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March 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of February 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

22732325

CERTIFICATE OF SERVICE
Docket 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of March 2025 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC														
PCC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.8	91.6	0	0	0	0	0	0	0	0	0	0	92.8
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	564.48	0	0	0	0	0	0	0	0	0	0	1308.48
4	RSH	0	107.52	0	0	0	0	0	0	0	0	0	0	107.52
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	0	0	0	0	0	0	0	0	0	0	0.22
12	LRPF (MW)	426	0	0	0	0	0	0	0	0	0	0	0	426
13	PMOH	136.17	171.1	0	0	0	0	0	0	0	0	0	0	307.27
14	LRPM (MW)	426	415.64	0	0	0	0	0	0	0	0	0	0	420.23
15	NSC	1260	1260	0	0	0	0	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	4,341,934	2,783,460	0	0	0	0	0	0	0	0	0	0	7,125,394
17	OPER NET GEN (MWH)	654,323	407,404	0	0	0	0	0	0	0	0	0	0	1,061,727
18	ANOHR (BTU/KWH)	6,636	6,832	0	0	0	0	0	0	0	0	0	0	6,711
19	NOF (%)	69.8	57.3	0	0	0	0	0	0	0	0	0	0	64.4
20	NPC (MW)	1260	1260	0	0	0	0	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM														
PFM-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.3	71.1	0	0	0	0	0	0	0	0	0	0	81.7
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	514.62	0	0	0	0	0	0	0	0	0	0	1258.62
4	RSH	0	157.38	0	0	0	0	0	0	0	0	0	0	157.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	342.55	0	0	0	0	0	0	0	0	0	0	342.55
10	LRPP (MW)	0	549.64	0	0	0	0	0	0	0	0	0	0	549.64
11	PFOH	21.58	17.97	0	0	0	0	0	0	0	0	0	0	39.55
12	LRPF (MW)	280.35	228.26	0	0	0	0	0	0	0	0	0	0	256.69
13	PMOH	368.93	212.33	0	0	0	0	0	0	0	0	0	0	581.27
14	LRPM (MW)	280.35	631.34	0	0	0	0	0	0	0	0	0	0	408.56
15	NSC	1681	1681	0	0	0	0	0	0	0	0	0	0	1681
16	OPER BTU (MBTU)	5,613,619	3,685,740	0	0	0	0	0	0	0	0	0	0	9,299,359
17	OPER NET GEN (MWH)	760,467	455,355	0	0	0	0	0	0	0	0	0	0	1,215,822
18	ANOHR (BTU/KWH)	7,382	8,094	0	0	0	0	0	0	0	0	0	0	7,649
19	NOF (%)	60.8	52.6	0	0	0	0	0	0	0	0	0	0	57.5
20	NPC (MW)	1681	1681	0	0	0	0	0	0	0	0	0	0	1681

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3PM3-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.8	94.8	0	0	0	0	0	0	0	0	0	0	93.8
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	743.47	672	0	0	0	0	0	0	0	0	0	0	1415.47
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	0	0.53
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	199.33	83.53	0	0	0	0	0	0	0	0	0	0	282.87
10	LRPP (MW)	309.5	280.35	0	0	0	0	0	0	0	0	0	0	300.89
11	PFOH	8.05	10.03	0	0	0	0	0	0	0	0	0	0	18.08
12	LRPF (MW)	515.34	306.5	0	0	0	0	0	0	0	0	0	0	399.47
13	PMOH	0	56.82	0	0	0	0	0	0	0	0	0	0	56.82
14	LRPM (MW)	0	284.19	0	0	0	0	0	0	0	0	0	0	284.19
15	NSC	1229	1229	0	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,677,040	4,062,759	0	0	0	0	0	0	0	0	0	0	7,739,799
17	OPER NET GEN (MWH)	518,082	586,089	0	0	0	0	0	0	0	0	0	0	1,104,171
18	ANOHR (BTU/KWH)	7,097	6,932	0	0	0	0	0	0	0	0	0	0	7,010
19	NOF (%)	56.7	71.0	0	0	0	0	0	0	0	0	0	0	63.5
20	NPC (MW)	1229	1229	0	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8 PM8-08														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.1	92.3	0	0	0	0	0	0	0	0	0	0	92.2
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	384.72	591.32	0	0	0	0	0	0	0	0	0	0	976.03
4	RSH	359.28	80.68	0	0	0	0	0	0	0	0	0	0	439.97
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.4	26.7	0	0	0	0	0	0	0	0	0	0	32.1
12	LRPF (MW)	305	325.82	0	0	0	0	0	0	0	0	0	0	322.32
13	PMOH	216	178.28	0	0	0	0	0	0	0	0	0	0	394.28
14	LRPM (MW)	324.22	303	0	0	0	0	0	0	0	0	0	0	314.63
15	NSC	1216	1216	0	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	1,236,741	2,403,342	0	0	0	0	0	0	0	0	0	0	3,640,083
17	OPER NET GEN (MWH)	154,223	333,076	0	0	0	0	0	0	0	0	0	0	487,299
18	ANOHR (BTU/KWH)	8,019	7,216	0	0	0	0	0	0	0	0	0	0	7,470
19	NOF (%)	33.0	46.3	0	0	0	0	0	0	0	0	0	0	41.1
20	NPC (MW)	1216	1216	0	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK														
POK-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	83.7	0	0	0	0	0	0	0	0	0	0	92.3
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	568.6	0	0	0	0	0	0	0	0	0	0	1312.6
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	9.67	0	0	0	0	0	0	0	0	0	0	9.67
12	LRPF (MW)	0	123.98	0	0	0	0	0	0	0	0	0	0	123.98
13	PMOH	0	10.22	0	0	0	0	0	0	0	0	0	0	10.22
14	LRPM (MW)	0	770.45	0	0	0	0	0	0	0	0	0	0	770.45
15	NSC	1540	1540	0	0	0	0	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	6,595,304	4,907,668	0	0	0	0	0	0	0	0	0	0	11,502,972
17	OPER NET GEN (MWH)	1,035,791	775,350	0	0	0	0	0	0	0	0	0	0	1,811,141
18	ANOHR (BTU/KWH)	6,367	6,330	0	0	0	0	0	0	0	0	0	0	6,351
19	NOF (%)	90.4	88.5	0	0	0	0	0	0	0	0	0	0	89.6
20	NPC (MW)	1540	1540	0	0	0	0	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE PPE-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	100	0	0	0	0	0	0	0	0	0	0	99.7
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	13.45	0	0	0	0	0	0	0	0	0	0	0	13.45
12	LRPF (MW)	364.99	0	0	0	0	0	0	0	0	0	0	0	364.99
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1112	1112	0	0	0	0	0	0	0	0	0	0	1112
16	OPER BTU (MBTU)	3,313,823	3,145,264	0	0	0	0	0	0	0	0	0	0	6,459,087
17	OPER NET GEN (MWH)	464,472	447,152	0	0	0	0	0	0	0	0	0	0	911,623
18	ANOHR (BTU/KWH)	7,135	7,034	0	0	0	0	0	0	0	0	0	0	7,085
19	NOF (%)	56.1	59.8	0	0	0	0	0	0	0	0	0	0	57.9
20	NPC (MW)	1112	1112	0	0	0	0	0	0	0	0	0	0	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV PRV-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.6	90.7	0	0	0	0	0	0	0	0	0	0	90.1
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	645.85	0	0	0	0	0	0	0	0	0	0	1389.85
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	26.15	0	0	0	0	0	0	0	0	0	0	26.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	26.15	0	0	0	0	0	0	0	0	0	0	26.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	0	0	0	0	0	0	0	0	0	0	1.57
12	LRPF (MW)	241.09	0	0	0	0	0	0	0	0	0	0	0	241.09
13	PMOH	221.45	107.88	0	0	0	0	0	0	0	0	0	0	329.33
14	LRPM (MW)	451.73	435.27	0	0	0	0	0	0	0	0	0	0	446.34
15	NSC	1295	1295	0	0	0	0	0	0	0	0	0	0	1295
16	OPER BTU (MBTU)	3,075,318	2,913,910	0	0	0	0	0	0	0	0	0	0	5,989,228
17	OPER NET GEN (MWH)	455,944	441,245	0	0	0	0	0	0	0	0	0	0	897,189
18	ANOHR (BTU/KWH)	6,745	6,604	0	0	0	0	0	0	0	0	0	0	6,676
19	NOF (%)	47.3	52.8	0	0	0	0	0	0	0	0	0	0	49.8
20	NPC (MW)	1295	1295	0	0	0	0	0	0	0	0	0	0	1295

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	100	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	0	0	0	0	23.2
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	0	0	0	0	27.91
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	0	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,651,681	6,919,775	0	0	0	0	0	0	0	0	0	0	14,571,456
17	OPER NET GEN (MWH)	747,661	672,732	0	0	0	0	0	0	0	0	0	0	1,420,393
18	ANOHR (BTU/KWH)	10,234	10,286	0	0	0	0	0	0	0	0	0	0	10,259
19	NOF (%)	102.4	102.0	0	0	0	0	0	0	0	0	0	0	102.3
20	NPC (MW)	981	981	0	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL														
PSL-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	0	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,141	6,918,439	0	0	0	0	0	0	0	0	0	0	14,578,580
17	OPER NET GEN (MWH)	759,740	682,362	0	0	0	0	0	0	0	0	0	0	1,442,102
18	ANOHR (BTU/KWH)	10,083	10,139	0	0	0	0	0	0	0	0	0	0	10,109
19	NOF (%)	103.6	103.0	0	0	0	0	0	0	0	0	0	0	103.3
20	NPC (MW)	986	986	0	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.8	84.7	0	0	0	0	0	0	0	0	0	0	84.7
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	371.05	387.47	0	0	0	0	0	0	0	0	0	0	758.52
4	RSH	300.45	198.17	0	0	0	0	0	0	0	0	0	0	498.62
5	UH	72.5	86.36	0	0	0	0	0	0	0	0	0	0	158.86
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	86.37	0	0	0	0	0	0	0	0	0	0	158.87
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.17	0	0	0	0	0	0	0	0	0	0	5.17
12	LRPF (MW)	0	373.46	0	0	0	0	0	0	0	0	0	0	373.46
13	PMOH	178.13	44.83	0	0	0	0	0	0	0	0	0	0	222.97
14	LRPM (MW)	258	372.74	0	0	0	0	0	0	0	0	0	0	281.07
15	NSC	1129	1129	0	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,268,528	1,442,887	0	0	0	0	0	0	0	0	0	0	2,711,415
17	OPER NET GEN (MWH)	168,852	191,689	0	0	0	0	0	0	0	0	0	0	360,541
18	ANOHR (BTU/KWH)	7,513	7,527	0	0	0	0	0	0	0	0	0	0	7,520
19	NOF (%)	40.3	43.8	0	0	0	0	0	0	0	0	0	0	42.1
20	NPC (MW)	1129	1129	0	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	81.3	0	0	0	0	0	0	0	0	0	0	90.8
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	413.92	340.82	0	0	0	0	0	0	0	0	0	0	754.73
4	RSH	330.08	331.18	0	0	0	0	0	0	0	0	0	0	661.27
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.7	0	0	0	0	0	0	0	0	0	0	0	3.7
12	LRPF (MW)	282.25	0	0	0	0	0	0	0	0	0	0	0	282.25
13	PMOH	18.78	168.5	0	0	0	0	0	0	0	0	0	0	187.28
14	LRPM (MW)	258	841.25	0	0	0	0	0	0	0	0	0	0	782.75
15	NSC	1127	1127	0	0	0	0	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,489,833	1,334,869	0	0	0	0	0	0	0	0	0	0	2,824,702
17	OPER NET GEN (MWH)	195,979	179,881	0	0	0	0	0	0	0	0	0	0	375,860
18	ANOHR (BTU/KWH)	7,602	7,421	0	0	0	0	0	0	0	0	0	0	7,515
19	NOF (%)	42.0	46.8	0	0	0	0	0	0	0	0	0	0	44.2
20	NPC (MW)	1127	1127	0	0	0	0	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN														
PTN-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	0	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,056	6,057,807	0	0	0	0	0	0	0	0	0	0	12,764,863
17	OPER NET GEN (MWH)	652,427	582,841	0	0	0	0	0	0	0	0	0	0	1,235,268
18	ANOHR (BTU/KWH)	10,280	10,394	0	0	0	0	0	0	0	0	0	0	10,334
19	NOF (%)	104.8	103.6	0	0	0	0	0	0	0	0	0	0	104.2
20	NPC (MW)	837	837	0	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTNPTN-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	97.8	0	0	0	0	0	0	0	0	0	0	99
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	28	0	0	0	0	0	0	0	0	0	0	28
10	LRPP (MW)	0	440.7	0	0	0	0	0	0	0	0	0	0	440.7
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	0	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,708,074	5,906,204	0	0	0	0	0	0	0	0	0	0	12,614,278
17	OPER NET GEN (MWH)	657,499	573,571	0	0	0	0	0	0	0	0	0	0	1,231,070
18	ANOHR (BTU/KWH)	10,202	10,297	0	0	0	0	0	0	0	0	0	0	10,247
19	NOF (%)	104.7	101.1	0	0	0	0	0	0	0	0	0	0	103.0
20	NPC (MW)	844	844	0	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	97.1	0	0	0	0	0	0	0	0	0	0	95.7
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	700.17	672	0	0	0	0	0	0	0	0	0	0	1372.17
4	RSH	43.83	0	0	0	0	0	0	0	0	0	0	0	43.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.22	0	0	0	0	0	0	0	0	0	0	5.22
12	LRPF (MW)	0	200.17	0	0	0	0	0	0	0	0	0	0	200.17
13	PMOH	122.5	56.6	0	0	0	0	0	0	0	0	0	0	179.1
14	LRPM (MW)	403.65	403.65	0	0	0	0	0	0	0	0	0	0	403.65
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,582,084	3,201,822	0	0	0	0	0	0	0	0	0	0	5,783,906
17	OPER NET GEN (MWH)	359,122	450,355	0	0	0	0	0	0	0	0	0	0	809,477
18	ANOHR (BTU/KWH)	7,190	7,110	0	0	0	0	0	0	0	0	0	0	7,145
19	NOF (%)	42.4	55.3	0	0	0	0	0	0	0	0	0	0	48.7
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
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ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	55.2	0	0	0	0	0	0	0	0	0	0	78.4
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	733.25	385.9	0	0	0	0	0	0	0	0	0	0	1119.15
4	RSH	10.75	0.5	0	0	0	0	0	0	0	0	0	0	11.25
5	UH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	10	0	0	0	0	0	0	0	0	0	0	21.58
12	LRPF (MW)	467.21	403.66	0	0	0	0	0	0	0	0	0	0	437.77
13	PMOH	0	22.87	0	0	0	0	0	0	0	0	0	0	22.87
14	LRPM (MW)	0	629.68	0	0	0	0	0	0	0	0	0	0	629.68
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,009,610	1,891,668	0	0	0	0	0	0	0	0	0	0	4,901,278
17	OPER NET GEN (MWH)	426,171	263,326	0	0	0	0	0	0	0	0	0	0	689,497
18	ANOHR (BTU/KWH)	7,062	7,184	0	0	0	0	0	0	0	0	0	0	7,108
19	NOF (%)	48.0	56.3	0	0	0	0	0	0	0	0	0	0	50.9
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
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DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	65.5	0	0	0	0	0	0	0	0	0	0	80.3
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	675.83	426.85	0	0	0	0	0	0	0	0	0	0	1102.68
4	RSH	68.17	128.15	0	0	0	0	0	0	0	0	0	0	196.32
5	UH	0	117	0	0	0	0	0	0	0	0	0	0	117
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	117	0	0	0	0	0	0	0	0	0	0	117
9	PPOH	0	291.38	0	0	0	0	0	0	0	0	0	0	291.38
10	LRPP (MW)	0	403.7	0	0	0	0	0	0	0	0	0	0	403.7
11	PFOH	58.52	12.43	0	0	0	0	0	0	0	0	0	0	70.95
12	LRPF (MW)	471.75	403.7	0	0	0	0	0	0	0	0	0	0	459.82
13	PMOH	72	40	0	0	0	0	0	0	0	0	0	0	112
14	LRPM (MW)	403.68	403.65	0	0	0	0	0	0	0	0	0	0	403.67
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,164,945	1,785,821	0	0	0	0	0	0	0	0	0	0	3,950,766
17	OPER NET GEN (MWH)	282,999	239,492	0	0	0	0	0	0	0	0	0	0	522,491
18	ANOHR (BTU/KWH)	7,650	7,457	0	0	0	0	0	0	0	0	0	0	7,561
19	NOF (%)	34.6	46.3	0	0	0	0	0	0	0	0	0	0	39.1
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.9	96.6	0	0	0	0	0	0	0	0	0	0	95.2
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	723.17	672	0	0	0	0	0	0	0	0	0	0	1395.17
4	RSH	20.83	0	0	0	0	0	0	0	0	0	0	0	20.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0.88	0	0	0	0	0	0	0	0	0	0	0.88
12	LRPF (MW)	0	313.75	0	0	0	0	0	0	0	0	0	0	313.75
13	PMOH	76.08	50.4	0	0	0	0	0	0	0	0	0	0	126.48
14	LRPM (MW)	753.9	572	0	0	0	0	0	0	0	0	0	0	681.42
15	NSC	1261	1261	0	0	0	0	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,206,611	3,309,342	0	0	0	0	0	0	0	0	0	0	6,515,953
17	OPER NET GEN (MWH)	445,318	466,551	0	0	0	0	0	0	0	0	0	0	911,869
18	ANOHR (BTU/KWH)	7,201	7,093	0	0	0	0	0	0	0	0	0	0	7,146
19	NOF (%)	48.8	55.1	0	0	0	0	0	0	0	0	0	0	51.8
20	NPC (MW)	1261	1261	0	0	0	0	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC					PCC-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PMO	44.8	269.00	PCC33- SNOW- Speed Probe	
2025-01-06	PMO	44.8	157.00	PCC33- SNOW- Speed Probe	
2025-01-09	PMO	91.3	269.00	PCC31- SNOW- Tube Leak	
2025-01-09	PMO	91.3	157.00	PCC31- SNOW- Tube Leak	
2025-01-17	PFO	0.2	269.00	PCC33- SU Fail- Lube Oil Syst	
2025-01-17	PFO	0.2	157.00	PCC33- SU Fail- Lube Oil Syst	
2025-02-04	PMO	98.3	251.00	PCC32- SNOW- Fuel Gas Valves	
2025-02-04	PMO	98.3	157.00	PCC32- SNOW- Fuel Gas Valves	
2025-02-25	PMO	72.7	269.00	PCC31 SNOW - VGV and Speed Probe	
2025-02-25	PMO	72.7	156.98	PCC31 SNOW - VGV and Speed Probe	

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM PFM-02				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	188.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	20.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	71.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	188.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	20.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	71.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	188.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	20.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	71.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	188.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	20.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	71.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	188.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	20.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	71.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	188.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	20.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	71.63	PFM 2F - EFOR due to Gas Leak on SRV
2025-02-02	PFO	7.8	188.00	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	20.70	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	71.63	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-12	PMO	15.5	188.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	20.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	71.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	188.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	20.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	71.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	22.5	188.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	20.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	71.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	188.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	20.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	71.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-14	PPO	342.5	124.00	PFM ST1 - MO for Waterbox Cleaning and Isophase Outage.
2025-02-14	PPO	339.8	429.00	PFM ST2 - PO for Isophase Repair and Condenser Cleaning
2025-02-16	PMO	161.4	188.00	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	20.70	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	71.63	PFM 2F - MO for ST2 Isophase Outage
2025-02-17	PMO	169.9	188.00	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	20.70	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	71.63	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	188.00	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	20.70	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	71.63	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	188.00	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	20.70	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	71.63	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-25	PFO	10.1	188.00	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	20.70	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	71.63	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-28	PMO	0.5	124.00	PFM ST1 - MO for PT Fuses

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PFO	3.3	190.00	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-06	PFO	3.3	116.50	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-09	PFO	0.5	190.00	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	0.0	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	4.6	466.00	PMT 3ST - EFOR due to Loss of Vacuum
2025-01-09	PFO	0.5	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	2.5	190.00	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	2.5	116.50	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	1.8	190.00	PMT 3A - EFOR due to High RH Temperature
2025-01-09	PFO	1.8	116.50	PMT 3A - EFOR due to High RH Temperature
2025-01-23	PPO	199.3	193.00	PMT 3B - T-Fairing Outage
2025-01-23	PPO	199.3	116.50	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	193.00	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	116.50	PMT 3B - T-Fairing Outage
2025-02-03	PPO	20.9	193.00	PMT 3B - T-Fairing Outage
2025-02-06	PMO	44.7	193.00	PMT 3B - Drum Door Repair
2025-02-06	PMO	44.7	116.50	PMT 3B - Drum Door Repair
2025-02-22	PFO	10.0	190.00	PMT 3D - EFOR due to VSV Connectors
2025-02-22	PFO	10.0	116.50	PMT 3D - EFOR due to VSV Connectors
2025-02-28	PMO	12.0	190.00	PMT 3A - MOF for IGV and VSV

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	187.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	187.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	116.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	116.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	189.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	116.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	189.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	116.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	187.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	116.00	MO: PMR 8B Lube Oil Pump 2
2025-02-04	PFO	0.7	187.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-04	PFO	0.7	116.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-06	PMO	72.0	187.00	MO: PMR 8A LO Pump 2
2025-02-06	PMO	72.0	116.00	MO: PMR 8A LO Pump 2
2025-02-11	PFO	0.5	187.00	EFOR: PMR 8B Loss of BFP
2025-02-11	PFO	0.5	116.00	EFOR: PMR 8B Loss of BFP
2025-02-12	PFO	1.8	187.00	EFOR: PMR 8B bearing tunnel blowers
2025-02-13	PFO	4.1	187.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	187.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PFO	4.1	116.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	116.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PMO	106.2	187.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-13	PMO	106.2	116.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-19	PFO	16.3	189.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-19	PFO	16.3	116.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-27	PFO	1.1	189.00	EFOR: PMR 8C fail to synch
2025-02-27	PFO	1.1	116.00	EFOR: PMR 8C fail to synch
2025-02-28	PFO	1.9	189.00	EFOR: 8D Trip high exhaust pressure
2025-02-28	PFO	1.9	116.00	EFOR: 8D Trip high exhaust pressure

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK					POK-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-02-05	PFO	9.1	24.00	POK Block Load Limited to 1420 MW.	
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.	
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.	
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.	
2025-02-09	PMO	4.5	342.00	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-09	PMO	2.8	171.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-09	PMO	3.0	342.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-09	PMO	109.4	171.32	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-09	PMO	1.6	514.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-09	PMO	105.0	171.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-10	FMO	103.4	1540.00	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-10	PMO	103.4	171.32	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-14	PMO	2.9	342.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-14	PMO	5.7	514.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2	
2025-02-16	PFO	0.5	342.00	EFOR POK 13 Runback During Startup	
2025-02-16	PFO	0.5	171.32	EFOR POK 13 Runback During Startup	

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PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE					PPE-05
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-21	PFO	5.2	245.00	GV2 Cooling Air Valve Issues	
2025-01-21	PFO	5.2	119.99	GV2 Cooling Air Valve Issues	
2025-01-27	PFO	8.2	245.00	Unit 52 EFOR	
2025-01-27	PFO	8.2	119.99	Unit 52 EFOR	

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
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FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV					PRV-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION				
2025-01-05	PMO	77.6	269.00		PRV 53- Event MOF - HRSG Tube leak				
2025-01-05	PMO	77.6	162.70		PRV 53- Event MOF - HRSG Tube leak				
2025-01-13	PMO	91.3	269.00		PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV				
2025-01-13	PMO	91.3	162.70		PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV				
2025-01-17	PMO	24.0	269.00		PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe				
2025-01-17	PMO	16.5	162.64		PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe				
2025-01-17	PMO	7.5	162.64		PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe				
2025-01-21	PMO	5.0	269.00		PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair				
2025-01-21	PMO	5.0	162.64		PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair				
2025-01-25	PFO	0.6	77.12		PRV-52-Forced Derating- CRH blending valve failed to open				
2025-01-25	PFO	0.6	119.00		PRV-52-Forced Derating- CRH blending valve failed to open				
2025-01-29	PMO	40.0	269.00		PRV-51-Event MOF- Cooling Air Valves Troubleshooting				
2025-01-29	PMO	40.0	162.64		PRV-51-Event MOF- Cooling Air Valves Troubleshooting				
2025-01-29	PFO	0.9	269.00		PRV-52-Startup Failure- HP drum level control valve failed to open				
2025-01-29	PFO	0.9	162.64		PRV-52-Startup Failure- HP drum level control valve failed to open				
2025-02-11	PMO	15.0	269.00		PRV-52-Event MOF- BFP recirc valve feedback array				
2025-02-11	PMO	15.0	162.64		PRV-52-Event MOF- BFP recirc valve feedback array				
2025-02-11	PMO	25.6	269.00		PRV-52 - Event MOF Ext - FP recirc valve feedback array				
2025-02-11	PMO	25.6	162.64		PRV-52 - Event MOF Ext - FP recirc valve feedback array				
2025-02-19	PMO	65.5	269.00		PRV5-53-Event MOF - repair the ball cleaning system				
2025-02-19	PMO	65.5	162.70		PRV5-53-Event MOF - repair the ball cleaning system				
2025-02-27	PMO	1.3	269.00		PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	1.3	162.64		PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	0.6	269.00		PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	0.6	0.05		PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	0.3	269.00		PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	0.3	269.00		PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	PMO	0.3	488.00		PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				
2025-02-27	FMO	26.1	1295.00		PRV-52-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair				

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-27	PPO	23.2	27.90	U1 PEL 1A1 DFS Repair 012725

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	187.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	71.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	71.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-01	FMO	86.3	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-01	PMO	86.3	71.00	PSR 4A EVENT MOF - SUMMER READINESS
2025-02-01	PMO	87.6	71.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-01	PMO	89.6	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-01	PMO	107.1	71.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	1.2	187.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-04	PMO	23.8	187.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.7	187.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	3.2	381.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.5	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-08	PFO	0.3	187.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-08	PFO	0.3	71.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-16	PMO	20.5	187.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-16	PMO	20.5	71.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-18	PFO	4.8	381.00	PSR 4ST EFOR - UNIT OFF DUE TO HIGH ECCENTRICITY
2025-02-21	PFO	0.0	171.00	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-21	PFO	0.0	87.10	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-28	PMO	0.5	187.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-02-28	PMO	0.5	71.00	PSR 4D EVENT MOF - OUTAGE WORK

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PFO	3.7	187.00	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-05	PFO	3.7	95.25	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-10	PMO	18.7	187.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-01-10	PMO	18.7	71.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-02-21	PMO	168.5	187.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	185.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	95.25	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5D EVENT MOF - OUTAGE WORK

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-27	PPO	28.0	440.70	PTN4 Planned Power Reduction For Refueling Outage PT4-35

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

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ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	122.5	242.00	PWC-1B - Event MOF - HRSG Tube leak.
2025-01-06	PMO	122.5	161.64	PWC-1B - Event MOF - HRSG Tube leak.
2025-02-20	PFO	5.2	120.00	PWC 1B - Force Outage - Low cooling steam combustor DP
2025-02-20	PFO	5.2	80.17	PWC 1B - Force Outage - Low cooling steam combustor DP
2025-02-21	PMO	56.6	242.00	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074
2025-02-21	PMO	56.6	161.64	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-02
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-23	PFO	2.5	242.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-23	PFO	2.5	161.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-28	PFO	9.0	485.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty	
2025-02-11	PFO	7.7	242.00	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-11	PFO	7.7	161.64	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-13	PFO	2.2	242.00	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-13	PFO	2.2	161.70	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-14	PMO	2.5	242.00	PWC-2B-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.7	485.00	PWC-2ST-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.5	242.00	PWC-2C-Event MO-Annual Maintenance Outage	
2025-02-15	FMO	264.0	1211.00	PWC-2A-Event MO-Annual Maintenance Outage	
2025-02-26	FMO	21.6	1211.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	25.0	161.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	38.1	161.70	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	20.3	242.00	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	16.5	242.00	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	3.4	485.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-27	PMO	16.8	161.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	

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- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC PWC-03				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-13	PMO	48.0	242.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-13	PMO	48.0	161.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-25	PFO	32.6	242.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	242.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	8.0	485.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground
2025-01-25	PFO	8.0	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	24.6	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-26	PFO	25.8	242.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-26	PFO	25.8	161.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-31	PMO	64.0	242.00	PWC-3A-Event MOF-Repair 2C Cooler Cooling Air Leak
2025-01-31	PMO	64.0	161.64	PWC-3A-Event MOF-Repair 2C Cooler Cooling Air Leak
2025-02-02	FMO	117.0	1211.00	PWC-3C-Event MOF-Tee Replacement Connecting Relief Valve to Aux Steam
2025-02-12	PFO	1.2	242.00	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	1.2	161.64	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	2.9	242.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.9	161.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	242.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	161.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	242.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	161.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-14	PPO	291.3	242.00	PWC-3C-Planned Outage-M501G Turbine R1V replacement
2025-02-14	PPO	291.3	161.70	PWC-3C-Planned Outage-M501G Turbine R1V replacement

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PMO - PARTIAL MAINTENANCE OUTAGE
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PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5			TP5-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	188.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	384.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	188.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	384.00	5C MO Event IP drum level ovh
2025-02-10	PMO	50.4	188.00	PTF 5B MO LO Pump 1 Replacement
2025-02-10	PMO	50.4	384.00	PTF 5B MO LO Pump 1 Replacement
2025-02-14	PFO	0.8	186.00	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-02-14	PFO	0.8	127.75	PTF 5A Start-up Failure due to a defective Haz Gas Sensor

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PMO - PARTIAL MAINTENANCE OUTAGE
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PFO - PARTIAL FORCED OUTAGE
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