

October 26, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Actual GPIF
Unit Performance Data Schedules for the month of September 2026.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	98.4	11.1	0.0	0.0	16.8	74.3	98.2	96.7	99.7				55.5
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	744.0	72.9	0.0	0.0	0.0	419.0	744.0	744.0	720.0				3,443.9
4. Reserve Shutdown Hours	RSH	0.0	1.4	1.0	0.0	124.8	118.5	0.0	0.0	0.0				245.7
5. Unavailable Hours	UH	8.2	597.7	743.0	720.0	619.2	182.5	7.9	16.6	1.4				2,896.5
6. Planned Outage Hours	POH	0.0	597.7	743.0	720.0	619.2	47.9	0.0	0.0	0.0				2,727.8
7. Forced Outage Hours	FOH	8.2	0.0	0.0	0.0	0.0	126.3	0.4	4.3	1.4				140.6
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	8.2	7.5	12.4	0.0				28.1
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	15.3	21.9	0.0	0.0				37.2
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	84.0	177.6	0.0	0.0				139.1
10a. Partial Forced Outage Hours	PFOH	35.8	0.0	0.0	0.0	0.0	6.7	1.8	19.1	5.6				69.0
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0	0.0	0.0	0.0	84.2	85.1	83.0	82.2				88.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	0.0				55.1
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.9	0.0				79.9
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0	755.0	755.0	755.0	755.0	749.0	749.0	749.0				753.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7	0.0	0.0	0.0	1,461.8	2,744.1	2,319.4	2,452.7				12,135.7
14. Net Generation (MWH)	NETGEN	387,578.4	45,315.9	0.0	0.0	-329.0	207,346.8	380,609.2	320,245.9	333,239.0				1,674,006.2
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0	0.0	0.0	0.0	7,050.0	7,210.0	7,243.0	7,360.0				7,249.5
16. Net Output Factor (%)	NOF	61.0	72.8	0.0	0.0	0.0	65.5	68.3	57.5	61.8				61.8
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0	854.0	755.0	755.0	755.0	749.0	749.0	749.0				786.0
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.872) + 7,917													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	77.8	98.9	76.1	98.4	100.0	97.9	85.6	99.8	88.6				91.3
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	494.2	672.0	743.0	720.0	744.0	720.0	586.3	744.0	715.5				6,139.0
4. Reserve Shutdown Hours	RSH	85.4	0.0	0.0	0.0	0.0	0.0	50.5	0.0	0.0				135.9
5. Unavailable Hours	UH	164.4	5.3	123.5	11.7	0.0	2.1	107.2	0.0	55.5				469.7
6. Planned Outage Hours	POH	162.2	4.1	121.6	0.0	0.0	0.0	107.2	0.0	0.0				395.1
7. Forced Outage Hours	FOH	0.8	0.6	1.9	11.7	0.0	0.0	0.0	0.0	7.1				22.1
8. Maintenance Outage Hours	MOH	1.4	0.6	0.0	0.0	0.0	2.1	0.0	0.0	48.4				52.5
9a. Partial Planned Outage Hours	PPOH	8.1	27.0	701.2	0.0	0.0	79.8	0.0	0.0	0.0				816.1
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0	86.0	0.0	0.0	162.8	0.0	0.0	0.0				93.5
10a. Partial Forced Outage Hours	PFOH	4.8	3.5	11.1	0.0	0.0	0.0	0.0	56.3	25.9				101.6
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0	86.0	0.0	0.0	0.0	0.0	21.0	84.0				49.4
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.7				287.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0				84.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0	998.0	998.0	998.0	998.0	999.0	999.0	999.0				998.3
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1	2,821.5	3,680.7	3,771.3	3,314.9	2,723.9	3,190.6	2,762.8				27,872.3
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1	383,794.5	508,845.8	530,188.5	451,936.8	377,420.1	436,341.9	383,507.5				3,822,665.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0	7,352.0	7,233.0	7,113.0	7,335.0	7,217.0	7,312.0	7,204.0				7,291.3
16. Net Output Factor (%)	NOF	52.8	60.4	45.8	71.4	71.4	62.9	64.5	53.7	53.7				59.8
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0	1,129.0	998.0	998.0	998.0	999.0	999.0	999.0				1,042.0
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.979) + 8,303													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 1 CC		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	72.5	19.1	77.1	99.7	100.0	95.2	86.6				83.4
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	744.0	672.0	743.0	229.2	744.0	719.5	744.0	736.0	675.8				6,007.5
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. Unavailable Hours	UH	0.0	0.0	204.3	582.6	151.6	2.5	0.0	12.8	62.4				1,016.2
6. Planned Outage Hours	POH	0.0	0.0	202.9	582.6	110.7	0.0	0.0	0.0	0.0				896.2
7. Forced Outage Hours	FOH	0.0	0.0	1.3	0.0	0.7	2.5	0.0	12.8	0.0				17.3
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	40.3	0.0	0.0	0.0	62.4				102.7
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	118.0	0.0	0.0	144.0	214.5				476.5
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	170.0	0.0	0.0	160.0	160.0				162.5
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,000.0	1,000.0	1,000.0				1,036.7
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0	3,398.1	665.0	3,194.9	4,151.8	4,320.3	4,147.6	3,381.6				31,616.9
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9	523,417.8	96,154.2	485,895.8	644,960.1	674,295.0	626,391.6	504,379.4				4,872,690.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0	6,492.0	6,916.0	6,575.0	6,437.0	6,407.0	6,621.0	6,704.0				6,488.6
16. Net Output Factor (%)	NOF	81.7	84.5	62.9	39.8	61.9	85.0	90.6	85.1	74.6				76.6
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0	1,055.0	1,000.0	1,000.0	1,000.0				1,058.3
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.677) + 7,204													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	44.0	45.2	70.0	70.5	73.9	70.0	71.0	97.0	76.6				69.1
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	76.0	290.0	548.0	632.7	742.9	685.3	663.0	744.0	720.0				5,101.9
4. Reserve Shutdown Hours	RSH	261.4	26.5	47.4	29.0	0.0	0.0	0.0	0.0	0.0				364.3
5. Unavailable Hours	UH	406.7	355.5	148.6	58.4	57.7	124.6	146.2	9.5	93.4				1,400.6
6. Planned Outage Hours	POH	98.8	0.0	0.0	23.1	53.6	101.3	96.7	4.6	84.9				463.0
7. Forced Outage Hours	FOH	199.9	245.6	2.7	13.0	4.1	2.2	43.3	2.2	8.5				521.5
8. Maintenance Outage Hours	MOH	108.0	109.9	146.0	22.3	0.0	21.1	6.2	2.8	0.0				416.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	164.2	379.9	685.3	588.6	64.9	600.8				2,483.7
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	119.0	228.1	123.0	121.9	119.0	121.0				138.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8	385.0	672.9	430.1	68.8	22.0	146.8	58.2				1,902.1
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0	230.0	212.6	133.5	126.0	104.9	40.6	122.3				178.9
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	30.3	0.0	0.0	0.0				30.3
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	119.0	0.0	0.0	0.0				119.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,061.0	1,061.0	1,061.0				1,057.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5	2,188.4	2,873.0	3,372.0	2,934.4	2,899.2	3,966.6	3,226.6				22,433.7
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0	253,056.0	367,425.9	466,116.0	408,896.0	393,377.9	554,259.7	458,775.2				2,975,471.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0	8,648.0	7,819.0	7,234.0	7,176.0	7,370.0	7,157.0	7,033.0				7,539.5
16. Net Output Factor (%)	NOF	15.6	17.2	38.7	55.1	59.5	56.6	56.2	70.2	60.1				52.9
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0	1,194.0	1,055.0	1,055.0	1,055.0	1,061.0	1,061.0	1,061.0				1,103.3
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-5.342) + 7,470													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	61	Reserve Shutdown	9/4/2026	0:32:00	9/4/2026	11:49:00	11.28			Reserve Shutdown		168
BS CT1(A)	62	Reserve Shutdown	9/6/2026	2:21:00	9/6/2026	15:35:00	13.23			Reserve Shutdown		168
BS CT1(A)	63	Reserve Shutdown	9/8/2026	23:14:00	9/9/2026	13:47:00	14.55			Reserve Shutdown		168
BS CT1(A)	64	Reserve Shutdown	9/12/2026	4:24:00	9/12/2026	15:42:00	11.3			Reserve Shutdown		168
BS CT1(A)	65	Reserve Shutdown	9/16/2026	22:37:00	9/17/2026	15:06:00	16.48			Reserve Shutdown		168
BS CT1(A)	66	Reserve Shutdown	9/18/2026	23:53:00	9/19/2026	13:50:00	13.95			Reserve Shutdown		168
BS CT1(A)	67	Reserve Shutdown	9/21/2026	22:02:00	9/22/2026	12:28:00	14.43			Reserve Shutdown		168
BS CT1(A)	68	Reserve Shutdown	9/22/2026	22:58:00	9/23/2026	11:30:00	12.53			Reserve Shutdown		168
BS CT1(A)	69	Reserve Shutdown	9/25/2026	21:33:00	9/26/2026	17:05:00	19.53			Reserve Shutdown		168
BS CT1(A)	70	Reserve Shutdown	9/27/2026	0:55:00	9/27/2026	18:39:00	17.73			Reserve Shutdown		168
BS CT1(A)	71	Reserve Shutdown	9/28/2026	2:15:00	9/28/2026	15:18:00	13.05			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	51	Reserve Shutdown	9/3/2026	1:51:00	9/3/2026	12:57:00	11.1			Reserve Shutdown		168
BS CT1(B)	52	Reserve Shutdown	9/4/2026	23:31:00	9/5/2026	11:02:00	11.52			Reserve Shutdown		168
BS CT1(B)	53	Startup Failure	9/5/2026	11:02:00	9/5/2026	11:28:00	0:43	5250	Other controls and instrumentation problems	Unit CT1B failed to start. Troubleshooting determined a need to replace cables and ignitors.		168
BS CT1(B)	54	Unplanned (Forced) Outage - Immediate	9/5/2026	11:28:00	9/5/2026	17:06:00	5:43	5250	Other controls and instrumentation problems	Unit CT1B failed to start. Ignitors and cables replaced		168
BS CT1(B)	55	Reserve Shutdown	9/5/2026	17:06:00	9/5/2026	17:36:00	0.5			Reserve Shutdown		168
BS CT1(B)	56	Reserve Shutdown	9/7/2026	23:47:00	9/8/2026	12:04:00	12.28			Reserve Shutdown		168
BS CT1(B)	57	Reserve Shutdown	9/12/2026	1:19:00	9/12/2026	14:32:00	13.22			Reserve Shutdown		168
BS CT1(B)	58	Reserve Shutdown	9/13/2026	2:18:00	9/14/2026	12:42:00	34.4			Reserve Shutdown		168
BS CT1(B)	59	Reserve Shutdown	9/17/2026	22:12:00	9/18/2026	11:41:00	13.48			Reserve Shutdown		168
BS CT1(B)	60	Reserve Shutdown	9/18/2026	22:55:00	9/19/2026	12:53:00	13.97			Reserve Shutdown		168
BS CT1(B)	61	Reserve Shutdown	9/20/2026	22:56:00	9/21/2026	16:02:00	17.1			Reserve Shutdown		168
BS CT1(B)	62	Reserve Shutdown	9/23/2026	23:25:00	9/24/2026	13:24:00	13.98			Reserve Shutdown		168
BS CT1(B)	63	Reserve Shutdown	9/24/2026	22:33:00	9/25/2026	6:38:00	8.08			Reserve Shutdown		168
BS CT1(B)	64	Reserve Shutdown	9/25/2026	22:24:00	9/26/2026	18:28:00	20.07			Reserve Shutdown		168
BS CT1(B)	65	Reserve Shutdown	9/27/2026	22:13:00	9/28/2026	6:07:00	7.9			Reserve Shutdown		168
BS CT1(B)	66	Reserve Shutdown	9/28/2026	23:54:00	9/29/2026	12:01:00	12.12			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	57	Reserve Shutdown	9/1/2026	0:00:00	9/1/2026	11:51:00	11.85			Reserve Shutdown		168
BS CT1(C)	58	Reserve Shutdown	9/5/2026	0:27:00	9/5/2026	11:28:00	11.02			Reserve Shutdown		168
BS CT1(C)	59	Reserve Shutdown	9/7/2026	1:52:00	9/7/2026	10:05:00	8.22			Reserve Shutdown		168
BS CT1(C)	60	Reserve Shutdown	9/9/2026	0:32:00	9/9/2026	11:45:00	11.22			Reserve Shutdown		168
BS CT1(C)	61	Reserve Shutdown	9/10/2026	1:48:00	9/10/2026	11:18:00	9.5			Reserve Shutdown		168
BS CT1(C)	62	Reserve Shutdown	9/12/2026	21:28:00	9/13/2026	11:37:00	14.15			Reserve Shutdown		168
BS CT1(C)	63	Reserve Shutdown	9/14/2026	22:23:00	9/15/2026	13:09:00	14.77			Reserve Shutdown		168
BS CT1(C)	64	Reserve Shutdown	9/18/2026	1:22:00	9/18/2026	12:59:00	11.62			Reserve Shutdown		168
BS CT1(C)	65	Reserve Shutdown	9/20/2026	0:24:00	9/20/2026	12:47:00	12.38			Reserve Shutdown		168
BS CT1(C)	66	Reserve Shutdown	9/21/2026	23:27:00	9/22/2026	14:05:00	14.63			Reserve Shutdown		168
BS CT1(C)	67	Reserve Shutdown	9/25/2026	0:38:00	9/25/2026	15:41:00	15.05			Reserve Shutdown		168
BS CT1(C)	68	Reserve Shutdown	9/26/2026	21:08:00	9/27/2026	15:42:00	18.57			Reserve Shutdown		168
BS CT1(C)	69	Reserve Shutdown	9/28/2026	22:55:00	9/29/2026	12:49:00	13.9			Reserve Shutdown		168
BS CT1(C)	70	Reserve Shutdown	9/29/2026	21:57:00	9/30/2026	13:47:00	15.83			Reserve Shutdown		168
BS CT1(C)	71	Reserve Shutdown	9/30/2026	23:01:00	9/30/2026	23:59:00	0.98			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	22	Unplanned (Forced) Derating - Immediate	9/5/2026	11:28:00	9/5/2026	17:06:00	5:63	3999	Other miscellaneous balance of plant problems	Unit CT1B failed to start. Ignitors and cables replaced	163	245

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
										Due to the previous SST2 issue, Unit 2 has been operating on the alternate feed supplied from SST1. At approximately 4:40 PM, the alternate feed breaker tripped, causing a loss of power to all unit 2 CTs and the ST2. With operations' help, we transferred the load to Reserve Transformer 4 and successfully restored all units. During troubleshooting, we identified a potential issue involving the bus PT. A loss of the bus PT signal may have contributed to the breaker opening		
BS CT2(A)	55 Unplanned (Forced) Outage - Immediate		9/2/2026	16:41:00	9/2/2026	18:36:00	1.92 3898		Miscellaneous plant auxiliary process and services instrumentation and controls			
BS CT2(A)	56 Reserve Shutdown		9/2/2026	18:36:00	9/3/2026	10:38:00	16.03			Reserve Shutdown		168
BS CT2(A)	57 Reserve Shutdown		9/7/2026	0:23:00	9/7/2026	11:03:00	10.67			Reserve Shutdown		168
BS CT2(A)	58 Reserve Shutdown		9/18/2026	21:40:00	9/19/2026	0:16:00	2.6			Reserve Shutdown		168
BS CT2(A)	59 Maintenance Outage		9/19/2026	0:16:00	9/30/2026	23:59:00	287.73 0540		Hot reheat steam piping up to turbine stop valves	CT2A in a maintenance outage to repair a leak on the CRS piping		168

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	91	Reserve Shutdown	9/1/2026	23:19:00	9/2/2026	10:47:00	11.47			Reserve Shutdown Due to the previous SST2 issue, Unit 2 has been operating on the alternate feed supplied from SST1. At approximately 4:40 PM, the alternate feed breaker tripped, causing a loss of power to all unit 2 CTs and the ST2. With operations' help, we transferred the load to Reserve Transformer 4 and successfully restored all units. During troubleshooting, we identified a potential issue involving the bus PT. A loss of the bus PT signal may have contributed to the breaker opening		168
BS CT2(B)	92	Unplanned (forced) Outage - Immediate	9/2/2026	16:41:00	9/2/2026	18:36:00	1.92	3898	Miscellaneous plant auxiliary process and services instrumentation and controls			168
BS CT2(B)	93	Reserve Shutdown	9/4/2026	1:53:00	9/4/2026	11:15:00	9.37			Reserve Shutdown		168
BS CT2(B)	94	Reserve Shutdown	9/5/2026	2:47:00	9/5/2026	12:47:00	10			Reserve Shutdown		168
BS CT2(B)	95	Reserve Shutdown	9/6/2026	0:03:00	9/6/2026	10:59:00	10.93			Reserve Shutdown		168
BS CT2(B)	96	Reserve Shutdown	9/12/2026	18:20:00	9/13/2026	11:31:00	17.18			Reserve Shutdown		168
BS CT2(B)	97	Reserve Shutdown	9/13/2026	23:42:00	9/14/2026	14:25:00	14.72			Reserve Shutdown		168
BS CT2(B)	98	Reserve Shutdown	9/15/2026	22:14:00	9/16/2026	14:42:00	16.47			Reserve Shutdown		168
BS CT2(B)	99	Reserve Shutdown	9/18/2026	0:03:00	9/18/2026	13:46:00	13.72			Reserve Shutdown		168
BS CT2(B)	100	Reserve Shutdown	9/19/2026	22:08:00	9/20/2026	12:58:00	14.83			Reserve Shutdown		168
BS CT2(B)	101	Reserve Shutdown	9/22/2026	0:30:00	9/22/2026	12:57:00	12.45			Reserve Shutdown		168
BS CT2(B)	102	Reserve Shutdown	9/25/2026	1:47:00	9/26/2026	15:05:00	37.3			Reserve Shutdown		168
BS CT2(B)	103	Reserve Shutdown	9/27/2026	21:04:00	9/28/2026	14:52:00	17.8			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Ca
BS CT2(C)	105	Reserve Shutdown	9/1/2026	2:05:00	9/1/2026	12:36:00	10:52			Reserve Shutdown Due to the previous SST2 issue, Unit 2 has been operating on the alternate feed supplied from SST1. At approximately 4:40 PM, the alternate feed breaker tripped, causing a loss of power to all unit 2 CTs and the ST2. With operations' help, we transferred the load to Reserve Transformer 4 and successfully restored all units. During troubleshooting, we identified a potential issue involving the bus PT. A loss of the bus PT signal may have contributed to the breaker opening	
BS CT2(C)	106	Unplanned (Forced) Outage - Immediate	9/2/2026	16:41:00	9/2/2026	18:36:00	1:52	3898	Miscellaneous plant auxiliary process and services instrumentation and controls		
BS CT2(C)	107	Reserve Shutdown	9/2/2026	18:36:00	9/3/2026	6:40:00	12:07			Reserve Shutdown	
BS CT2(C)	108	Reserve Shutdown	9/3/2026	21:56:00	9/4/2026	5:57:00	8:02			Reserve Shutdown	
BS CT2(C)	109	Reserve Shutdown	9/6/2026	0:58:00	9/6/2026	12:19:00	11:35			Reserve Shutdown	
BS CT2(C)	110	Reserve Shutdown	9/7/2026	22:57:00	9/8/2026	6:47:00	7:83			Reserve Shutdown	
BS CT2(C)	111	Reserve Shutdown	9/8/2026	22:11:00	9/9/2026	12:34:00	14:38			Reserve Shutdown	
BS CT2(C)	112	Reserve Shutdown	9/12/2026	19:14:00	9/13/2026	12:47:00	17:55			Reserve Shutdown	
BS CT2(C)	113	Reserve Shutdown	9/14/2026	23:19:00	9/15/2026	12:11:00	12:87			Reserve Shutdown	
BS CT2(C)	114	Reserve Shutdown	9/15/2026	23:09:00	9/16/2026	8:57:00	9:8			Reserve Shutdown	
BS CT2(C)	115	Reserve Shutdown	9/17/2026	0:30:00	9/17/2026	16:03:00	15:55			Reserve Shutdown	
BS CT2(C)	116	Reserve Shutdown	9/19/2026	20:29:00	9/20/2026	11:11:00	14:7			Reserve Shutdown	
BS CT2(C)	117	Reserve Shutdown	9/23/2026	2:00:00	9/23/2026	12:37:00	10:62			Reserve Shutdown	
BS CT2(C)	118	Reserve Shutdown	9/26/2026	0:11:00	9/27/2026	12:53:00	36:7			Reserve Shutdown	
BS CT2(C)	119	Reserve Shutdown	9/27/2026	23:09:00	9/28/2026	14:25:00	15:27			Reserve Shutdown	
BS CT2(C)	120	Startup Failure	9/28/2026	14:25:00	9/29/2026	16:16:00	25:85	5250	Other controls and instrumentation problems	CT1C failed to start due to high vibrations on #1 bearing seismic probe reading high. Probe was faulty, new probe and cable installed. Unit was rolled out and brought back to service	
BS CT2(C)	121	Reserve Shutdown	9/29/2026	16:16:00	9/29/2026	16:52:00	0:6			Reserve Shutdown	
BS CT2(C)	122	Reserve Shutdown	9/30/2026	23:54:00	9/30/2026	23:59:00	0:1			Reserve Shutdown	

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
85 CT2(D)	84	Reserve Shutdown	9/2/2026	0:00:00	9/2/2026	10:18:00	10.3			Reserve Shutdown Due to the previous SST2 issue, Unit 2 has been operating on the alternate feed supplied from SST1. At approximately 4:40 PM, the alternate feed breaker tripped, causing a loss of power to all unit 2 CTs and the SST. With operator's help, we transferred the load to Reserve Transformer 4 and successfully restored all units. During troubleshooting, we identified a potential issue involving the bus PT. A loss of the bus PT signal may have contributed to the breaker opening	168	168
85 CT2(D)	85	Unplanned (Forced) Outage - Immediate	9/2/2026	16:41:00	9/2/2026	18:36:00	1.92 3898		Miscellaneous plant auxiliary process and services instrumentation and controls	Reserve Shutdown	168	168
85 CT2(D)	86	Reserve Shutdown	9/2/2026	18:36:00	9/2/2026	22:04:00	3.47			Reserve Shutdown	168	168
85 CT2(D)	87	Reserve Shutdown	9/3/2026	23:11:00	9/4/2026	12:21:00	13.17			Reserve Shutdown	168	168
85 CT2(D)	88	Reserve Shutdown	9/8/2026	1:07:00	9/8/2026	25:46:00	14.68			Reserve Shutdown	168	168
85 CT2(D)	89	Reserve Shutdown	9/11/2026	1:14:00	9/11/2026	11:09:00	9.92			Reserve Shutdown	168	168
85 CT2(D)	90	Reserve Shutdown	9/13/2026	7:21:00	9/14/2026	12:01:00	28.67			Reserve Shutdown	168	168
85 CT2(D)	91	Reserve Shutdown	9/15/2026	1:01:00	9/15/2026	13:57:00	12.93			Reserve Shutdown	168	168
85 CT2(D)	92	Reserve Shutdown	9/16/2026	0:15:00	9/16/2026	11:33:00	11.3			Reserve Shutdown	168	168
85 CT2(D)	93	Reserve Shutdown	9/17/2026	23:21:00	9/18/2026	11:54:00	12.55			Reserve Shutdown	168	168
85 CT2(D)	94	Reserve Shutdown	9/20/2026	21:27:00	9/21/2026	13:10:00	15.72			Reserve Shutdown	168	168
85 CT2(D)	95	Reserve Shutdown	9/24/2026	0:17:00	9/24/2026	16:31:00	16.23			Reserve Shutdown	168	168
85 CT2(D)	96	Reserve Shutdown	9/24/2026	22:25:00	9/25/2026	14:32:00	15.12			Reserve Shutdown	168	168
85 CT2(D)	97	Reserve Shutdown	9/27/2026	0:03:00	9/27/2026	17:58:00	17.92			Reserve Shutdown	168	168
85 CT2(D)	98	Reserve Shutdown	9/29/2026	0:36:00	9/29/2026	10:43:00	10.12			Reserve Shutdown	168	168
85 CT2(D)	99	Reserve Shutdown	9/30/2026	0:03:00	9/30/2026	14:52:00	14.82			Reserve Shutdown	168	168

Tampa Electric Company											
Event Listing											
September 2026											
Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity
B5 ST 2	27	Unplanned (Forced) Outage - Immediate	9/2/2026	16:41:00	9/2/2026	21:13:00	4.53	3999	Other miscellaneous balance of plant problems	Due to the previous S5T2 issue, Unit 2 has been operating on the alternate feed supplied from S5T1. At approximately 4:40 PM, the alternate feed breaker tripped, causing a loss of power to all unit 2 CTs and the ST2. With operations' help, we transferred the load to Reserve Transformer 4 and successfully restored all units.	
	28	Maintenance Derating	9/19/2026	0:16:00	9/30/2026	23:59:00	287.73	3999	Other miscellaneous balance of plant problems	During troubleshooting, we identified a potential issue involving the bus PT. A loss of the bus PT signal may have contributed to the breaker opening.	243
	29	Unplanned (Forced) Derating - Immediate	9/28/2026	14:25:00	9/29/2026	16:16:00	25.85	5250	Other controls and instrumentation problems	CT2A in a maintenance outage to repair a leak on the CR5 piping. CT1C failed to start due to high vibrations on #1 bearing seismic probe reading high. Probe was faulty, new probe and cable installed. Unit was rolled out and brought back to service.	243

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	16	Reserve Shutdown	9/9/2026	22:46:00	9/10/2026	13:06:00	14.33			Reserve Shutdown		340
BB CT5	17	Reserve Shutdown	9/10/2026	21:06:00	9/11/2026	12:39:00	15.55			Reserve Shutdown		340
BB CT5	18	Reserve Shutdown	9/11/2026	22:37:00	9/12/2026	12:59:00	14.37			Reserve Shutdown		340

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	9	Reserve Shutdown	9/3/2026	22:38:00	9/4/2026	15:27:00	16.82			Reserve Shutdown		340
BB CT6	10	Reserve Shutdown	9/4/2026	23:00:00	9/5/2026	17:37:00	18.62			Reserve Shutdown		340
BB CT6	11	Reserve Shutdown	9/5/2026	22:36:00	9/6/2026	17:22:00	18.77			Reserve Shutdown		340
BB CT6	12	Maintenance Outage	9/6/2026	23:49:00	9/12/2026	7:12:00	127.38	0799	Other miscellaneous piping system problems	Maintenance out to repair HP Economizer header piping leak.		340

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BIG BEND ST1	9	Planned Derating	9/1/2026	0:00:00	9/9/2026	22:30:00	214.5 3999		Other miscellaneous balance of plant problems	HRS6 6 was isolated due to HP economizer tube leak.		
BIG BEND ST1	10	Maintenance Outage	9/9/2026	22:30:00	9/12/2026	10:15:00	59.75 3999		Other miscellaneous balance of plant problems	Steam Turbine out to repair HRS6 6 HP Economizer leak and repair PV-107 auxiliary main steam supply Control valve to gland seal steam system.		160

**Tampa Electric Company
Event Listing
September 2026**

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	118	Reserve Shutdown	9/13/2026	0:09:00	9/13/2026	11:22:00	11.22			Reserve Shutdown		150
Polk 2	119	Reserve Shutdown	9/14/2026	1:15:00	9/14/2026	11:25:00	10.17			Reserve Shutdown		150
Polk 2	120	Reserve Shutdown	9/14/2026	23:55:00	9/15/2026	11:46:00	11.85			Reserve Shutdown		150
Polk 2	121	Reserve Shutdown	9/16/2026	23:17:00	9/17/2026	12:35:00	13.3			Reserve Shutdown		150
Polk 2	122	Reserve Shutdown	9/19/2026	1:10:00	9/19/2026	13:00:00	11.83			Reserve Shutdown		150
Polk 2	123	Reserve Shutdown	9/20/2026	1:24:00	9/20/2026	13:07:00	11.72			Reserve Shutdown		150
Polk 2	124	Reserve Shutdown	9/20/2026	23:44:00	9/21/2026	13:31:00	13.78			Reserve Shutdown		150
Polk 2	125	Reserve Shutdown	9/22/2026	23:55:00	9/23/2026	11:35:00	11.67			Reserve Shutdown		150
Polk 2	126	Reserve Shutdown	9/26/2026	3:09:00	9/26/2026	13:34:00	10.42			Reserve Shutdown		150
Polk 2	127	Reserve Shutdown	9/26/2026	22:35:00	9/27/2026	15:06:00	16.52			Reserve Shutdown		150
Polk 2	128	Reserve Shutdown	9/27/2026	23:45:00	9/28/2026	13:42:00	13.95			Reserve Shutdown		150
Polk 2	129	Reserve Shutdown	9/29/2026	22:47:00	9/30/2026	12:03:00	13.27			Reserve Shutdown		150
Polk 2	130	Reserve Shutdown	9/30/2026	21:35:00	9/30/2026	23:59:00	2.42			Reserve Shutdown		150

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	51	Unplanned (Forced) Derating - Immediate	9/1/2026	9:56:00	9/3/2026	20:07:00	58.18	3999	Other miscellaneous balance of plant problems	CT5 trip due to liquid fuel leak on combustion can 13 liquid fuel piping.	342	461
Polk 2 ST	52	Unplanned (Forced) Derating - Immediate	9/2/2026	3:21:00	9/2/2026	4:58:00	1.62	3999	Other miscellaneous balance of plant problems	CT4 trip due to high exhaust spread.	342	461
Polk 2 ST	53	Planned Derating	9/5/2026	23:11:00	9/30/2026	23:59:00	600.82	3999	Other miscellaneous balance of plant problems	CT4 Major Inspection, AGP Upgrade, Dual Fuel Upgrade	340	461

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	101	Reserve Shutdown	9/26/2026	8:51:00	9/26/2026	16:44:00	7.88			Reserve Shutdown		150

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	77	Unplanned (Forced) Outage - Immediate	9/2/2026	3:21:00	9/2/2026	4:57:00	1.6	5250	Other controls and instrumentation problems	CT trip on exhaust temperature spread, investigated, restarted without issue.		150
Polk 4	78	Planned Outage	9/5/2026	23:11:00	9/30/2026	23:59:00	600.82	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	CT/Gen major inspection, HRSG inspection, AGP Upgrade, Dual Fuel Upgrade		150

Tampa Electric Company
Event Listing
September 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	86	Unplanned (Forced) Outage - Immediate	9/1/2026	9:57:00	9/3/2026	20:07:00	58.17	5041	Fuel piping and valves	Unit trip during liquid fuel transfer for emissions compliance test, liquid fuel leak on Can 13 pilot piping resulted in compartment fire and trip.	150	150
Polk 5	87	Reserve Shutdown	9/3/2026	20:07:00	9/3/2026	20:45:00	0.63				150	150

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of October, 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mthompson@psc.state.fl.us
sbrownless@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-qcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
Joel T. Baker
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
joel.baker@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Michelle D. Napier
J. Baugh
J. Husted
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com
jbaugh@chpk.com
jhusted@chpk.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY