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Issued by: <u>Michael McWaters</u> <u>Effective</u>

064/01/20230

Executive V.P./CEO

RESIDENTIAL RATE (R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.210.99 per day
Ancillary Meter \$0.8967 per day

Energy Charge:

First 1,000 kWh 10.19 cents per kWh Over 1,000 kWh 13.50 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by:	Michael McWaters	Effective
	051/01/2022 5 1/2 /252	

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$1.6139 per day
Ancillary Meter \$1.3513 per day
Energy Charge: 10.19 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 064/01/20239

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.210.99 per day
Energy Charge: 11.26 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or
- 3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 064/01/20203

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TIME-OF-USE (TOU)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

As an optional rate, applicable for non-residential purposes with demands less than or equal to 100 kW for at least 9 months within the preceding 12 months. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.210.99 per day
On-Peak Energy Charge: 15.00 cents per kWh
Off-Peak Energy Charge: 9.35 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or,
- 3. the Customer Facilities Charge times the number of days in the billing period.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

All energy consumed during On-Peak Hours shall be deemed On-Peak Energy. All energy consumed in hours not designated as On-Peak shall be deemed Off-Peak energy. During the months of April through October, On-Peak Hours are designated as weekdays between the hours of 12pm to 9pm EPT. During the months of November through March, On-Peak Hours are designated as weekdays between the hours of 6am to 10am EPT and 6pm to 10pm EPT.

Notwithstanding above, all hours during the following holidays shall be deemed Off-Peak; New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event a holiday occurs on a Saturday or Sunday, the adjacent weekday shall be deemed Off-Peak.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

Issued by: Michael McWaters Effective 064/01/20230

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WHOLESALE POWER COST ADJUSTMENT (WPCA)

APPLICABILITY:

To be added to monthly rate of each filed rate schedule in which reference is made to this schedule.

CALCULATION:

All energy charges shall be increased or decreased by $1/10^{th}$ mill (\$.0001) per kilowatt hour for each 1/10 mill or major fraction thereof, by which the average wholesale power cost per kilowatt hour sold for the preceding month exceeds or is less than $8\underline{0}5.0$ mills (\$.08 $\underline{0}50$).

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends. Any over or under collection of the Wholesale Power Cost Adjustment for a fiscal year shall be returned or recovered in the subsequent fiscal years wholesale power cost adjustments.

Issued by: Michael McWaters Effective 084/01/202345