



December 19, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of November 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes			FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25							
			CURRENT MONTH: November 2025				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
AMOUNT	%	AMOUNT			%					
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$114,356	\$142,825	\$28,469	19.93	\$714,878	\$1,716,518	\$1,001,640	58.35
2	NO NOTICE SERVICE		\$35,744	\$35,744	\$1	0.00	\$406,158	\$407,860	\$1,702	0.42
3	SWING SERVICE		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)		\$6,562,449	(\$3,278,864)	(\$9,841,312)	300.14	\$78,479,431	\$31,750,086	(\$46,729,345)	(147.18)
5	DEMAND		\$8,697,814	\$8,520,884	(\$176,930)	(2.08)	\$71,042,709	\$70,202,717	(\$839,993)	(1.20)
6	OTHER		\$280,484	\$693,264	\$412,780	59.54	\$6,893,072	\$6,878,879	(\$14,193)	(0.21)
LESS END-USE CONTRACT:							\$0	\$0	\$0	
7	COMMODITY (Pipeline)		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER		\$564,308	\$519,769	(\$44,539)	(8.57)	\$6,030,064	\$5,884,575	(\$145,489)	(2.47)
10							\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$15,126,538	\$5,594,085	(\$9,532,454)	(170.40)	\$151,506,183	\$105,071,485	(\$46,434,698)	(44.19)
12	NET UNBILLED		\$865,217	\$0	(\$865,217)	0.00	(\$2,099,394)	\$0	\$2,099,394	0.00
13	COMPANY USE		\$33,670	\$0	(\$33,670)	0.00	\$546,932	\$0	(\$546,932)	0.00
14	TOTAL THERM SALES (11)		\$10,669,179	\$5,594,085	(\$5,075,094)	(90.72)	\$155,372,348	\$105,071,485	(\$50,300,863)	(47.87)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		17,971,917	17,017,251	(954,666)	(5.61)	229,996,948	156,911,288	(73,085,659)	(46.58)
16	NO NOTICE SERVICE		7,050,000	7,050,000	0	0.00	80,110,000	80,445,000	335,000	0.42
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		25,465,209	10,881,613	(14,583,596)	(134.02)	282,091,666	126,579,788	(155,511,878)	(122.86)
19	DEMAND		173,968,010	245,213,249	71,245,239	29.05	1,534,512,950	2,403,140,589	868,627,639	36.15
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:							0	0	0	
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23	OTHER		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)		25,465,209	10,881,613	(14,583,596)	(134.02)	282,091,666	126,579,788	(155,511,878)	(122.86)
25	NET UNBILLED		1,739,129	0	(1,739,129)	0.00	(1,361,573)	0	1,361,573	0.00
26	COMPANY USE		67,196	0	(67,196)	0.00	715,643	0	(715,643)	0.00
27	TOTAL THERM SALES (24)		19,518,354	10,881,613	(8,636,741)	(79.37)	243,540,499	126,579,788	(116,960,711)	(92.40)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00636	0.00839	0.00203	24.19	0.00311	0.01094	0.00783	71.59
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.25770	(0.30132)	(0.55902)	185.52	0.27821	0.25083	(0.02737)	(10.91)
32	DEMAND	(5/19)	0.05000	0.03475	(0.01525)	(43.88)	0.04630	0.02921	(0.01708)	(58.48)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59401	0.51409	(0.07992)	(15.55)	0.53708	0.83008	0.29300	35.30
38	NET UNBILLED	(12/25)	0.49750	0.00000	(0.49750)	0.00	1.54189	0.00000	(1.54189)	0.00
39	COMPANY USE	(13/26)	0.50107	0.00000	(0.50107)	0.00	0.76425	0.00000	(0.76425)	0.00
40	TOTAL THERM SALES	(11/27)	0.77499	0.51409	(0.26090)	(50.75)	0.62210	0.83008	0.20798	25.06
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.75840	0.49750	(0.26090)	(52.44)	0.60551	0.81349	0.20798	25.57
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.76222	0.50000	(0.26221)	(52.44)	0.60855	0.81758	0.20903	25.57
45	PGA FACTOR ROUNDED TO NEAREST .001		76.222	50.000	(26.22200)	(52.44)	60.855	81.758	20.90300	25.57

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: November 2025		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	11,913,630	93,361.23	\$0.00784	
2 Commodity Pipeline (SNG)	482,140	18,065.80	\$0.03747	
3 Commodity Pipeline (Gulfstream)	118,230	253.02	\$0.00214	
4 Commodity Pipeline (FGT) -Oct'25 Accrual Adj.	0	(5,711.17)	\$0.00000	
5	14,217	7,687.25	\$0.54071	
6 Commodity Pipeline (SNG) - Oct'25 Accrual Adj	(11,780)	(22.42)	\$0.00190	
7 Commodity Pipeline (Trunkline)	5,455,480	818.29	\$0.00015	
8 Commodity Pipeline - Oct'25 Accrual Adj	(30,000)	(33,756.09)	\$1.12520	
9 Commodity Pipeline	30,000	33,756.09	\$1.12520	
10 Commodity Pipeline - (Trunkline) - Oct'25 Accrual Adj	0	56.14	\$0.00000	
11 Penalties	0	(151.82)	\$0.00000	
12 TOTAL COMMODITY (Pipeline)	17,971,917	114,356.32	\$0.00636	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
13 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
14 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
15 Purchases from 3rd Party Suppliers	21,748,210	5,395,532.76	\$0.24809	
16 Purchases from 3rd Party Suppliers -Oct'25 Accrual Adj.	523,610	206,157.26	\$0.39372	
17 Imbalance Cashout (FGT)	4,643,510	1,686,100.75	\$0.36311	
18 Imbalance Cashout (FGT)-Oct'25 Accrual Adj.	(2,435,900)	(833,321.39)	\$0.34210	
19 Imbalance Cashout (SNG)	482,140	191,409.58	\$0.39700	
20 Imbalance Cashout (SNG)-Oct'25 Accrual Adj.	(11,780)	7,049.35	(\$0.59842)	
21 Imbalance Cashout (Gulfstream)	168,140	66,603.06	\$0.39612	
22 Imbalance Cashout (Gulfstream)-Oct'25 Accrual Adj.	(20)	(7.33)	\$0.36673	
23 Bookout	98,990	39,211.59	\$0.39612	
24 FGT Cashout	16,410	6,500.28	\$0.39612	
25 FGT Cashout - PM Adj.	0	0.12	\$0.00000	
26 Oct'25 Accrual Adj.	31,410	15,485.26	\$0.49300	
27 Oct'25 Accrual Adj.	12,730	4,149.98	\$0.32600	
28 Oct'25 Accrual Adj.	1,490	556.52	\$0.37350	
29 Bookout- PM Adj.	208,060	67,411.44	\$0.32400	
30 SEACOAST Cashout	(94,893)	(302,528.37)	\$3.18810	
31 SEACOAST Cashout -Oct'25 Accrual Adj.	298	(6,845.88)	(\$22.97275)	
32 Cashouts-Peoples' Transportation Customers	29,275	7,464.95	\$0.25500	
33 Cashouts-NCTS Program	43,530	11,518.59	\$0.26462	
34 TOTAL COMMODITY (Other)	25,465,209	6,562,448.51	\$0.25770	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	27,941,700	1,296,421.69	\$0.04640	
36 Demand (SNG) - Capacity Release	(21,171,600)	(1,047,955.68)	\$0.04950	
37 Demand (SNG) -Oct'25 Accrual Adj.	0	1.78	\$0.00000	
38 Demand (SNG) Capacity Release -Oct'25 Adj	0	153,492.91	\$0.00000	
39 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
41 Rate Refund-PM Adj.	0	(110,578.08)	\$0.00000	
42 Volume Not Recalled	0	-	\$0.00000	
43 Demand (Trunkline)	7,500,000	502,500.00	\$0.06700	
44 Demand (FGT)	159,015,000	\$9,708,772.64	\$0.06106	
45 Temporary Relinquishment Credit - (FGT)	(52,649,680)	(3,894,128.62)	\$0.07396	
46 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
47 Demand	7,782,900	170,445.51	\$0.02190	
48	0	650.00	\$0.00000	
49 (FGT)-Oct'25 Accrual Adj.	0	(0.19)	\$0.00000	
50 Oct'25 Accrual Adj.	56,490	7,908.60	\$0.14000	
51 Capacity Sales Reclass	176,000	227,516.96	\$1.29271	
52 Capacity Sales Reclass - Oct'25 Accrual Adj	150,000	51,511.95	\$1.29271	
53 Demand	2,500,000	67,500.00	\$0.02700	
54 TOTAL DEMAND	173,968,010	8,697,814.15	\$0.05000	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
55 Administrative Costs	0	258,601.30	\$0.00000	
56 Legal	0	21,882.75	\$0.00000	
57 TOTAL OTHER	0	280,484.05	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
		CURRENT MONTH: November 2025				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,528,779	(\$3,278,864)	(\$9,807,642)	\$2.99117	\$77,932,499	\$31,750,086	(\$46,182,412)	(1.45456)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,564,090	\$8,872,948	\$308,859	\$0.03481	\$73,026,752	\$73,321,398	\$294,647	0.00402
3	TOTAL	\$15,092,868	\$5,594,085	(\$9,498,784)	(\$1.69801)	\$150,959,250	\$105,071,485	(\$45,887,766)	(0.43673)
4	FUEL REVENUES	\$10,669,179	\$5,594,085	(\$5,075,094)	(\$0.90723)	\$155,372,348	\$105,071,485	(\$50,300,863)	(0.47873)
	(NET OF REVENUE TAX)					\$0	\$0		
5	TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$2,206,127	\$2,206,127	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,869,736	\$5,794,642	(\$5,075,094)	(\$0.87583)	\$157,578,475	\$107,277,612	(\$50,300,863)	(0.46889)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$4,223,133)	\$200,557	\$4,423,690	\$22.05702	\$6,619,224	\$2,206,127	(\$4,413,097)	(2.00038)
8	INTEREST PROVISION-THIS PERIOD (21)	\$41,177	\$46,758	\$5,581	\$0.11935	\$706,209	\$714,069	\$7,860	0.01101
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$14,799,836	\$14,295,361	(\$504,476)	(\$0.03529)	\$197,093,019	\$202,040,353	\$4,947,333	0.02449
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$2,206,127)	(\$2,206,127)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,417,323	\$14,342,118	\$3,924,795	\$0.27366	\$202,212,325	\$202,754,422	\$542,097	0.00267
11a	REFUNDS FROM PIPELINE	\$2,669	\$0	(\$2,669)	\$0.00000	\$54,340	\$0	(\$54,340)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,419,993	\$14,342,118	\$3,922,126	0.27347	\$202,266,666	\$202,754,422	\$487,756	0.00241
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	14,799,836	14,295,361	(504,476)	(0.03529)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,378,816	14,295,361	3,916,545	0.27397				
15	TOTAL (13+14)	25,178,652	28,590,721	3,412,069	0.11934				
16	AVERAGE (50% OF 15)	12,589,326	14,295,361	1,706,035	0.11934				
17	INTEREST RATE - FIRST DAY OF MONTH	3.96	3.96	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.89	3.89	0	0.00000				
19	TOTAL (17+18)	7.850	7.850	0	0.00000				
20	AVERAGE (50% OF 19)	3.925	3.925	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.32708	0.32708	0	0.00001				
22	INTEREST PROVISION (16x21)	\$41,177	\$46,758	\$5,581	0.11935				

COMPANY: PEOPLES GAS SYSTEM													
TRANSPORTATION PURCHASES													
SYSTEM SUPPLY AND END USE													
JANUARY 25 Through DECEMBER 25													
SCHEDULE A-3**													
Page 1 of 1													
ACTUAL FOR THE PERIOD OF:													
PRESENT MONTH:													
Nov25													
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Nov25	FGT	PGS	FTS-1 COMM. PIPELINE	10,413,510		10,413,510		81,873.09			\$0.78	
2	Nov25	FGT	PGS	FTS-2 COMM. PIPELINE	1,203,270		1,203,270		9,841.73			\$0.82	
3	Nov25	FGT	PGS	FTS-3 COMM. PIPELINE	296,850		296,850		1,846.41			\$0.62	
4	Nov25	FGT	PGS	FTS-1 DEMAND	74,937,600		74,937,600			3,512,980.09		\$4.69	
5	Nov25	FGT	PGS	FTS-2 DEMAND	17,897,720		17,897,720			744,142.23		\$4.16	
6	Nov25	FGT	PGS	FTS-3 DEMAND	21,030,000		21,030,000			1,943,771.70		\$9.24	
7	Nov25	FGT	PGS	NO NOTICE	7,050,000		7,050,000			35,743.50		\$0.51	
8	Nov25		PGS	DEMAND	7,782,900		7,782,900			170,445.91		\$2.19	
9	Nov25	SONAT	PGS	COMM. PIPELINE	482,140		482,140		18,065.80			\$3.75	
10	Nov25	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,296,421.69		\$4.64	
11	Nov25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,171,600)		(21,171,600)			(1,047,955.68)		\$4.95	
12	Nov25	SONAT - Capacity Sales Reclaim	PGS	DEMAND	176,000		176,000			227,516.96		\$129.27	
13	Nov25	SONAT	PGS	COMM. OTHER	482,140		482,140	191,409.58				\$39.70	
14	Nov25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(151.82)				
15	Nov25	SEACOAST	PGS	DEMAND	24,667,200		24,667,200			592,444.68		\$2.40	
16	Nov25	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	118,230		118,230		253.02			\$0.21	
17	Nov25	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57	
18	Nov25	GULFSTREAM PIPELINE	PGS	DEMAND	0		0			0.00			
19	Nov25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	168,140		168,140	66,603.06				\$39.61	
20	Nov25		PGS	DEMAND	2,500,000		2,500,000			67,500.00		\$2.70	
21	Nov25	TRUNKLINE	PGS	DEMAND	7,500,000		7,500,000			502,500.00		\$6.70	
22	Nov25		PGS	COMM. PIPELINE	30,000		30,000		33,756.09			\$112.52	
23	Nov25		PGS	DEMAND	0		0			650.00			
24	Nov25		PGS	COMM. PIPELINE	14,217		14,217		7,687.25			\$54.07	
25	Nov25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	29,275		29,275	7,464.95				\$25.50	
26	Nov25	NCTS PROGRAM C/O	PGS	COMM. OTHER	43,530		43,530	11,518.59				\$26.46	
27	Nov25	Trunkline Usage	PGS	COMM. PIPELINE	5,455,480		5,455,480		818.29			\$0.01	
28	Nov25		PGS	COMM. OTHER	116,760		116,760	39,332.85				\$33.69	
29	Nov25		PGS	COMM. OTHER	1,375,840		1,375,840	526,458.50				\$38.26	
30	Nov25		PGS	COMM. OTHER	860,000		860,000	283,200.00				\$42.91	
31	Nov25		PGS	COMM. OTHER	3,996,300		3,996,300	1,565,194.59				\$39.17	
32	Nov25		PGS	COMM. OTHER	7,612,930		7,612,930	(223,062.01)				(82.93)	
33	Nov25		PGS	COMM. OTHER	340,940		340,940	130,920.96				\$38.40	
34	Nov25		PGS	COMM. OTHER	26,910		26,910	9,996.23				\$37.15	
35	Nov25		PGS	COMM. OTHER	423,610		423,610	166,902.34				\$39.40	
36	Nov25		PGS	COMM. OTHER	1,880,800		1,880,800	700,071.48				\$37.23	
37	Nov25		PGS	COMM. OTHER	760,890		760,890	278,266.42				\$36.67	
38	Nov25		PGS	COMM. OTHER	51,070		51,070	17,900.04				\$35.05	
39	Nov25		PGS	COMM. OTHER	22,930		22,930	8,805.12				\$38.40	
40	Nov25		PGS	COMM. OTHER	1,102,140		1,102,140	558,736.60				\$60.70	
41	Nov25		PGS	COMM. OTHER	1,196,370		1,196,370	459,406.08				\$38.40	
42	Nov25		PGS	COMM. OTHER	2,604,330		2,604,330	1,040,305.90				\$39.95	
43	Total	**This report excludes prior month/period adjustments.			221,720,121	0	221,720,121	5,639,431.28	153,789.86	8,631,220.68	-	\$6.60	

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	City-Gates	3,089.4667	3,089.4667	92,684.0000	92,684	3.8662	3.86619
2	FGT	City-Gates	2,591.6333	2,591.6333	77,749.0000	77,749	3.8662	3.86619
3	FGT	City-Gates	1,000.0000	1,000.0000	30,000.0000	30,000	3.9632	3.96323
4	FGT	City-Gates	1,000.0000	1,000.0000	30,000.0000	30,000	3.9632	3.96323
5	FGT	City-Gates	1,000.0000	1,000.0000	30,000.0000	30,000	3.9632	3.96323
6	FGT	16198-PGS-Lakeland No	3,333.3333	3,333.3333	100,000.0000	100,000	5.2000	5.20000
7	FGT	25309-Cs #11 Mt Vernon Zone 3	170.2333	166.6584	5,107.0000	5,000	3.7925	3.87385
8	FGT	25309-Cs #11 Mt Vernon Zone 3	170.2333	166.6584	5,107.0000	5,000	3.7925	3.87385
9	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1250	4.12500
10	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1250	4.12500
11	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1250	4.12500
12	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1250	4.12500
13	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1250	4.12500
14	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3650	3.36500
15	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3650	3.36500
16	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3650	3.36500
17	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.9500	3.95000
18	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.9500	3.95000
19	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.9500	3.95000
20	FGT	60953-PGS-Lake Blue Teco/FGT	205.2000	205.2000	6,156.0000	6,156	3.8800	3.88000
21	FGT	60953-PGS-Lake Blue Teco/FGT	205.2000	205.2000	6,156.0000	6,156	3.8800	3.88000
22	FGT	60953-PGS-Lake Blue Teco/FGT	205.2000	205.2000	6,156.0000	6,156	3.8800	3.88000
23	FGT	60953-PGS-Lake Blue Teco/FGT	205.0333	205.0333	6,151.0000	6,151	3.4450	3.44500
24	FGT	60953-PGS-Lake Blue Teco/FGT	205.0333	205.0333	6,151.0000	6,151	3.4450	3.44500
25	FGT	60953-PGS-Lake Blue Teco/FGT	205.0333	205.0333	6,151.0000	6,151	3.4450	3.44500
26	FGT	60953-PGS-Lake Blue Teco/FGT	213.6000	213.6000	6,408.0000	6,408	3.7850	3.78500
27	FGT	60953-PGS-Lake Blue Teco/FGT	139.1667	139.1667	4,175.0000	4,175	3.7850	3.78500
28	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3250	3.32500
29	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.4600	3.46000
30	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.5000	3.50000
31	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.5450	3.54500
32	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.6250	3.62500
33	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.7800	3.78000
34	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.8300	3.83000
35	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.0550	4.05500
36	FGT	60953-PGS-Lake Blue Teco/FGT	205.2000	205.2000	6,156.0000	6,156	3.5550	3.55500
37	FGT	60953-PGS-Lake Blue Teco/FGT	205.2000	205.2000	6,156.0000	6,156	3.5600	3.56000
38	FGT	60953-PGS-Lake Blue Teco/FGT	205.0333	205.0333	6,151.0000	6,151	3.2900	3.29000
39	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.8300	3.91216
40		SUBTOTAL	18,790.8999	18,780.2501	563,727.0000	563,408	2.4986	2.50003

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.8300	3.91216
42	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.8300	3.91216
43	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.9300	4.01430
44	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.9300	4.01430
45	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.9300	4.01430
46	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.3150	3.38611
47	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.3150	3.38611
48	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.3150	3.38611
49	FGT	282-Sabine Pass Plt	166.6667	163.1667	5,000.0000	4,895	3.6950	3.77426
50	FGT	282-Sabine Pass Plt	152.9667	149.7544	4,589.0000	4,493	3.6950	3.77426
51	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.5250	3.60061
52	FGT	282-Sabine Pass Plt	66.6667	65.2667	2,000.0000	1,958	3.5250	3.60061
53	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.4200	3.49336
54	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.5850	3.66190
55	FGT	282-Sabine Pass Plt	133.3333	130.5333	4,000.0000	3,916	3.7500	3.83044
56	FGT	282-Sabine Pass Plt	100.0000	97.9000	3,000.0000	2,937	3.2550	3.32482
57	FGT	282-Sabine Pass Plt	66.6667	65.2667	2,000.0000	1,958	3.5100	3.58529
58	FGT	282-Sabine Pass Plt	50.0000	48.9500	1,500.0000	1,469	3.8000	3.88151
59	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
60	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
61	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
62	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
63	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
64	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
65	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
66	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
67	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
68	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
69	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
70	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
71	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
72	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
73	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
74	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
75	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
76	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
77	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
78	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
79	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
80		SUBTOTAL	4,539.6333	4,444.3010	136,189.0000	133,329	2.4986	2.55221

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
82	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
83	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
84	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
85	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
86	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
87	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
88	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
89	FGT	25309-Cs #11 Mt Vernon Zone 3	103.3333	101.1633	3,100.0000	3,035	3.8600	3.94280
90	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.1667	5,000.0000	4,895	3.8900	3.97344
91	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.1667	5,000.0000	4,895	3.8900	3.97344
92	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.1667	5,000.0000	4,895	3.8900	3.97344
93	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	3.6650	3.74362
94	FGT	57391-Ngpl Vermilion	231.9667	227.0954	6,959.0000	6,813	3.6650	3.74362
95	FGT	57391-Ngpl Vermilion	234.8333	229.9018	7,045.0000	6,897	3.8500	3.93258
96	FGT	57391-Ngpl Vermilion	166.6667	163.1667	5,000.0000	4,895	3.4500	3.52400
97	FGT	78303-Anr/FGT St Landry Parish Exchng	98.5000	96.4315	2,955.0000	2,893	3.8500	3.93258
98	FGT	62410-Columbia Gulf-Lafayette FGT	20.8333	20.3958	625.0000	612	3.5500	3.62615
99	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
100	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
101	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
102	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
103	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
104	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
105	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
106	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
107	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
108	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
109	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
110	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
111	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
112	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
113	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
114	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
115	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
116	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
117	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
118	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
119	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
120		SUBTOTAL	5,216.1332	5,106.5944	156,484.0000	153,198	2.4986	2.55221

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
122	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
123	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
124	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
125	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.5333	4,000.0000	3,916	3.8400	3.92237
126	FGT	25309-Cs #11 Mt Vernon Zone 3	132.8667	130.0765	3,986.0000	3,902	3.8400	3.92237
127	FGT	25309-Cs #11 Mt Vernon Zone 3	130.2000	127.4658	3,906.0000	3,824	3.8400	3.92237
128	FGT	25309-Cs #11 Mt Vernon Zone 3	129.1000	126.3889	3,873.0000	3,792	3.8400	3.92237
129	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0667	126.3563	3,872.0000	3,791	3.8400	3.92237
130	FGT	100807-Polk County RNG - TECO	56.7667	56.7667	1,703.0000	1,703	3.9400	3.94000
131	FGT	100807-Polk County RNG - TECO	50.7667	50.7667	1,523.0000	1,523	3.9400	3.94000
132	FGT	100807-Polk County RNG - TECO	50.4000	50.4000	1,512.0000	1,512	3.9400	3.94000
133	FGT	100807-Polk County RNG - TECO	50.0000	50.0000	1,500.0000	1,500	3.9400	3.94000
134	FGT	100807-Polk County RNG - TECO	49.9000	49.9000	1,497.0000	1,497	3.9400	3.94000
135	FGT	100807-Polk County RNG - TECO	49.5000	49.5000	1,485.0000	1,485	3.9400	3.94000
136	FGT	100807-Polk County RNG - TECO	49.1000	49.1000	1,473.0000	1,473	3.9400	3.94000
137	FGT	100807-Polk County RNG - TECO	49.1000	49.1000	1,473.0000	1,473	3.9400	3.94000
138	FGT	100807-Polk County RNG - TECO	49.0333	49.0333	1,471.0000	1,471	3.9400	3.94000
139	FGT	100807-Polk County RNG - TECO	48.9000	48.9000	1,467.0000	1,467	3.9400	3.94000
140	FGT	100807-Polk County RNG - TECO	48.8667	48.8667	1,466.0000	1,466	3.9400	3.94000
141	FGT	100807-Polk County RNG - TECO	48.8333	48.8333	1,465.0000	1,465	3.9400	3.94000
142	FGT	100807-Polk County RNG - TECO	48.7000	48.7000	1,461.0000	1,461	3.9400	3.94000
143	FGT	100807-Polk County RNG - TECO	48.3667	48.3667	1,451.0000	1,451	3.9400	3.94000
144	FGT	100807-Polk County RNG - TECO	48.3667	48.3667	1,451.0000	1,451	3.9400	3.94000
145	FGT	100807-Polk County RNG - TECO	48.3333	48.3333	1,450.0000	1,450	3.9400	3.94000
146	FGT	100807-Polk County RNG - TECO	48.0667	48.0667	1,442.0000	1,442	3.9400	3.94000
147	FGT	100807-Polk County RNG - TECO	48.0333	48.0333	1,441.0000	1,441	3.9400	3.94000
148	FGT	100807-Polk County RNG - TECO	48.0000	48.0000	1,440.0000	1,440	3.9400	3.94000
149	FGT	100807-Polk County RNG - TECO	47.9333	47.9333	1,438.0000	1,438	3.9400	3.94000
150	FGT	100807-Polk County RNG - TECO	47.8667	47.8667	1,436.0000	1,436	3.9400	3.94000
151	FGT	100807-Polk County RNG - TECO	46.2000	46.2000	1,386.0000	1,386	3.9400	3.94000
152	FGT	100807-Polk County RNG - TECO	45.6667	45.6667	1,370.0000	1,370	3.9400	3.94000
153	FGT	100807-Polk County RNG - TECO	45.6333	45.6333	1,369.0000	1,369	3.9400	3.94000
154	FGT	100807-Polk County RNG - TECO	45.2000	45.2000	1,356.0000	1,356	3.9400	3.94000
155	FGT	100807-Polk County RNG - TECO	43.6667	43.6667	1,310.0000	1,310	3.9400	3.94000
156	FGT	100807-Polk County RNG - TECO	43.2667	43.2667	1,298.0000	1,298	3.9400	3.94000
157	FGT	100807-Polk County RNG - TECO	40.0667	40.0667	1,202.0000	1,202	3.9400	3.94000
158	FGT	100807-Polk County RNG - TECO	36.0667	36.0667	1,082.0000	1,082	3.9400	3.94000
159	FGT	100807-Polk County RNG - TECO	31.4333	31.4333	943.0000	943	3.9400	3.94000
160		SUBTOTAL	2,599.9333	2,574.9874	77,998.0000	77,250	2.4986	2.52282

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	100767-New River RNG-PGS	42.6333	42.6333	1,279.0000	1,279	3.8400	3.84000
162	FGT	100767-New River RNG-PGS	41.9667	41.9667	1,259.0000	1,259	3.8400	3.84000
163	FGT	100767-New River RNG-PGS	41.8333	41.8333	1,255.0000	1,255	3.8400	3.84000
164	FGT	100767-New River RNG-PGS	40.6000	40.6000	1,218.0000	1,218	3.8400	3.84000
165	FGT	100767-New River RNG-PGS	39.9000	39.9000	1,197.0000	1,197	3.8400	3.84000
166	FGT	100767-New River RNG-PGS	39.6333	39.6333	1,189.0000	1,189	3.8400	3.84000
167	FGT	100767-New River RNG-PGS	39.5333	39.5333	1,186.0000	1,186	3.8400	3.84000
168	FGT	100767-New River RNG-PGS	39.5333	39.5333	1,186.0000	1,186	3.8400	3.84000
169	FGT	100767-New River RNG-PGS	39.5333	39.5333	1,186.0000	1,186	3.8400	3.84000
170	FGT	100767-New River RNG-PGS	39.3667	39.3667	1,181.0000	1,181	3.8400	3.84000
171	FGT	100767-New River RNG-PGS	39.1667	39.1667	1,175.0000	1,175	3.8400	3.84000
172	FGT	100767-New River RNG-PGS	38.7333	38.7333	1,162.0000	1,162	3.8400	3.84000
173	FGT	100767-New River RNG-PGS	38.6000	38.6000	1,158.0000	1,158	3.8400	3.84000
174	FGT	100767-New River RNG-PGS	38.3667	38.3667	1,151.0000	1,151	3.8400	3.84000
175	FGT	100767-New River RNG-PGS	38.1333	38.1333	1,144.0000	1,144	3.8400	3.84000
176	FGT	100767-New River RNG-PGS	37.8000	37.8000	1,134.0000	1,134	3.8400	3.84000
177	FGT	100767-New River RNG-PGS	37.6333	37.6333	1,129.0000	1,129	3.8400	3.84000
178	FGT	100767-New River RNG-PGS	37.1000	37.1000	1,113.0000	1,113	3.8400	3.84000
179	FGT	100767-New River RNG-PGS	36.9667	36.9667	1,109.0000	1,109	3.8400	3.84000
180	FGT	100767-New River RNG-PGS	36.9333	36.9333	1,108.0000	1,108	3.8400	3.84000
181	FGT	100767-New River RNG-PGS	36.5667	36.5667	1,097.0000	1,097	3.8400	3.84000
182	FGT	100767-New River RNG-PGS	36.4667	36.4667	1,094.0000	1,094	3.8400	3.84000
183	FGT	100767-New River RNG-PGS	36.2667	36.2667	1,088.0000	1,088	3.8400	3.84000
184	FGT	100767-New River RNG-PGS	36.1667	36.1667	1,085.0000	1,085	3.8400	3.84000
185	FGT	100767-New River RNG-PGS	36.1000	36.1000	1,083.0000	1,083	3.8400	3.84000
186	FGT	100767-New River RNG-PGS	35.9333	35.9333	1,078.0000	1,078	3.8400	3.84000
187	FGT	100767-New River RNG-PGS	34.7333	34.7333	1,042.0000	1,042	3.8400	3.84000
188	FGT	100767-New River RNG-PGS	33.8333	33.8333	1,015.0000	1,015	3.8400	3.84000
189	FGT	100767-New River RNG-PGS	33.6333	33.6333	1,009.0000	1,009	3.8400	3.84000
190	FGT	100767-New River RNG-PGS	32.8000	32.8000	984.0000	984	3.8400	3.84000
191	FGT	10178-Eunice Tx Gas FGT	66.6667	65.2667	2,000.0000	1,958	3.1950	3.26353
192	FGT	10178-Eunice Tx Gas FGT	66.6667	65.2667	2,000.0000	1,958	3.1950	3.26353
193	FGT	10178-Eunice Tx Gas FGT	66.6667	65.2667	2,000.0000	1,958	3.1950	3.26353
194	FGT	10178-Eunice Tx Gas FGT	66.6667	65.2667	2,000.0000	1,958	3.5050	3.58018
195	FGT	10178-Eunice Tx Gas FGT	59.9000	58.6421	1,797.0000	1,759	3.8000	3.88151
196	FGT	10178-Eunice Tx Gas FGT	31.5000	30.8385	945.0000	925	3.4900	3.56486
197	FGT	10178-Eunice Tx Gas FGT	31.1333	30.4795	934.0000	914	3.2400	3.30950
198	FGT	25309-Cs #11 Mt Vernon Zone 3	170.2333	166.6584	5,107.0000	5,000	3.5050	3.58018
199	FGT	100761-Trenton RNG-PGS	4.0000	4.0000	120.0000	120	4.1250	4.12500
200		SUBTOTAL	1,699.9000	1,688.1519	50,997.0000	50,645	2.4986	2.51600

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
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		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
201	FGT	100761-Trenton RNG-PGS	3.6000	3.6000	108.0000	108	4.1250	4.12500
202	FGT	100761-Trenton RNG-PGS	3.4333	3.4333	103.0000	103	4.1250	4.12500
203	FGT	100761-Trenton RNG-PGS	3.2667	3.2667	98.0000	98	4.1250	4.12500
204	FGT	100761-Trenton RNG-PGS	1.4667	1.4667	44.0000	44	4.1250	4.12500
205	FGT	100761-Trenton RNG-PGS	3.6667	3.6667	110.0000	110	3.4450	3.44500
206	FGT	100761-Trenton RNG-PGS	3.3333	3.3333	100.0000	100	3.4450	3.44500
207	FGT	100761-Trenton RNG-PGS	3.0000	3.0000	90.0000	90	3.4450	3.44500
208	FGT	100761-Trenton RNG-PGS	5.2667	5.2667	158.0000	158	3.8800	3.88000
209	FGT	100761-Trenton RNG-PGS	2.6333	2.6333	79.0000	79	3.8800	3.88000
210	FGT	100761-Trenton RNG-PGS	1.5333	1.5333	46.0000	46	3.8800	3.88000
211	FGT	100761-Trenton RNG-PGS	3.4667	3.4667	104.0000	104	3.3650	3.36500
212	FGT	100761-Trenton RNG-PGS	3.0333	3.0333	91.0000	91	3.3650	3.36500
213	FGT	100761-Trenton RNG-PGS	1.4333	1.4333	43.0000	43	3.3650	3.36500
214	FGT	100761-Trenton RNG-PGS	2.2333	2.2333	67.0000	67	3.9500	3.95000
215	FGT	100761-Trenton RNG-PGS	2.1333	2.1333	64.0000	64	3.9500	3.95000
216	FGT	100761-Trenton RNG-PGS	2.1000	2.1000	63.0000	63	3.9500	3.95000
217	FGT	100761-Trenton RNG-PGS	3.1333	3.1333	94.0000	94	3.7850	3.78500
218	FGT	100761-Trenton RNG-PGS	2.4000	2.4000	72.0000	72	3.7850	3.78500
219	FGT	100761-Trenton RNG-PGS	4.2667	4.2667	128.0000	128	3.5550	3.55500
220	FGT	100761-Trenton RNG-PGS	4.0333	4.0333	121.0000	121	3.3250	3.32500
221	FGT	100761-Trenton RNG-PGS	3.8000	3.8000	114.0000	114	3.2900	3.29000
222	FGT	100761-Trenton RNG-PGS	3.7667	3.7667	113.0000	113	3.6250	3.62500
223	FGT	100761-Trenton RNG-PGS	3.7333	3.7333	112.0000	112	3.8300	3.83000
224	FGT	100761-Trenton RNG-PGS	3.1667	3.1667	95.0000	95	4.0550	4.05500
225	FGT	100761-Trenton RNG-PGS	2.8333	2.8333	85.0000	85	3.4600	3.46000
226	FGT	100761-Trenton RNG-PGS	2.8000	2.8000	84.0000	84	3.5000	3.50000
227	FGT	100761-Trenton RNG-PGS	2.4333	2.4333	73.0000	73	3.7800	3.78000
228	FGT	100761-Trenton RNG-PGS	2.0333	2.0333	61.0000	61	3.5450	3.54500
229	FGT	100761-Trenton RNG-PGS	1.7000	1.7000	51.0000	51	3.5600	3.56000
230	FGT	100803-Southern Cross Dairy RNG- FGT Rec	4.3667	4.3667	131.0000	131	3.8400	3.84000
231	FGT	100803-Southern Cross Dairy RNG- FGT Rec	4.0667	4.0667	122.0000	122	3.8400	3.84000
232	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.9000	3.9000	117.0000	117	3.8400	3.84000
233	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.7000	3.7000	111.0000	111	3.8400	3.84000
234	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.5667	3.5667	107.0000	107	3.8400	3.84000
235	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.3667	3.3667	101.0000	101	3.8400	3.84000
236	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.3000	3.3000	99.0000	99	3.8400	3.84000
237	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.1667	3.1667	95.0000	95	3.8400	3.84000
238	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.0333	3.0333	91.0000	91	3.8400	3.84000
239	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.0333	3.0333	91.0000	91	3.8400	3.84000
240		SUBTOTAL	121	121	3,636	3,636	2.4986	2.49862

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 7 of 10		
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
241	FGT	100803-Southern Cross Dairy RNG- FGT Rec	3.0333	3.0333	91.0000	91	3.8400	3.84000
242	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.6333	2.6333	79.0000	79	3.8400	3.84000
243	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.6000	2.6000	78.0000	78	3.8400	3.84000
244	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.5000	2.5000	75.0000	75	3.8400	3.84000
245	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.4667	2.4667	74.0000	74	3.8400	3.84000
246	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.4667	2.4667	74.0000	74	3.8400	3.84000
247	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.4000	2.4000	72.0000	72	3.8400	3.84000
248	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.3667	2.3667	71.0000	71	3.8400	3.84000
249	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.1667	2.1667	65.0000	65	3.8400	3.84000
250	FGT	100803-Southern Cross Dairy RNG- FGT Rec	2.1000	2.1000	63.0000	63	3.8400	3.84000
251	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.9000	1.9000	57.0000	57	3.8400	3.84000
252	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.8333	1.8333	55.0000	55	3.8400	3.84000
253	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.8333	1.8333	55.0000	55	3.8400	3.84000
254	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.8000	1.8000	54.0000	54	3.8400	3.84000
255	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.8000	1.8000	54.0000	54	3.8400	3.84000
256	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.6333	1.6333	49.0000	49	3.8400	3.84000
257	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.6000	1.6000	48.0000	48	3.8400	3.84000
258	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.6000	1.6000	48.0000	48	3.8400	3.84000
259	FGT	100803-Southern Cross Dairy RNG- FGT Rec	1.5000	1.5000	45.0000	45	3.8400	3.84000
260	FGT	100803-Southern Cross Dairy RNG- FGT Rec	0.7000	0.7000	21.0000	21	3.8400	3.84000
261	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.5300	0.54531
262	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.5300	0.54531
263	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.5300	0.54531
264	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.5300	0.54531
265	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.5300	0.54531
266	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.5300	0.53000
267	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.5300	0.53000
268	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.5300	0.53000
269	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.5300	0.53000
270	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.5300	0.53000
271	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.9600)	(0.98772)
272	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.9600)	(0.98772)
273	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.9600)	(0.98772)
274	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.9600)	(0.96000)
275	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.9600)	(0.96000)
276	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.9600)	(0.96000)
277	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.6400)	(0.65848)
278	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.6400)	(0.65848)
279	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.6400)	(0.65848)
280		SUBTOTAL	8,792	8,597	263,754	257,902	2.4986	2.55531

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 8 of 10		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				November 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
281	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.6400)	(0.64000)
282	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.6400)	(0.64000)
283	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.6400)	(0.64000)
284	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.1150)	(1.14720)
285	Trunkline	533511-Rebel II Residue to NTP	630.7667	613.0623	18,923.0000	18,392	(1.1150)	(1.14720)
286	Trunkline	533511-Rebel II Residue to NTP	629.8667	612.1876	18,896.0000	18,366	(1.1150)	(1.14720)
287	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.1150)	(1.11500)
288	Trunkline	533511-Rebel II Residue to NTP	224.4667	224.4667	6,734.0000	6,734	(1.1150)	(1.11500)
289	Trunkline	533511-Rebel II Residue to NTP	224.1667	224.1667	6,725.0000	6,725	(1.1150)	(1.11500)
290	Trunkline	533511-Rebel II Residue to NTP	605.2333	588.2456	18,157.0000	17,647	(1.2650)	(1.30153)
291	Trunkline	533511-Rebel II Residue to NTP	605.2333	588.2456	18,157.0000	17,647	(1.2650)	(1.30153)
292	Trunkline	533511-Rebel II Residue to NTP	605.2333	588.2456	18,157.0000	17,647	(1.2650)	(1.30153)
293	Trunkline	533511-Rebel II Residue to NTP	215.6667	215.6667	6,470.0000	6,470	(1.2650)	(1.26500)
294	Trunkline	533511-Rebel II Residue to NTP	215.6667	215.6667	6,470.0000	6,470	(1.2650)	(1.26500)
295	Trunkline	533511-Rebel II Residue to NTP	215.6667	215.6667	6,470.0000	6,470	(1.2650)	(1.26500)
296	Trunkline	533511-Rebel II Residue to NTP	604.7333	587.7597	18,142.0000	17,633	0.3800	0.39097
297	Trunkline	533511-Rebel II Residue to NTP	604.7333	587.7597	18,142.0000	17,633	0.3800	0.39097
298	Trunkline	533511-Rebel II Residue to NTP	604.7333	587.7597	18,142.0000	17,633	0.3800	0.39097
299	Trunkline	533511-Rebel II Residue to NTP	215.5000	215.5000	6,465.0000	6,465	0.3800	0.38000
300	Trunkline	533511-Rebel II Residue to NTP	215.5000	215.5000	6,465.0000	6,465	0.3800	0.38000
301	Trunkline	533511-Rebel II Residue to NTP	215.5000	215.5000	6,465.0000	6,465	0.3800	0.38000
302	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.4800)	(1.52274)
303	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.4800)	(1.48000)
304	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.3550)	(0.36525)
305	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.3550)	(0.35500)
306	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.1950	0.20063
307	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.1950	0.19500
308	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.2800	0.28809
309	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.2800	0.28000
310	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.2850	0.29323
311	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.2850	0.28500
312	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.8950	0.92085
313	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.8950	0.89500
314	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.0450	1.07518
315	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.0450	1.04500
316	Trunkline	533511-Rebel II Residue to NTP	605.2333	588.2456	18,157.0000	17,647	(1.0150)	(1.04431)
317	Trunkline	533511-Rebel II Residue to NTP	215.6667	215.6667	6,470.0000	6,470	(1.0150)	(1.01500)
318	Trunkline	533511-Rebel II Residue to NTP	605.2333	588.2456	18,157.0000	17,647	(0.2000)	(0.20578)
319	Trunkline	533511-Rebel II Residue to NTP	215.6667	215.6667	6,470.0000	6,470	(0.2000)	(0.20000)
320		SUBTOTAL	15,805	15,492	474,160	464,767	2.4986	2.54911

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 9 of 10	
		PRESENT MONTH:					November 2025	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
321	Trunkline	533511-Rebel II Residue to NTP	604.7333	587.7597	18,142.0000	17,633	(0.3600)	(0.37040)
322	Trunkline	533511-Rebel II Residue to NTP	215.5000	215.5000	6,465.0000	6,465	(0.3600)	(0.36000)
323	Gulfstream	9000040-Peoples - S. Hills	133.3333	133.3333	4,000.0000	4,000	3.9355	3.93548
324	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
325	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
326	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
327	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
328	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
329	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
330	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
331	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
332	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
333	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
334	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
335	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
336	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
337	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
338	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
339	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
340	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
341	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
342	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
343	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
344	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
345	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
346	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
347	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
348	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
349	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
350	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
351	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
352	Gulfstream	9000040-Peoples - S. Hills	116.6667	116.6667	3,500.0000	3,500	3.9355	3.93548
353	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
354	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
355	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
356	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
357	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
358	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
359	Gulfstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
360		SUBTOTAL	4.990	4.973	149,707	149,198	2.4986	2.50714

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25					Page 10 of 10	
		PRESENT MONTH: November 2025						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
361	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
362	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
363	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
364	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
365	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
366	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
367	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
368	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
369	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
370	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
371	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
372	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
373	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
374	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
375	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
376	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
377	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
378	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
379	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
380	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
381	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
382	Guifstream	9002020-Peoples - Bayside	93.3333	93.3333	2,800.0000	2,800	3.9355	3.93548
383	Guifstream	9002020-Peoples - Bayside	60.0000	60.0000	1,800.0000	1,800	3.9355	3.93548
384	Guifstream	9000020-Peoples - Reunion	2,633.3333	2,633.3333	79,000.0000	79,000	3.9355	3.93548
385	Guifstream	9000041-Peoples - Combee Road	983.3333	983.3333	29,500.0000	29,500	3.9355	3.93548
386	Guifstream	9003540-Peoples Port Manatee	660.0000	660.0000	19,800.0000	19,800	3.9355	3.93548
387	Guifstream	8205171-Williams Mobile Bay	166.6667	164.1667	5,000.0000	4,925	3.6400	3.69543
388	Guifstream	8205171-Williams Mobile Bay	133.3333	131.3333	4,000.0000	3,940	3.5600	3.61421
389	Guifstream	8205219-Cfg - Baseball City	280.0000	280.0000	8,400.0000	8,400	3.9355	3.93548
390	Guifstream	8205179-Defs Mobile Bay	50.0000	49.2500	1,500.0000	1,478	3.7950	3.85279
391	Guifstream	8205179-Defs Mobile Bay	50.0000	49.2500	1,500.0000	1,478	3.8450	3.90355
392	Guifstream	9000541-Peoples - Vandolah	60.0000	60.0000	1,800.0000	1,800	3.9355	3.93548
393	Guifstream	9006322-Peoples-Weedon Island	1.0000	1.0000	30.0000	30	3.9355	3.93548
394	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	3.8316	3.83162
395	SONAT	937600-Peoples/SNG Trumbower Nassau	400.0000	400.0000	12,000.0000	12,000	3.8500	3.85000
396	SONAT	937600-Peoples/SNG Trumbower Nassau	400.0000	400.0000	12,000.0000	12,000	4.0500	4.05000
397	SONAT	937600-Peoples/SNG Trumbower Nassau	333.3333	333.3333	10,000.0000	10,000	4.1500	4.15000
398	SONAT	937600-Peoples/SNG Trumbower Nassau	333.3333	333.3333	10,000.0000	10,000	4.3000	4.30000
399	SONAT	937600-Peoples/SNG Trumbower Nassau	333.3333	333.3333	10,000.0000	10,000	6.0000	6.00000
400		SUBTOTAL	11,351	11,345	340,530	340,350	2.4986	2.49994
401		TOTAL	73,906	73,123	2,217,182	2,193,681	2.4986	2.52538

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Guifstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY										SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 1 of 1		
		CURRENT MONTH: November 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$13,985,978.20	\$6,715,117.53	\$ 9,657,910.19	\$8,136,787.53	\$ 6,213,797.81	\$5,611,007.80	\$6,176,688.18	\$5,732,230.90	\$3,396,619.44	\$6,290,844.74	\$6,562,448.51		\$ 78,479,431
2	Transportation Costs	\$ 7,600,904.39	\$5,958,550.78	\$ 8,236,191.87	\$6,259,129.36	\$ 5,076,604.32	\$4,448,989.86	\$4,505,835.42	\$4,372,811.23	\$4,856,996.13	\$6,534,061.34	\$8,283,605.49		\$ 66,133,680
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)	\$ (26,631.40)	\$ (32,552.78)	\$ (13,697.12)	\$ (82,390.96)	\$ (33,669.73)		\$ (546,932)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$1,091,964.33	\$ 471,630.75	\$ 298,620.56	\$ 421,487.38	\$ 406,382.26	\$ 258,601.30		\$ 6,518,877
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74	\$ -	\$ 65,418.77	\$ -	\$ -	\$ -		\$ 216,986
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75	\$ 1,129.00	\$ 24,462.90	\$ 5,717.50	\$ 28,141.32	\$ 21,882.75		\$ 157,209
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663	\$ 11,128,652	\$ 10,460,992	\$ 8,667,123	\$ 13,177,039	\$ 15,092,868		\$150,959,251
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626	4,323,293	4,658,319	5,048,765	7,454,653		84,165,740
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161	3,321,161	3,295,714	3,771,761	4,825,942		51,236,549
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980	7,879,520	7,542,770	10,534,140	7,237,760		108,138,210
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767	15,523,974	15,496,803	19,354,666	19,518,354		243,540,499
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.75000	\$0.50000	\$0.50000		\$0.79273
14	Commercial	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.75000	\$0.50000	\$0.50000		\$0.79273
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877	\$ 3,717,818	\$ 3,441,341	\$ 3,476,271	\$ 2,511,761	\$ 3,708,690		\$ 69,245,269
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408	\$ 2,743,734	\$ 2,826,813	\$ 2,518,333	\$ 1,724,819	\$ 2,344,086		\$ 39,088,929
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685	\$ 3,967,561	\$ 2,955,644	\$ 2,368,332	\$ 3,083,917	\$ 3,685,758		\$ 47,106,197
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043	\$ 48,757	\$ (108,430)	\$ (39,129)	\$ 263,400	\$ 168,761		\$ 3,168,013
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)		\$ (1,136,667)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)	\$ (85,398)	\$ (296,482)	\$ 222,548	\$ (343,204)	\$ 598,464		\$ (1,422,957)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)	\$ (73,513)	\$ (150,968)	\$ 97,116	\$ (276,352)	\$ 266,753		\$ (551,208)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930	\$ 10,215,625	\$ 8,564,584	\$ 8,540,137	\$ 6,861,007	\$ 10,669,179		\$155,497,577
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673	472,240	473,675	475,054	476,223		471,027
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412	16,373	16,349	16,409	16,474		16,385
25	Off System Sales	6	6	4	5	5	6	5	7	7	9	6		6
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090	488,620	490,031	491,472	492,703		487,418

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25 CURRENT MONTH: November 2025											
SOUTH FLORIDA DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236	1.0246	1.0236	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041	1.042	1.041	
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042	1.040	1.039	1.040	1.040	1.040	1.041	1.040	
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.040	1.040	1.041	1.040	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0236	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.041	1.041	1.040	
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040	1.041	1.040	
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325	1.0276	1.0285	1.0305	1.0295	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045	1.045	1.050	1.045	1.046	1.048	1.047	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040	1.039	1.040	1.040	1.040	1.040	1.040	
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040	1.041	1.040	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236	1.0226	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040	1.041	1.040	1.040	1.041	1.040	
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.041	1.040	1.040	1.041	1.040	
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236	1.0246	1.0236	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041	1.042	1.041	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0233	1.0262	1.0262	1.0253	1.0233	1.0223	1.0243	1.0233	1.0233	1.0233	1.0233	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048	1.047	1.049	1.048	1.048	1.048	1.048	
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0236	1.0236	1.0236	1.0236	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.041	1.041	1.041	1.041	
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0266	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.039	1.041	1.040	1.040	1.041	1.040	