	2.1%	93.8%	2.3%	11,390			39,182	2,688,594	78.16	
16	Lauderdale 6B												
17	Light Oil		351				11,503	692	5,829,985	4,034	69,180	19.73	99.98
18	Gas		1,346				11,503	15,115	1,024,700	15,488	2,525,779	187.60	4.04
19	Plant Unit Info	216.0	1,697	1.1%	93.8%	1.1%	11,503			19,522	2,594,959	152.91	
20	Lauderdale 6C												
21	Light Oil		403				11,429	790	5,829,999	4,605	78,972	19.60	99.98
22	Gas		3,691				11,429	41,170	1,024,700	42,187	2,631,059	71.28	4.04
23	Plant Unit Info	216.0	4,094	2.6%	93.8%	2.7%	11,429			46,792	2,710,031	66.20	
24	Lauderdale 6D												
25	Light Oil		196				10,996	369	5,829,924	2,152	36,905	18.86	99.98
26	Gas		7,146				10,996	76,689	1,024,700	78,583	2,774,575	38.83	4.04
27	Plant Unit Info	216.0	7,342	4.6%	93.8%	4.9%	10,996			80,735	2,811,480	38.29	
28	Lauderdale 6E												
29	Light Oil		295				10,810	547	5,829,965	3,188	54,672	18.54	99.98
30	Gas		5,440				10,810	57,391	1,024,700	58,809	2,696,601	49.57	4.04
31	Plant Unit Info	216.0	5,735	3.6%	93.8%	3.8%	10,810			61,997	2,751,273	47.97	
32	Loggerhead PV Solar												
33	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		667,964				6,800	4,432,412	1,024,700	4,541,893	19,687,665	2.95	3.89
13	Plant Unit Info	1,223.0	667,964	73.4%	93.9%	78.2%	6,800			4,541,893	19,687,665	2.95	
14	Manatee PV Solar												
15	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
17	Martin 3												
18	Gas		152,585				7,454	1,109,925	1,024,700	1,137,340	6,954,859	4.56	4.05
19	Plant Unit Info	459.0	152,585	44.7%	93.9%	47.6%	7,454			1,137,340	6,954,859	4.56	
20	Martin 4												
21	Gas		194,619				7,374	1,400,565	1,024,700	1,435,159	8,118,469	4.17	4.04
22	Plant Unit Info	459.0	194,619	57.0%	93.9%	60.7%	7,374			1,435,159	8,118,469	4.17	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		628,490				6,889	4,225,142	1,024,700	4,329,503	19,548,060	3.11	4.04
26	Plant Unit Info	1,218.0	628,490	69.4%	93.5%	74.2%	6,889			4,329,503	19,548,060	3.11	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
33	Nassau PV Solar												
34	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,026,208				6,294	6,303,394	1,024,700	6,459,088	29,241,116	2.85	4.25
7	Plant Unit Info	1,570.0	1,026,208	87.9%	93.0%	94.5%	6,294			6,459,088	29,241,116	2.85	
8	Okeechobee PV Solar												
9	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
11	Orange Blossom PV Solar												
12	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
14	Palm Bay PV Solar												
15	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	2,539,189	133.85	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	2,539,189	133.85	
26	Pink Trail PV Solar												
27	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		715,231				6,428	4,486,863	1,024,700	4,597,689	20,591,118	2.88	4.04
35	Plant Unit Info	1,254.0	715,231	76.7%	93.0%	82.4%	6,428			4,597,689	20,591,118	2.88	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		588,400				6,674	3,832,408	1,024,700	3,927,068	18,741,031	3.19	4.25
4	Plant Unit Info	1,308.0	588,400	60.5%	91.3%	66.2%	6,674			3,927,068	18,741,031	3.19	
5	Rodeo PV Solar												
6	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
8	Sabal Palm PV Solar												
9	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
11	Sanford 4												
12	Gas		346,649				7,076	2,393,673	1,024,700	2,452,797	12,880,945	3.72	4.35
13	Plant Unit Info	1,135.0	346,649	41.1%	94.1%	43.6%	7,076			2,452,797	12,880,945	3.72	
14	Sanford 5												
15	Gas		398,143				7,002	2,720,596	1,024,700	2,787,795	14,209,344	3.57	4.32
16	Plant Unit Info	1,135.0	398,143	47.2%	73.9%	63.8%	7,002			2,787,795	14,209,344	3.57	
17	Saw Palmetto PV Solar												
18	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		10,506				12,364	7,641	16,999,992	129,900	506,865	4.82	66.33
26	Plant Unit Info	215.0	10,506	6.6%	93.7%	7.0%	12,364			129,900	506,865	4.82	
27	Shirer Branch PV Solar												
28	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
30	Smith 3												
31	Gas		217,283				7,051	1,495,187	1,024,700	1,532,118	9,316,952	4.29	4.58
32	Plant Unit Info	644.0	217,283	45.4%	64.8%	69.9%	7,051			1,532,118	9,316,952	4.29	
33	Smith A												
34	Light Oil		352				14,307	864	5,829,986	5,036	98,514	27.99	114.05
35	Plant Unit Info	32.0	352	1.5%	100.0%	1.5%	14,307			5,036	98,514	27.99	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
4	Space Coast PV Solar												
5	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,426	2.6%	N/A	2.6%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,822	0.49	0.46
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,822	0.49	
10	St. Lucie 2												
11	Nuclear		609,329				10,496	6,395,335	1,000,000	6,395,335	2,796,680	0.46	0.44
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,796,680	0.46	
13	Sundew PV Solar												
14	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
22	Trailside PV Solar												
23	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
25	Turkey Point 3												
26	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,452,402	0.57	0.53
27	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,452,402	0.57	
28	Turkey Point 4												
29	Nuclear		0									N/A	0.00
30	Plant Unit Info	844.0	0	N/A	N/A	N/A	N/A						
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		380,340				7,035	2,611,061	1,024,700	2,675,554	13,012,636	3.42	4.04
34	Plant Unit Info	1,256.0	380,340	40.7%	93.9%	43.3%	7,035			2,675,554	13,012,636	3.42	
35	Twin Lakes PV Solar												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
3	Union Springs PV Solar												
4	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		564,469				6,759	3,723,525	1,024,700	3,815,496	16,933,093	3.00	3.89
9	Plant Unit Info	1,223.0	564,469	62.0%	93.7%	66.2%	6,759			3,815,496	16,933,093	3.00	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		762,143				6,614	4,919,425	1,024,700	5,040,935	21,579,412	2.83	3.89
13	Plant Unit Info	1,223.0	762,143	83.8%	93.7%	89.4%	6,614			5,040,935	21,579,412	2.83	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		621,399				6,723	4,076,695	1,024,700	4,177,389	18,305,222	2.95	3.89
17	Plant Unit Info	1,228.0	621,399	68.0%	93.7%	72.6%	6,723			4,177,389	18,305,222	2.95	
18	Wild Azalea PV Solar												
19	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
21	Wildflower PV Solar												
22	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
24	Willow PV Solar												
25	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
27	_System Totals												
28	Plant Unit Info	32,403	11,901,153				6,981			83,085,961	347,644,509	2.92	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2023												
2	Anhinga PV Solar												
3	Solar		8,370					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,370	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Indigo PV Solar												
27	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		361,700				6,740	2,379,210	1,024,700	2,437,976	13,819,694	3.82	4.53
3	Plant Unit Info	1,326.0	361,700	37.9%	76.8%	49.4%	6,740			2,437,976	13,819,694	3.82	
4	Cattle Ranch PV Solar												
5	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
7	Cavendish PV Solar												
8	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
10	Chautauqua PV Solar												
11	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
13	Chipola River PV Solar												
14	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
16	Citrus PV Solar												
17	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
19	Coral Farms PV Solar												
20	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
22	Cotton Creek PV Solar												
23	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
25	Cypress Pond PV Solar												
26	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
28	Dania Beach 7												
29	Gas		568,261				6,428	3,564,732	1,024,700	3,652,781	18,916,207	3.33	4.46
30	Plant Unit Info	1,136.0	568,261	69.5%	93.6%	74.2%	6,428			3,652,781	18,916,207	3.33	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	3,180	5.9%	N/A	5.9%	N/A						
7	Discovery PV Solar												
8	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
10	Echo River PV Solar												
11	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
13	Egret PV Solar												
14	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
16	Elder Branch PV Solar												
17	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
19	Etonia Creek PV Solar												
20	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
22	Everglades PV Solar												
23	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
25	First City PV Solar												
26	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
28	Flowers Creek PV Solar												
29	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
31	Fort Drum PV Solar												
32	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
34	Fort Myers 2												
35	Gas		688,675				7,067	4,749,524	1,024,700	4,866,837	24,499,670	3.56	4.52

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,740.0	688,675	55.0%	77.1%	71.3%	7,067			4,866,837	24,499,670	3.56	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		3,205				11,267	35,241	1,024,700	36,111	3,194,520	99.67	4.66
13	Plant Unit Info	221.0	3,205	2.0%	93.8%	2.1%	11,267			36,111	3,194,520	99.67	
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		903				11,155	9,830	1,024,700	10,073	3,075,940	340.64	4.64
17	Plant Unit Info	221.0	903	0.6%	93.8%	0.6%	11,155			10,073	3,075,940	340.64	
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
29	GCEC 6												
30	Gas		4,070				12,068	47,934	1,024,700	49,118	3,259,447	80.08	4.78
31	Plant Unit Info	315.0	4,070	1.8%	93.6%	1.9%	12,068			49,118	3,259,447	80.08	
32	GCEC 7												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
35	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		5,484				12,563	67,234	1,024,700	68,895	3,351,406	61.11	4.78
3	Plant Unit Info	224.0	5,484	3.4%	93.8%	3.6%	12,563			68,895	3,351,406	61.11	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		4,598				12,737	57,152	1,024,700	58,564	3,303,255	71.84	4.78
7	Plant Unit Info	224.0	4,598	2.9%	93.8%	3.0%	12,737			58,564	3,303,255	71.84	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		2,748				12,038	32,284	1,024,700	33,081	3,184,492	115.88	4.78
11	Plant Unit Info	220.0	2,748	1.7%	93.8%	1.9%	12,038			33,081	3,184,492	115.88	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		2,814				12,019	33,007	1,024,700	33,822	3,185,027	113.19	4.69
15	Plant Unit Info	220.0	2,814	1.8%	93.8%	1.9%	12,019			33,822	3,185,027	113.19	
16	Ghost Orchid PV Solar												
17	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
19	Grove PV Solar												
20	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
22	Hammock PV Solar												
23	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
25	Hibiscus PV Solar												
26	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
28	Horizon PV Solar												
29	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
31	Immokalee PV Solar												
32	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
34	Indian River PV Solar												
35	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
2	Interstate PV Solar												
3	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
5	Lakeside PV Solar												
6	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		528				13,174	6,788	1,024,700	6,956	3,060,582	579.66	4.46
27	Plant Unit Info	218.0	528	0.3%	93.8%	0.4%	13,174			6,956	3,060,582	579.66	
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		243,060				6,800	1,612,950	1,024,700	1,652,790	10,228,202	4.21	4.46
13	Plant Unit Info	1,254.0	243,060	26.9%	33.9%	79.4%	6,800			1,652,790	10,228,202	4.21	
14	Manatee PV Solar												
15	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
17	Martin 3												
18	Gas		82,291				7,571	608,033	1,024,700	623,051	5,773,214	7.02	4.51
19	Plant Unit Info	487.0	82,291	23.5%	93.9%	25.0%	7,571			623,051	5,773,214	7.02	
20	Martin 4												
21	Gas		54,452				7,961	423,018	1,024,700	433,467	4,946,288	9.08	4.53
22	Plant Unit Info	487.0	54,452	15.5%	93.9%	16.5%	7,961			433,467	4,946,288	9.08	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		566,801				6,882	3,806,932	1,024,700	3,900,963	20,164,991	3.56	4.50
26	Plant Unit Info	1,258.0	566,801	62.6%	93.5%	66.9%	6,882			3,900,963	20,164,991	3.56	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
33	Nassau PV Solar												
34	Solar		9,000					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A						



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		710,912				6,413	4,448,868	1,024,700	4,558,755	24,504,545	3.45	4.83
7	Plant Unit Info	1,607.0	710,912	61.4%	93.0%	66.1%	6,413			4,558,755	24,504,545	3.45	
8	Okeechobee PV Solar												
9	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
11	Orange Blossom PV Solar												
12	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
14	Palm Bay PV Solar												
15	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
23	Perdido												
24	Gas		1,836				10,500	18,813	1,024,700	19,278	3,102,382	168.98	3.83
25	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	3,102,382	168.98	
26	Pink Trail PV Solar												
27	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		587,442				6,449	3,696,915	1,024,700	3,788,229	19,492,370	3.32	4.45
35	Plant Unit Info	1,283.0	587,442	63.6%	75.2%	84.6%	6,449			3,788,229	19,492,370	3.32	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		325,884				6,760	2,149,975	1,024,700	2,203,079	13,276,318	4.07	4.77
4	Plant Unit Info	1,326.0	325,884	34.1%	60.1%	56.8%	6,760			2,203,079	13,276,318	4.07	
5	Rodeo PV Solar												
6	Solar		10,650					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A						
8	Sabal Palm PV Solar												
9	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
11	Sanford 4												
12	Gas		78,360				7,069	540,563	1,024,700	553,915	5,547,972	7.08	4.66
13	Plant Unit Info	1,180.0	78,360	9.2%	94.1%	9.8%	7,069			553,915	5,547,972	7.08	
14	Sanford 5												
15	Gas		386,695				7,009	2,644,935	1,024,700	2,710,265	14,994,225	3.88	4.52
16	Plant Unit Info	1,180.0	386,695	45.5%	94.1%	48.4%	7,009			2,710,265	14,994,225	3.88	
17	Saw Palmetto PV Solar												
18	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
20	Sawgrass PV Solar												
21	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal											N/A	0.00
26	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
27	Shirer Branch PV Solar												
28	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
30	Smith 3												
31	Gas		293,830				7,028	2,015,402	1,024,700	2,065,182	12,913,025	4.39	4.90
32	Plant Unit Info	634.0	293,830	64.4%	93.9%	68.6%	7,028			2,065,182	12,913,025	4.39	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
4	Space Coast PV Solar												
5	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,260	2.4%	N/A	2.4%	N/A						
7	St. Lucie 1												
8	Nuclear		704,107				10,328	7,272,230	1,000,000	7,272,230	3,341,589	0.47	0.46
9	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,341,589	0.47	
10	St. Lucie 2												
11	Nuclear		603,745				10,257	6,192,435	1,000,000	6,192,435	2,707,952	0.45	0.44
12	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,707,952	0.45	
13	Sundew PV Solar												
14	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
19	Sweetbay PV Solar												
20	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
22	Trailside PV Solar												
23	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
25	Turkey Point 3												
26	Nuclear		603,018				10,541	6,356,594	1,000,000	6,356,594	3,341,026	0.55	0.53
27	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,341,026	0.55	
28	Turkey Point 4												
29	Nuclear		466,081				10,456	4,873,392	1,000,000	4,873,392	2,644,302	0.57	0.54
30	Plant Unit Info	866.0	466,081	74.2%	74.2%	100.0%	10,456			4,873,392	2,644,302	0.57	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		107,149				7,570	791,597	1,024,700	811,149	6,561,197	6.12	4.46
34	Plant Unit Info	1,294.0	107,149	11.5%	93.9%	12.2%	7,570			811,149	6,561,197	6.12	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
3	Union Springs PV Solar												
4	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		551,355				6,712	3,611,274	1,024,700	3,700,472	19,200,008	3.48	4.48
9	Plant Unit Info	1,248.0	551,355	61.4%	93.7%	65.5%	6,712			3,700,472	19,200,008	3.48	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		650,516				6,632	4,210,315	1,024,700	4,314,310	21,891,047	3.37	4.48
13	Plant Unit Info	1,248.0	650,516	72.4%	89.3%	81.1%	6,632			4,314,310	21,891,047	3.37	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		598,831				6,683	3,905,674	1,024,700	4,002,144	20,512,537	3.43	4.48
17	Plant Unit Info	1,254.0	598,831	66.3%	93.7%	70.8%	6,683			4,002,144	20,512,537	3.43	
18	Wild Azalea PV Solar												
19	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,460	21.4%	N/A	21.4%	N/A						
21	Wildflower PV Solar												
22	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
24	Willow PV Solar												
25	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
27	_System Totals												
28	Plant Unit Info	33,025	9,959,701				7,157			71,285,914	297,993,433	2.99	N/A
29	Total												
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Dec - 2023</u>												
2	Anhinga PV Solar												
3	Solar		<u>7,099</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		<u>8,091</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		<u>11,873</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		<u>11,377</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		<u>11,129</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
17	Blackwater River PV Solar												
18	Solar		<u>8,587</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
20	Blue Cypress PV Solar												
21	Solar		<u>10,788</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
23	Blue Heron PV Solar												
24	Solar		<u>11,935</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
26	Blue Indigo PV Solar												
27	Solar		<u>8,928</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
29	Blue Springs PV Solar												
30	Solar		<u>7,781</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		<u>10,137</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		355,993				6,767	2,351,083	1,024,700	2,409,155	15,577,300	4.38	5.07
3	Plant Unit Info	1,326.0	355,993	36.1%	93.4%	38.6%	6,767			2,409,155	15,577,300	4.38	
4	Cattle Ranch PV Solar												
5	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
7	Cavendish PV Solar												
8	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
10	Chautauqua PV Solar												
11	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
13	Chipola River PV Solar												
14	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
16	Citrus PV Solar												
17	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
19	Coral Farms PV Solar												
20	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
22	Cotton Creek PV Solar												
23	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
25	Cypress Pond PV Solar												
26	Solar		9,021					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,021	16.3%	N/A	16.3%	N/A						
28	Dania Beach 7												
29	Gas		546,893				6,459	3,447,460	1,024,700	3,532,612	20,713,513	3.79	4.94
30	Plant Unit Info	1,136.0	546,893	64.7%	93.6%	69.1%	6,459			3,532,612	20,713,513	3.79	
31	Daniel 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Coal											N/A	0.00
34	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
35	Daniel 2												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Coal											N/A	0.00
3	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	2,790	5.0%	N/A	5.0%	N/A						
7	Discovery PV Solar												
8	Solar		8,618					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A						
10	Echo River PV Solar												
11	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A						
13	Egret PV Solar												
14	Solar		7,936					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A						
16	Elder Branch PV Solar												
17	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
19	Etonia Creek PV Solar												
20	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
22	Everglades PV Solar												
23	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
25	First City PV Solar												
26	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
31	Fort Drum PV Solar												
32	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
34	Fort Myers 2												
35	Gas		719,959				7,061	4,961,291	1,024,700	5,083,835	28,801,902	4.00	5.07

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,740.0	719,959	55.6%	93.8%	59.3%	7,061			5,083,835	28,801,902	4.00	
2	Fort Myers 3A												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3B												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3C												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
14	Fort Myers 3D												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
18	Fort Myers GT												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	GCEC 4												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
25	GCEC 5												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
29	GCEC 6												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
32	GCEC 7												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
35	GCEC 8A												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		4,729				12,381	57,139	1,024,700	58,550	3,965,190	83.85	5.24
3	Plant Unit Info	224.0	4,729	2.8%	93.8%	3.0%	12,381			58,550	3,965,190	83.85	
4	GCEC 8B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		4,739				12,480	57,719	1,024,700	59,145	3,968,230	83.74	5.24
7	Plant Unit Info	224.0	4,739	2.8%	93.8%	3.0%	12,480			59,145	3,968,230	83.74	
8	GCEC 8C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		2,116				11,926	24,628	1,024,700	25,236	3,794,454	179.32	5.22
11	Plant Unit Info	220.0	2,116	1.3%	93.8%	1.4%	11,926			25,236	3,794,454	179.32	
12	GCEC 8D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		3,151				11,487	35,323	1,024,700	36,195	3,850,992	122.21	5.24
15	Plant Unit Info	220.0	3,151	1.9%	93.8%	2.1%	11,487			36,195	3,850,992	122.21	
16	Ghost Orchid PV Solar												
17	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
19	Grove PV Solar												
20	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
22	Hammock PV Solar												
23	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
25	Hibiscus PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Horizon PV Solar												
29	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
31	Immokalee PV Solar												
32	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
34	Indian River PV Solar												
35	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
2	Interstate PV Solar												
3	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
5	Lakeside PV Solar												
6	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
8	Lauderdale 1-12												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
16	Lauderdale 6B												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
20	Lauderdale 6C												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
24	Lauderdale 6D												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
28	Lauderdale 6E												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	218.0	0	N/A	61.5%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
35	Magnolia Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
3	Manatee 1												
4	Heavy Oil											N/A	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Manatee 2												
8	Heavy Oil											N/A	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
11	Manatee 3												
12	Gas		307,337				6,847	2,053,629	1,024,700	2,104,354	13,901,302	4.52	4.98
13	Plant Unit Info	1,254.0	307,337	32.9%	48.7%	67.6%	6,847			2,104,354	13,901,302	4.52	
14	Manatee PV Solar												
15	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
17	Martin 3												
18	Gas		184,511				7,305	1,315,294	1,024,700	1,347,782	10,220,499	5.54	4.98
19	Plant Unit Info	487.0	184,511	50.9%	93.9%	54.2%	7,305			1,347,782	10,220,499	5.54	
20	Martin 4												
21	Gas		53,150				7,717	400,264	1,024,700	410,151	5,662,246	10.65	4.99
22	Plant Unit Info	487.0	53,150	14.7%	93.9%	15.6%	7,717			410,151	5,662,246	10.65	
23	Martin 8												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		486,470				6,881	3,266,626	1,024,700	3,347,312	19,939,361	4.10	4.98
26	Plant Unit Info	1,258.0	486,470	52.0%	93.5%	55.6%	6,881			3,347,312	19,939,361	4.10	
27	Martin 8 Solar												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	55.0	0	N/A	N/A	N/A	N/A						
30	Miami-Dade PV Solar												
31	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
33	Nassau PV Solar												
34	Solar		7,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A						

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 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		8,463					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A						
4	Okeechobee 1												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		676,673				6,447	4,257,200	1,024,700	4,362,353	26,463,781	3.91	5.36
7	Plant Unit Info	1,607.0	676,673	56.6%	93.0%	60.9%	6,447			4,362,353	26,463,781	3.91	
8	Okeechobee PV Solar												
9	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
11	Orange Blossom PV Solar												
12	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
14	Palm Bay PV Solar												
15	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
17	Pea Ridge												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Pelican PV Solar												
21	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
23	Perdido												
24	Gas		1,897				10,501	19,441	1,024,700	19,921	3,740,346	197.17	3.83
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	3,740,346	197.17	
26	Pink Trail PV Solar												
27	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
32	Port Everglades 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		570,645				6,464	3,599,856	1,024,700	3,688,772	21,463,311	3.76	4.94
35	Plant Unit Info	1,283.0	570,645	59.8%	77.9%	76.7%	6,464			3,688,772	21,463,311	3.76	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		376,453				6,739	2,475,584	1,024,700	2,536,731	16,905,895	4.49	5.35
4	Plant Unit Info	1,326.0	376,453	38.2%	84.8%	45.0%	6,739			2,536,731	16,905,895	4.49	
5	Rodeo PV Solar												
6	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
8	Sabal Palm PV Solar												
9	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
11	Sanford 4												
12	Gas		83,301				7,417	602,935	1,024,700	617,828	6,761,749	8.12	5.13
13	Plant Unit Info	1,180.0	83,301	9.5%	94.1%	10.1%	7,417			617,828	6,761,749	8.12	
14	Sanford 5												
15	Gas		387,742				6,987	2,643,769	1,024,700	2,709,070	17,054,587	4.40	5.06
16	Plant Unit Info	1,180.0	387,742	44.2%	94.1%	46.9%	6,987			2,709,070	17,054,587	4.40	
17	Saw Palmetto PV Solar												
18	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
20	Sawgrass PV Solar												
21	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
23	Scherer 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Coal		12,904				12,699	9,639	17,000,007	163,868	632,585	4.90	65.63
26	Plant Unit Info	215.0	12,904	8.1%	93.7%	8.6%	12,699			163,868	632,585	4.90	
27	Shirer Branch PV Solar												
28	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
30	Smith 3												
31	Gas		331,377				7,009	2,266,569	1,024,700	2,322,553	15,847,190	4.78	5.37
32	Plant Unit Info	634.0	331,377	70.3%	93.9%	74.8%	7,009			2,322,553	15,847,190	4.78	
33	Smith A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
4	Space Coast PV Solar												
5	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,147	2.1%	N/A	2.1%	N/A						
7	St. Lucie 1												
8	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,452,976	0.47	0.46
9	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,452,976	0.47	
10	St. Lucie 2												
11	Nuclear		623,870				10,257	6,398,850	1,000,000	6,398,850	2,798,217	0.45	0.44
12	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,798,217	0.45	
13	Sundew PV Solar												
14	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
19	Sweetbay PV Solar												
20	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
22	Trailside PV Solar												
23	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
25	Turkey Point 3												
26	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,452,393	0.55	0.53
27	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,452,393	0.55	
28	Turkey Point 4												
29	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,564,060	0.57	0.54
30	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,564,060	0.57	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		448,459				6,967	3,049,289	1,024,700	3,124,606	18,743,818	4.18	4.94
34	Plant Unit Info	1,294.0	448,459	46.6%	93.9%	49.6%	6,967			3,124,606	18,743,818	4.18	
35	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,711					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A						
3	Union Springs PV Solar												
4	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
6	West County 1												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		340,201				6,797	2,256,729	1,024,700	2,312,470	14,895,973	4.38	4.98
9	Plant Unit Info	1,248.0	340,201	36.6%	71.1%	51.5%	6,797			2,312,470	14,895,973	4.38	
10	West County 2												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		594,615				6,657	3,862,904	1,024,700	3,958,318	22,901,289	3.85	4.98
13	Plant Unit Info	1,248.0	594,615	64.0%	83.0%	77.2%	6,657			3,958,318	22,901,289	3.85	
14	West County 3												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		576,605				6,713	3,777,439	1,024,700	3,870,742	22,475,351	3.90	4.98
17	Plant Unit Info	1,254.0	576,605	61.8%	93.7%	65.9%	6,713			3,870,742	22,475,351	3.90	
18	Wild Azalea PV Solar												
19	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
21	Wildflower PV Solar												
22	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
24	Willow PV Solar												
25	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
27	_System Totals												
28	Plant Unit Info	33,025	10,296,681				7,299			75,152,012	331,548,506	3.22	N/A
29	Total												
30													
31	Note: Totals may not add due to rounding												
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	<b>#6 Heavy Oil (BBLs)</b>													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Burned													
7	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Unit Cost	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Ending Inventory													
11	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
12	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
13	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
14	<b>#2 Light Oil (BBLs)</b>													
16	Purchases													
17	Units	108,858	0	0	0	203	709	0	34,868	0	864	0	0	145,502
18	Unit Cost	166.2669	0.0000	0.0000	0.0000	143.6798	142.3258	0.0000	141.0815	0.0000	140.1829	0.0000	0.0000	159.9285
19	Amount	\$18,099,486	-	-	-	\$29,167	\$100,909	-	\$4,919,230	-	\$121,118	-	-	\$23,269,910
20	Burned													
21	Units	633	0	0	632	751	3,898	11,293	16,627	1,140	5,232	0	0	40,206
22	Unit Cost	103.429	0.000	0.000	103.428	102.890	106.316	99.971	106.092	113.264	108.392	0.000	0.000	104.754
23	Amount	\$65,463	-	-	\$65,392	\$77,301	\$414,433	\$1,128,988	\$1,763,954	\$129,097	\$567,118	-	-	\$4,211,746
24	Ending Inventory													
25	Units	1,515,551	1,515,551	1,515,551	1,514,919	1,514,371	1,511,181	1,499,888	1,518,130	1,516,990	1,512,622	1,512,622	1,512,622	1,512,622
26	Unit Cost	108.6373	108.6373	108.6373	108.6395	108.6470	108.6689	108.7343	109.5062	109.5034	109.5248	109.5248	109.5248	109.5248
27	Amount	\$164,645,399	\$164,645,399	\$164,645,399	\$164,580,006	\$164,531,873	\$164,218,349	\$163,089,361	\$166,244,636	\$166,115,540	\$165,669,540	\$165,669,540	\$165,669,540	\$165,669,540
29	<b>Coal</b>													
30	Purchases													
31	Units	161,808	161,808	161,808	161,808	161,808	161,808	161,808	161,808	161,808	161,808	161,808	161,808	1,941,696
32	Unit Cost	3.4302	3.4302	3.4302	3.4240	3.4240	3.4240	3.4387	3.4387	3.4387	3.4548	3.4548	3.4548	3.4369
33	Amount	\$555,035	\$555,035	\$555,035	\$554,032	\$554,032	\$554,032	\$556,411	\$556,411	\$556,411	\$559,016	\$559,016	\$559,016	\$6,673,482
34	Burned													
35	Units	0	0	0	0	0	356,609	540,949	662,361	241,335	232,314	0	163,868	2,197,436
36	Unit Cost	0.000	0.000	0.000	0.000	0.000	3.995	3.973	3.872	3.925	3.775	0.000	3.860	3.912
37	Amount	-	-	-	-	-	\$1,424,683	\$2,149,224	\$2,564,661	\$947,277	\$876,975	-	\$632,585	\$8,595,405
38	Ending Inventory													
39	Units	8,912,453	9,074,261	9,236,069	9,397,877	9,559,685	9,364,884	8,985,743	8,485,190	8,405,663	8,335,157	8,496,965	8,494,905	8,494,905
40	Unit Cost	3.2145	3.2183	3.2220	3.2255	3.2289	3.2031	3.1610	3.1107	3.0937	3.0817	3.0888	3.0809	3.0809
41	Amount	\$28,648,832	\$29,203,867	\$29,758,902	\$30,312,934	\$30,866,966	\$29,996,315	\$28,403,502	\$26,395,252	\$26,004,386	\$25,686,427	\$26,245,443	\$26,171,874	\$26,171,874
43	<b>Gas (MCF)</b>													
44	Burned													
45	Units	46,477,252	41,701,699	44,449,959	49,998,582	55,658,530	63,027,874	67,719,359	68,734,411	62,922,790	60,842,206	45,468,198	46,782,171	653,783,032
46	Unit Cost	7.0968	6.2444	5.7043	5.4820	5.3740	5.4251	5.7527	5.6342	5.4514	5.5307	6.2892	6.7899	5.8412
47	Amount	\$329,840,271	\$260,402,948	\$253,553,772	\$274,091,287	\$299,106,844	\$341,933,010	\$389,572,412	\$387,260,003	\$343,015,325	\$336,498,512	\$285,958,564	\$317,648,274	\$3,818,881,222
49	<b>Nuclear (Other)</b>													
50	Burned													
51	Units	27,050,453	22,162,108	22,509,333	21,300,774	24,504,005	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,694,651	27,050,453	295,979,677
52	Unit Cost	0.4700	0.4742	0.4786	0.4659	0.4739	0.4781	0.4781	0.4781	0.4802	0.4738	0.4873	0.4905	0.4777
53	Amount	\$12,714,789	\$10,508,439	\$10,772,490	\$9,923,253	\$11,612,840	\$12,514,804	\$12,931,964	\$12,931,964	\$12,466,726	\$9,701,904	\$12,034,869	\$13,267,647	\$141,381,689

Note: Totals may not add due to rounding



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2023</u>								
2	Off System	OS	433,380	433,380	3.978	8.578	17,240,858	37,176,338	18,418,650
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.486	0.486	263,358	263,358	
4	Subtotal Jan - 2023		487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,418,650
5									
6	<u>Feb - 2023</u>								
7	Off System	OS	370,720	370,720	3.497	6.697	12,963,259	24,826,299	10,658,200
8	St Lucie Reliability Sales	St. L.	48,946	48,946	0.486	0.486	237,871	237,871	
9	Subtotal Feb - 2023		419,666	419,666	3.146	5.972	13,201,130	25,064,171	10,658,200
10									
11	<u>Mar - 2023</u>								
12	Off System	OS	245,210	245,210	2.439	3.516	5,981,289	8,622,585	1,844,364
13	St Lucie Reliability Sales	St. L.	54,190	54,190	0.486	0.486	263,358	263,358	
14	Subtotal Mar - 2023		299,400	299,400	2.086	2.968	6,244,647	8,885,943	1,844,364
15									
16	<u>Apr - 2023</u>								
17	Off System	OS	197,400	197,400	2.689	3.902	5,307,423	7,701,650	1,752,677
18	St Lucie Reliability Sales	St. L.	51,287	51,287	0.508	0.508	260,566	260,566	
19	Subtotal Apr - 2023		248,687	248,687	2.239	3.202	5,567,989	7,962,216	1,752,677
20									
21	<u>May - 2023</u>								
22	Off System	OS	189,100	189,100	2.517	4.017	4,758,915	7,596,504	2,118,714
23	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,497	271,497	
24	Subtotal May - 2023		242,097	242,097	2.078	3.250	5,030,412	7,868,001	2,118,714
25									
26	<u>Jun - 2023</u>								
27	Off System	OS	155,700	155,700	3.229	4.762	5,027,016	7,414,856	1,726,285
28	St Lucie Reliability Sales	St. L.	51,287	51,287	0.512	0.512	262,739	262,739	
29	Subtotal Jun - 2023		206,987	206,987	2.556	3.709	5,289,755	7,677,595	1,726,285
30									
31	<u>Jul - 2023</u>								
32	Off System	OS	183,210	183,210	3.671	5.395	6,726,219	9,884,783	2,309,644
33	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,497	271,497	
34	Subtotal Jul - 2023		236,207	236,207	2.963	4.300	6,997,716	10,156,280	2,309,644

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
35									
36	<u>Aug - 2023</u>								
37	Off System	OS	172,360	172,360	3.766	5.504	6,490,296	9,487,267	2,169,750
38	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,497	271,497	
39	Subtotal Aug - 2023		225,357	225,357	3.000	4.330	6,761,793	9,758,764	2,169,750
40									
41	<u>Sep - 2023</u>								
42	Off System	OS	152,100	152,100	3.150	4.794	4,791,612	7,292,339	1,714,027
43	St Lucie Reliability Sales	St. L.	51,287	51,287	0.512	0.512	262,739	262,739	
44	Subtotal Sep - 2023		203,387	203,387	2.485	3.715	5,054,351	7,555,078	1,714,027
45									
46	<u>Oct - 2023</u>								
47	Off System	OS	150,660	150,660	3.128	4.537	4,712,350	6,835,945	1,897,605
48	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,556	271,556	
49	Subtotal Oct - 2023		203,657	203,657	2.447	3.490	4,983,906	7,107,501	1,897,605
50									
51	<u>Nov - 2023</u>								
52	Off System	OS	192,000	192,000	2.897	4.169	5,562,375	8,005,060	1,981,885
53	St Lucie Reliability Sales	St. L.	52,442	52,442	0.490	0.490	257,044	257,044	
54	Subtotal Nov - 2023		244,442	244,442	2.381	3.380	5,819,419	8,262,104	1,981,885
55									
56	<u>Dec - 2023</u>								
57	Off System	OS	309,070	309,070	3.210	5.227	9,920,093	16,156,153	5,401,571
58	St Lucie Reliability Sales	St. L.	54,190	54,190	0.490	0.490	265,612	265,612	
59	Subtotal Dec - 2023		363,260	363,260	2.804	4.521	10,185,705	16,421,765	5,401,571
60									
61	<u>2023</u>								
62	Off System	OS	2,750,910	2,750,910	3.253	5.489	89,481,705	150,999,778	51,993,371
63	St Lucie Reliability Sales	St. L.	629,806	629,806	0.502	0.502	3,159,335	3,159,335	
64	Subtotal 2023		3,380,716	3,380,716	2.740	4.560	92,641,040	154,159,114	51,993,371
65									
66									
67	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2023</u>				
2	Central Alabama	307,198	307,198	4.780	14,683,229
3	Chelco	80	80	10.845	8,676
4	King Fisher (I and II)	71,424	71,424	4.806	3,432,315
5	Solid Waste Authority 40MW	54,566	54,566	0.452	246,728
6	Solid Waste Authority 70MW	30,660	30,660	3.330	1,021,128
7	St Lucie Reliability Purchases	53,196	53,196	4.951	2,633,816
8	Subtotal Jan - 2023	517,124	517,124	4.259	22,025,892
9					
10	<u>Feb - 2023</u>				
11	Central Alabama	277,809	277,809	4.123	11,453,802
12	Chelco	80	80	10.845	8,676
13	King Fisher (I and II)	49,700	49,700	4.714	2,342,643
14	Solid Waste Authority 40MW	29,923	29,923	0.452	135,302
15	Solid Waste Authority 70MW	28,325	28,325	2.774	785,732
16	St Lucie Reliability Purchases	50,440	50,440	4.645	2,343,006
17	Subtotal Feb - 2023	436,277	436,277	3.912	17,069,161
18					
19	<u>Mar - 2023</u>				
20	Central Alabama	375,722	375,722	3.485	13,092,705
21	Chelco	80	80	10.845	8,676
22	King Fisher (I and II)	104,284	104,284	4.874	5,082,838
23	Solid Waste Authority 40MW	15,842	15,842	0.458	72,481
24	Solid Waste Authority 70MW	22,871	22,871	2.461	562,782
25	St Lucie Reliability Purchases	54,959	54,959	4.473	2,458,219
26	Subtotal Mar - 2023	573,758	573,758	3.708	21,277,701
27					
28	<u>Apr - 2023</u>				
29	Central Alabama	127,615	127,615	3.986	5,087,281
30	Chelco	84	84	10.845	9,110
31	King Fisher (I and II)	112,230	112,230	4.884	5,481,730
32	Solid Waste Authority 40MW	51,604	51,604	0.479	247,232
33	Solid Waste Authority 70MW	33,322	33,322	2.688	895,603
34	St Lucie Reliability Purchases	45,619	45,619	4.598	2,097,418
35	Subtotal Apr - 2023	370,474	370,474	3.730	13,818,374
36					
37	<u>May - 2023</u>				
38	Central Alabama	310,850	310,850	3.437	10,683,364
39	Chelco	84	84	10.845	9,110

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
40	King Fisher (I and II)	79,205	79,205	4.826	3,822,776
41	Solid Waste Authority 40MW	53,324	53,324	0.479	255,473
42	Solid Waste Authority 70MW	27,543	27,543	2.438	671,468
43	St Lucie Reliability Purchases	43,985	43,985	4.460	1,961,852
44	Subtotal May - 2023	514,991	514,991	3.379	17,404,043
45					
46	<u>Jun - 2023</u>				
47	Chelco	84	84	10.845	9,110
48	King Fisher (I and II)	97,800	97,800	4.864	4,757,132
49	Solid Waste Authority 40MW	51,604	51,604	0.479	247,232
50	Solid Waste Authority 70MW	32,832	32,832	2.981	978,686
51	St Lucie Reliability Purchases	34,157	34,157	4.759	1,625,484
52	Subtotal Jun - 2023	216,477	216,477	3.519	7,617,644
53					
54	<u>Jul - 2023</u>				
55	Chelco	84	84	10.845	9,110
56	King Fisher (I and II)	75,206	75,206	4.817	3,622,762
57	Solid Waste Authority 40MW	53,324	53,324	0.479	255,473
58	Solid Waste Authority 70MW	30,549	30,549	3.609	1,102,529
59	St Lucie Reliability Purchases	45,696	45,696	5.104	2,332,532
60	Subtotal Jul - 2023	204,859	204,859	3.574	7,322,406
61					
62	<u>Aug - 2023</u>				
63	Chelco	84	84	10.845	9,110
64	King Fisher (I and II)	79,422	79,422	4.829	3,834,945
65	Solid Waste Authority 40MW	53,324	53,324	0.479	255,473
66	Solid Waste Authority 70MW	30,511	30,511	3.445	1,051,214
67	St Lucie Reliability Purchases	45,689	45,689	5.014	2,290,995
68	Subtotal Aug - 2023	209,030	209,030	3.560	7,441,737
69					
70	<u>Sep - 2023</u>				
71	Chelco	80	80	10.845	8,676
72	King Fisher (I and II)	85,680	85,680	4.841	4,148,086
73	Solid Waste Authority 40MW	51,604	51,604	0.482	248,596
74	Solid Waste Authority 70MW	26,863	26,863	2.954	793,559
75	St Lucie Reliability Purchases	40,853	40,853	4.744	1,938,114
76	Subtotal Sep - 2023	205,080	205,080	3.480	7,137,031
77					
78	<u>Oct - 2023</u>				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
79	Chelco	80	80	10.845	8,676
80	King Fisher (I and II)	89,621	89,621	4.850	4,346,755
81	Solid Waste Authority 40MW	53,324	53,324	0.482	256,883
82	Solid Waste Authority 70MW	30,489	30,489	3.070	936,082
83	St Lucie Reliability Purchases	36,248	36,248	4.808	1,742,795
84	Subtotal Oct - 2023	209,762	209,762	3.476	7,291,191
85					
86	<u>Nov - 2023</u>				
87	Chelco	80	80	10.845	8,676
88	King Fisher (I and II)	111,750	111,750	4.884	5,458,049
89	Solid Waste Authority 40MW	52,806	52,806	0.460	242,936
90	Solid Waste Authority 70MW	18,612	18,612	2.793	519,810
91	St Lucie Reliability Purchases	49,853	49,853	4.655	2,320,889
92	Subtotal Nov - 2023	233,101	233,101	3.668	8,550,360
93					
94	<u>Dec - 2023</u>				
95	Chelco	80	80	10.845	8,676
96	King Fisher (I and II)	74,958	74,958	4.815	3,609,516
97	Solid Waste Authority 40MW	54,566	54,566	0.460	251,034
98	Solid Waste Authority 70MW	32,520	32,520	3.210	1,043,904
99	St Lucie Reliability Purchases	46,679	46,679	4.885	2,280,204
100	Subtotal Dec - 2023	208,803	208,803	3.445	7,193,334
101					
102	<u>2023</u>				
103	Central Alabama	1,399,194	1,399,194	3.931	55,000,381
104	Chelco	980	980	10.845	106,282
105	King Fisher (I and II)	1,031,280	1,031,280	4.842	49,939,547
106	Solid Waste Authority 40MW	575,811	575,811	0.471	2,714,843
107	Solid Waste Authority 70MW	345,097	345,097	3.003	10,362,497
108	St Lucie Reliability Purchases	547,374	547,374	4.755	26,025,324
109	Subtotal 2023	3,899,736	3,899,736	3.696	144,148,874
110					
111					
112	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2023</u>				
2	Qualifying Facilities	50,208	50,208	4.293	2,155,433
3	Subtotal Jan - 2023	50,208	50,208	4.293	2,155,433
4					
5	<u>Feb - 2023</u>				
6	Qualifying Facilities	49,263	49,263	4.070	2,004,780
7	Subtotal Feb - 2023	49,263	49,263	4.070	2,004,780
8					
9	<u>Mar - 2023</u>				
10	Qualifying Facilities	57,779	57,779	4.099	2,368,354
11	Subtotal Mar - 2023	57,779	57,779	4.099	2,368,354
12					
13	<u>Apr - 2023</u>				
14	Qualifying Facilities	57,398	57,398	4.195	2,407,613
15	Subtotal Apr - 2023	57,398	57,398	4.195	2,407,613
16					
17	<u>May - 2023</u>				
18	Qualifying Facilities	66,972	66,972	4.014	2,688,228
19	Subtotal May - 2023	66,972	66,972	4.014	2,688,228
20					
21	<u>Jun - 2023</u>				
22	Qualifying Facilities	68,240	68,240	4.158	2,837,297
23	Subtotal Jun - 2023	68,240	68,240	4.158	2,837,297
24					
25	<u>Jul - 2023</u>				
26	Qualifying Facilities	64,828	64,828	4.568	2,961,297
27	Subtotal Jul - 2023	64,828	64,828	4.568	2,961,297
28					
29	<u>Aug - 2023</u>				
30	Qualifying Facilities	60,845	60,845	4.523	2,751,825
31	Subtotal Aug - 2023	60,845	60,845	4.523	2,751,825
32					
33	<u>Sep - 2023</u>				
34	Qualifying Facilities	57,463	57,463	4.160	2,390,179
35	Subtotal Sep - 2023	57,463	57,463	4.160	2,390,179
36					
37	<u>Oct - 2023</u>				
38	Qualifying Facilities	56,914	56,914	4.296	2,445,226
39	Subtotal Oct - 2023	56,914	56,914	4.296	2,445,226
40					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
41	<u>Nov - 2023</u>				
42	Qualifying Facilities	50,668	50,668	4.085	2,069,760
43	Subtotal Nov - 2023	50,668	50,668	4.085	2,069,760
44					
45	<u>Dec - 2023</u>				
46	Qualifying Facilities	48,276	48,276	4.200	2,027,511
47	Subtotal Dec - 2023	48,276	48,276	4.200	2,027,511
48					
49	<u>2023</u>				
50	Qualifying Facilities	688,855	688,855	4.225	29,107,503
51	Subtotal 2023	688,855	688,855	4.225	29,107,503
52					
53					
54	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Jan - 2023</u>							
2	Economy	OS	0					
3	Subtotal Jan - 2023		0					
4								
5	<u>Feb - 2023</u>							
6	Economy	OS	0					
7	Subtotal Feb - 2023		0					
8								
9	<u>Mar - 2023</u>							
10	Economy	OS	44,020	3.200	1,408,640	4.547	2,001,661	593,021
11	Subtotal Mar - 2023		44,020	3.200	1,408,640	4.547	2,001,661	593,021
12								
13	<u>Apr - 2023</u>							
14	Economy	OS	16,200	3.200	518,400	5.097	825,765	307,365
15	Subtotal Apr - 2023		16,200	3.200	518,400	5.097	825,765	307,365
16								
17	<u>May - 2023</u>							
18	Economy	OS	55,490	3.300	1,831,170	4.664	2,588,150	756,980
19	Subtotal May - 2023		55,490	3.300	1,831,170	4.664	2,588,150	756,980
20								
21	<u>Jun - 2023</u>							
22	Economy	OS	63,300	4.200	2,658,600	6.204	3,927,039	1,268,439
23	Subtotal Jun - 2023		63,300	4.200	2,658,600	6.204	3,927,039	1,268,439
24								
25	<u>Jul - 2023</u>							
26	Economy	OS	44,330	4.500	1,994,850	7.352	3,259,055	1,264,205
27	Subtotal Jul - 2023		44,330	4.500	1,994,850	7.352	3,259,055	1,264,205
28								
29	<u>Aug - 2023</u>							
30	Economy	OS	32,860	4.800	1,577,280	7.230	2,375,846	798,566
31	Subtotal Aug - 2023		32,860	4.800	1,577,280	7.230	2,375,846	798,566
32								
33	<u>Sep - 2023</u>							
34	Economy	OS	36,300	3.800	1,379,400	5.866	2,129,274	749,874
35	Subtotal Sep - 2023		36,300	3.800	1,379,400	5.866	2,129,274	749,874
36								
37	<u>Oct - 2023</u>							
38	Economy	OS	22,630	3.500	792,050	5.800	1,312,583	520,533
39	Subtotal Oct - 2023		22,630	3.500	792,050	5.800	1,312,583	520,533
40								
41	<u>Nov - 2023</u>							
42	Economy	OS	0					
43	Subtotal Nov - 2023		0					
44								
45	<u>Dec - 2023</u>							
46	Economy	OS	0					
47	Subtotal Dec - 2023		0					



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
48								
49	<u>2023</u>							
50	Economy	OS	315,130	3.859	12,160,390	5.845	18,419,373	6,258,983
51	Subtotal 2023		<u>315,130</u>	<u>3.859</u>	<u>12,160,390</u>	<u>5.845</u>	<u>18,419,373</u>	<u>6,258,983</u>
52								
53								
54	Note: Totals may not add due to rounding							

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	CURRENT		PROPOSED	DIFFERENCE	
	JAN	FEB	APR-DEC	FEB 2023 v APR-DEC 2023	
	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$122.17</b>	<b>\$126.26</b>	<b>\$125.37</b>	<b>(\$0.89)</b>	<b>-0.7%</b>
GROSS RECEIPTS TAX/RAF	\$3.22	\$3.33	\$3.31	(\$0.02)	-0.6%
<b>TOTAL</b>	<b>\$125.39</b>	<b>\$129.59</b>	<b>\$128.68</b>	<b>(\$0.91)</b>	<b>-0.7%</b>

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	CURRENT		PROPOSED	DIFFERENCE	
	JAN	FEB	APR-DEC	FEB 2023 v APR-DEC 2023	
	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$11.00	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$151.60</b>	<b>\$155.69</b>	<b>\$154.80</b>	<b>(\$0.89)</b>	<b>-0.6%</b>
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$4.08	(\$0.04)	-1.0%
<b>TOTAL</b>	<b>\$155.60</b>	<b>\$159.81</b>	<b>\$158.88</b>	<b>(\$0.93)</b>	<b>-0.6%</b>

**ATTACHMENT III**  
**MID-COURSE CORRECTION**  
**REVISED TARIFF SHEETS**  
**APRIL 2023 – DECEMBER 2023**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>3.7453.656</del>			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>4.7454.656</del>			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		<del>0.3200.286</del>	<del>(0.1370.123)</del>	0.122		0.212		0.312	0.382	
GS-1	<del>4.0473.968</del>			0.125		0.220		0.323	0.346	
GST-1		<del>4.3674.254</del>	<del>3.9103.845</del>	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>4.0473.968</del>				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		<del>5.3834.880</del>	<del>3.8773.853</del>		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>4.3674.254</del>	<del>3.9103.845</del>		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		<del>5.3834.880</del>	<del>3.8773.853</del>		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>4.0433.964</del>				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		<del>5.3774.875</del>	<del>3.8733.848</del>		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>4.3624.249</del>	<del>3.9063.840</del>		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		<del>5.3774.875</del>	<del>3.8733.848</del>		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>4.0123.933</del>				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		<del>5.3374.839</del>	<del>3.8443.820</del>		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>4.3304.217</del>	<del>3.8763.812</del>		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		<del>5.3374.839</del>	<del>3.8443.820</del>		0.49	0.80		0.244		0.66
GSLD-3, CS-3	<del>3.9243.848</del>				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		<del>4.2354.125</del>	<del>3.7913.728</del>		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.656			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/RTR-1 all addn kWh	4.656			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.286	(0.123)	0.122		0.212		0.312	0.382	
GS-1	3.968			0.125		0.220		0.323	0.346	
GST-1		4.254	3.845	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.968				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		4.880	3.853		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		4.254	3.845		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		4.880	3.853		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	3.964				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		4.875	3.848		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.249	3.840		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		4.875	3.848		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.933				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		4.839	3.820		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.217	3.812		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		4.839	3.820		0.49	0.80		0.244		0.66
GSLD-3, CS-3	3.848				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		4.125	3.728		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	<del>4.0123.933</del>			0.085				0.127			0.211	0.815		
MET	<del>4.0123.933</del>				0.42			0.69			0.258		0.74	
CILC-1(G)		<del>4.3674.254</del>	<del>3.9103.845</del>		0.51			0.81			0.234		0.68	
CILC-1(D)		<del>4.3314.219</del>	<del>3.8773.813</del>		0.51			0.81			0.234		0.68	
CILC-1(T)		<del>4.2354.125</del>	<del>3.7913.728</del>		0.51			0.79			0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	<del>3.9833.911</del>			0.038				0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	<del>4.0473.968</del>			0.090				0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>				<u>RDC</u>	<u>DDC</u>
SST-1(T)		<del>4.2354.125</del>	<del>3.7913.728</del>		0.05	0.03		0.09	0.04		0.292		0.01	0.01
SST-1(D1)		<del>4.3674.254</del>	<del>3.9103.845</del>		0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D2)		<del>4.3624.249</del>	<del>3.9063.840</del>		0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D3)		<del>4.3304.217</del>	<del>3.8763.812</del>		0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(D)		<del>4.3314.219</del>	<del>3.8773.813</del>		0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(T)		<del>4.2354.125</del>	<del>3.7913.728</del>		0.05	0.03		0.09	0.04		0.292		0.01	0.01

(Continued on Sheet No.8.030.2)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	3.933			0.085			0.127			0.211	0.815		
MET	3.933				0.42			0.69		0.258		0.74	
CILC-1(G)		4.254	3.845		0.51			0.81		0.234		0.68	
CILC-1(D)		4.219	3.813		0.51			0.81		0.234		0.68	
CILC-1(T)		4.125	3.728		0.51			0.79		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.911			0.038			0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	3.968			0.090			0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		4.125	3.728		0.05	0.03		0.09	0.04	0.292		0.01	0.01
SST-1(D1)		4.254	3.845		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D2)		4.249	3.840		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D3)		4.217	3.812		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(D)		4.219	3.813		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(T)		4.125	3.728		0.05	0.03		0.09	0.04	0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)