

FLORIDA PUBLIC SERVICE COMMISSION
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GPC (Higginbotham) - (CONFIDENTIAL) Schedules CCE-1 and CCE-4 of Exh RLH-5 to direct testimony of Richard L. Hume.

CONFIDENTIAL

***This document number has been assigned to a confidential document.
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Schedule CCE-1

Projected Capacity Payments / (Receipts)
Gulf Power Company

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

Line No.	Line Description	(A) January Estimated	(B) February Estimated	(C) March Estimated	(D) April Estimated	(E) May Estimated	(F) June Estimated	(G) July Estimated	(H) August Estimated	(I) September Estimated	(J) October Estimated	(K) November Estimated	(L) December Estimated	(M) TOTAL
1	Projected IIC Payments / (Receipts)	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Other Capacity Payments / (Receipts)	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	85,691,528
3														
4	Total Projected Transmission Revenue	(7,000)	(10,000)	(8,000)	(6,000)	(5,000)	(6,000)	(6,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	
5	Base Jurisdictional Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
6	Total Base Jurisdictionalized Capacity Costs	(7,000)	(10,000)	(8,000)	(6,000)	(5,000)	(6,000)	(6,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	(84,000)
7														
8	Total Intermediate Capacity Costs	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,137,003	7,137,003	7,137,003	7,137,003	7,137,003	7,137,003	
9	Intermediate Jurisdictional Factor	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	
10	Total Intermediate Jurisdictionalized Capacity Costs	6,979,392	6,979,392	6,979,392	6,979,392	6,979,392	6,979,392	6,965,160	6,965,160	6,965,160	6,965,160	6,965,160	6,965,160	83,667,310
11														
12	Total Other Capacity Payments / (Receipts)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	
13	Peaking Jurisdictional Factor	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	
14	Total Base Jurisdictionalized Capacity Costs	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(2,536)	(30,434)
15														
16	Total Projected Jurisdictional Capacity Payments / (Receipts)	6,969,855	6,966,855	6,968,855	6,970,855	6,971,855	6,970,855	6,956,624	6,954,624	6,956,624	6,955,624	6,956,624	6,953,624	83,552,876
17	True-Up (\$)													2,247,743
18	Total Jurisdictional Amount to be Recovered (Line 16 + Line 17) (\$)													85,800,618
19	Revenue Tax Multiplier													1.00072
20	Total Recoverable Capacity Payments / (Receipts) (Line 18 x Line 19) (\$)													85,862,394

Gulf Power Company
Projected 2021 Capacity Contracts

	(A) Contract/Counterparty	(B) Term		(C) Contract Type	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Start	End ⁽¹⁾											
1	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
2	<i>PPAs</i>													
3	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm										
4	<i>Other</i>													
5	South Carolina PSA	9/1/2003	-	Other										

Capacity Costs Description	January Projection	February Projection	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
6 Southern Intercompany Interchange	0	0	0	0	0	0	0	0	0	0	0	0	0
7 <i>PPAs</i>													
8 Shell Energy N.A. (U.S.), LP	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,137,003	7,137,003	7,137,003	7,137,003	7,137,003	7,137,003	85,731,528
9 <i>Other</i>													
10 South Carolina PSA	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(40,000)
11 Total	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	85,691,528

Capacity MW Description	January Projection	February Projection	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection
12 Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 <i>PPAs</i>												
14 Shell Energy N.A. (U.S.), LP	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0
15 <i>Other</i>												
16 South Carolina PSA	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)	(3.5)

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.