

# WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE, INC.

Your Touchstone Energy® Cooperative



**DELIVERED ELECTRONICALLY**

March 27, 2025

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0870

Dear Mr. Teitzman:

Transmitted herewith for review and approval are the revised tariff sheets in legislative and final formats for Withlacoochee River Electric Cooperative, Inc. (the "Cooperative") listed below.

Rate Schedule – RR	Revised Sheet No. 5.1.0
Rate Schedule – GS	Revised Sheet No. 5.3.0
Rate Schedule – LP	Revised Sheet No. 5.4.0
Rate Schedule – AL	Revised Sheet No. 5.7.0
Rate Schedule – AL	Revised Sheet No. 5.7.1
Rate Schedule – AL	Revised Sheet No. 5.7.2
Rate Schedule – AL	Original Sheet No. 5.7.2.0
Rate Schedule – AL	Revised Sheet No. 5.7.3

The purpose of these revisions is to employ retail rates that enable the Cooperative to meet its revenue requirements pertaining to the rapidly increasing costs of constructing and maintaining an efficient, reliable, and resilient electric distribution system to provide service to its steadily growing membership. The revisions are based in part on the results of the most recent Cost of Service Study prepared by GDS Associates, Inc. that are summarized in the exhibits transmitted herewith.

Note that customer monthly bills under the Cooperative's revised rates will remain favorable compared to other Florida electric utilities. For example, the residential bill of \$139.46 for 1,000 kWh (including a fuel adjustment of \$0.040/kWh) is less than most other electric cooperatives and is well below such bills for neighboring investor-owned utilities, Duke Energy Florida and Tampa Electric Company.

An effective date of May 1, 2025 is requested for the new and revised tariff sheets. Should the staff have any questions, please contact me ([hhernandez@wrec.net](mailto:hhernandez@wrec.net)) 352-567-5133, ext. 6200).

Sincerely,

Heriberto Hernandez, CPA  
Manager, Finance and Accounting

ALLOCATED INCOME STATEMENT  
Present Rates

Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

Line No.	Item	Total System	Residential RR	Residential RT	GS Non Dem. GS	GS Dem. LP	GS Dem. LPX	TVS	Lights AL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<b>Operating Revenues</b>									
1	Base	\$360,901,541	\$269,479,759	\$2,057,911	\$30,660,874	\$35,683,886	\$8,329,576	\$185,392	\$10,504,330
2	FAC	\$179,763,896	\$125,195,751	\$529,889	\$13,783,831	\$29,632,862	\$7,322,775	\$283,858	\$1,603,227
3	Gross Receipts Tax	\$13,854,552	\$10,113,560	\$66,312	\$1,138,896	\$1,673,741	\$401,091	\$12,025	\$310,256
4	Subtotal	\$554,519,989	\$404,789,070	\$2,654,112	\$45,583,601	\$66,990,489	\$16,053,442	\$481,275	\$12,417,813
5	Other Electric Revenue	\$16,569,207	\$14,083,570	\$129,517	\$1,340,569	\$379,012	\$69,761	\$546	\$346,594
6	Total Revenue	\$571,089,196	\$418,872,640	\$2,783,629	\$46,924,170	\$67,369,501	\$16,123,203	\$481,821	\$12,764,407
<b>Operating Expenses</b>									
7	Purchased Power	\$389,133,184	\$280,109,959	\$1,199,636	\$28,107,428	\$58,822,283	\$14,317,712	\$456,822	\$2,949,898
8	PP - Consumer Net Metering	\$151,529	\$106,374	\$450	\$11,712	\$25,177	\$6,222	\$232	\$1,362
9	Subtotal	\$389,284,713	\$280,216,333	\$1,200,086	\$28,119,140	\$58,847,461	\$14,323,934	\$457,054	\$2,951,260
10	Power Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$17,070	\$12,353	\$57	\$1,241	\$2,288	\$677	\$36	\$145
13	Distribution - Operation	\$34,054,433	\$27,032,597	\$260,035	\$3,142,529	\$2,369,726	\$622,064	\$241	\$52,503
14	Distribution - Maintenance	\$47,845,455	\$39,005,770	\$427,768	\$4,667,058	\$2,231,222	\$562,617	\$4	\$132,544
15	Customer Accounts	\$19,612,796	\$15,432,572	\$203,198	\$2,250,990	\$590,837	\$11,776	\$2,335	\$800,761
16	Customer Service & Information	\$926	\$794	\$10	\$96	\$6	\$0	\$0	\$3
17	Sales	\$753,461	\$646,164	\$8,529	\$78,455	\$4,738	\$68	\$0	\$2,248
18	Administrative & General	\$9,689,842	\$7,150,447	\$75,791	\$966,337	\$592,289	\$123,637	\$949	\$629,463
19	Subtotal	\$111,973,983	\$89,280,697	\$975,389	\$11,106,707	\$5,791,107	\$1,320,838	\$3,565	\$1,617,667
20	Depreciation & Amortization	\$41,715,923	\$30,782,681	\$331,610	\$4,197,406	\$2,467,326	\$504,793	\$2,364	\$2,777,303
21	Taxes - Gross Receipts Tax	\$13,854,552	\$10,113,560	\$66,312	\$1,138,896	\$1,673,741	\$401,091	\$12,025	\$310,256
22	Taxes - Other	\$94,044	\$68,650	\$450	\$7,731	\$11,361	\$2,723	\$82	\$2,106
23	Interest on Long Term Debt	\$26,502,644	\$19,560,627	\$206,793	\$2,638,493	\$1,627,087	\$339,938	\$2,639	\$1,715,135
24	Other Interest	\$565	\$417	\$4	\$56	\$35	\$7	\$0	\$37
25	Other Deductions	\$634,200	\$468,080	\$4,948	\$63,138	\$38,936	\$8,135	\$63	\$41,043
26	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$194,775,911	\$150,274,712	\$1,585,507	\$19,152,429	\$11,609,591	\$2,577,523	\$20,738	\$6,463,547
28	Total Expenses	\$584,060,624	\$430,491,045	\$2,785,593	\$47,271,568	\$70,457,052	\$16,901,457	\$477,793	\$9,414,807
29	<b>Operating Margins</b>	(\$12,971,428)	(\$11,618,405)	(\$1,963)	(\$347,398)	(\$3,087,551)	(\$778,254)	\$4,028	\$3,349,600
30	Non-Op Margins	\$21,524,554	\$15,664,446	\$99,941	\$1,750,449	\$2,638,312	\$630,642	\$18,557	\$503,467
31	Total Margins	\$8,553,126	\$4,046,040	\$97,978	\$1,403,051	(\$449,239)	(\$147,611)	\$22,586	\$3,853,068
32	<b>TIER - Op. Mgns</b>	0.51	0.41	0.99	0.87	-0.90	-1.29	2.53	2.95
33	TIER - Total Mgns	1.32	1.21	1.47	1.53	0.72	0.57	9.56	3.25
34	Net Rate Base	\$1,122,609,434	\$827,294,084	\$8,576,982	\$110,892,497	\$72,109,825	\$15,383,706	\$129,050	\$70,900,767
35	<b>Rate of Return - Op. Mgns</b>	1.21%	0.96%	2.39%	2.07%	-2.03%	-2.85%	5.17%	7.14%
36	<b>Relative ROR</b>	1.00	0.80	1.98	1.71	-1.68	-2.36	4.29	5.93
37	<b>Rate of Return - Total Mgns</b>	3.12%	2.85%	3.55%	3.64%	1.63%	1.25%	19.55%	7.85%
38	<b>Relative ROR</b>	1.00	0.91	1.14	1.17	0.52	0.40	6.26	2.51

ALLOCATED INCOME STATEMENT  
Present Rates

Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

Line No.	Item	Residential RRS	Residential RTS	GS Non Dem. GSS	GS Dem. LPS
(a)	(b)	(k)	(l)	(m)	(n)
<b>Operating Revenues</b>					
1	Base	\$3,776,515	\$4,944	\$50,031	\$168,323
2	FAC	\$1,283,529	\$424	\$16,807	\$110,943
3	Gross Receipts Tax	\$129,663	\$138	\$1,713	\$7,157
4	Subtotal	\$5,189,707	\$5,506	\$68,551	\$286,423
5	Other Electric Revenue	\$213,895	\$419	\$3,245	\$2,079
6	Total Revenue	\$5,403,602	\$5,925	\$71,796	\$288,502
<b>Operating Expenses</b>					
7	Purchased Power	\$2,912,983	\$933	\$32,994	\$222,536
8	PP - Consumer Net Metering	\$0	\$0	\$0	\$0
9	Subtotal	\$2,912,983	\$933	\$32,994	\$222,536
10	Power Production	\$0	\$0	\$0	\$0
11	System Control	\$0	\$0	\$0	\$0
12	Transmission	\$258	\$0	\$6	\$10
13	Distribution - Operation	\$553,276	\$842	\$9,539	\$11,081
14	Distribution - Maintenance	\$793,713	\$1,385	\$12,692	\$10,681
15	Customer Accounts	\$310,442	\$657	\$5,023	\$4,205
16	Customer Service & Information	\$16	\$0	\$0	\$0
17	Sales	\$13,022	\$28	\$175	\$34
18	Administrative & General	\$144,953	\$245	\$2,619	\$3,112
19	Subtotal	\$1,815,680	\$3,157	\$30,054	\$29,123
20	Depreciation & Amortization	\$626,910	\$1,074	\$11,321	\$13,135
21	Taxes - Gross Receipts Tax	\$129,663	\$138	\$1,713	\$7,157
22	Taxes - Other	\$880	\$1	\$12	\$49
23	Interest on Long Term Debt	\$395,599	\$666	\$7,139	\$8,527
24	Other Interest	\$8	\$0	\$0	\$0
25	Other Deductions	\$9,467	\$16	\$171	\$204
26	Other	\$0	\$0	\$0	\$0
27	Subtotal	\$2,978,208	\$5,052	\$50,410	\$58,194
28	Total Expenses	\$5,891,191	\$5,985	\$83,404	\$280,730
29	<b>Operating Margins</b>	(\$487,589)	(\$60)	(\$11,608)	\$7,772
30	Non-Op Margins	\$204,786	\$206	\$2,821	\$10,926
31	Total Margins	(\$282,803)	\$146	(\$8,787)	\$18,698
32	<b>TIER - Op. Mgns</b>	-0.23	0.91	-0.63	1.91
33	TIER - Total Mgns	0.29	1.22	-0.23	3.19
34	Net Rate Base	\$16,622,212	\$27,515	\$300,812	\$371,983
35	<b>Rate of Return - Op. Mgns</b>	-0.55%	2.20%	-1.49%	4.38%
36	<b>Relative ROR</b>	-0.46	1.83	-1.23	3.64
37	Rate of Return - Total Mgns	0.68%	2.95%	-0.55%	7.32%
38	Relative ROR	0.22	0.95	-0.18	2.34

## Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

ALLOCATED INCOME STATEMENT  
Revised Rates - Alt4a

Line No.	Item	Total System	Residential RR	Residential RT	GS Non Dem. GS	GS Dem. LP	GS Dem. LPX	TVS	Lights AL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<b>Operating Revenues</b>									
1	Base	\$407,518,165	\$304,598,700	\$2,205,518	\$34,552,994	\$40,983,529	\$9,615,545	\$185,392	\$10,989,683
2	FAC	\$179,763,896	\$125,195,751	\$529,889	\$13,783,831	\$29,632,862	\$7,322,775	\$283,858	\$1,603,227
3	Gross Receipts Tax	\$15,049,103	\$11,013,483	\$70,094	\$1,238,631	\$1,809,545	\$434,044	\$12,025	\$322,694
4	Subtotal	\$602,331,164	\$440,807,934	\$2,805,501	\$49,575,456	\$72,425,936	\$17,372,364	\$481,275	\$12,915,604
5	Other Electric Revenue	\$16,569,207	\$14,083,570	\$129,517	\$1,340,569	\$379,012	\$69,761	\$546	\$346,594
6	Total Revenue	\$618,900,371	\$454,891,504	\$2,935,018	\$50,916,025	\$72,804,948	\$17,442,125	\$481,821	\$13,262,198
<b>Operating Expenses</b>									
7	Purchased Power	\$389,133,184	\$280,109,959	\$1,199,636	\$28,107,428	\$58,822,283	\$14,317,712	\$456,822	\$2,949,898
8	PP - Consumer Net Metering	\$151,529	\$106,374	\$450	\$11,712	\$25,177	\$6,222	\$232	\$1,362
9	Subtotal	\$389,284,713	\$280,216,333	\$1,200,086	\$28,119,140	\$58,847,461	\$14,323,934	\$457,054	\$2,951,260
10	Power Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$17,070	\$12,353	\$57	\$1,241	\$2,288	\$677	\$36	\$145
13	Distribution - Operation	\$34,054,433	\$27,032,597	\$260,035	\$3,142,529	\$2,369,726	\$622,064	\$241	\$52,503
14	Distribution - Maintenance	\$47,845,455	\$39,005,770	\$427,768	\$4,667,058	\$2,231,222	\$562,617	\$4	\$132,544
15	Customer Accounts	\$19,612,796	\$15,432,572	\$203,198	\$2,250,990	\$590,837	\$11,776	\$2,335	\$800,761
16	Customer Service & Information	\$926	\$794	\$10	\$96	\$6	\$0	\$0	\$3
17	Sales	\$753,461	\$646,164	\$8,529	\$78,455	\$4,738	\$68	\$0	\$2,248
18	Administrative & General	\$9,689,842	\$7,150,447	\$75,791	\$966,337	\$592,289	\$123,637	\$949	\$629,463
19	Subtotal	\$111,973,983	\$89,280,697	\$975,389	\$11,106,707	\$5,791,107	\$1,320,838	\$3,565	\$1,617,667
20	Depreciation & Amortization	\$41,715,923	\$30,782,681	\$331,610	\$4,197,406	\$2,467,326	\$504,793	\$2,364	\$2,777,303
21	Taxes - Gross Receipts Tax	\$15,049,103	\$11,013,483	\$70,094	\$1,238,631	\$1,809,545	\$434,044	\$12,025	\$322,694
22	Taxes - Other	\$94,044	\$68,650	\$450	\$7,731	\$11,361	\$2,723	\$82	\$2,106
23	Interest on Long Term Debt	\$26,502,644	\$19,560,627	\$206,793	\$2,638,493	\$1,627,087	\$339,938	\$2,639	\$1,715,135
24	Other Interest	\$565	\$417	\$4	\$56	\$35	\$7	\$0	\$37
25	Other Deductions	\$634,200	\$468,080	\$4,948	\$63,138	\$38,936	\$8,135	\$63	\$41,043
26	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$195,970,462	\$151,174,635	\$1,589,289	\$19,252,164	\$11,745,395	\$2,610,476	\$20,738	\$6,475,985
28	Total Expenses	\$585,255,175	\$431,390,968	\$2,789,375	\$47,371,303	\$70,592,856	\$16,934,410	\$477,793	\$9,427,245
29	<b>Operating Margins</b>	\$33,645,196	\$23,500,536	\$145,644	\$3,544,722	\$2,212,092	\$507,715	\$4,028	\$3,834,953
30	Non-Op Margins	\$21,524,554	\$15,664,446	\$99,941	\$1,750,449	\$2,638,312	\$630,642	\$18,557	\$503,467
31	Total Margins	\$55,169,750	\$39,164,981	\$245,585	\$5,295,171	\$4,850,404	\$1,138,358	\$22,586	\$4,338,421
32	<b>TIER - Op. Mgns</b>	2.27	2.20	1.70	2.34	2.36	2.49	2.53	3.24
33	TIER - Total Mgns	3.08	3.00	2.19	3.01	3.98	4.35	9.56	3.53
34	Net Rate Base	\$1,122,609,434	\$827,294,084	\$8,576,982	\$110,892,497	\$72,109,825	\$15,383,706	\$129,050	\$70,900,767
35	<b>Rate of Return - Op. Mgns</b>	5.36%	5.21%	4.11%	5.58%	5.32%	5.51%	5.17%	7.83%
36	<b>Relative ROR</b>	1.00	0.97	0.77	1.04	0.99	1.03	0.96	1.46
37	<b>Rate of Return - Total Mgns</b>	7.28%	7.10%	5.27%	7.15%	8.98%	9.61%	19.55%	8.54%
38	<b>Relative ROR</b>	1.00	0.98	0.72	0.98	1.23	1.32	2.69	1.17

Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

ALLOCATED INCOME STATEMENT

Revised Rates - Alt4a

Line No.	Item	Residential RRS	Residential RTS	GS Non Dem. GSS	GS Dem. LPS
(a)	(b)	(k)	(l)	(m)	(n)
<b>Operating Revenues</b>					
1	Base	\$4,135,741	\$5,057	\$54,776	\$191,230
2	FAC	\$1,283,529	\$424	\$16,807	\$110,943
3	Gross Receipts Tax	\$138,868	\$141	\$1,835	\$7,743
4	Subtotal	\$5,558,138	\$5,622	\$73,418	\$309,916
5	Other Electric Revenue	\$213,895	\$419	\$3,245	\$2,079
6	Total Revenue	\$5,772,033	\$6,041	\$76,663	\$311,995
<b>Operating Expenses</b>					
7	Purchased Power	\$2,912,983	\$933	\$32,994	\$222,536
8	PP - Consumer Net Metering	\$0	\$0	\$0	\$0
9	Subtotal	\$2,912,983	\$933	\$32,994	\$222,536
10	Power Production	\$0	\$0	\$0	\$0
11	System Control	\$0	\$0	\$0	\$0
12	Transmission	\$258	\$0	\$6	\$10
13	Distribution - Operation	\$553,276	\$842	\$9,539	\$11,081
14	Distribution - Maintenance	\$793,713	\$1,385	\$12,692	\$10,681
15	Customer Accounts	\$310,442	\$657	\$5,023	\$4,205
16	Customer Service & Information	\$16	\$0	\$0	\$0
17	Sales	\$13,022	\$28	\$175	\$34
18	Administrative & General	\$144,953	\$245	\$2,619	\$3,112
19	Subtotal	\$1,815,680	\$3,157	\$30,054	\$29,123
20	Depreciation & Amortization	\$626,910	\$1,074	\$11,321	\$13,135
21	Taxes - Gross Receipts Tax	\$138,868	\$141	\$1,835	\$7,743
22	Taxes - Other	\$880	\$1	\$12	\$49
23	Interest on Long Term Debt	\$395,599	\$666	\$7,139	\$8,527
24	Other Interest	\$8	\$0	\$0	\$0
25	Other Deductions	\$9,467	\$16	\$171	\$204
26	Other	\$0	\$0	\$0	\$0
27	Subtotal	\$2,987,413	\$5,055	\$50,532	\$58,780
28	Total Expenses	\$5,900,396	\$5,988	\$83,526	\$281,316
29	<b>Operating Margins</b>	(\$128,363)	\$53	(\$6,863)	\$30,679
30	Non-Op Margins	\$204,786	\$206	\$2,821	\$10,926
31	Total Margins	\$76,423	\$259	(\$4,042)	\$41,605
32	<b>TIER - Op. Mgns</b>	0.68	1.08	0.04	4.60
33	TIER - Total Mgns	1.19	1.39	0.43	5.88
34	Net Rate Base	\$16,622,212	\$27,515	\$300,812	\$371,983
35	<b>Rate of Return - Op. Mgns</b>	1.61%	2.61%	0.09%	10.54%
36	<b>Relative ROR</b>	0.30	0.49	0.02	1.97
37	<b>Rate of Return - Total Mgns</b>	2.84%	3.36%	1.03%	13.48%
38	<b>Relative ROR</b>	0.39	0.46	0.14	1.85

UNIT COST SUMMARY  
Revised Rates

Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

Line No.	Item	Total System	Residential RR	Residential RT	GS Non Dem. GS	GS Dem. LP	GS Dem. LPX	TVS	Lights AL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Revised Revenue	\$618,900,371	\$454,891,504	\$2,935,018	\$50,916,025	\$72,804,948	\$17,442,125	\$481,821	\$13,262,198
2	<b>Customer Costs</b>	\$112,867,349	\$90,202,340	\$1,115,645	\$11,892,094	\$3,555,939	\$522,345	\$4,558	\$3,699,116
3	<b>Operating Margins 5.36% ROR</b>	\$15,852,032	\$13,082,195	\$166,708	\$1,647,003	\$227,358	\$5,835	\$141	\$456,415
4	<b>Total Customer Costs</b>	\$128,719,381	\$103,284,535	\$1,282,352	\$13,539,097	\$3,783,297	\$528,180	\$4,698	\$4,155,531
5	No. of Customers	370,648	218,431	2,883	26,521	1,602	23	1	116,705
6	<b>\$/Customer/Mo.</b>	<b>\$28.94</b>	<b>\$39.40</b>	<b>\$37.06</b>	<b>\$42.54</b>	<b>\$196.83</b>	<b>\$1,913.70</b>	<b>\$391.52</b>	<b>\$2.97</b>
7	<b>Demand Costs - Power Cost</b>	\$133,582,559	\$102,121,823	\$446,304	\$8,511,246	\$16,694,708	\$3,907,077	\$68,322	\$670,624
8	kWh Sales	4,730,628,982	3,294,625,018	13,944,442	362,732,429	779,812,198	192,704,633	7,469,973	42,190,169
9	kW NCP Demand	1,297,396	942,299	4,348	93,817	170,063	51,286	2,773	10,968
10	<b>\$/kW (Power Cost)</b>	<b>\$8.58</b>	<b>\$9.03</b>	<b>\$8.55</b>	<b>\$7.56</b>	<b>\$8.18</b>	<b>\$6.35</b>	<b>\$2.05</b>	<b>\$5.10</b>
11	<b>\$/kWh (Power Cost)</b>	<b>\$0.02824</b>	<b>\$0.03100</b>	<b>\$0.03201</b>	<b>\$0.02346</b>	<b>\$0.02141</b>	<b>\$0.02027</b>	<b>\$0.00915</b>	<b>\$0.01590</b>
12	<b>Demand Costs - System Cost</b>	\$67,854,962	\$49,813,511	\$402,597	\$6,105,076	\$6,355,865	\$1,648,325	\$3,983	\$2,449,717
13	<b>Operating Margins 5.36% ROR</b>	\$17,793,164	\$11,682,436	\$86,043	\$1,655,969	\$2,009,098	\$478,464	\$4,134	\$1,627,213
14	<b>Total Demand Costs - System Cost</b>	\$85,648,126	\$61,495,947	\$488,640	\$7,761,045	\$8,364,964	\$2,126,789	\$8,117	\$4,076,931
15	kWh Sales	4,730,628,982	3,294,625,018	13,944,442	362,732,429	779,812,198	192,704,633	7,469,973	42,190,169
16	kW NCP Demand	1,297,396	942,299	4,348	93,817	170,063	51,286	2,773	10,968
17	<b>\$/kW (System Cost)</b>	<b>\$5.50</b>	<b>\$5.44</b>	<b>\$9.37</b>	<b>\$6.89</b>	<b>\$4.10</b>	<b>\$3.46</b>	<b>\$0.24</b>	<b>\$30.98</b>
18	<b>\$/kWh (System Cost)</b>	<b>\$0.01811</b>	<b>\$0.01867</b>	<b>\$0.03504</b>	<b>\$0.02140</b>	<b>\$0.01073</b>	<b>\$0.01104</b>	<b>\$0.00109</b>	<b>\$0.09663</b>
19	<b>Energy Costs</b>	\$255,550,625	\$177,988,136	\$753,332	\$19,596,182	\$42,127,575	\$10,410,635	\$388,500	\$2,279,274
20	kWh Sales	4,730,628,982	3,294,625,018	13,944,442	362,732,429	779,812,198	192,704,633	7,469,973	42,190,169
21	<b>\$/kWh</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05201</b>	<b>\$0.05402</b>
22	<b>Revenue Costs</b>	\$14,053,600	\$10,258,861	\$67,265	\$1,155,258	\$1,697,788	\$406,853	\$12,198	\$314,713
23	kWh Sales	4,730,628,982	3,294,625,018	13,944,442	362,732,429	779,812,198	192,704,633	7,469,973	42,190,169
24	<b>\$/kWh</b>	<b>\$0.00297</b>	<b>\$0.00311</b>	<b>\$0.00482</b>	<b>\$0.00318</b>	<b>\$0.00218</b>	<b>\$0.00211</b>	<b>\$0.00163</b>	<b>\$0.00746</b>
<b>Investment</b>									
25	Total Utility Plant	\$1,436,697,136	\$1,060,373,333	\$11,210,151	\$143,031,612	\$88,203,674	\$18,427,871	\$143,081	\$92,976,770
26	Number of Consumers	370,648	218,431	2,883	26,521	1,602	23	1	116,705
27	<b>Investment/Consumer</b>	<b>\$3,876</b>	<b>\$4,855</b>	<b>\$3,888</b>	<b>\$5,393</b>	<b>\$55,067</b>	<b>\$801,212</b>	<b>\$143,081</b>	<b>\$797</b>
<b>Average Usage</b>									
28	<b>kWh/Cons/Mo</b>	<b>1,064</b>	<b>1,257</b>	<b>403</b>	<b>1,140</b>	<b>40,571</b>	<b>698,205</b>	<b>622,498</b>	<b>30</b>

Notes:

1. All lighting unit costs are "per light".



UNIT COST SUMMARY  
Revised Rates

Withlacoochee River Electric Cooperative, Inc.

Adjusted Twelve Months Ending December 31, 2023

Line No.	Item	Residential RRS	Residential RTS	GS Non Dem. GSS	GS Dem. LPS
(a)	(b)	(k)	(l)	(m)	(n)
1	Revised Revenue	\$5,772,033	\$6,041	\$76,663	\$311,995
2	<b>Customer Costs</b>	\$1,822,317	\$3,610	\$28,458	\$20,930
3	<b>Operating Margins 5.36% ROR</b>	\$260,558	\$535	\$3,696	\$1,588
4	<b>Total Customer Costs</b>	\$2,082,875	\$4,145	\$32,154	\$22,518
5	No. of Customers	4,402	9	59	12
6	<b>\$/Customer/Mo.</b>	<b>\$39.43</b>	<b>\$37.01</b>	<b>\$45.22</b>	<b>\$163.17</b>
7	<b>Demand Costs - Power Cost</b>	\$1,088,216	\$329	\$9,100	\$64,811
8	kWh Sales	33,777,092	11,179	442,296	2,919,553
9	kW NCP Demand	20,628	15	450	748
10	<b>\$/kW (Power Cost)</b>	<b>\$4.40</b>	<b>\$1.83</b>	<b>\$1.69</b>	<b>\$7.22</b>
11	<b>\$/kWh (Power Cost)</b>	<b>\$0.03222</b>	<b>\$0.02942</b>	<b>\$0.02057</b>	<b>\$0.02220</b>
12	<b>Demand Costs - System Cost</b>	\$1,024,365	\$1,302	\$20,215	\$30,005
13	<b>Operating Margins 5.36% ROR</b>	\$234,437	\$273	\$5,282	\$9,815
14	<b>Total Demand Costs - System Cost</b>	\$1,258,803	\$1,575	\$25,496	\$39,820
15	kWh Sales	33,777,092	11,179	442,296	2,919,553
16	kW NCP Demand	20,628	15	450	748
17	<b>\$/kW (System Cost)</b>	<b>\$5.09</b>	<b>\$8.75</b>	<b>\$4.72</b>	<b>\$4.44</b>
18	<b>\$/kWh (System Cost)</b>	<b>\$0.03727</b>	<b>\$0.14087</b>	<b>\$0.05765</b>	<b>\$0.01364</b>
19	<b>Energy Costs</b>	\$1,824,767	\$604	\$23,894	\$157,725
20	kWh Sales	33,777,092	11,179	442,296	2,919,553
21	<b>\$/kWh</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>	<b>\$0.05402</b>
22	<b>Revenue Costs</b>	\$131,526	\$140	\$1,738	\$7,260
23	kWh Sales	33,777,092	11,179	442,296	2,919,553
24	<b>\$/kWh</b>	<b>\$0.00389</b>	<b>\$0.01252</b>	<b>\$0.00393</b>	<b>\$0.00249</b>
<b>Investment</b>					
25	Total Utility Plant	\$21,445,267	\$36,128	\$387,024	\$462,226
26	Number of Consumers	4,402	9	59	12
27	<b>Investment/Consumer</b>	<b>\$4,872</b>	<b>\$3,871</b>	<b>\$6,532</b>	<b>\$40,194</b>
<b>Average Usage</b>					
28	<b>kWh/Cons/Mo</b>	<b>639</b>	<b>100</b>	<b>622</b>	<b>21,156</b>

Notes:

1. All lighting unit costs are "per light".

Line No.	Rate Class	Average Consumers	Annual kWh	Present Rates				Revised Rates - Alt 4a				Increase			
				Base	FAC	WPAC	Total	Base	FAC	WPAC	Total	Base	FAC	WPAC	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Residential Service - RR	218,431	3,294,625,018	\$269,479,759	\$125,195,751	\$0	\$394,675,510	\$304,598,700	\$125,195,751	\$0	\$429,794,451	\$35,118,941	\$0	\$0	\$35,118,941
2												13.03%	0.00%	0.00%	8.90%
3	Gross Receipts Tax			\$6,905,419	\$3,208,141	\$0	\$10,113,560	\$7,805,342	\$3,208,141	\$0	\$11,013,483	\$899,923	\$0	\$0	\$899,923
4	Total - RR	218,431	3,294,625,018	\$276,385,178	\$128,403,892	\$0	\$404,789,070	\$312,404,042	\$128,403,892	\$0	\$440,807,934	\$36,018,864	\$0	\$0	\$36,018,864
5												13.03%	0.00%	0.00%	8.90%
6	Residential Service - RRS	4,402	33,777,092	\$3,776,515	\$1,283,529	\$0	\$5,060,044	\$4,135,741	\$1,283,529	\$0	\$5,419,270	\$359,226	\$0	\$0	\$359,226
7												9.51%	0.00%	0.00%	7.10%
8	Gross Receipts Tax			\$96,773	\$32,890	\$0	\$129,663	\$105,978	\$32,890	\$0	\$138,868	\$9,205	\$0	\$0	\$9,205
9	Total - RRS	4,402	33,777,092	\$3,873,288	\$1,316,419	\$0	\$5,189,707	\$4,241,719	\$1,316,419	\$0	\$5,558,138	\$368,431	\$0	\$0	\$368,431
10												9.51%	0.00%	0.00%	7.10%
11	Residential Service - RT	2,883	13,944,442	\$2,057,911	\$529,889	\$0	\$2,587,800	\$2,205,518	\$529,889	\$0	\$2,735,407	\$147,607	\$0	\$0	\$147,607
12												7.17%	0.00%	0.00%	5.70%
13	Gross Receipts Tax			\$52,734	\$13,578	\$0	\$66,312	\$56,516	\$13,578	\$0	\$70,094	\$3,782	\$0	\$0	\$3,782
14	Total - RT	2,883	13,944,442	\$2,110,645	\$543,467	\$0	\$2,654,112	\$2,262,034	\$543,467	\$0	\$2,805,501	\$151,389	\$0	\$0	\$151,389
15												7.17%	0.00%	0.00%	5.70%
16	Residential Service - RTS	9	11,179	\$4,944	\$424	\$0	\$5,368	\$5,057	\$424	\$0	\$5,481	\$113	\$0	\$0	\$113
17												2.29%	0.00%	0.00%	2.11%
18	Gross Receipts Tax			\$127	\$11	\$0	\$138	\$130	\$11	\$0	\$141	\$3	\$0	\$0	\$3
19	Total - RTS	9	11,179	\$5,071	\$435	\$0	\$5,506	\$5,187	\$435	\$0	\$5,622	\$116	\$0	\$0	\$116
20												2.29%	0.00%	0.00%	2.11%
21	Subtotal - Residential Service	225,726	3,342,357,731	275,319,129	127,009,593	0	402,328,722	310,945,016	127,009,593	0	437,954,609	\$35,625,887	\$0	\$0	\$35,625,887
22												12.94%	0.00%	0.00%	8.85%
23	Gross Receipts Tax			\$7,055,053	\$3,254,620	\$0	\$10,309,673	\$7,967,966	\$3,254,620	\$0	\$11,222,586	\$912,913	\$0	\$0	\$912,913
24	Total - Residential Service	225,726	3,342,357,731	\$282,374,182	\$130,264,213	\$0	\$412,638,395	\$318,912,982	\$130,264,213	\$0	\$449,177,195	\$36,538,800	\$0	\$0	\$36,538,800
25												12.94%	0.00%	0.00%	8.85%
26	General Service Non-Demand - GS	26,457	362,325,043	\$30,610,558	\$13,768,352	\$0	\$44,378,910	\$34,498,306	\$13,768,352	\$0	\$48,266,658	\$3,887,748	\$0	\$0	\$3,887,748
27												12.70%	0.00%	0.00%	8.76%
28	Gross Receipts Tax			\$784,396	\$352,814	\$0	\$1,137,210	\$884,019	\$352,814	\$0	\$1,236,833	\$99,623	\$0	\$0	\$99,623
29	Total - GS	26,457	362,325,043	\$31,394,954	\$14,121,166	\$0	\$45,516,120	\$35,382,325	\$14,121,166	\$0	\$49,503,491	\$3,987,371	\$0	\$0	\$3,987,371
												12.70%	0.00%	0.00%	8.76%
30	General Service Non-Demand - GSW	64	407,386	\$50,316	\$15,479	\$0	\$65,795	\$54,688	\$15,479	\$0	\$70,167	\$4,372	\$0	\$0	\$4,372
31												8.69%	0.00%	0.00%	6.64%
32	Gross Receipts Tax			\$1,289	\$397	\$0	\$1,686	\$1,401	\$397	\$0	\$1,798	\$112	\$0	\$0	\$112
33	Total - GSW	64	407,386	\$51,605	\$15,876	\$0	\$67,481	\$56,089	\$15,876	\$0	\$71,965	\$4,484	\$0	\$0	\$4,484
												8.69%	0.00%	0.00%	6.64%
34	General Service Non-Demand Slr- GSS	58	442,296	\$49,563	\$16,807	\$0	\$66,370	\$54,308	\$16,807	\$0	\$71,115	\$4,745	\$0	\$0	\$4,745
35												9.57%	0.00%	0.00%	7.15%
36	Gross Receipts Tax			\$1,270	\$431	\$0	\$1,701	\$1,392	\$431	\$0	\$1,823	\$122	\$0	\$0	\$122
37	Total - GSS	58	442,296	\$50,833	\$17,238	\$0	\$68,071	\$55,700	\$17,238	\$0	\$72,938	\$4,867	\$0	\$0	\$4,867
												9.57%	0.00%	0.00%	7.15%
38	General Service Non-Demand Slr - GSSW	1	0	\$468	\$0	\$0	\$468	\$468	\$0	\$0	\$468	\$0	\$0	\$0	\$0



Line No.	Rate Class	Average Consumers	Annual kWh	Present Rates				Revised Rates - Alt 4a				Increase			
				Base	FAC	WPAC	Total	Base	FAC	WPAC	Total	Base	FAC	WPAC	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
39												0.00%	0.00%	0.00%	0.00%
40	Gross Receipts Tax			\$12	\$0	\$0	\$12	\$12	\$0	\$0	\$12	\$0	\$0	\$0	\$0
41	Total - GSSW	1	0	\$480	\$0	\$0	\$480	\$480	\$0	\$0	\$480	\$0	\$0	\$0	\$0
												0.00%	0.00%	0.00%	0.00%
42	Subtotal - General Service Non-Demand	26,580	363,174,725	\$30,710,905	\$13,800,638	\$0	\$44,511,543	\$34,607,770	\$13,800,638	\$0	\$48,408,408	\$3,896,865	\$0	\$0	\$3,896,865
43												12.69%	0.00%	0.00%	8.75%
44	Gross Receipts Tax			\$786,967	\$353,642	\$0	\$1,140,609	\$886,824	\$353,642	\$0	\$1,240,466	\$99,857	\$0	\$0	\$99,857
45	Total - General Service Non-Demand	26,580	363,174,725	\$31,497,872	\$14,154,280	\$0	\$45,652,152	\$35,494,594	\$14,154,280	\$0	\$49,648,874	\$3,996,722	\$0	\$0	\$3,996,722
												12.69%	0.00%	0.00%	8.75%
46	General Service Demand - LP	1,596	777,032,204	\$35,562,976	\$29,527,223	\$0	\$65,090,199	\$40,844,229	\$29,527,223	\$0	\$70,371,452	\$5,281,253	\$0	\$0	\$5,281,253
22												14.85%	0.00%	0.00%	8.11%
23	Gross Receipts Tax			\$911,301	\$756,635	\$0	\$1,667,936	\$1,046,633	\$756,635	\$0	\$1,803,268	\$135,332	\$0	\$0	\$135,332
24	Total - LP	1,596	777,032,204	\$36,474,277	\$30,283,858	\$0	\$66,758,135	\$41,890,862	\$30,283,858	\$0	\$72,174,720	\$5,416,585	\$0	\$0	\$5,416,585
25												14.85%	0.00%	0.00%	8.11%
26	General Service Demand - LPW	6	2,779,994	120,910	\$105,639	\$0	\$226,549	\$139,300	\$105,639	\$0	\$244,939	\$18,390	\$0	\$0	\$18,390
27												15.21%	0.00%	0.00%	8.12%
28	Gross Receipts Tax			\$3,098	\$2,707	\$0	\$5,805	\$3,570	\$2,707	\$0	\$6,277	\$472	\$0	\$0	\$472
29	Total - LPW	6	2,779,994	\$124,008	\$108,346	\$0	\$232,354	\$142,870	\$108,346	\$0	\$251,216	\$18,862	\$0	\$0	\$18,862
30												15.21%	0.00%	0.00%	8.12%
30	General Service Demand Solar - LPS	11	2,712,033	\$155,930	\$103,057	\$0	\$258,987	\$177,168	\$103,057	\$0	\$280,225	\$21,238	\$0	\$0	\$21,238
22												13.62%	0.00%	0.00%	8.20%
23	Gross Receipts Tax			\$3,996	\$2,641	\$0	\$6,637	\$4,540	\$2,641	\$0	\$7,181	\$544	\$0	\$0	\$544
24	Total - LPS	11	2,712,033	\$159,926	\$105,698	\$0	\$265,624	\$181,708	\$105,698	\$0	\$287,406	\$21,782	\$0	\$0	\$21,782
25												13.62%	0.00%	0.00%	8.20%
26	General Service Demand Solar - LPSW	1	207,520	12,393	\$7,886	\$0	\$20,279	\$14,062	\$7,886	\$0	\$21,948	\$1,669	\$0	\$0	\$1,669
27												13.47%	0.00%	0.00%	8.23%
28	Gross Receipts Tax			\$318	\$202	\$0	\$520	\$360	\$202	\$0	\$562	\$42	\$0	\$0	\$42
29	Total - LPSW	1	207,520	\$12,711	\$8,088	\$0	\$20,799	\$14,422	\$8,088	\$0	\$22,510	\$1,711	\$0	\$0	\$1,711
30												13.46%	0.00%	0.00%	8.23%
31	General Service Demand - LPX	23	192,704,633	\$8,329,576	\$7,322,775	\$0	\$15,652,351	\$9,615,545	\$7,322,775	\$0	\$16,938,320	\$1,285,969	\$0	\$0	\$1,285,969
32												15.44%	0.00%	0.00%	8.22%
33	Gross Receipts Tax			\$213,445	\$187,646	\$0	\$401,091	\$246,398	\$187,646	\$0	\$434,044	\$32,953	\$0	\$0	\$32,953
34	Total - LPX	23	192,704,633	\$8,543,021	\$7,510,421	\$0	\$16,053,442	\$9,861,943	\$7,510,421	\$0	\$17,372,364	\$1,318,922	\$0	\$0	\$1,318,922
35												15.44%	0.00%	0.00%	8.22%
36	Subtotal - General Service Demand	1,636	975,436,384	\$44,181,785	\$37,066,580	\$0	\$81,248,365	\$50,790,304	\$37,066,580	\$0	\$87,856,884	\$6,608,519	\$0	\$0	\$6,608,519
37												14.96%	0.00%	0.00%	8.13%
38	Gross Receipts Tax			\$1,132,158	\$949,831	\$0	\$2,081,989	\$1,301,501	\$949,831	\$0	\$2,251,332	\$169,343	\$0	\$0	\$169,343
39	Total - General Service Demand	1,636	975,436,384	\$45,313,943	\$38,016,411	\$0	\$83,330,354	\$52,091,805	\$38,016,411	\$0	\$90,108,216	\$6,777,862	\$0	\$0	\$6,777,862
40												14.96%	0.00%	0.00%	8.13%
41	Transmission Voltage Service - TVS	1	7,469,973	\$185,392	\$283,858	\$0	\$469,250	\$185,392	\$283,858	\$0	\$469,250	\$0	\$0	\$0	\$0
42												0.00%	0.00%	0.00%	0.00%

Line No.	Rate Class	Average Consumers	Annual kWh	Present Rates				Revised Rates - Alt 4a				Increase			
				Base	FAC	WPAC	Total	Base	FAC	WPAC	Total	Base	FAC	WPAC	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
43	Gross Receipts Tax			\$4,751	\$7,274	\$0	\$12,025	\$4,751	\$7,274	\$0	\$12,025	\$0	\$0	\$0	\$0
44	Total - TVS	1	7,469,973	\$190,143	\$291,132	\$0	\$481,275	\$190,143	\$291,132	\$0	\$481,275	\$0	\$0	\$0	\$0
45												0.00%	0.00%	0.00%	0.00%
46	Area Lighting - AL	116,705	42,190,169	\$10,504,330	\$1,603,227	\$0	\$12,107,557	\$10,989,683	\$1,603,227	\$0	\$12,592,910	\$485,353	\$0	\$0	\$485,353
47												4.62%	0.00%	0.00%	4.01%
48	Gross Receipts Tax			\$269,173	\$41,083	\$0	\$310,256	\$281,611	\$41,083	\$0	\$322,694	\$12,438	\$0	\$0	\$12,438
49	Total - AL	116,705	42,190,169	\$10,773,503	\$1,644,310	\$0	\$12,417,813	\$11,271,294	\$1,644,310	\$0	\$12,915,604	\$497,791	\$0	\$0	\$497,791
50												4.62%	0.00%	0.00%	4.01%
51	Total System	253,943	4,730,628,982	\$360,901,541	\$179,763,896	\$0	\$540,665,437	\$407,518,165	\$179,763,896	\$0	\$587,282,061	\$46,616,624	\$0	\$0	\$46,616,624
52												12.92%	0.00%	0.00%	8.62%
53	Gross Receipts Tax			\$9,248,102	\$4,606,450	\$0	\$13,854,552	\$10,442,653	\$4,606,450	\$0	\$15,049,103	\$1,194,551	\$0	\$0	\$1,194,551
54	Total	253,943	4,730,628,982	\$370,149,643	\$184,370,346	\$0	\$554,519,989	\$417,960,818	\$184,370,346	\$0	\$602,331,164	\$47,811,175	\$0	\$0	\$47,811,175
55												12.92%	0.00%	0.00%	8.62%

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

RESIDENTIAL SERVICE

RATE SCHEDULE "RR"

Availability:

Available throughout the area served by the Cooperative.

Applicable:

Applicable for all domestic uses (lighting, cooking, heating, refrigeration and incidental power) of a residential consumer in a separately metered, single-family dwelling unit.

Limitations:

Subject to all of the rules and regulations of this tariff and rules and regulations of the Cooperative. Resale of electric service not permitted.

Monthly Rate:

Consumer Charge:	\$39.16 per month	
Energy Charge:	First 1,000 kWh	\$.06030 per kWh
	All additional kWh	\$.06330 per kWh

Minimum Charge:

Consumer charge.

Terms of Payment:

Bills rendered hereunder are due and payable upon receipt subject to Terms of Payment described in Section 400 and contained in the Cooperative's Rules and Regulations for Electric Service.

(Continued on Sheet 5.1.1)

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

RESIDENTIAL SERVICE

RATE SCHEDULE "RR"

Availability:

Available throughout the area served by the Cooperative.

Applicable:

Applicable for all domestic uses (lighting, cooking, heating, refrigeration and incidental power) of a residential consumer in a separately metered, single-family dwelling unit.

Limitations:

Subject to all of the rules and regulations of this tariff and rules and regulations of the Cooperative. Resale of electric service not permitted.

Monthly Rate:

Consumer Charge: \$39.16 per month

Energy Charge: First 1,000 kWh \$.~~04989~~6030 per kWh

All additional kWh \$.~~05214~~6330 per kWh

Minimum Charge:

Consumer charge.

Terms of Payment:

Bills rendered hereunder are due and payable upon receipt subject to Terms of Payment described in Section 400 and contained in the Cooperative's Rules and Regulations for Electric Service.

(Continued on Sheet 5.1.1)

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

GENERAL SERVICE NON-DEMAND

RATE SCHEDULE "GS"

Availability:

Throughout the area served by the Cooperative subject to the Cooperative's Rules and Regulations for Electric Service.

Applicable:

To any general service consumer for light and power purposes whose highest measured 15-minute interval demand has not exceeded 49 kW during the current billing period, unless the demand exceeds 24 kW and it is beneficial to the consumer to be billed on Rate Schedule "LP".

Service hereunder is not applicable to standby, emergency or resale service.

Character of Service:

Single or three phase, sixty (60) hertz, at available standard voltage.

Monthly Rate:

Consumer Charge: \$39.16 per month

Energy Charge: \$.06090 per kWh

Minimum Charge:

Consumer charge.

Terms of Payment:

Bills rendered hereunder are due and payable upon receipt subject to Terms of Payment described in Section 400 and contained in the Cooperative's Rules and Regulations for Electric Service.

(Continued on Sheet 5.3.1)

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

GENERAL SERVICE NON-DEMAND

RATE SCHEDULE "GS"

Availability:

Throughout the area served by the Cooperative subject to the Cooperative's Rules and Regulations for Electric Service.

Applicable:

To any general service consumer for light and power purposes whose highest measured 15-minute interval demand has not exceeded 49 kW during the current billing period, unless the demand exceeds 24 kW and it is beneficial to the consumer to be billed on Rate Schedule "LP". Service hereunder is not applicable to standby, emergency or resale service.

Character of Service:

Single or three phase, sixty (60) hertz, at available standard voltage.

Monthly Rate:

Consumer Charge: \$39.16 per month

Energy Charge: \$.050176090 per kWh

Minimum Charge:

Consumer charge.

Terms of Payment:

Bills rendered hereunder are due and payable upon receipt subject to Terms of Payment described in Section 400 and contained in the Cooperative's Rules and Regulations for Electric Service.

(Continued on Sheet 5.3.1)



**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

GENERAL SERVICE DEMAND

RATE SCHEDULE "LP"

Availability:

Throughout the area served by the Cooperative subject to the Cooperative's Rules and Regulations for Electric Service.

Applicable:

To any general service consumer for light and power purposes whose highest measured 15-minute demand during the current billing period exceeds 49 kW. During subsequent billing periods should the highest measured 15-minute interval demand fall between 25 kW and 49 kW the account will be billed on the lower of Rate Schedule "GS" or Rate Schedule "LP".

Character of Service:

Single or three phase, 60 hertz, at available standard voltage.

Monthly Rate:

Consumer Charge:	\$44.16 per month
Demand Charge:	\$6.65 per kW of billing demand
Energy Charge:	\$.03290 per kWh

Billing Demand:

The monthly billing demand shall be higher of the following:

- a. The highest measured 15-minute interval kW demand during the month; or
- b. Such other billing demand as may be established by written contract.

(Continued on Sheet No. 5.4.1)

THIR~~FOUR~~TEENTH REVISED SHEET NO. 5.4.0  
CANCELLING ~~TWELFTH~~THIRTEENTH REVISED SHEET NO. 5.4.0

**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

GENERAL SERVICE DEMAND

RATE SCHEDULE "LP"

Availability:

Throughout the area served by the Cooperative subject to the Cooperative's Rules and Regulations for Electric Service.

Applicable:

To any general service consumer for light and power purposes whose highest measured 15-minute demand during the current billing period exceeds 49 kW. During subsequent billing periods should the highest measured 15-minute interval demand fall between 25 kW and 49 kW the account will be billed on the lower of Rate Schedule "GS" or Rate Schedule "LP".

Character of Service:

Single or three phase, 60 hertz, at available standard voltage.

Monthly Rate:

Consumer Charge:	\$44.16 per month
Demand Charge:	\$6. <del>45</del> <u>65</u> per kW of billing demand
Energy Charge:	\$.02 <del>75</del> <u>32</u> <u>90</u> per kWh

Billing Demand:

The monthly billing demand shall be higher of the following:

- a. The highest measured 15-minute interval kW demand during the month; or
- b. Such other billing demand as may be established by written contract.

(Continued on Sheet No. 5.4.1)

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

**RATE SCHEDULE "AL"**

**Availability:**

Throughout the territory served by the Cooperative.

**Applicable:**

To any customer for automatically controlled lighting of public, private and/or commercial areas subject to the terms and conditions of the Cooperative's Rules and Regulations for Electric Service.

**Character of Service:**

Dusk-to-dawn vapor lighting service.

**Per Unit Monthly Charges:**

Fixture		Lamp		Size		Charge Per Unit				
Type	Description	Lumens	Watts	kWh		Fixt	Maint.	Supprt	Energy	Total
<b>Sodium Vapor:</b>										
100	NEMA - Open	9,500	100	47		1.66	1.40	1.14	1.41	\$5.61
105	Cobra head - Closed	9,500	100	47		1.66	1.40	1.14	1.41	\$5.61
110	Coach - Post Top	9,500	100	47		1.25	1.06	1.14	1.41	\$4.86
115	Traditionaire - Post Top	9,500	100	47		3.94	3.37	1.14	1.41	\$9.86
120	Classic - Post Top	9,500	100	47		3.25	2.81	1.14	1.41	\$8.61
125	Frosted Acom - Post Top	9,500	100	47		3.74	3.07	1.14	1.41	\$9.36
130	Arlington - Post Top	9,500	100	47		4.01	3.30	1.14	1.41	\$9.86
135	Grandville - Post Top	9,500	100	47		4.78	4.03	1.14	1.41	\$11.36
140	Shoebox	9,500	100	47		3.55	3.01	1.14	1.41	\$9.11
145	Flood	27,500	250	112		2.25	1.81	2.73	3.36	\$10.15
150	Cobra head - Closed	27,500	250	112		2.35	1.96	2.73	3.36	\$10.40
155	Shoebox	27,500	250	112		3.55	3.01	2.73	3.36	\$12.65
160	Cobra head - Closed	50,000	400	179		2.30	1.94	4.37	5.37	\$13.98
165	Flood	50,000	400	179		3.09	2.65	4.37	5.37	\$15.48
170	Shoebox	50,000	400	179		5.11	4.13	4.37	5.37	\$18.98
172	Mongoose - FDOT	50,000	400	179		9.10	7.39	4.37	2.40	\$23.26
180	* Day form Traditionaire	9,500	100	47		2.94	2.36	1.14	1.41	\$7.85
190	* Acom	9,500	100	47		4.18	3.34	1.14	1.41	\$10.07

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.1)

Issued By David B. Lambert II  
Executive VP & General Manager

Effective May 1, 2025

**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

RATE SCHEDULE "AL"

Availability:

Throughout the territory served by the Cooperative.

Applicable:

To any customer for automatically controlled lighting of public, private and/or commercial areas subject to the terms and conditions of the Cooperative's Rules and Regulations for Electric Service.

Character of Service:

Dusk-to-dawn vapor lighting service.

Per Unit Monthly Charges:

Fixture			Lamp		Size		Charge Per Unit				
Type	Description		Lumens	Watts	kWh	Fixt	Maint.	Supprt	Energy	Total	
Sodium Vapor:											
100		NEMA - Open	9,500	100	47	1.66	1.40	<del>0.92</del> <u>1.14</u>	1.41	<del>\$5.39</del>	<u>\$5.61</u>
105		Cobra head - Closed	9,500	100	47	1.66	1.40	<del>0.92</del> <u>1.14</u>	1.41	<del>\$5.39</del>	<u>\$5.61</u>
110		Coach - Post Top	9,500	100	47	1.25	1.06	<del>0.92</del> <u>1.14</u>	1.41	<del>\$4.64</del>	<u>\$4.86</u>
115		Traditionaire - Post Top	9,500	100	47	3.94	3.37	<del>0.92</del> <u>1.14</u>	1.41	<del>\$9.64</del>	<u>\$9.86</u>
120		Classic - Post Top	9,500	100	47	3.25	2.81	<del>0.92</del> <u>1.14</u>	1.41	<del>\$8.39</del>	<u>\$8.61</u>
125		Frosted Acom - Post Top	9,500	100	47	3.74	3.07	<del>0.92</del> <u>1.14</u>	1.41	<del>\$9.14</del>	<u>\$9.36</u>
130		Arlington - Post Top	9,500	100	47	4.01	3.30	<del>0.92</del> <u>1.14</u>	1.41	<del>\$9.64</del>	<u>\$9.86</u>
135		Grandville - Post Top	9,500	100	47	4.78	4.03	<del>0.92</del> <u>1.14</u>	1.41	<del>\$11.14</del>	<u>\$11.36</u>
140		Shoebox	9,500	100	47	3.55	3.01	<del>0.92</del> <u>1.14</u>	1.41	<del>\$8.89</del>	<u>\$9.11</u>
145		Flood	27,500	250	112	2.25	1.81	<del>2.21</del> <u>2.73</u>	3.36	<del>\$9.63</del>	<u>\$10.15</u>
150		Cobra head - Closed	27,500	250	112	2.35	1.96	<del>2.21</del> <u>2.73</u>	3.36	<del>\$9.88</del>	<u>\$10.40</u>
155		Shoebox	27,500	250	112	3.55	3.01	<del>2.21</del> <u>2.73</u>	3.36	<del>\$12.13</del>	<u>\$12.65</u>
160		Cobra head - Closed	50,000	400	179	2.30	1.94	<del>3.53</del> <u>4.37</u>	5.37	<del>\$13.14</del>	<u>\$13.98</u>
165		Flood	50,000	400	179	3.09	2.65	<del>3.53</del> <u>4.37</u>	5.37	<del>\$14.64</del>	<u>\$15.48</u>
170		Shoebox	50,000	400	179	5.11	4.13	<del>3.53</del> <u>4.37</u>	5.37	<del>\$18.14</del>	<u>\$18.98</u>
172		Mongoose - FDOT	50,000	400	179	9.10	7.39	<u>4.37</u>	2.40		\$23.26
180	*	Day form Traditionaire	9,500	100	47	2.94	2.36	<del>0.92</del> <u>1.14</u>	1.41	<del>\$7.63</del>	<u>\$7.85</u>
190	*	Acom	9,500	100	47	4.18	3.34	<del>0.92</del> <u>1.14</u>	1.41	<del>\$9.85</del>	<u>\$10.07</u>

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.1)



**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.0)

Fixture		Lamp			Size		Charge Per Unit				
Type	Description	Lumens	Watts	kWh	Fixt	Maint.	Supprt	Energy	Total		
<b>Metal Halide:</b>											
300	* Traditionaire - Post Top	14,000	175	85	3.82	3.07	2.07	2.55	\$11.51		
301	Traditionaire - Post Top	14,000	150	66	4.09	3.37	1.61	1.30	\$10.37		
305	* Classic - Post Top	14,000	175	85	3.10	2.54	2.07	2.55	\$10.26		
306	Classic - Post Top	14,000	150	72	4.76	4.01	1.77	0.96	\$11.50		
310	* Frosted Acron - Post Top	14,000	175	85	3.60	3.04	2.07	2.55	\$11.26		
311	Frosted Acron - Post Top	14,000	150	66	4.35	3.61	1.61	1.30	\$10.87		
315	* Arlington - Post Top	14,000	175	85	4.72	3.92	2.07	2.55	\$13.26		
316	Arlington - Post Top	14,000	150	72	5.49	4.53	1.77	0.96	\$12.75		
320	* Grandville - Post Top	14,000	175	85	4.64	3.75	2.07	2.55	\$13.01		
321	Grandville - Post Top	14,000	150	66	5.29	4.42	1.61	1.30	\$12.62		
325	* Shoebox	14,000	175	85	3.55	2.84	2.07	2.55	\$11.01		
326	Shoebox	14,000	150	66	3.20	2.76	1.61	1.30	\$8.87		
340	* Flood	20,500	250	116	2.15	1.77	2.84	3.48	\$10.24		
345	* Shoebox	20,500	250	116	3.48	2.94	2.84	3.48	\$12.74		
347	Roadway - Mongoose	20,500	250	116	8.65	7.02	2.84	1.28	\$19.79		
350	Flood	36,000	350	143	2.92	2.47	3.50	2.81	\$11.70		
354	Shoebox - Tenon Pulse	36,000	350	143	4.94	3.95	3.50	2.81	\$15.20		
358	Shoebox - Slipfit Pulse	36,000	350	143	2.88	2.51	3.50	2.81	\$11.70		
359	Shoebox - Vision	36,000	350	143	4.39	3.70	3.50	2.81	\$14.40		
360	* Flood	36,000	400	179	2.92	2.57	4.37	5.37	\$15.23		
365	X Shoebox	36,000	400	179	4.94	4.05	4.37	5.37	\$18.73		
366	X Cobra	36,000	400	179	1.64	1.35	4.37	5.37	\$12.73		
367	X Vision	36,000	400	179	5.23	4.26	4.37	5.37	\$19.23		
368	Cobra Multi Pulse	36,000	350	143	1.82	1.52	3.50	1.91	\$8.75		
370	Flood	110,000	1000	411	2.94	2.40	10.06	12.33	\$27.73		
375	* Galleria - Shoebox	110,000	1000	411	6.97	5.62	10.06	12.33	\$34.98		
377	Galleria - Shoebox	110,000	1000	411	6.97	5.62	10.06	12.33	\$34.98		
380	** Luvmaster	20,500	250	116		3.17	2.84	1.28	\$7.29		
** Saddlebrook gave a CIAC when their lights and poles were installed. When calculating their rates, this CIAC was given consideration. therefore, new lights or poles(including replacements) for Saddlebrook are not to be given this rate. Contact GO for new rate and code											
<b>Mercury Vapor:</b>											
605	* Coach - Post Top	4,000	100	45	1.12	1.00	1.09	1.35	\$4.56		
610	* NEMA - Open	7,000	175	78	1.42	1.17	1.91	2.34	\$6.84		
615	* Cobra head - Closed	7,000	175	78	1.42	1.17	1.91	2.34	\$6.84		
620	* Coach - Post Top	7,000	175	78	1.51	1.33	1.91	2.34	\$7.09		
625	* NEMA - Open	20,000	400	179	2.10	1.89	4.37	5.37	\$13.73		

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.2)

Issued By David B. Lambert II  
Executive VP & General Manager

Effective May 1, 2025

**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.0)

Fixture		Lamp			Size		Charge Per Unit				Total
Type	Description	Lumens	Watts	kWh	Fixt	Maint.	Supprt	Energy			
Metal Halide:											
300	* Traditionaire - Post Top	14,000	175	85	3.82	3.07	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$11.11</del>	<u>\$11.51</u>
301	Traditionaire - Post Top	14,000	150	66	4.09	3.37	<del>1.31</del>	<u>1.61</u>	1.30	<del>\$10.07</del>	<u>\$10.37</u>
305	* Classic - Post Top	14,000	175	85	3.10	2.54	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$9.86</del>	<u>\$10.26</u>
306	Classic - Post Top	14,000	150	72	4.76	4.01	<del>1.44</del>	<u>1.77</u>	0.96	<del>\$11.17</del>	<u>\$11.50</u>
310	* Frosted Acron - Post Top	14,000	175	85	3.60	3.04	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$10.86</del>	<u>\$11.26</u>
311	Frosted Acron - Post Top	14,000	150	66	4.35	3.61	<del>1.31</del>	<u>1.61</u>	1.30	<del>\$10.57</del>	<u>\$10.87</u>
315	* Arlington - Post Top	14,000	175	85	4.72	3.92	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$12.86</del>	<u>\$13.26</u>
316	Arlington - Post Top	14,000	150	72	5.49	4.53	<del>1.44</del>	<u>1.77</u>	0.96	<del>\$12.42</del>	<u>\$12.75</u>
320	* Grandville - Post Top	14,000	175	85	4.64	3.75	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$12.61</del>	<u>\$13.01</u>
321	Grandville - Post Top	14,000	150	66	5.29	4.42	<del>1.31</del>	<u>1.61</u>	1.30	<del>\$12.32</del>	<u>\$12.62</u>
325	* Shoebox	14,000	175	85	3.55	2.84	<del>1.67</del>	<u>2.07</u>	2.55	<del>\$10.61</del>	<u>\$11.01</u>
326	Shoebox	14,000	150	66	3.20	2.76	<del>1.31</del>	<u>1.61</u>	1.30	<del>\$8.57</del>	<u>\$8.87</u>
340	* Flood	20,500	250	116	2.15	1.77	<del>2.30</del>	<u>2.84</u>	3.48	<del>\$9.70</del>	<u>\$10.24</u>
345	* Shoebox	20,500	250	116	3.48	2.94	<del>2.30</del>	<u>2.84</u>	3.48	<del>\$12.20</del>	<u>\$12.74</u>
<u>347</u>	<u>Roadway - Mongoose</u>	<u>20,500</u>	<u>250</u>	<u>116</u>	<u>8.65</u>	<u>7.02</u>		<u>2.84</u>	<u>1.28</u>		<u>\$19.79</u>
350	Flood	36,000	350	143	2.92	2.47	<del>3.53</del>	<u>3.50</u>	2.81	<del>\$11.73</del>	<u>\$11.70</u>
354	Shoebox- Tenon Pulse	36,000	350	143	4.94	3.95	<del>3.53</del>	<u>3.50</u>	2.81	<del>\$15.23</del>	<u>\$15.20</u>
358	Shoebox- Slipfit Pulse	36,000	350	143	2.88	2.51	<del>3.53</del>	<u>3.50</u>	2.81	<del>\$11.73</del>	<u>\$11.70</u>
359	Shoebox- Vision	36,000	350	143	4.39	3.70	<del>2.83</del>	<u>3.50</u>	2.81	<del>\$13.73</del>	<u>\$14.40</u>
360	* Flood	36,000	400	179	2.92	2.57	<del>3.53</del>	<u>4.37</u>	5.37	<del>\$14.39</del>	<u>\$15.23</u>
365	X Shoebox	36,000	400	179	4.94	4.05	<del>3.53</del>	<u>4.37</u>	5.37	<del>\$17.89</del>	<u>\$18.73</u>
366	X Cobra	36,000	400	179	1.64	1.35	<del>3.53</del>	<u>4.37</u>	5.37	<del>\$11.89</del>	<u>\$12.73</u>
367	X Vision	36,000	400	179	5.23	4.26	<del>3.53</del>	<u>4.37</u>	5.37	<del>\$18.39</del>	<u>\$19.23</u>
368	Cobra Multi Pulse	36,000	350	143	1.82	1.52	<del>2.83</del>	<u>3.50</u>	1.91	<del>\$8.08</del>	<u>\$8.75</u>
370	Flood	110,000	1000	411	2.94	2.40	<del>8.13</del>	<u>10.06</u>	12.33	<del>\$25.80</del>	<u>\$27.73</u>
375	* Galleria - Shoebox	110,000	1000	411	6.97	5.62	<del>8.13</del>	<u>10.06</u>	12.33	<del>\$33.05</del>	<u>\$34.98</u>
377	Galleria - Shoebox	110,000	1000	411	6.97	5.62	<del>8.13</del>	<u>10.06</u>	12.33	<del>\$33.05</del>	<u>\$34.98</u>
<u>380</u>	<u>** Luxmaster</u>	<u>20,500</u>	<u>250</u>	<u>116</u>		<u>3.17</u>		<u>2.84</u>	<u>1.28</u>		<u>\$7.29</u>
** Saddlebrook gave a CIAC when their lights and poles were installed. When calculating their rates, this CIAC was given consideration, therefore, new lights or poles(including replacements) for Saddlebrook are not to be given this rate. Contact GO for new rate and code											
Mercury Vapor:											
605	* Coach - Post Top	4,000	100	45	1.12	1.00	<del>0.88</del>	<u>1.09</u>	1.35	<del>\$4.35</del>	<u>\$4.56</u>
610	* NEMA - Open	7,000	175	78	1.42	1.17	<del>1.55</del>	<u>1.91</u>	2.34	<del>\$6.48</del>	<u>\$6.84</u>
615	* Cobra head - Closed	7,000	175	78	1.42	1.17	<del>1.55</del>	<u>1.91</u>	2.34	<del>\$6.48</del>	<u>\$6.84</u>
620	* Coach - Post Top	7,000	175	78	1.51	1.33	<del>1.55</del>	<u>1.91</u>	2.34	<del>\$6.73</del>	<u>\$7.09</u>
625	* NEMA - Open	20,000	400	179	2.10	1.89	<del>3.53</del>	<u>4.37</u>	5.37	<del>\$12.89</del>	<u>\$13.73</u>

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.2)



**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.1)

Fixture		Lamp			Size		Charge Per Unit				
Type	Description		Lumens	Watts	kWh		Fixt	Maint.	Supprt	Energy	Total
<b>LED:</b>											
200	LED NEMA		4,814	48	17		4.49	3.73	0.42	0.19	\$8.83
205	LED Cobra head		6,101	50	18		4.75	3.96	0.44	0.19	\$9.34
210	LED Coach		5,290	52	19		6.18	4.99	0.45	0.21	\$11.83
211	LED Traditionaire		6,825	72	26		6.69	5.51	0.63	0.29	\$13.12
212	LED Classic - Post Top		3,974	70	25		11.45	9.28	0.61	0.28	\$21.62
213	LED Arlington	Z	3,797	70	25		11.14	9.09	0.61	0.28	\$21.12
214	LED Frosted Acorn		7,440	60	21		9.86	7.98	0.52	0.24	\$18.60
215	LED Grandville		7,440	60	21		9.86	7.98	0.52	0.24	\$18.60
216	LED Cobra head 105w		12,748	105	38		5.27	2.83	0.92	0.41	\$9.43
217	LED Pendant Cyclone Hudson		6,400	55	20		9.86	8.03	0.48	0.22	\$18.59
220	LED Cobra head		8,300	150	54		5.75	4.60	1.31	0.59	\$12.25
230	LED Shoebox - Galleon 2 sq		13,267	129	46		9.28	7.55	1.13	0.51	\$18.47
240	LED Flood		9,432	85	30		5.62	4.70	0.74	0.33	\$11.39
242	LED Roadway		28,102	241	87		8.24	6.83	2.13	0.96	\$18.16
250	LED Cobra head		22,031	200	72		8.61	6.94	1.75	0.79	\$18.09
260	LED Shoebox - Galleon 3 sq		19,795	191	68		10.30	8.35	1.67	0.75	\$21.07
270	LED Flood		14,683	129	46		6.43	5.40	1.13	0.51	\$13.47
272	LED Roadway 388w		41,858	388	139		7.61	4.62	3.39	1.53	\$17.15
275	LED Shoebox - Navion 6 sq		32,257	320	114		11.96	9.82	2.80	1.26	\$25.84
280	LED Shoebox - Galleon 6 sq		32,257	320	114		12.55	10.18	2.80	1.26	\$26.79
281	LED Shoebox - Galleon 5 sq		32,408	320	114		12.55	10.18	2.80	1.26	\$26.79
290	LED Flood		32,300	363	130		7.96	6.53	3.17	1.44	\$19.10

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.2.0)

Issued By David B. Lambert II  
Executive VP & General Manager

Effective May 1, 2025

**WITHLACOOCHIE RIVER ELECTRIC  
 COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.1)

Fixture		Lamp			Size		Charge Per Unit					Total
Type	Description	Lumens	Watts	kWh	Fixt	Maint.	Supprt	Energy				
LED:												
200	LED NEMA		4,814	48	17	4.49	3.73	<del>0.34</del> <u>0.42</u>	0.19	<del>\$8.75</del>	<u>\$8.83</u>	
205	LED Cobra head		6,101	50	18	4.75	3.96	<del>0.35</del> <u>0.44</u>	0.19	<del>\$9.25</del>	<u>\$9.34</u>	
210	LED Coach		5,290	52	19	6.18	4.99	<del>0.37</del> <u>0.45</u>	0.21	<del>\$11.75</del>	<u>\$11.83</u>	
211	LED Traditionaire		6,825	72	26	6.69	5.51	<del>0.51</del> <u>0.63</u>	0.29	<del>\$13.00</del>	<u>\$13.12</u>	
212	LED Classic - Post Top		3,974	70	25	11.45	9.28	<del>0.49</del> <u>0.61</u>	0.28	<del>\$21.50</del>	<u>\$21.62</u>	
213	LED Arlington	Z	3,797	70	25	11.14	9.09	<del>0.49</del> <u>0.61</u>	0.28	<del>\$21.00</del>	<u>\$21.12</u>	
214	LED Frosted Acorn		7,440	60	21	9.86	7.98	<del>0.42</del> <u>0.52</u>	0.24	<del>\$18.50</del>	<u>\$18.60</u>	
215	LED Grandville		7,440	60	21	9.86	7.98	<del>0.42</del> <u>0.52</u>	0.24	<del>\$18.50</del>	<u>\$18.60</u>	
216	LED Cobra head 105w		12,748	105	38	5.27	2.83	<del>0.74</del> <u>0.92</u>	0.41	<del>\$9.25</del>	<u>\$9.43</u>	
217	LED Pendant Cyclone Hudson		6,400	55	20	9.86	8.03	<del>0.39</del> <u>0.48</u>	0.22	<del>\$18.50</del>	<u>\$18.59</u>	
220	LED Cobra head		8,300	150	54	5.75	4.60	<del>1.06</del> <u>1.31</u>	0.59	<del>\$12.00</del>	<u>\$12.25</u>	
230	LED Shoebox- Galleon 2 sq.		13,267	129	46	9.28	7.55	<del>0.91</del> <u>1.13</u>	0.51	<del>\$18.25</del>	<u>\$18.47</u>	
240	LED Flood		9,432	85	30	5.62	4.70	<del>0.60</del> <u>0.74</u>	0.33	<del>\$11.25</del>	<u>\$11.39</u>	
242	LED Roadway		28,102	241	87	8.24	6.83	<del>1.72</del> <u>2.13</u>	0.96	<del>\$17.75</del>	<u>\$18.16</u>	
250	LED Cobra head		22,031	200	72	8.61	6.94	<del>1.41</del> <u>1.75</u>	0.79	<del>\$17.75</del>	<u>\$18.09</u>	
260	LED Shoebox- Galleon 3 sq.		19,795	191	68	10.30	8.35	<del>1.35</del> <u>1.67</u>	0.75	<del>\$20.75</del>	<u>\$21.07</u>	
270	LED Flood		14,683	129	46	6.43	5.40	<del>0.91</del> <u>1.13</u>	0.51	<del>\$13.25</del>	<u>\$13.47</u>	
272	LED Roadway 388w		41,858	388	139	7.61	4.62	<del>2.74</del> <u>3.39</u>	1.53	<del>\$16.50</del>	<u>\$17.15</u>	
275	LED Shoebox- Navion 6 sq.		32,257	320	114	11.96	9.82	<del>2.23</del> <u>2.80</u>	1.26	<del>\$25.27</del>	<u>\$25.84</u>	
276	LED Shoebox- Navion 5 sq.		<del>32,408</del>	<del>320</del>	<del>114</del>	<del>11.96</del>	<del>9.77</del>	<del>2.26</del>	<del>1.26</del>	<del>\$25.25</del>		
280	LED Shoebox- Galleon 6 sq.		32,257	320	114	12.55	10.18	<del>2.26</del> <u>2.80</u>	1.26	<del>\$26.25</del>	<u>\$26.79</u>	
281	LED Shoebox- Galleon 5 sq.		32,408	320	114	12.55	10.18	<del>2.26</del> <u>2.80</u>	1.26	<del>\$26.25</del>	<u>\$26.79</u>	
290	LED Flood		32,300	363	130	7.96	6.53	<del>2.57</del> <u>3.17</u>	1.44	<del>\$18.50</del>	<u>\$19.10</u>	

\*=No longer offered X=No longer available for order

(Continued on Sheet No. 5.7.20)

**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.2)

Fixture		Lamp			Size		Charge Per Unit				
Type	Description	Lumens	Watts	kWh			Fixt	Maint.	Supprt	Energy	Total
<b>Sodium Vapor w/ LED bulb:</b>											
410	Coach - Post Top	4,320	36	13			2.25	1.94	0.31	0.14	\$4.64
415	Traditionaire - Post Top	4,320	36	13			4.54	3.65	0.31	0.14	\$8.64
420	Classic - Post Top	4,320	36	13			3.84	3.10	0.31	0.14	\$7.39
425	Frosted Acorn - Post Top	4,320	36	13			4.34	2.85	0.31	0.14	\$7.64
430	Arlington - Post Top	4,320	36	13			4.60	3.84	0.31	0.14	\$8.89
435	Grandville - Post Top	4,320	36	13			5.37	4.32	0.31	0.14	\$10.14
440	Shoebox	4,320	36	13			4.15	3.54	0.31	0.14	\$8.14
480	Day form Traditionaire	4,320	36	13			2.94	2.74	0.31	0.14	\$6.13
490	Acorn	4,320	36	13			4.18	3.72	0.31	0.14	\$8.35
<b>Metal Halide w/ LED bulb:</b>											
450	Traditionaire - Post Top	4,320	36	13			4.42	3.77	0.31	0.14	\$8.64
455	Classic - Post Top	4,320	36	13			3.70	2.99	0.31	0.14	\$7.14
456	Classic - Post Top	4,320	36	13			5.35	4.32	0.31	0.14	\$10.12
460	Frosted Acron - Post Top	4,320	36	13			4.19	3.50	0.31	0.14	\$8.14
461	Frosted Acron - Post Top	4,320	36	13			4.95	4.10	0.31	0.14	\$9.50
465	Arlington - Post Top	4,320	36	13			5.31	4.38	0.31	0.14	\$10.14
466	Arlington - Post Top	4,320	36	13			5.31	4.38	0.31	0.14	\$10.14
470	Grandville - Post Top	4,320	36	13			5.24	4.45	0.31	0.14	\$10.14
471	Grandville - Post Top	4,320	36	13			5.88	4.92	0.31	0.14	\$11.25
481	Luxmaster	4,320	36	13			3.93	3.38	0.31	0.14	\$7.76

\*=No longer offered \*\*=Special contract X=No longer available for order

(Continued on Sheet No. 5.7.3)

Issued By David B. Lambert II  
Executive VP & General Manager

Effective May 1, 2025

**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

**AREA LIGHTING**

(Continued from Sheet No. 5.7.2)

<b><u>Fixture</u></b>		<b><u>Lamp</u></b>			<b><u>Charge Per Unit</u></b>				
<b><u>Type</u></b>	<b><u>Description</u></b>	<b><u>Lumens</u></b>	<b><u>Watts</u></b>	<b><u>kWh</u></b>	<b><u>Fixt</u></b>	<b><u>Maint.</u></b>	<b><u>Supprt</u></b>	<b><u>Energy</u></b>	<b><u>Total</u></b>
<b><u>Sodium Vapor w/ LED bulb:</u></b>									
410	Coach - Post Top	4,320	36	13	2.25	1.94	0.31	0.14	\$4.64
415	Traditionaire - Post Top	4,320	36	13	4.54	3.65	0.31	0.14	\$8.64
420	Classic - Post Top	4,320	36	13	3.84	3.10	0.31	0.14	\$7.39
425	Frosted Acorn - Post Top	4,320	36	13	4.34	2.85	0.31	0.14	\$7.64
430	Arlington - Post Top	4,320	36	13	4.60	3.84	0.31	0.14	\$8.89
435	Grandville - Post Top	4,320	36	13	5.37	4.32	0.31	0.14	\$10.14
440	Shoebox	4,320	36	13	4.15	3.54	0.31	0.14	\$8.14
480	Dayform Traditionaire	4,320	36	13	2.94	2.74	0.31	0.14	\$6.13
490	Acorn	4,320	36	13	4.18	3.72	0.31	0.14	\$8.35
<b><u>Metal Halide w/ LED bulb:</u></b>									
450	Traditionaire - Post Top	4,320	36	13	4.42	3.77	0.31	0.14	\$8.64
455	Classic - Post Top	4,320	36	13	3.70	2.99	0.31	0.14	\$7.14
456	Classic - Post Top	4,320	36	13	5.35	4.32	0.31	0.14	\$10.12
460	Frosted Acorn - Post Top	4,320	36	13	4.19	3.50	0.31	0.14	\$8.14
461	Frosted Acorn - Post Top	4,320	36	13	4.95	4.10	0.31	0.14	\$9.50
465	Arlington - Post Top	4,320	36	13	5.31	4.38	0.31	0.14	\$10.14
466	Arlington - Post Top	4,320	36	13	5.31	4.38	0.31	0.14	\$10.14
470	Grandville - Post Top	4,320	36	13	5.24	4.45	0.31	0.14	\$10.14
471	Grandville - Post Top	4,320	36	13	5.88	4.92	0.31	0.14	\$11.25
481	Luxmaster	4,320	36	13	3.93	3.38	0.31	0.14	\$7.76

(Continued on Sheet No. 5.7.3)



**WITHLACOOCHEE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.2.0)

If a light cannot be mounted on an existing pole and an additional pole is required, the following monthly pole rental fees will apply.

Poles		
Type	Description	Charge Per Unit
900	Wood 30'	\$3.00
905	Wood 35'	\$3.50
907	Wood 40'	\$4.50
908	Wood 45'	\$5.25
909	Wood 50'	\$5.50
910	Concrete 30'	\$5.00
915	Concrete 35'	\$5.25
920	Concrete 40'	\$6.50
925	Concrete 45'	\$7.00
935 X	Fibreglass 18' Shakespeare	\$4.00
940	Fiberglass 30' Corportate	\$5.75
945	Metro Aluminum 30' w 12' arm	\$55.00
950 X	Aluminum 12' Designer	\$5.75
955	Aluminum 12' Plymouth	\$10.75
957	Aluminum 12' Plymouth Double	\$16.25
960	Aluminum 12' Wadsworth	\$10.50
962	Aluminum 12' Wadsworth Double	\$16.25
964	Aluminum 12' Washington	\$12.00
965	Aluminum 14' Washington	\$17.00
967	Aluminum 14' Washington Double	\$20.25
970	Aluminum 15' Designer Black	\$7.25
982 **	Fiberglass 30' Corportate II	\$3.25
985 *	Fiberglass 14' Decorative	\$11.46
990 *	Aluminum 14' Washington II	\$13.68
995 **	Concrete 35'	\$2.75

\*=No longer offered \*\*=Special contract X=No longer available for order

When the Cooperative provides fixtures or poles other than those shown above, the monthly charges will be established by special contract.

(Continued on Sheet No. 5.7.4)

Issued By David B. Lambert II  
Executive VP & General Manager

Effective May 1, 2025

**WITHLACOOCHIE RIVER ELECTRIC  
COOPERATIVE, INC.**

AREA LIGHTING

(Continued from Sheet No. 5.7.2.0)

If a light cannot be mounted on an existing pole and an additional pole is required, the following monthly pole rental fees will apply.

Poles		Charge Per Unit	
Type	Description		
900	Wood 30'	<del>\$2.50</del>	\$3.00
905	Wood 35'	<del>\$3.00</del>	\$3.50
907	Wood 40'	<del>\$4.00</del>	\$4.50
908	Wood 45'	<del>\$4.75</del>	\$5.25
909	Wood 50'	<del>\$5.00</del>	\$5.50
910	Concrete 30'	<del>\$4.50</del>	\$5.00
915	Concrete 35'	<del>\$4.75</del>	\$5.25
920	Concrete 40'	<del>\$6.00</del>	\$6.50
925	Concrete 45'	<del>\$6.50</del>	\$7.00
935	X Fibreglass 18' Shakespeare	<del>\$3.50</del>	\$4.00
940	Fiberglass 30' Corportate	<del>\$5.25</del>	\$5.75
945	Metro Aluminum 30' w 12' arm	<del>\$50.00</del>	\$55.00
950	X Aluminum 12' Designer	<del>\$5.25</del>	\$5.75
955	Aluminum 12' Plymouth	<del>\$10.25</del>	\$10.75
957	Aluminum 12' Plymouth Double	<del>\$15.75</del>	\$16.25
960	Aluminum 12' Wadsworth	<del>\$10.00</del>	\$10.50
962	Aluminum 12' Wadsworth Double	<del>\$15.75</del>	\$16.25
964	Aluminum 12' Washington	<del>\$11.50</del>	\$12.00
965	Aluminum 14' Washington	<del>\$16.50</del>	\$17.00
967	Aluminum 14' Washington Double	<del>\$19.75</del>	\$20.25
970	Aluminum 15' Designer Black	<del>\$6.75</del>	\$7.25
982	** Fiberglass 30' Corportate II	<del>\$2.75</del>	\$3.25
985	* Fiberglass 14' Decorative	<del>\$10.96</del>	\$11.46
990	* Aluminum 14' Washington II	<del>\$13.18</del>	\$13.68
995	** Concrete 35'	<del>\$2.25</del>	\$2.75

\*=No longer offered \*\*=Special contract X=No longer available for order

When the Cooperative provides fixtures or poles other than those shown above, the monthly charges will be established by special contract.

(Continued on Sheet No. 5.7.4)