



Attorneys and Counselors at Law  
123 South Calhoun Street  
P.O. Box 391 32302  
Tallahassee, FL 32301  
P: (850) 224-9115  
F: (850) 222-7560  
[ausley.com](http://ausley.com)

December 11, 2024

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Energy Conservation Cost Recovery Clause  
FPSC Docket No. 20240002-EG

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's revised tariffs. These tariff sheets incorporate the revised conservation cost recovery factors.

Tampa Electric is submitting these revised tariff sheets in accordance with Commission Order No. PSC-2024-0482-FOF-EI, issued November 22, 2024 in the above-captioned docket, and to implement the Commission's December 3, 2024 decision in the company's base rate case in Docket No. 20240026-EI. *See* Vote Sheet, DN 10091-2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing revised tariff sheets, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 11th day of December 2024 to the following:

Carlos Marquez  
Jacob Imig  
Saad Farooqi  
Office of General Counsel  
**Florida Public Service Commission**  
Room 390L – Gerald L. Gunter Building  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sfarooqi@psc.state.fl.us](mailto:sfarooqi@psc.state.fl.us)  
[jimig@psc.state.fl.us](mailto:jimig@psc.state.fl.us)  
[cmarquez@psc.state.fl.us](mailto:cmarquez@psc.state.fl.us)  
[discovery-gcl@psc.state.fl.us](mailto:discovery-gcl@psc.state.fl.us)

Walter Trierweiler  
Charles Rehwinkel  
Ms. Patricia A. Christensen  
Mary Wessling  
Octavio Ponce  
Austin Watrous  
**Office of Public Counsel**  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Trierweiler.Walt@leg.state.fl.us](mailto:Trierweiler.Walt@leg.state.fl.us)  
[Rehwinkel.charles@leg.state.fl.us](mailto:Rehwinkel.charles@leg.state.fl.us)  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)  
[ponce.octavio@leg.state.fl.us](mailto:ponce.octavio@leg.state.fl.us)  
[watrous.austin@leg.state.fl.us](mailto:watrous.austin@leg.state.fl.us)

Matthew R. Bernier  
Robert Pickels  
Stephanie Cuello  
**Duke Energy Florida, LLC**  
106 E. College Avenue, Suite 800  
Tallahassee, FL 32301-7740  
[matthew.bernier@duke-energy.com](mailto:matthew.bernier@duke-energy.com)  
[Robert.pickels@duke-energy.com](mailto:Robert.pickels@duke-energy.com)  
[Stephanie.cuello@duke-energy.com](mailto:Stephanie.cuello@duke-energy.com)

Maria J. Moncada  
William Cox  
**Florida Power & Light Company**  
700 Universe Boulevard (LAW/JB)  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[will.p.cox@fpl.com](mailto:will.p.cox@fpl.com)

Jon C. Moyle, Jr.  
**Moyle Law Firm**  
118 N. Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

Beth Keating  
**Gunster, Yoakley & Stewart, P.A.**  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301-1839  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Dick Craig  
Regulatory and Governmental Affairs  
**Florida Public Utilities Company**  
Florida Division of Chesapeake Utilities Corp.  
1750 SW 14th Street, Suite 200  
Fernandina Beach, FL 32034  
[dcraig@fpuc.com](mailto:dcraig@fpuc.com)

James W. Brew  
Laura W. Baker  
Sarah B. Newman  
**Stone Mattheis Xenopoulos & Brew, PC**  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)  
[sbn@smxblaw.com](mailto:sbn@smxblaw.com)

Dianne M. Triplett  
**Duke Energy Florida, LLC**  
299 First Avenue North  
St. Petersburg, FL 33701  
[dianne.triplett@duke-energy.com](mailto:dianne.triplett@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Kenneth Hoffman  
Vice President, Regulatory Relations  
**Florida Power & Light Company**  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1858  
[Ken.Hoffman@fpl.com](mailto:Ken.Hoffman@fpl.com)

Michelle D. Napier  
**Florida Public Utilities Company**  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)



---

ATTORNEY



Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0. <del>29145</del>	0. <del>658</del> 722
RS (over 1,000 kWh)	0. <del>29145</del>	0. <del>658</del> 722
RSVP-1 (P <sub>1</sub> )	(3. <del>743053</del> )	0. <del>658</del> 722
(P <sub>2</sub> )	(4. <del>2540.984</del> )	0. <del>658</del> 722
(P <sub>3</sub> )	8. <del>1846.490</del>	0. <del>658</del> 722
(P <sub>4</sub> )	43. <del>19538.176</del>	0. <del>658</del> 722
GS, GST	0. <del>263492</del>	0. <del>775</del> 577
CS	0. <del>263492</del>	0. <del>775</del> 577
LS-1, LS-2	0.0 <del>8674</del>	<del>3.877</del> 0.559
GSD Optional		
Secondary	0. <del>226475</del>	0. <del>472</del> 505
Primary	0. <del>224473</del>	0. <del>470</del> 500
Subtransmission	0. <del>221472</del>	0. <del>468</del> 495

Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0. <del>9373</del>	<del>0.722</del> .08
Primary	0. <del>9273</del>	<del>0.742</del> .06
Subtransmission	0. <del>9172</del>	<del>0.702</del> .03
GSLDPR, GSLDTPR	0. <del>8267</del>	<del>0.60</del> 1.41
SBLDPR, SBLDTPR	0. <del>8267</del>	<del>0.60</del> 1.41
GSLDSU, GSLDTSU	0. <del>9074</del>	0. <del>123</del>
SBLDSU, SBLDTSU	0. <del>9074</del>	0. <del>123</del>

Continued to Sheet No. 6.022



Continued from Sheet No. 6.021

**CONTRACT CREDIT VALUE (CCV):** This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company’s GSLM 2 & 3 load management programs. The credit is updated annually. The ~~2024-2025~~ CCVs per kW reduction at secondary voltage are:

Year	Secondary	Primary	Sub transmission
<del>2024-2025</del>	11.75	11.63	11.52

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

**FUEL CHARGE:** Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

**ENERGY CONSERVATION RECOVERY CHARGE:** Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

**CAPACITY RECOVERY CHARGE:** In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

**ENVIRONMENTAL RECOVERY CHARGE:** In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023



Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.291	0.722
RS (over 1,000 kWh)	0.291	0.722
RSVP-1 (P <sub>1</sub> )	(3.053)	0.722
(P <sub>2</sub> )	(0.984)	0.722
(P <sub>3</sub> )	6.490	0.722
(P <sub>4</sub> )	38.176	0.722
GS, GST	0.263	0.577
CS	0.263	0.577
LS-1, LS-2	0.086	0.559
GSD Optional		
Secondary	0.226	0.505
Primary	0.224	0.500
Subtransmission	0.221	0.495

Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0.93	2.08
Primary	0.92	2.06
Subtransmission	0.91	2.03
GSLDPR, GSLDTPR	0.82	1.41
SBLDPR, SBLDTPR	0.82	1.41
GSLDSU, GSLDTSU	0.90	0.13
SBLDSU, SBLDTSU	0.90	0.13

Continued to Sheet No. 6.022

Continued from Sheet No. 6.021

**CONTRACT CREDIT VALUE (CCV):** This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2025 CCVs per kW reduction at secondary voltage are:

<u>Year</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub transmission</u>
2025	11.75	11.63	11.52

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

**FUEL CHARGE:** Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

**ENERGY CONSERVATION RECOVERY CHARGE:** Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

**CAPACITY RECOVERY CHARGE:** In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

**ENVIRONMENTAL RECOVERY CHARGE:** In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023