Schedule CT-5

Reconciliation and Explanation of

Differences between Filing and FPSC Audit

Report for Months: January – December 2020

The Audit has not been completed as of the date of this Filing

SCHEDULE CT-6

FPL DSM Program & Pilot Descriptions

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

1. **Residential Home Energy Survey (HES)**
   This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The HES is also used to identify potential candidates for other FPL DSM programs.

2. **Residential Ceiling Insulation**
   This program encourages customers to improve the home's thermal efficiency.

3. **Residential Load Management (On-Call)**
   This program allows FPL to turn off certain customer-selected appliances using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

4. **Residential Air-Conditioning**
   This program encourages customers to install high-efficiency central air-conditioning systems.

5. **Residential New Construction (BuildSmart®)**
   This program encourages builders and developers to design and construct new homes that achieve BuildSmart® certification and move towards ENERGY STAR® qualifications.

6. **Residential Low Income**
   This program assists low income customers through state Weatherization Assistance Provider (WAP) agencies and FPL-conducted Energy Retrofits.

7. **Business On Call**
   This program allows FPL to turn off customers' direct expansion central air-conditioning units using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

8. **Cogeneration and Small Power Production**
   This program facilitates the interconnection and administration of contracts for co-generators and small power producers.

9. **Business Lighting**
   This program encourages customers to install high-efficiency lighting systems.

10. **Commercial/Industrial Load Control (CILC)**
    This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies. It was closed to new participants as of December 31, 2000. It is available to existing participants who had entered into a CILC agreement as of March 19, 1996.

11. **Commercial/Industrial Demand Reduction (CDR)**
    This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies.

FPL DSM Program & Pilot Descriptions (cont'd)

12. **Business Energy Evaluation (BEE)**
    This program educates customers on energy efficiency and encourages implementation of recommended practices and measures even if these are not included in FPL's DSM programs. The BEE is also used to identify potential candidates for other FPL DSM programs

13. **Business Heating, Ventilating & AC (HVAC)**
    This program encourages customers to install high-efficiency HVAC systems.

14. **Business Custom Incentive (BCI)**
    This program encourages customers to install unique high-efficiency technologies not covered by other FPL DSM programs.

15. **Conservation Research & Development (CRD) Project**
    This project consists of research studies designed to: identify new energy efficient technologies; evaluate and quantify their impacts on energy, demand and customers; and where appropriate and cost-effective, incorporate an emerging technology into a DSM program.

16. **Business Photovoltaic for Schools Pilot**
    Under this pilot, FPL installed photovoltaic (PV) systems and provided supporting educational training and materials for selected schools in most public school districts in FPL's territory to demonstrate and educate students on the practical issues of PV. This pilot was discontinued on December 31, 2015. There will be capital depreciation and return costs for this pilot until 2020 when ownership of the last PV systems is transferred to their respective customers.

17. **Common Expenses**
    For administrative efficiency this includes all costs that are not specifically attributable to a particular program.

SCHEDULE CT-6

Florida Power & Light Company
Program Progress
January through December 2020

Pgm No	Program Title	Accomplishments 2020	Accomplishments Inception through December 2020	2020 Cost & Variance v. Actual/Estimate[1]
1	Residential Home Energy Survey	Participants = 103,647	Participants = 4,202,000	Total = $11,969,125 Variance= ($992,475)
2	Residential Ceiling Insulation	Participants = 1,444	Participants = 584,202	Total = $388,602 Variance= ($173,284)
3	Residential Load Management ("On Call")	Participants = 4,674	Participants = 696,517	Total = $43,036,881 Variance= ($1,451,413)
4	Residential Air Conditioning	Participants = 20,399	Participants = 1,990,611	Total = $3,506,673 Variance= $80,099
5	Residential New Construction (BuildSmart®)	Participants = 3,686	Participants = 54,712	Total = $497,832 Variance= ($29,379)
6	Residential Low-Income	Participants = 3,137	Participants = 20,619	Total = $761,439 Variance= ($183,671)
7	Business On Call	kW = 556	MW = 73	Total = $3,241,513 Variance= $11,167
8	Cogeneration & Small Power Production	Firm MW = 444 GWh Purchased = 1,239 Firm = 4; As Available = 12	MW Under Contract = 444 MW Committed = 444	Total = $170,894 Variance= $56,395
9	Business Lighting	kW = 3,954	kW = 314,585	Total = $417,033 Variance= $72,145
10	Commercial/Industrial Load Control	Closed to new participants	MW = 454	Total = $44,251,244 Variance= ($547,132)
11	Commercial/Industrial Demand Reduction	kW= 25,759	MW = 350	Total = $28,592,218 Variance= $465,347
12	Business Energy Evaluation	Participants = 2,464	Participants = 256,628	Total = $7,693,309 Variance= ($75,382)
13	Business Heating, Ventilating & AC	kW = 9,831	kW = 435,919	Total = $6,698,459 Variance= $2,025,835
14	Business Custom Incentive	kW = 64	kW = 54,866	Total = $24,389 Variance= $1,677
15	Conservation Research & Development	Not Applicable	Not Applicable	Total = $39,494 Variance= ($75,859)
16	Business Photovoltaic for Schools Pilot	Not Applicable	Not Applicable	Total = $247,293 Variance= $0
17	Common Expenses	Not Applicable	Not Applicable	Total = $6,356,509 Variance= ($203,922)

Notes: (1) Variance where actuals less than Actual/Estimate shown with ( )
kW and MW reduction are at the generator

SCHEDULE CT-6

Business Custom Incentive Cost Effectiveness Test Results

Customer	Rate Impact Measure Test (RIM)	Total Resource Cost Test (TRC)	Participant Test
1	1.07	1.93	2.06

SCHEDULE CT-6

Customers that no longer participate on FPL's Commercial/Industrial Load Control (CILC) and Commercial/Industrial Demand Reduction (CDR) Rates (January through December 2020)

Customer Name	Effective Date	Prior Rate	Firm Rate	Remarks
Customer No. 1	05/05/2020	CILC	Not Applicable	Account Final Billed
Customer No. 2	05/22/2020	CILC	Not Applicable	EPA NESHAP Termination. In the best interest of the Customer, the Company and the Company's other Customers
Customer No. 3	06/23/2020	CILC	Not Applicable	No Longer Qualified
Customer No. 4	07/01/2020	CILC	Not Applicable	Account Final Billed
Customer No. 5	07/20/2020	CILC	Not Applicable	Account Final Billed
Customer No. 6	09/21/2020	CILC	Not Applicable	Account Final Billed
Customer No. 7	09/30/2020	CILC	Not Applicable	Account Final Billed
Customer No. 8	12/04/2020	CILC	Not Applicable	No Longer Qualified
Customer No. 9	01/10/2020	CDR	Not Applicable	Account Final Billed
Customer No. 10	01/30/2020	CDR	Not Applicable	Account Final Billed
Customer No. 11	06/08/2020	CDR	Not Applicable	No Longer Qualified
Customer No. 12	07/15/2020	CDR	Not Applicable	Account Final Billed
Customer No. 13	07/19/2020	CDR	Not Applicable	Account Final Billed
Customer No. 14	09/17/2020	CDR	Not Applicable	Account Final Billed
Customer No. 15	11/12/2020	CDR	Not Applicable	Account Final Billed
Customer No. 16	11/12/2020	CDR	Not Applicable	Account Final Billed

SCHEDULE CT-6

CONSERVATION RESEARCH & DEVELOPMENT ("CRD") PROGRAM

CRD is an umbrella program under which FPL researches a wide variety of new technologies to evaluate their potential for reductions in peak load and energy as well as customer bill savings. Florida's climatic conditions are unique so the studies must reflect the effects of the hot and humid environment. Favorable evaluation results can lead to incorporation in FPL's DSM programs. Examples of technologies that have been included are: Energy Recovery Ventilators; Demand Control Ventilation; and Residential Air Conditioning Duct Plenum Seal.

FPL participates in relevant co-funded projects such as Electric Power Research Institute ("EPRI"). This co-funding enables FPL to gain the learnings from larger research projects at a fraction of the total cost. In 2020, FPL continued its access to gather learnings from EPRI's on-going readiness assessment of multiple technologies in various stages of development which enables comparisons among these technologies. FPL also began evaluation of smart electrical load centers, circuit breakers and relays.