



P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the February 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at aregan@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Alison Regan

Alison Regan
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441



	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,479,452	1,972,118	4,507,334	228.6%	42,349	43,790	(1,441)	-3.3%	15.30013	4.50360	10.79653	239.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,052,494	1,259,810	792,684	62.9%	42,349	43,790	(1,441)	-3.3%	4.84662	2.87695	1.96967	68.5%
11 Energy Payments to Qualifying Facilities (A8a)	2,166,784	2,240,180	(73,396)	-3.3%	11,803	13,718	(1,914)	-14.0%	18.35725	16.33046	2.02679	12.4%
12 TOTAL COST OF PURCHASED POWER	10,698,730	5,472,109	5,226,621	95.5%	54,152	57,508	(3,355)	-5.8%	19.75670	9.51544	10.24126	107.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,152	57,508	(3,355)	-5.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	538,406	414,085	124,321	383.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,160,324	5,058,023	5,102,301	100.9%	54,152	57,508	(3,355)	-5.8%	18.76246	8.79539	9.96707	113.3%
21 Net Unbilled Sales (A4)	(1,051,746) *	511,598 *	(1,563,344)	-305.6%	(5,606)	5,817	(11,422)	-196.4%	(1.86120)	1.06050	(2.92170)	-275.5%
22 Company Use (A4)	2 *	0 *	2	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
23 T & D Losses (A4)	609,592 *	303,441 *	306,151	100.9%	3,249	3,450	(201)	-5.8%	1.07875	0.62901	0.44974	71.5%
24 SYSTEM KWH SALES	10,160,324	5,058,023	5,102,301	100.9%	56,509	48,241	8,268	17.1%	17.98001	10.48490	7.49511	71.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,160,324	5,058,023	5,102,301	100.9%	56,509	48,241	8,268	17.1%	17.98001	10.48490	7.49511	71.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,160,324	5,058,023	5,102,301	100.9%	56,509	48,241	8,268	17.1%	17.98001	10.48490	7.49511	71.5%
28 GPIF**												
29 TRUE-UP**	(267,664)	(267,664)	0	0.0%	56,509	48,241	8,268	17.1%	(0.47367)	(0.55485)	0.08118	-14.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	9,892,660	4,790,359	5,102,301	106.5%	56,509	48,241	8,268	17.1%	17.50634	9.93006	7.57628	76.3%
31 Revenue Tax Factor									1.00085	1.00085	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									17.52119	9.93848	7.58271	76.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									17.521	9.938	7.583	76.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,820,270	4,302,882	4,517,388	105.0%	95,239	94,080	1,159	1.2%	9.26120	4.57366	4.68754	102.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,795,881	2,628,996	1,166,885	44.4%	95,239	94,080	1,159	1.2%	3.98564	2.79444	1.19120	42.6%
11 Energy Payments to Qualifying Facilities (A8a)	4,656,021	4,990,222	(334,200)	-6.7%	24,497	28,936	(4,438)	-15.3%	19.00626	17.24596	1.76030	10.2%
12 TOTAL COST OF PURCHASED POWER	17,272,173	11,922,100	5,350,073	44.9%	119,736	123,015	(3,279)	-2.7%	14.42518	9.69156	4.73362	48.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					119,736	123,015	(3,279)	-2.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	849,329	0	849,329	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,422,844	11,922,100	4,500,744	37.8%	119,736	123,015	(3,279)	-2.7%	13.71584	9.69156	4.02428	41.5%
21 Net Unbilled Sales (A4)	839,804 *	1,273,590 *	(433,786)	-34.1%	6,123	13,141	(7,018)	-53.4%	0.78928	1.24261	(0.45333)	-36.5%
22 Company Use (A4)	3,898 *	0 *	3,898	0.0%	28	0	28	0.0%	0.00366	0.00000	0.00366	0.0%
23 T & D Losses (A4)	985,346 *	715,334 *	270,012	37.8%	7,184	7,381	(197)	-2.7%	0.92607	0.69793	0.22814	32.7%
24 SYSTEM KWH SALES	16,422,844	11,922,100	4,500,744	37.8%	106,401	102,493	3,908	3.8%	15.43485	11.63210	3.80275	32.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	16,422,844	11,922,100	4,500,744	37.8%	106,401	102,493	3,908	3.8%	15.43485	11.63210	3.80275	32.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	16,422,844	11,922,100	4,500,744	37.8%	106,401	102,493	3,908	3.8%	15.43485	11.63210	3.80275	32.7%
28 GPIF**												
29 TRUE-UP**	(535,329)	(535,329)	0	0.0%	106,401	102,493	3,908	3.8%	(0.50312)	(0.52231)	0.01919	-3.7%
30 TOTAL JURISDICTIONAL FUEL COST	15,887,515	11,386,771	4,500,744	39.5%	106,401	102,493	3,908	3.8%	14.93173	11.10980	3.82193	34.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									15.17198	11.28856	3.88342	34.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									15.172	11.289	3.883	34.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	6,479,452	1,972,118	4,507,334	228.6%	8,820,270	4,302,882	4,517,388	105.0%
3a. Demand & Non Fuel Cost of Purchased Power	2,052,494	1,259,810	792,684	62.9%	3,795,881	2,628,996	1,166,885	44.4%
3b. Energy Payments to Qualifying Facilities	2,166,784	2,240,180	(73,396)	-3.3%	4,656,021	4,990,222	(334,200)	-6.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	10,698,730	5,472,109	5,226,621	95.5%	17,272,173	11,922,100	5,350,073	44.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	31,212	5,476	25,736	470.0%	33,259	10,952	22,306	203.7%
7. Adjusted Total Fuel & Net Power Transactions	10,729,942	5,477,585	5,252,357	95.9%	17,305,431	11,933,052	5,372,379	45.0%
8. Less Apportionment To GSLD Customers	538,406	414,085	124,321	30.0%	849,329	839,194	10,135	1.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 10,191,536	\$ 5,063,499	5,128,036	101.3%	\$ 16,456,102	\$ 11,093,858	5,362,244	48.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,933,527	4,758,155	175,372	3.7%	9,923,159	10,059,999	(136,840)	-1.4%
c. Jurisdictional Fuel Revenue	4,933,527	4,758,155	175,372	3.7%	9,923,159	10,059,999	(136,840)	-1.4%
d. Non Fuel Revenue	4,374,098	3,119,253	1,254,845	40.2%	8,322,467	6,339,179	1,983,289	31.3%
e. Total Jurisdictional Sales Revenue	9,307,625	7,877,408	1,430,216	18.2%	18,245,626	16,399,178	1,846,448	11.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,307,625	\$ 7,877,408	1,430,216	18.2%	\$ 18,245,626	\$ 16,399,178	1,846,448	11.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	50,607,843	48,241,199	2,366,644	4.9%	94,535,246	101,993,357	(7,458,111)	-7.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	50,607,843	48,241,199	2,366,644	4.9%	94,535,246	101,993,357	(7,458,111)	-7.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,933,527	\$ 4,758,155	175,372	3.7%	\$ 9,923,159	\$ 10,059,999	(136,840)	-1.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(535,329)	(535,329)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,201,192	5,025,820	175,373	3.5%	10,458,488	10,595,328	(136,840)	-1.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	10,191,536	5,063,499	5,128,036	101.3%	16,456,102	11,093,858	5,362,244	48.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	10,191,535	5,063,499	5,128,035	101.3%	16,456,102	11,093,858	5,362,244	48.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(4,990,342)	(37,680)	(4,952,662)	13144.0%	(5,997,615)	(498,530)	(5,499,084)	1103.1%
8. Interest Provision for the Month	(4,834)	0	(4,834)	0.0%	262	0	262	0.0%
9. True-up & Inst. Provision Beg. of Month	1,035,302	0	1,035,302	0.0%	2,305,144	(3,211,973)	5,517,117	-171.8%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(535,329)	(535,329)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,227,538)	\$ (305,344)	(3,922,194)	1284.5%	\$ (4,227,538)	\$ (4,245,832)	18,294	-0.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 1,035,302	\$ 0	1,035,302	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,222,704)	(305,344)	(3,917,360)	1282.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,187,402)	(305,344)	(2,882,058)	943.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,593,701)	\$ (152,672)	(1,441,029)	943.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.2800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,834)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: FEBRUARY 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	42,349	43,790	(1,441)	-3.29%	95,239	94,080	1,159	1.23%
4a	Energy Purchased For Qualifying Facilities	11,803	13,718	(1,914)	-13.96%	24,497	28,936	(4,438)	-15.34%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	54,152	57,508	(3,355)	-5.83%	119,736	123,015	(3,279)	-2.67%
8	Sales (Billed)	56,509	48,241	8,268	17.14%	106,401	102,493	3,908	3.81%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	0	0	0	0.00%	28	0	28	0.00%
10	T&D Losses Estimated @ 0.06	3,249	3,450	(201)	-5.83%	7,184	7,381	(197)	-2.67%
11	Unaccounted for Energy (estimated)	(5,606)	5,817	(11,422)	-196.37%	6,123	13,141	(7,018)	-53.41%
12									
13	% Company Use to NEL	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.02%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-10.35%	10.11%	-20.46%	-202.37%	5.11%	10.68%	-5.57%	-52.15%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	6,479,452	1,972,118	4,507,334	228.55%	8,820,270	4,302,882	4,517,388	104.99%
18a	Demand & Non Fuel Cost of Pur Power	2,052,494	1,259,810	792,684	62.92%	3,795,881	2,628,996	1,166,885	44.39%
18b	Energy Payments To Qualifying Facilities	2,166,784	2,240,180	(73,396)	-3.28%	4,656,021	4,990,222	(334,200)	-6.70%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	10,698,730	5,472,109	5,226,621	95.51%	17,272,173	11,922,100	5,350,073	44.88%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	15.300	4.504	10.796	239.70%	9.261	4.574	4.687	102.47%
23a	Demand & Non Fuel Cost of Pur Power	4.847	2.877	1.970	68.47%	3.986	2.794	1.192	42.66%
23b	Energy Payments To Qualifying Facilities	18.357	16.330	2.027	12.41%	19.006	17.246	1.760	10.21%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	19.757	9.515	10.242	107.64%	14.425	9.692	4.733	48.83%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **FEBRUARY 2026**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	43,790			43,790	4.503596	7.380541	1,972,118
TOTAL		43,790	0	0	43,790	4.503596	7.380541	1,972,118
ACTUAL:								
FPL GULF/SOUTHERN	MS	0			0	0.000000	0.000000	0
Other		42,349			42,349	15.300129	18.277730	6,479,452
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		42,349	0	0	42,349	15.300129	0.000000	6,479,452
CURRENT MONTH:								
DIFFERENCE		(1,441)	0	0	(1,441)	10.796533	(7.38054)	4,507,334
DIFFERENCE (%)		-3.3%	0.0%	0.0%	-3.3%	239.7%	-100.0%	228.6%
PERIOD TO DATE:								
ACTUAL	MS	95,239			95,239	9.261196	9.361196	8,820,270
ESTIMATED	MS	94,080			94,080	4.573660	4.673660	4,302,882
DIFFERENCE		1,159	0	0	1,159	4.687536	4.687536	4,517,388
DIFFERENCE (%)		1.2%	0.0%	0.0%	1.2%	102.5%	100.3%	105.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,718			13,718	16.330463	16.330463	2,240,180
TOTAL		13,718	0	0	13,718	16.330463	16.330463	2,240,180

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,803			11,803	18.357254	18.357254	2,166,784
TOTAL		11,803	0	0	11,803	18.357254	18.357254	2,166,784

CURRENT MONTH: DIFFERENCE		(1,914)	0	0	(1,914)	2.026791	2.026791	(73,396)
DIFFERENCE (%)		-14.0%	0.0%	0.0%	-14.0%	12.4%	12.4%	-3.3%
PERIOD TO DATE: ACTUAL	MS	24,497			24,497	19.006262	19.006262	4,656,021
ESTIMATED	MS	28,936			28,936	17.245959	17.245959	4,990,222
DIFFERENCE		(4,438)	0	0	(4,438)	1.760303	1.760303	(334,200)
DIFFERENCE (%)		-15.3%	0.0%	0.0%	-15.3%	10.2%	10.2%	-6.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							