BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 20210007-EI

AUGUST 27, 2021

Q. Please state your name and address.

A. My name is Renae B. Deaton. My business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Senior Director, Clause Recovery and Wholesale Rates in the Regulatory & State Governmental Affairs Department.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval FPL's Environmental Cost Recovery Clause ("ECRC") projections and factors for the January 2022 through December 2022 period.

As explained in the testimony of FPL witness Michael W. Sole in this docket, FPL and Gulf will be operationally and functionally integrated in 2022. On March 12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and

Unification in Docket No. 20210015 ("2021 Rate Case") that requested, among other things, authority to consolidate and unify the FPL and Gulf base rates effective January 1, 2022. On August 10, 2021, FPL, the Office of Public Counsel, Florida Retail Federation, Florida Industrial Power Users Group and Southern Alliance for Clean Energy filed a Joint Motion for Approval of Settlement Agreement ("Settlement Agreement") to resolve all matters pending in the 2021 Rate Case. On August 24, 2021, Vote Solar and the CLEO Institute also signed on to the Settlement Agreement. The Settlement Agreement provides that, in addition to base rate unification, clause rates will also be unified effective January 1, 2022. Therefore, FPL is requesting recovery of unified 2022 ECRC factors that have been calculated based on the costs of environmental compliance activities associated with consolidated FPL and Gulf ECRC projects, contingent upon the Commission's approval of the Settlement Agreement. Because FPL and Gulf remain separate ratemaking entities until 2022, the 2022 ECRC factors include the separate FPL and Gulf standalone prior and current period true-up amounts.

Additionally, my testimony discusses items from FPL's Settlement Agreement that have been included in the calculation of the 2022 ECRC factors.

Finally, I have reviewed the testimonies and exhibits that were filed by Mr. Richard L. Hume on behalf of Gulf Power in this docket on April 1, 2021 (2020 Final True-Up) and July 30, 2021 (2021 Actual/Estimated True-Up). Those testimonies and exhibits are accurate to the best of my knowledge and belief, and with the exception

of the portions relating specifically to Mr. Hume's background and experience, I adopt them as my own.

Q. Is this filing in compliance with Order No. PSC-93-1580-FOF-EI, issued in Docket No. 930661-EI?

A. Yes. The costs being submitted for the 2022 projected period are consistent with that order.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes. I am sponsoring Exhibits RBD-3 and RBD-4. Appendix I contains RBD-3, which provides the calculation of proposed unified ECRC factors for the period January 2022 through December 2022 and includes PSC Forms 42-1P through 42-8P. Appendix II contains RBD-4, which provides the calculation of the separation factors used in the calculation of the unified 2022 ECRC factors. FPL witness Michael W. Sole is co-sponsoring Form 42-4P, which is included in Exhibit RBD-3.

Q. Please explain how the costs for the consolidated projected 2022 ECRC revenue requirements were determined.

A. As explained by FPL witness Sole and provided on Exhibit MWS-13, FPL has consolidated the currently approved ECRC projects of FPL and Gulf based on the environmental compliance requirements of each project. The consolidated projects and associated costs are simply the sum of the currently approved FPL and Gulf projects that could be functionally combined, along with any projects proposed for approval in this Docket. Approved projects for FPL and Gulf that could not be functionally combined are reflected separately. The consolidated 2022 ECRC O&M

and capital projects are provided in Forms 42-2P and 42-3P in Exhibit RBD-3.

Q. Have you provided a schedule showing the calculation of projected environmental costs being requested for recovery for the period January 2022 through December 2022?

A. Yes. Form 42-1P (page 1) in Exhibit RBD-3 provides a summary of projected consolidated environmental costs being requested for recovery for the period January 2022 through December 2022. Total jurisdictional revenue requirements including true-up amounts, are $344,979,487 (page 1, line 5). This amount includes the consolidated jurisdictional revenue requirements projected for the January 2022 through December 2022 period, which are $364,050,992 (page 1, line 1c) and 2021 actual/estimated net true-ups for FPL and Gulf.

FPL's net over-recovery of $17,405,684 for the January 2021 through December 2021 period consists of the 2020 final true-up over-recovery of $14,657,306 (Form 42-2A filed on April 1, 2021) and the 2021 actual/estimated true-up over-recovery of $2,748,378 (Form 42-2E filed on July 30, 2021).

Gulf's net over-recovery of $1,665,820 for the January 2021 through December 2021 period consists of the 2020 final true-up under-recovery of $2,150,848 (Form 42-2A filed on April 1, 2021) and the 2021 actual/estimated true-up over-recovery of $3,816,668 (Form 42-2E filed on July 30, 2021). The sum of the net true-up amounts for FPL and Gulf is an over-recovery of $19,071,505 (Form 42-1P, lines 2 + 3).

Q. Please describe the schedules that are provided in Appendix I of Exhibit RBD-3.

A. Forms 42-1P through 42-8P provide the calculation of consolidated ECRC factors for the period January 2022 through December 2022 that FPL is requesting this Commission to approve.

Form 42-1P (page 1) provides a summary of projected environmental costs being requested for recovery for the period January 2022 through December 2022.

Form 42-2P (pages 2 through 4) presents the O&M costs associated with consolidated environmental projects for the projected period, along with the calculation of the total jurisdictional amount of $42,042,146 for these projects.

Form 42-3P (pages 5 through 9) presents the recoverable amounts associated with capital costs for consolidated environmental projects for the projected period, along with the calculation of the total jurisdictional recoverable amount of $322,008,846.

Form 42-4P (pages 10 through 82) presents the detailed calculation of the capital recoverable amounts by project for the projected period. Pages 83 through 87 provide the beginning of period and end of period depreciable base by production plant name, unit or plant account and applicable depreciation rate or amortization period for each capital project.

Form 42-5P (pages 88 through 168) provides the description and progress of

consolidated environmental projects included in the projected period.

Form 42-6P (page 169) calculates the allocation factors for demand and energy at generation. The average 12CP demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve monthly system peaks. The GCP demand allocation factors are calculated by determining the percentage each rate class contributes to the sum of the classes' group non-coincident peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Form 42-7P (page 170) presents the calculation of the proposed unified 2022 ECRC factors by rate class.

Form 42-8P (page 171) presents the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the ECRC for the period January 2022 through December 2022.

Q. Have you made any adjustments to the 2022 ECRC factors to reflect the proposed Settlement Agreement filed in Docket No. 20210015-EI on August 12, 2021?

A. Yes. In addition to the filing of unified ECRC factors that take effect January 1, 2022, subject to the Commission's approval, the calculation of the 2022 ECRC factors include the following adjustments proposed in the Settlement Agreement:

- Capital recovery schedules – Recovery of the amortization on the

unrecovered net investment balance of the projects impacted by the early retirement of the following plants over a twenty-year period:

- Martin 1&2 (retired 12/18, capital recovery beginning 1/1/22),
- Manatee 1&2 (to be retired 1/22, capital recovery beginning 2/1/22),
- Lauderdale 4&5 (retired 12/18, capital recovery beginning 1/1/22),
- Scherer 4 (to be retired 1/22, capital recovery beginning 2/1/22),
- The coal capability components of the Gulf Clean Energy Center Units 4-7 (retired 10/20, capital recovery beginning 1/1/2022)

- Dismantlement accrual – Transfer dismantlement reserves between units, impacting ECRC projects associated with Martin, DeSoto, Space Coast, Gulf Clean Energy Center, Daniel and Scherer plants.
- Scherer ash pond closure costs – Transfer the Scherer Unit 4 coal ash dismantlement reserve balance and related accrual from base rates to the ECRC beginning January 1, 2022, in order to align rate recovery of related assets.
- Groundwater Contamination Investigation and Solid & Hazardous Waste Programs (Gulf) – Move certain ECRC program expenses previously recovered in base rates to the ECRC to align recovery of the program expenses beginning January 1, 2022.
- Property taxes – Remove Gulf property taxes currently recovered through ECRC to base rates, effective January 1, 2022
- Regulatory Assessment Fee ("RAF") – Remove the RAF from the calculation of the ECRC factor.

- Return on Equity ("ROE") – The weighted average cost of capital ("WACC") reflects an ROE of 10.6%

Q. How would the 2022 ECRC costs be impacted if the Settlement Agreement is not approved or modified?

A. The ECRC costs included in the 2022 actual/estimated and final true-up amounts will reflect the relevant provisions approved in the 2021 Rate Case.

Q. Are there any adjustments in the Settlement Agreement that you have not included in the calculation of the 2022 ECRC factors?

A. Yes. As part of the 2021 Settlement Agreement FPL has proposed changes in depreciation rates that will impact the amounts to be recovered through the 2022 ECRC clause. The revised depreciation rates are not included in the calculation of the 2022 capital revenue requirements due to the timing needed to prepare the ECRC schedules, but the approved depreciation rates will be reflected in the ECRC costs in the 2022 actual/estimated and final true-up amounts to be included in the 2023 ECRC factors.

Q. Have you included any other adjustments in the calculation of the 2022 ECRC factors?

A. Yes. Per the settlement agreement between FPL and the Office of Public Counsel for the early shutdown of the St. John's River Power Park ("SJRPP") and early termination of the associated Joint Ownership Agreement with its co-owner JEA approved in Order No. PSC-2017-0415-AS-EI, recovery of the annual amortization expense associated with the clause portion of the regulatory assets is to begin when FPL's base rates are next reset in a general base rate case. As such, FPL has

included the ten-year recovery of the amortization of the deferred clause portion of the SJRPP regulatory assets beginning January 2022. This impacts Projects 3, 5, 31, 33 and 54.

Q. Please describe the WACC that is used in the calculation of the return on the 2022 capital investments included for recovery.

A. FPL calculated and applied a projected 2022 WACC in accordance with the methodology established in Commission Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU, issued on May 20, 2020 ("2020 WACC Order"). This projected WACC is based on the 2022 Test Year Rate Case forecast and an ROE of 10.6%, as provided in the Settlement Agreement. The WACC is used to calculate the rate of return applied to the 2022 ECRC capital investments. The projected capital structure, components and cost rates used to calculate the rate of return are provided on page 171 of Exhibit RBD-3, Appendix I.

Q. Are all costs listed in Forms 42-1P through 42-8P included in Exhibit RBD-3, Appendix I attributable to environmental compliance projects previously approved by the Commission or pending Commission approval?

A. Yes.

Q. Does this conclude your testimony?

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$20,270,747	$13,957,195	$7,814,203	$42,042,146
b. Projected Capital Projects (b)	$28,650,278	$292,623,679	$734,889	$322,008,846
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$48,921,025	$306,580,875	$8,549,093	$364,050,992
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c) (f)	$1,182,365	$5,235,624	$147,057	$6,565,046
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d) (f)	$2,021,044	$10,225,281	$260,134	$12,506,459
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$45,717,617	$291,119,970	$8,141,901	$344,979,487
5. Projected Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes (Line 4 x Revenue Tax Multiplier) (e)	$45,717,617	$291,119,970	$8,141,901	$344,979,487

Notes:

(a) Form 42-2P-1 pg. 2, Columns 6 through 8

(b) Form 42-3P pg. 2, Columns 6 through 8

(c) Includes 2021 Actual/Estimated True-Up amounts for FPL and Gulf - See Forms 42-1E

(d) Includes 2020 Final True-Up amounts for FPL and Gulf - See Forms 42-1A

(e) Pursuant to the proposed Settlement in Docket No. 20210015-EI, the Regulatory Assessment Fee is to be calculated and included as part of the Gross Receipts Tax and Regulatory Assessment Fee and excluded from clause costs

(f) True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Strata	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1 - Air Operating Permit Fees	Base	$14,309	$20,819	$91,624	$16,504	$12,097	$11,898	$11,818	$11,846	$11,963	$12,891	$13,149	$13,029	$241,949
1 - Air Operating Permit Fees	Intermediate	$6,652	$6,652	$25,862	$10,501	$6,652	$7,256	$7,256	$7,256	$7,256	$7,256	$7,256	$7,256	$107,111
3a - Continuous Emission Monitoring Systems	Base	$62,265	$50,541	$55,829	$47,848	$47,641	$49,904	$45,158	$44,761	$50,120	$45,634	$45,798	$69,464	$614,962
3a - Continuous Emission Monitoring Systems	Intermediate	$114,186	$28,009	$54,469	$34,259	$28,009	$33,009	$34,259	$28,009	$33,009	$34,259	$28,554	$43,208	$493,235
3a - Continuous Emission Monitoring Systems	Peaking	$21,688	$5,143	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$26,831
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$7,450	$7,430	$12,532	$8,336	$7,569	$14,045	$7,548	$7,568	$22,563	$7,520	$7,486	$27,451	$137,499
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Distribution	$5,000	$5,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$5,000	$5,000	$100,000
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$0	$0	$10,000	$25	$1,000	$11,176	$0	$0	$10,000	$0	$0	$10,000	$42,201
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$0	$0	$0	$4,200	$0	$1	$0	$0	$0	$0	$0	$0	$4,201
8a - Oil Spill Clean-up/Response Equipment	Intermediate	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$27,581
8a - Oil Spill Clean-up/Response Equipment	Peaking	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$223,157
14 - NPDES Permit Fees	Base	$11,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$23,000	$34,500
14 - NPDES Permit Fees	Intermediate	$28,260	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500	$39,760
14 - NPDES Permit Fees	Peaking	$29,440	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$29,440
19 - Oil-filled Equipment and Hazardous Substance Remediation	Base	$0	$0	$0	$25,000	$0	$0	$0	$0	$0	$25,000	$0	$0	$50,000
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$444,952	$544,432	$533,277	$546,202	$546,202	$544,532	$544,532	$545,527	$551,015	$564,532	$564,532	$564,532	$6,494,265
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$100,542	$144,587	$145,500	$145,252	$144,502	$101,625	$100,077	$99,502	$95,252	$144,502	$155,252	$156,427	$1,533,024
21 - St. Lucie Turtle Nets	Base	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$368,400
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$7,500	$0	$0	$7,500	$0	$0	$7,500	$0	$0	$7,500	$0	$30,000
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$49,792	$51,092	$51,092	$49,007	$49,327	$49,222	$49,327	$50,112	$50,682	$49,007	$50,197	$51,085	$599,938
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,544	$1,544	$4,544	$1,544	$1,544	$4,544	$1,544	$1,544	$4,544	$1,544	$1,544	$4,544	$30,528
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$456	$456	$456	$456	$456	$456	$456	$456	$456	$456	$456	$456	$5,472
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$16,130	$16,004	$16,405	$16,158	$16,295	$16,286	$16,163	$16,419	$16,292	$16,153	$16,264	$16,251	$194,818
27 - Lowest Quality Water Source	Base	$0	$0	$16,500	$0	$11,500	$5,000	$11,500	$0	$16,500	$14,500	$31,000	$5,000	$111,500
27 - Lowest Quality Water Source	Intermediate	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$8,500	$102,000
28 - CWA 316(b) Phase II Rule	Base	$1,010	$3,461	$3,618	$1,021	$1,075	$1,071	$1,023	$1,124	$1,074	$6,019	$6,063	$6,058	$32,617
28 - CWA 316(b) Phase II Rule	Intermediate	$6,377	$6,286	$10,577	$6,398	$14,747	$18,741	$11,651	$15,838	$11,745	$15,144	$11,725	$11,715	$140,944
28 - CWA 316(b) Phase II Rule	Peaking	$5,645	$5,370	$6,247	$5,708	$6,006	$5,987	$5,717	$6,278	$6,001	$5,695	$5,938	$5,910	$70,502
37 - DeSoto Next Generation Solar Energy Center	Solar	$46,157	$32,677	$45,223	$94,236	$33,396	$35,201	$37,865	$34,939	$34,685	$38,464	$38,236	$34,014	$505,094
38 - Space Coast Next Generation Solar Energy Center	Solar	$25,794	$23,058	$21,171	$19,905	$24,558	$30,244	$19,808	$28,708	$20,672	$19,516	$23,974	$26,091	$283,499
39 - Martin Next Generation Solar Energy Center	Intermediate	$353,872	$348,002	$362,328	$351,577	$357,665	$357,187	$351,808	$363,085	$357,532	$352,135	$359,149	$358,432	$4,272,772
41 - Manatee Temporary Heating System	Intermediate	$26,200	$26,200	$27,200	$15,200	$15,000	$15,000	$15,000	$260,000	$258,000	$283,000	$253,000	$8,000	$1,201,800
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$661,361	$706,500	$937,654	$660,418	$690,446	$1,059,600	$660,418	$792,446	$911,600	$660,418	$690,446	$1,557,943	$9,989,250
47 - NPDES Permit Renewal Requirements	Base	$18,000	$0	$2,585	$18,000	$7,000	$0	$18,000	$0	$0	$27,585	$0	$0	$91,170
47 - NPDES Permit Renewal Requirements	Intermediate	$8,978	$6,750	$16,353	$0	$0	$11,500	$8,640	$0	$7,840	$6,750	$5,153	$0	$71,964
47 - NPDES Permit Renewal Requirements	Peaking	$0	$0	$3,360	$0	$0	$0	$3,360	$0	$3,360	$0	$3,360	$0	$13,440
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$13,000	$0	$0	$13,000
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$1,255,399	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$75,565	$2,086,610
51 - Gopher Tortoise Relocations	Intermediate	$2,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$13,659	$13,659	$0	$0	$7,000	$34,318
54 - Coal Combustion Residuals	Base	$196,267	$202,742	$220,247	$198,362	$193,985	$211,218	$154,326	$153,733	$171,268	$154,627	$154,922	$173,127	$2,184,824
54 - Coal Combustion Residuals	Intermediate	$14,618	$14,604	$26,174	$26,677	$14,700	$14,683	$14,685	$26,199	$26,195	$14,666	$14,642	$14,618	$222,460
426 - Air Quality Compliance Program	Base	$533,213	$699,287	$878,212	$670,696	$555,023	$664,086	$543,768	$558,820	$617,350	$562,550	$607,657	$606,462	$7,497,124
426 - Air Quality Compliance Program	Intermediate	$28,153	$116,672	$41,653	$41,653	$28,153	$28,153	$28,153	$28,153	$70,153	$94,039	$28,153	$28,153	$561,237
427 - General Water Quality	Base	$94,597	$97,147	$139,622	$100,904	$93,413	$143,978	$103,310	$109,725	$148,365	$109,276	$113,261	$161,744	$1,415,342
427 - General Water Quality	Intermediate	$8,887	$9,000	$23,300	$7,750	$7,300	$15,123	$17,625	$7,300	$13,300	$7,750	$7,300	$13,300	$137,935
427 - General Water Quality	Transmission	$0	$0	$20,000	$20,000	$20,000	$0	$0	$0	$0	$20,000	$20,000	$0	$100,000
428 - Asbestos Fees	Base	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
428 - Asbestos Fees	Intermediate	$1,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,000
429 - Env Auditing/Assessment	Base	$0	$0	$2,601	$0	$0	$0	$0	$0	$0	$2,601	$0	$0	$5,202
430 - General Solid & Hazardous Waste	Base	$20,200	$20,159	$24,216	$24,376	$20,443	$34,145	$20,400	$20,441	$21,680	$26,844	$20,273	$26,460	$279,637
430 - General Solid & Hazardous Waste	Distribution	$55,000	$55,000	$45,000	$55,000	$55,000	$45,000	$55,000	$55,000	$45,000	$55,000	$55,000	$45,000	$620,000
430 - General Solid & Hazardous Waste	Intermediate	$0	$0	$0	$0	$0	$7,500	$0	$0	$0	$0	$0	$0	$7,500
431 - Title V	Base	$12,175	$18,893	$14,809	$12,316	$12,370	$14,831	$18,585	$12,368	$14,859	$18,540	$12,234	$21,127	$183,107
NA-Amortization of Gains on Sales of Emissions Allowances	Base	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	($59)
	Total	$4,349,663	$3,416,674	$4,035,884	$3,381,148	$3,176,232	$3,707,847	$3,064,439	$3,453,973	$3,769,633	$3,562,532	$3,500,134	$4,249,001	$43,667,161

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$241,949	95.891700%	$232,009	$232,009	$0	$0
1 - Air Operating Permit Fees	Intermediate	$107,111	94.755800%	$101,493	$101,493	$0	$0
3a - Continuous Emission Monitoring Systems	Base	$614,962	95.891700%	$589,698	$589,698	$0	$0
3a - Continuous Emission Monitoring Systems	Intermediate	$493,235	94.755800%	$467,369	$467,369	$0	$0
3a - Continuous Emission Monitoring Systems	Peaking	$26,831	95.772100%	$25,697	$25,697	$0	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$137,499	95.931400%	$131,904	$0	$131,904	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Distribution	$100,000	100.000000%	$100,000	$0	$0	$100,000
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$42,201	95.428700%	$40,272	$0	$40,272	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$4,201	95.183700%	$3,999	$0	$3,999	$0
8a - Oil Spill Clean-up/Response Equipment	Intermediate	$27,581	94.755800%	$26,135	$26,135	$0	$0
8a - Oil Spill Clean-up/Response Equipment	Peaking	$223,157	95.772100%	$213,722	$213,722	$0	$0
14 - NPDES Permit Fees	Base	$34,500	95.931400%	$33,096	$0	$33,096	$0
14 - NPDES Permit Fees	Intermediate	$39,760	95.428700%	$37,942	$0	$37,942	$0
14 - NPDES Permit Fees	Peaking	$29,440	95.183700%	$28,022	$0	$28,022	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Base	$50,000	95.931400%	$47,966	$0	$47,966	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$6,494,265	100.000000%	$6,494,265	$0	$0	$6,494,265
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,533,024	90.258100%	$1,383,678	$0	$1,383,678	$0
21 - St. Lucie Turtle Nets	Base	$368,400	95.931400%	$353,411	$0	$353,411	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$30,000	95.931400%	$28,779	$0	$28,779	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$599,938	100.000000%	$599,938	$0	$0	$599,938
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$30,528	95.428700%	$29,132	$0	$29,132	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$5,472	95.183700%	$5,208	$0	$5,208	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$194,818	90.258100%	$175,839	$0	$175,839	$0
27 - Lowest Quality Water Source	Base	$111,500	95.931400%	$106,964	$0	$106,964	$0
27 - Lowest Quality Water Source	Intermediate	$102,000	95.428700%	$97,337	$0	$97,337	$0
28 - CWA 316(b) Phase II Rule	Base	$32,617	95.931400%	$31,290	$0	$31,290	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$140,944	95.428700%	$134,501	$0	$134,501	$0
28 - CWA 316(b) Phase II Rule	Peaking	$70,502	95.183700%	$67,107	$0	$67,107	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$505,094	95.931400%	$484,543	$0	$484,543	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$283,499	95.931400%	$271,964	$0	$271,964	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$4,272,772	95.428700%	$4,077,450	$0	$4,077,450	$0
41 - Manatee Temporary Heating System	Intermediate	$1,201,800	94.755800%	$1,138,775	$1,138,775	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$9,989,250	95.891700%	$9,578,862	$9,578,862	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$91,170	95.931400%	$87,461	$0	$87,461	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$71,964	95.428700%	$68,674	$0	$68,674	$0
47 - NPDES Permit Renewal Requirements	Peaking	$13,440	95.183700%	$12,793	$0	$12,793	$0
48 - Industrial Boiler MACT	Intermediate	$13,000	95.428700%	$12,406	$0	$12,406	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$2,086,610	95.931400%	$2,001,714	$0	$2,001,714	$0
51 - Gopher Tortoise Relocations	Intermediate	$2,000	95.428700%	$1,909	$0	$1,909	$0
51 - Gopher Tortoise Relocations	Peaking	$34,318	95.183700%	$32,665	$0	$32,665	$0
54 - Coal Combustion Residuals	Base	$2,184,824	95.931400%	$2,095,933	$0	$2,095,933	$0
54 - Coal Combustion Residuals	Intermediate	$222,460	95.428700%	$212,291	$0	$212,291	$0
426 - Air Quality Compliance Program	Base	$7,497,124	95.891700%	$7,189,119	$7,189,119	$0	$0
426 - Air Quality Compliance Program	Intermediate	$561,237	94.755800%	$531,805	$531,805	$0	$0
427 - General Water Quality	Base	$1,415,342	95.931400%	$1,357,758	$0	$1,357,758	$0
427 - General Water Quality	Intermediate	$137,935	95.428700%	$131,630	$0	$131,630	$0
427 - General Water Quality	Transmission	$100,000	90.258100%	$90,258	$0	$90,258	$0
428 - Asbestos Fees	Base	$500	95.891700%	$479	$479	$0	$0
428 - Asbestos Fees	Intermediate	$1,000	94.755800%	$948	$0	$948	$0
429 - Env Auditing/Assessment	Base	$5,202	95.931400%	$4,990	$0	$4,990	$0
430 - General Solid & Hazardous Waste	Base	$279,637	95.931400%	$268,259	$0	$268,259	$0
430 - General Solid & Hazardous Waste	Distribution	$620,000	100.000000%	$620,000	$0	$0	$620,000
430 - General Solid & Hazardous Waste	Intermediate	$7,500	95.428700%	$7,157	$0	$7,157	$0
431 - Title V	Base	$183,107	95.891700%	$175,585	$175,585	$0	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($59)	95.891700%	($56)	$0	($56)	$0
	Total	$43,667,161		$42,042,146	$20,270,747	$13,957,195	$7,814,203

Docket No. 20210007-EI
Appendix I - 2022 ECRC Projections
Exhibit RBD-3, Page 3 of 171

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Total of O&M Activities	$4,349,663	$3,416,674	$4,035,884	$3,381,148	$3,176,232	$3,707,847	$3,064,439	$3,453,973	$3,769,633	$3,562,532	$3,500,134	$4,249,001	$43,667,161
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$1,283,823	$1,496,040	$1,978,114	$1,407,782	$1,317,577	$1,800,305	$1,279,747	$1,420,241	$1,605,877	$1,300,034	$1,369,284	$2,268,010	$18,526,833
Production - Intermediate	$178,489	$179,831	$151,481	$103,911	$80,111	$85,716	$86,966	$325,716	$370,716	$420,852	$319,261	$88,915	$2,391,964
Production - Peaking	$40,285	$23,739	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$249,988
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,635,123	$444,703	$528,186	$482,264	$448,750	$515,722	$422,372	$406,355	$487,714	$480,237	$446,770	$529,104	$6,827,301
Production - Intermediate	$433,036	$394,686	$461,776	$402,471	$405,455	$448,954	$414,453	$422,465	$439,656	$419,489	$408,014	$432,609	$5,083,064
Production - Peaking	$35,541	$5,826	$10,063	$10,364	$6,462	$6,444	$9,533	$20,393	$23,476	$6,151	$9,754	$13,366	$157,373
Production - Solar	$71,951	$55,735	$66,394	$114,141	$57,954	$65,445	$57,674	$63,647	$55,356	$57,979	$62,210	$60,105	$788,592
Transmission	$116,672	$160,591	$181,905	$181,411	$180,797	$117,911	$116,240	$115,921	$111,545	$180,655	$191,516	$172,678	$1,827,842
Distribution	$554,744	$655,524	$639,369	$660,209	$660,529	$648,754	$658,859	$660,639	$656,697	$678,539	$674,729	$665,617	$7,814,203
4. Retail Energy Jurisdictional Factors													
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	
Production - Intermediate	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	
Production - Peaking	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	
Production - Solar	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$2,799,676	$1,861,188	$2,403,544	$1,812,589	$1,693,939	$2,221,082	$1,632,358	$1,751,715	$2,007,773	$1,707,322	$1,741,622	$2,682,410	$24,315,220
Production - Intermediate	$582,369	$547,043	$584,204	$482,534	$462,831	$509,652	$477,912	$711,788	$770,833	$799,095	$691,880	$497,086	$7,117,227
Production - Peaking	$72,411	$28,280	$27,389	$27,675	$23,961	$23,944	$26,884	$37,221	$40,155	$23,665	$27,095	$30,532	$389,212
Production - Solar	$69,024	$53,468	$63,692	$109,497	$55,596	$62,783	$55,327	$61,058	$53,104	$55,620	$59,679	$57,660	$756,508
Transmission	$105,306	$144,947	$164,184	$163,738	$163,184	$106,424	$104,916	$104,628	$100,678	$163,056	$172,859	$155,856	$1,649,776
Distribution	$554,744	$655,524	$639,369	$660,209	$660,529	$648,754	$658,859	$660,639	$656,697	$678,539	$674,729	$665,617	$7,814,203
7. Total Jurisdictional Recoverable Costs for O&M Activities	$4,183,529	$3,290,450	$3,882,381	$3,256,241	$3,060,040	$3,572,638	$2,956,256	$3,327,048	$3,629,240	$3,427,297	$3,367,864	$4,089,161	$42,042,146

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Strata	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology	Base	$141,057	$140,850	$140,643	$140,436	$140,229	$140,022	$139,815	$139,608	$139,401	$139,194	$138,988	$138,781	$1,679,025
2 - Low NOX Burner Technology	Peaking	$4,400	$4,379	$4,358	$4,337	$4,315	$4,294	$4,273	$4,251	$4,230	$4,209	$4,187	$4,166	$51,398
3 - Continuous Emission Monitoring Systems	Base	$48,676	$48,304	$48,195	$48,085	$47,976	$47,867	$47,757	$47,648	$47,538	$47,429	$47,319	$47,210	$574,004
3 - Continuous Emission Monitoring Systems	Intermediate	$22,547	$22,448	$23,494	$25,734	$29,160	$31,384	$31,292	$31,199	$31,107	$33,400	$35,693	$36,782	$354,239
3 - Continuous Emission Monitoring Systems	Peaking	$13,108	$12,768	$12,728	$12,688	$12,648	$12,608	$12,568	$12,528	$12,488	$12,448	$12,408	$12,368	$151,356
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$340	$339	$338	$337	$335	$334	$333	$332	$330	$329	$328	$326	$4,001
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$61,774	$61,704	$61,634	$61,564	$61,494	$61,424	$61,354	$61,284	$61,214	$61,144	$61,074	$61,004	$736,673
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$17,051	$16,552	$16,499	$16,446	$16,393	$16,340	$16,287	$16,234	$16,181	$16,128	$16,075	$16,022	$196,207
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$56,377	$55,218	$54,986	$54,755	$54,523	$54,292	$54,060	$53,829	$53,597	$53,366	$53,135	$52,903	$651,041
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$261
8 - Oil Spill Cleanup/Response Equipment	General	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$326
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$12,063	$11,553	$11,015	$11,032	$11,048	$10,955	$10,840	$10,836	$10,854	$10,809	$10,763	$10,670	$132,439
8 - Oil Spill Cleanup/Response Equipment	Peaking	$5,458	$5,276	$4,873	$4,889	$4,905	$4,838	$4,755	$4,755	$4,772	$4,741	$4,710	$4,643	$58,614
10 - Relocate Storm Water Runoff	Base	$497	$496	$494	$493	$491	$490	$488	$487	$485	$484	$482	$481	$5,868
12 - Scherer Discharge Pipeline	Base	$2,055	$2,281	$2,275	$2,269	$2,263	$2,257	$2,251	$2,246	$2,240	$2,234	$2,228	$2,222	$26,821
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$37,418	$37,402	$37,387	$37,372	$37,559	$37,949	$38,340	$38,730	$38,951	$38,984	$38,982	$38,967	$458,041
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,869	$6,858	$6,847	$6,836	$6,825	$6,814	$6,803	$6,792	$6,781	$6,770	$6,759	$6,748	$81,700
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,828	$5,812	$5,797	$5,782	$5,767	$5,752	$5,737	$5,722	$5,707	$5,692	$5,677	$5,662	$68,935
21 - St. Lucie Turtle Nets	Base	$60,766	$60,678	$60,590	$60,501	$60,413	$60,325	$60,237	$60,149	$60,061	$59,972	$59,884	$59,796	$723,372
22 - Pipeline Integrity Management	Intermediate	$11,267	$11,730	$11,706	$11,681	$11,657	$11,633	$11,609	$11,585	$11,561	$11,537	$11,513	$11,488	$138,966
22 - Pipeline Integrity Management	Peaking	$9,469	$10,094	$10,072	$10,051	$10,029	$10,008	$9,987	$9,965	$9,944	$9,922	$9,901	$9,879	$119,321
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$34,882	$36,526	$38,319	$39,231	$39,111	$38,992	$38,872	$38,752	$38,632	$38,513	$38,393	$38,273	$458,496
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,684	$21,649	$21,614	$21,578	$21,543	$21,508	$21,473	$21,438	$21,403	$21,367	$21,332	$21,297	$257,887
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$1,334	$1,676	$1,909	$1,958	$1,954	$1,951	$1,948	$1,945	$1,941	$1,938	$1,935	$1,932	$22,421
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$63,748	$64,405	$64,227	$64,050	$63,872	$63,695	$63,517	$63,340	$63,162	$62,984	$62,807	$62,629	$762,437
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$40,375	$41,349	$41,175	$41,348	$41,867	$42,386	$42,905	$43,424	$44,737	$45,699	$45,515	$45,330	$516,109
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$30,579	$30,533	$30,488	$30,442	$30,397	$30,352	$30,306	$30,261	$30,215	$30,170	$30,125	$30,079	$363,946
24 - Manatee Reburn	Peaking	$171,474	$172,927	$172,479	$172,032	$171,584	$171,137	$170,689	$170,242	$169,794	$169,347	$168,899	$168,452	$2,049,056
26 - UST Remove/Replacement	General	$546	$545	$544	$543	$542	$541	$540	$539	$538	$537	$536	$535	$6,487
27 - Lowest Quality Water Source	Base	$136,253	$135,905	$135,558	$135,211	$134,863	$134,516	$134,169	$133,821	$133,824	$134,176	$134,529	$134,881	$1,617,707
27 - Lowest Quality Water Source	Intermediate	$221,126	$233,767	$247,274	$260,780	$273,421	$286,928	$300,434	$313,075	$327,101	$341,128	$367,035	$403,127	$3,575,197
28 - CWA 316(b) Phase II Rule	Intermediate	$47,940	$47,824	$47,708	$47,592	$47,476	$47,360	$47,244	$47,128	$47,012	$46,896	$46,780	$46,664	$567,623
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$30,293	$30,293	$30,293	$30,293	$30,323	$30,447	$30,657	$31,133	$33,125	$36,990	$41,572	$48,972	$404,389
35 - Martin Plant Drinking Water System Compliance	Intermediate	$1,106	$1,103	$1,100	$1,097	$1,094	$1,091	$1,089	$1,086	$1,083	$1,080	$1,077	$1,074	$13,080
35 - Martin Plant Drinking Water System Compliance	Peaking	$834	$832	$830	$828	$826	$823	$821	$819	$817	$815	$813	$810	$9,868
36 - Low-Level Radioactive Waste Storage	Base	$135,095	$134,823	$134,551	$134,279	$134,007	$133,735	$133,463	$133,191	$132,919	$132,647	$132,375	$132,103	$1,603,192
37 - DeSoto Next Generation Solar Energy Center	Solar	$939,280	$936,061	$932,769	$929,501	$926,341	$923,180	$920,024	$916,867	$913,672	$910,477	$907,282	$904,086	$11,059,540
38 - Space Coast Next Generation Solar Energy Center	Solar	$437,344	$435,925	$434,505	$433,085	$431,665	$430,245	$428,826	$427,406	$425,986	$424,566	$423,146	$421,727	$5,154,426
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,730,698	$2,725,129	$2,718,709	$2,712,290	$2,705,855	$2,699,421	$2,692,987	$2,686,514	$2,679,976	$2,673,417	$2,666,861	$2,660,261	$32,352,118
41 - Manatee Temporary Heating System	Distribution	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$18,601
41 - Manatee Temporary Heating System	Intermediate	$254,039	$252,702	$251,365	$250,028	$248,691	$247,354	$246,017	$244,680	$243,343	$242,006	$240,669	$239,332	$2,960,225
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$620,794	$620,146	$619,572	$619,070	$618,606	$618,688	$619,087	$622,074	$624,818	$624,032	$622,736	$638,269	$7,467,893
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$681	$680	$678	$677	$676	$674	$673	$672	$670	$669	$668	$666	$8,083
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$514	$513	$512	$511	$510	$509	$508	$507	$506	$505	$504	$503	$6,098
47 - NPDES Permit Renewal Requirements	Base	$136,005	$138,490	$140,955	$140,564	$140,173	$139,782	$139,391	$139,000	$138,609	$138,218	$137,827	$137,436	$1,666,452
47 - NPDES Permit Renewal Requirements	Intermediate	$36,727	$36,626	$36,525	$36,423	$36,322	$36,221	$36,120	$36,018	$35,917	$35,816	$35,714	$35,613	$434,043
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$66,399	$62,419	$62,454	$62,489	$62,524	$62,560	$62,595	$62,630	$62,665	$62,700	$62,736	$62,771	$754,942
54 - Coal Combustion Residuals	Base	$2,551,372	$2,869,122	$2,875,140	$2,878,908	$2,881,602	$2,883,425	$2,882,575	$2,879,627	$2,894,557	$2,909,812	$2,907,458	$2,913,106	$34,326,705
54 - Coal Combustion Residuals	Intermediate	$757,759	$764,395	$776,549	$792,214	$805,190	$817,151	$852,373	$891,975	$909,017	$1,086,390	$1,258,438	$1,260,931	$10,972,382
123 - The Protected Species Project	Intermediate	$2,520	$2,518	$8,268	$14,017	$14,015	$16,478	$18,941	$18,939	$18,937	$21,478	$24,520	$25,003	$185,636
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$20,627	$25,831	$37,087	$49,970	$58,463	$66,938	$75,311	$83,770	$102,609	$132,767	$167,264	$205,079	$1,025,717
401 - Air Quality Assurance Testing	Base	$1,377	$1,370	$1,363	$1,357	$1,350	$1,343	$1,336	$1,329	$1,323	$1,316	$1,309	$1,302	$16,076
402 - Crist 5, 6 & 7 Precipitator Projects	Base	$254,815	$254,621	$254,427	$254,233	$254,040	$253,846	$253,652	$253,458	$253,265	$253,071	$252,877	$252,683	$3,044,987
403 - Crist 7 Flue Gas Conditioning	Base	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$122,480
408 - Crist Cooling Tower Cell	Base	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$43,453
410 - Crist Diesel Fuel Oil Remediation	Base	$90	$90	$89	$89	$88	$88	$87	$87	$86	$86	$85	$85	$1,050
413 - Sodium Injection System	Base	$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$11,007
414 - Smith Stormwater Collection System	Intermediate	$12,953	$12,880	$12,806	$12,732	$12,658	$12,585	$12,511	$12,437	$12,364	$12,290	$12,216	$12,142	$150,575

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Strata	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
415 - Smith Waste Water Treatment Facility	Intermediate	$7,564	$7,547	$7,529	$7,512	$7,495	$7,478	$7,461	$7,444	$7,426	$7,409	$7,392	$7,375	$89,631
416 - Daniel Ash Management Project	Base	$86,310	$86,056	$85,801	$85,547	$85,293	$85,039	$84,784	$84,530	$84,276	$84,021	$83,767	$83,513	$1,018,936
419 - Crist FDEP Agreement for Ozone Attainment	Base	$660,446	$659,487	$658,527	$657,568	$656,608	$655,649	$654,689	$653,730	$652,770	$651,811	$650,852	$649,892	$7,862,030
422 - Precipitator Upgrades for CAM Compliance	Base	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$623,520
426 - Air Quality Compliance Program	Base	$12,577,292	$13,494,575	$13,469,843	$13,445,456	$13,420,202	$13,394,422	$13,368,116	$13,341,983	$13,316,373	$13,291,111	$13,265,847	$13,240,582	$159,625,802
426 - Air Quality Compliance Program	Distribution	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$99
426 - Air Quality Compliance Program	General	$65	$65	$65	$65	$65	$64	$64	$64	$64	$64	$63	$63	$771
426 - Air Quality Compliance Program	Intermediate	$10,251	$10,249	$10,228	$10,207	$10,186	$10,164	$10,143	$10,122	$10,101	$10,079	$10,058	$10,037	$121,825
426 - Air Quality Compliance Program	Peaking	$2,489,505	$2,602,470	$2,595,716	$2,588,963	$2,582,209	$2,575,456	$2,568,703	$2,561,949	$2,555,196	$2,548,443	$2,541,689	$2,534,936	$30,745,235
426 - Air Quality Compliance Program	Transmission	$42,633	$42,536	$42,439	$42,342	$42,245	$42,148	$42,051	$41,954	$41,857	$41,760	$41,662	$41,565	$505,192
427 - General Water Quality	Base	$155,422	$159,286	$163,141	$166,987	$175,887	$181,603	$192,642	$202,632	$202,127	$201,621	$201,116	$200,610	$2,203,075
NA-Amortization of Gains on Sales of Emissions Allowances	Base	$42,822	$42,822	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$513,872
Smith Units 1 & 2 Reg Asset	Base	$229,573	$228,766	$227,958	$227,151	$226,344	$225,537	$224,730	$223,922	$223,115	$222,308	$221,501	$220,693	$2,701,598
	Total	$26,648,479	$28,010,585	$28,018,158	$28,027,641	$28,027,353	$28,024,231	$28,044,445	$28,065,827	$28,086,505	$28,282,455	$28,471,219	$28,527,677	$336,234,576

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$1,679,025	95.931400%	$1,610,712	$1,610,712	$0	$0
2 - Low NOX Burner Technology	Peaking	$51,398	95.183700%	$48,923	$48,923	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$574,004	95.931400%	$550,650	$550,650	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$354,239	95.428700%	$338,046	$338,046	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$151,356	95.183700%	$144,066	$144,066	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$4,001	95.931400%	$3,839	$295	$3,543	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$736,673	96.900100%	$713,837	$54,911	$658,926	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$196,207	95.428700%	$187,237	$14,403	$172,835	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$651,041	95.183700%	$619,685	$47,668	$572,017	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Gr	Base	$0	95.931400%	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$261	100.000000%	$261	$0	$0	$261
8 - Oil Spill Cleanup/Response Equipment	General	$326	96.900100%	$316	$24	$291	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$132,439	95.428700%	$126,385	$9,722	$116,663	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$58,614	95.183700%	$55,791	$4,292	$51,499	$0
10 - Relocate Storm Water Runoff	Base	$5,868	95.931400%	$5,629	$433	$5,196	$0
12 - Scherer Discharge Pipeline	Base	$26,821	95.931400%	$25,730	$1,979	$23,751	$0
19 - Oil-filled Equipment and Hazardous Substance Remediatio	Distribution	$458,041	100.000000%	$458,041	$0	$0	$458,041
19 - Oil-filled Equipment and Hazardous Substance Remediatio	Transmission	$81,700	90.258100%	$73,741	$0	$73,741	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$68,935	95.183700%	$65,615	$5,047	$60,568	$0
21 - St. Lucie Turtle Nets	Base	$723,372	95.931400%	$693,941	$53,380	$640,561	$0
22 - Pipeline Integrity Management	Intermediate	$138,966	95.428700%	$132,614	$10,201	$122,413	$0
22 - Pipeline Integrity Management	Peaking	$119,321	95.183700%	$113,574	$8,736	$104,838	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$458,496	95.931400%	$439,842	$33,834	$406,008	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$257,887	100.000000%	$257,887	$0	$0	$257,887
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$22,421	96.900100%	$21,726	$1,671	$20,055	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$762,437	95.428700%	$727,584	$55,968	$671,616	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$516,109	95.183700%	$491,251	$37,789	$453,463	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$363,946	90.258100%	$328,491	$0	$328,491	$0
24 - Manatee Reburn	Peaking	$2,049,056	95.183700%	$1,950,368	$1,950,368	$0	$0
26 - UST Remove/Replacement	General	$6,487	96.900100%	$6,286	$484	$5,803	$0
27 - Lowest Quality Water Source	Base	$1,617,707	95.931400%	$1,551,889	$119,376	$1,432,513	$0
27 - Lowest Quality Water Source	Intermediate	$3,575,197	95.428700%	$3,411,764	$262,443	$3,149,321	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$567,623	95.428700%	$541,676	$41,667	$500,008	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$404,389	95.931400%	$387,936	$29,841	$358,095	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	$13,080	95.428700%	$12,482	$960	$11,522	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$9,868	95.183700%	$9,392	$722	$8,670	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,603,192	95.931400%	$1,537,965	$118,305	$1,419,660	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$11,059,540	95.931400%	$10,609,572	$816,121	$9,793,451	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,154,426	95.931400%	$4,944,713	$380,363	$4,564,350	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$32,352,118	95.428700%	$30,873,206	$2,374,862	$28,498,344	$0
41 - Manatee Temporary Heating System	Distribution	$18,601	100.000000%	$18,601	$0	$0	$18,601

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
41 - Manatee Temporary Heating System	Intermediate	$2,960,225	95.428700%	$2,824,904	$217,300	$2,607,604	$0
41 - Manatee Temporary Heating System	Transmission	$0	90.258100%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,467,893	95.931400%	$7,164,054	$551,081	$6,612,973	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$8,083	95.428700%	$7,713	$0	$7,713	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$6,098	95.183700%	$5,804	$0	$5,804	$0
47 - NPDES Permit Renewal Requirements	Base	$1,666,452	95.931400%	$1,598,651	$0	$1,598,651	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$434,043	95.428700%	$414,201	$0	$414,201	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$754,942	95.931400%	$724,227	$55,710	$668,517	$0
54 - Coal Combustion Residuals	Base	$34,326,705	95.931400%	$32,930,088	$2,533,084	$30,397,005	$0
54 - Coal Combustion Residuals	Intermediate	$10,972,382	95.428700%	$10,470,802	$805,446	$9,665,355	$0
123 - The Protected Species Project	Intermediate	$185,636	95.428700%	$177,150	$0	$177,150	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$1,025,717	95.428700%	$978,828	$0	$978,828	$0
401 - Air Quality Assurance Testing	Base	$16,076	95.931400%	$15,422	$1,186	$14,235	$0
402 - Crist 5, 6 & 7 Precipitator Projects	Base	$3,044,987	95.931400%	$2,921,098	$224,700	$2,696,399	$0
403 - Crist 7 Flue Gas Conditioning	Base	$122,480	95.931400%	$117,496	$9,038	$108,458	$0
408 - Crist Cooling Tower Cell	Base	$43,453	95.931400%	$41,685	$3,207	$38,479	$0
410 - Crist Diesel Fuel Oil Remediation	Base	$1,050	95.931400%	$1,008	$78	$930	$0
413 - Sodium Injection System	Base	$11,007	95.931400%	$10,559	$812	$9,747	$0
414 - Smith Stormwater Collection System	Intermediate	$150,575	95.428700%	$143,691	$11,053	$132,638	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$89,631	95.428700%	$85,534	$6,580	$78,954	$0
416 - Daniel Ash Management Project	Base	$1,018,936	95.931400%	$977,480	$75,191	$902,289	$0
419 - Crist FDEP Agreement for Ozone Attainment	Base	$7,862,030	95.931400%	$7,542,155	$580,166	$6,961,989	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$623,520	95.931400%	$598,151	$46,012	$552,140	$0
426 - Air Quality Compliance Program	Base	$159,625,802	95.931400%	$153,131,266	$11,779,328	$141,351,938	$0
426 - Air Quality Compliance Program	Distribution	$99	100.000000%	$99	$0	$0	$99
426 - Air Quality Compliance Program	General	$771	96.900100%	$747	$57	$690	$0
426 - Air Quality Compliance Program	Intermediate	$121,825	95.428700%	$116,256	$8,943	$107,313	$0
426 - Air Quality Compliance Program	Peaking	$30,745,235	95.183700%	$29,264,452	$2,251,112	$27,013,340	$0
426 - Air Quality Compliance Program	Transmission	$505,192	90.258100%	$455,976	$0	$455,976	$0
427 - General Water Quality	Base	$2,203,075	95.931400%	$2,113,440	$162,572	$1,950,868	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	$513,872	95.931400%	$492,964	$0	$492,964	$0
Smith Units 1 & 2 Reg Asset	Base	$2,701,598	95.931400%	$2,591,680	$199,360	$2,392,320	$0
	Total	$336,234,576		$322,008,846	$28,650,278	$292,623,679	$734,889

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Total of Capital Projects	$26,648,479	$28,010,585	$28,018,158	$28,027,641	$28,027,353	$28,024,231	$28,044,445	$28,065,827	$28,086,505	$28,282,455	$28,471,219	$28,527,677	$336,234,576
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$42,822	$42,822	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$513,872
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$17,996,515	$19,231,628	$19,217,233	$19,197,259	$19,179,435	$19,157,671	$19,138,433	$19,119,073	$19,109,244	$19,098,781	$19,070,912	$19,070,693	$228,586,879
Production - Intermediate	$4,230,666	$4,247,936	$4,282,767	$4,324,483	$4,353,673	$4,383,850	$4,434,848	$4,487,054	$4,528,421	$4,746,282	$4,975,544	$5,044,899	$54,040,423
Production - Peaking	$2,797,342	$2,911,637	$2,903,527	$2,896,182	$2,889,184	$2,882,102	$2,875,005	$2,867,991	$2,861,787	$2,855,185	$2,847,436	$2,839,651	$34,427,030
Production - Solar	$1,376,624	$1,371,985	$1,367,274	$1,362,586	$1,358,006	$1,353,426	$1,348,849	$1,344,273	$1,339,658	$1,335,043	$1,330,428	$1,325,813	$16,213,966
General	$63,747	$64,018	$64,180	$64,157	$64,083	$64,008	$63,934	$63,859	$63,785	$63,710	$63,636	$63,561	$766,679
Transmission	$80,081	$79,927	$79,774	$79,620	$79,467	$79,313	$79,160	$79,006	$78,853	$78,699	$78,546	$78,392	$950,837
Distribution	$60,682	$60,632	$60,581	$60,530	$60,683	$61,038	$61,393	$61,748	$61,934	$61,931	$61,894	$61,844	$734,889
4. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
5. Jurisdictional Recoverable Costs													
Production - Base	$17,305,389	$18,490,250	$18,476,441	$18,457,280	$18,440,181	$18,419,302	$18,400,847	$18,382,275	$18,372,846	$18,362,809	$18,336,074	$18,335,864	$219,779,558
Production - Intermediate	$4,037,269	$4,053,750	$4,086,988	$4,126,798	$4,154,653	$4,183,451	$4,232,118	$4,281,937	$4,321,413	$4,529,315	$4,748,097	$4,814,282	$51,570,073
Production - Peaking	$2,662,613	$2,771,404	$2,763,684	$2,756,694	$2,750,032	$2,743,292	$2,736,536	$2,729,860	$2,723,955	$2,717,670	$2,710,295	$2,702,885	$32,768,921
Production - Solar	$1,320,615	$1,316,165	$1,311,645	$1,307,148	$1,302,754	$1,298,360	$1,293,970	$1,289,580	$1,285,153	$1,280,725	$1,276,298	$1,271,871	$15,554,284
General	$61,771	$62,033	$62,190	$62,168	$62,096	$62,024	$61,952	$61,880	$61,808	$61,735	$61,663	$61,591	$742,913
Transmission	$72,279	$72,141	$72,002	$71,864	$71,725	$71,587	$71,448	$71,309	$71,171	$71,032	$70,894	$70,755	$858,208
Distribution	$60,682	$60,632	$60,581	$60,530	$60,683	$61,038	$61,393	$61,748	$61,934	$61,931	$61,894	$61,844	$734,889
6. Total Jurisdictional Recoverable Costs for Capital Projects	$25,520,619	$26,826,374	$26,833,533	$26,842,482	$26,842,125	$26,839,054	$26,858,264	$26,878,589	$26,898,280	$27,085,219	$27,265,216	$27,319,092	$322,008,846

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	$8,749,918	
3. Less: Accumulated Depreciation	($7,520,626)	($7,490,227)	($7,459,829)	($7,429,430)	($7,399,032)	($7,368,633)	($7,338,234)	($7,307,836)	($7,277,437)	($7,247,038)	($7,216,640)	($7,186,241)	($7,155,843)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,270,544	$16,240,145	$16,209,747	$16,179,348	$16,148,950	$16,118,551	$16,088,152	$16,057,754	$16,027,355	$15,996,956	$15,966,558	$15,936,159	$15,905,761	
6. Average Net Investment		$16,255,345	$16,224,946	$16,194,547	$16,164,149	$16,133,750	$16,103,352	$16,072,953	$16,042,554	$16,012,156	$15,981,757	$15,951,359	$15,920,960	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$94,595	$94,418	$94,241	$94,064	$93,887	$93,710	$93,533	$93,356	$93,180	$93,003	$92,826	$92,649	$1,123,462
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,064	$16,033	$16,003	$15,973	$15,943	$15,913	$15,883	$15,853	$15,823	$15,793	$15,763	$15,733	$190,780
8. Investment Expenses														
a. Depreciation (d)		$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$30,399	$364,783
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$141,057	$140,850	$140,643	$140,436	$140,229	$140,022	$139,815	$139,608	$139,401	$139,194	$138,988	$138,781	$1,679,025

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($187,914)	($184,782)	($181,650)	($178,518)	($175,386)	($172,254)	($169,122)	($165,990)	($162,858)	($159,726)	($156,595)	($153,463)	($150,331)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$187,914	$184,782	$181,650	$178,518	$175,386	$172,254	$169,122	$165,991	$162,859	$159,727	$156,595	$153,463	$150,331	
6. Average Net Investment		$186,348	$183,216	$180,084	$176,952	$173,820	$170,688	$167,557	$164,425	$161,293	$158,161	$155,029	$151,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,084	$1,066	$1,048	$1,030	$1,012	$993	$975	$957	$939	$920	$902	$884	$11,810
b. Debt Component (Line 6 x debt rate) (c) (f)		$184	$181	$178	$175	$172	$169	$166	$162	$159	$156	$153	$150	$2,006
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,400	$4,379	$4,358	$4,337	$4,315	$4,294	$4,273	$4,251	$4,230	$4,209	$4,187	$4,166	$51,398

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($515,653)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($515,653)
c. Retirements		($515,653)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($515,653)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$81,182	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$81,182
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$81,182	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$81,182
2. Plant-In-Service/Depreciation Base (a)	$5,228,436	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	
3. Less: Accumulated Depreciation	$532,511	$113,856	$129,072	$144,289	$159,506	$174,722	$189,939	$205,155	$220,372	$235,589	$250,805	$266,022	$281,238	
a. Less: Capital Recovery Unamortized Balance	($62,603)	($143,263)	($142,403)	($141,543)	($140,683)	($139,823)	($138,963)	($138,103)	($137,243)	($136,383)	($135,523)	($134,663)	($133,803)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,758,528	$4,742,190	$4,726,113	$4,710,037	$4,693,960	$4,677,884	$4,661,807	$4,645,731	$4,629,654	$4,613,578	$4,597,501	$4,581,424	$4,565,348	
6. Average Net Investment		$4,750,359	$4,734,152	$4,718,075	$4,701,999	$4,685,922	$4,669,846	$4,653,769	$4,637,692	$4,621,616	$4,605,539	$4,589,463	$4,573,386	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$27,644	$27,549	$27,456	$27,362	$27,269	$27,175	$27,082	$26,988	$26,895	$26,801	$26,707	$26,614	$325,542
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,694	$4,678	$4,662	$4,647	$4,631	$4,615	$4,599	$4,583	$4,567	$4,551	$4,535	$4,519	$55,282
8. Investment Expenses														
a. Depreciation (d)		$15,816	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$15,217	$183,199
b. Amortization (e)		$522	$860	$860	$860	$860	$860	$860	$860	$860	$860	$860	$860	$9,981
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$48,676	$48,304	$48,195	$48,085	$47,976	$47,867	$47,757	$47,648	$47,538	$47,429	$47,319	$47,210	$574,004

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$329,059	$329,568	$291,005	$0	$0	$0	$0	$700,854	$0	$0	$1,650,486
b. Clearings to Plant		($28,196)	$0	$0	$38,054	$911,578	$0	$0	$0	$0	$0	$0	$700,854	$1,622,290
c. Retirements		($28,196)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($28,196)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$273,310	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$273,310
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$273,310	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$273,310
2. Plant-In-Service/Depreciation Base (a)	$2,291,141	$2,262,945	$2,262,945	$2,262,945	$2,300,999	$3,212,577	$3,212,577	$3,212,577	$3,212,577	$3,212,577	$3,212,577	$3,212,577	$3,913,431	
3. Less: Accumulated Depreciation	$707,600	$960,367	$967,930	$975,493	$983,127	$992,154	$1,002,503	$1,012,851	$1,023,200	$1,033,548	$1,043,896	$1,054,245	$1,065,779	
a. Less: Capital Recovery Unamortized Balance	($145,040)	($415,186)	($411,958)	($408,730)	($405,503)	($402,275)	($399,047)	($395,819)	($392,591)	($389,363)	($386,136)	($382,908)	($379,680)	
4. CWIP	$0	$0	$0	$329,059	$620,573	$0	$0	$0	$0	$0	$700,854	$700,854	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,728,580	$1,717,764	$1,706,973	$2,025,241	$2,343,947	$2,622,698	$2,609,121	$2,595,545	$2,581,969	$2,568,393	$3,255,670	$3,242,094	$3,227,332	
6. Average Net Investment		$1,723,172	$1,712,369	$1,866,107	$2,184,594	$2,483,322	$2,615,909	$2,602,333	$2,588,757	$2,575,181	$2,912,032	$3,248,882	$3,234,713	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,028	$9,965	$10,859	$12,713	$14,451	$15,223	$15,144	$15,065	$14,986	$16,946	$18,906	$18,824	$173,109
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,703	$1,692	$1,844	$2,159	$2,454	$2,585	$2,572	$2,558	$2,545	$2,878	$3,211	$3,197	$29,396
8. Investment Expenses														
a. Depreciation (d)		$7,653	$7,563	$7,563	$7,634	$9,027	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$11,534	$113,064
b. Amortization (e)		$3,164	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$3,228	$38,670
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,547	$22,448	$23,494	$25,734	$29,160	$31,384	$31,292	$31,199	$31,107	$33,400	$35,693	$36,782	$354,239

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($1,043,405)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,043,405)
c. Retirements		($1,043,405)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,043,405)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$782,959	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$782,959
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$782,959	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$782,959
2. Plant-In-Service/Depreciation Base (a)	$1,200,749	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	$157,344	
3. Less: Accumulated Depreciation	$285,311	$27,397	$27,932	$28,466	$29,001	$29,535	$30,070	$30,604	$31,139	$31,674	$32,208	$32,743	$33,277	
a. Less: Capital Recovery Unamortized Balance	($105,331)	($884,642)	($879,295)	($873,949)	($868,602)	($863,255)	($857,908)	($852,561)	($847,215)	($841,868)	($836,521)	($831,174)	($825,828)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,020,769	$1,014,589	$1,008,708	$1,002,826	$996,945	$991,064	$985,182	$979,301	$973,419	$967,538	$961,657	$955,775	$949,894	
6. Average Net Investment		$1,017,679	$1,011,648	$1,005,767	$999,886	$994,004	$988,123	$982,241	$976,360	$970,479	$964,597	$958,716	$952,835	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,922	$5,887	$5,853	$5,819	$5,784	$5,750	$5,716	$5,682	$5,648	$5,613	$5,579	$5,545	$68,798
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,006	$1,000	$994	$988	$982	$976	$971	$965	$959	$953	$947	$942	$11,683
8. Investment Expenses														
a. Depreciation (d)		$2,532	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$8,413
b. Amortization (e)		$3,648	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$5,347	$62,462
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,108	$12,768	$12,728	$12,688	$12,648	$12,608	$12,568	$12,528	$12,488	$12,448	$12,408	$12,368	$151,356

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($22,529)	($22,342)	($22,154)	($21,966)	($21,778)	($21,591)	($21,403)	($21,215)	($21,027)	($20,840)	($20,652)	($20,464)	($20,276)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,529	$22,342	$22,154	$21,966	$21,778	$21,591	$21,403	$21,215	$21,027	$20,840	$20,652	$20,464	$20,276	
6. Average Net Investment		$22,435	$22,248	$22,060	$21,872	$21,684	$21,497	$21,309	$21,121	$20,934	$20,746	$20,558	$20,370	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$131	$129	$128	$127	$126	$125	$124	$123	$122	$121	$120	$119	$1,495
b. Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$20	$20	$254
8. Investment Expenses														
a. Depreciation (d)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$340	$339	$338	$337	$335	$334	$333	$332	$330	$329	$328	$326	$4,001

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$655,948	$666,230	$676,511	$686,793	$697,074	$707,356	$717,638	$727,919	$738,201	$748,482	$758,764	$769,045	$779,327	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,569,274	$7,558,993	$7,548,711	$7,538,430	$7,528,148	$7,517,867	$7,507,585	$7,497,304	$7,487,022	$7,476,740	$7,466,459	$7,456,177	$7,445,896	
6. Average Net Investment		$7,564,133	$7,553,852	$7,543,570	$7,533,289	$7,523,007	$7,512,726	$7,502,444	$7,492,163	$7,481,881	$7,471,600	$7,461,318	$7,451,037	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$44,018	$43,958	$43,898	$43,838	$43,779	$43,719	$43,659	$43,599	$43,539	$43,479	$43,420	$43,360	$524,267
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,475	$7,465	$7,455	$7,444	$7,434	$7,424	$7,414	$7,404	$7,394	$7,383	$7,373	$7,363	$89,028
8. Investment Expenses														
a. Depreciation (d)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$61,774	$61,704	$61,634	$61,564	$61,494	$61,424	$61,354	$61,284	$61,214	$61,144	$61,074	$61,004	$736,673

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($1,412,190)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,412,190)
c. Retirements		($1,412,190)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,412,190)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$699,792	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$699,792
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$699,792	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$699,792
2. Plant-In-Service/Depreciation Base (a)	$2,263,300	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	$851,110	
3. Less: Accumulated Depreciation	$1,147,416	$438,959	$440,896	$442,834	$444,771	$446,708	$448,645	$450,582	$452,519	$454,456	$456,393	$458,330	$460,267	
a. Less: Capital Recovery Unamortized Balance	($185,394)	($880,906)	($875,067)	($869,229)	($863,390)	($857,552)	($851,714)	($845,875)	($840,037)	($834,198)	($828,360)	($822,521)	($816,683)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,301,277	$1,293,056	$1,285,281	$1,277,505	$1,269,730	$1,261,954	$1,254,179	$1,246,403	$1,238,628	$1,230,852	$1,223,077	$1,215,301	$1,207,526	
6. Average Net Investment		$1,297,166	$1,289,168	$1,281,393	$1,273,617	$1,265,842	$1,258,066	$1,250,291	$1,242,515	$1,234,740	$1,226,964	$1,219,189	$1,211,413	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,549	$7,502	$7,457	$7,412	$7,366	$7,321	$7,276	$7,231	$7,185	$7,140	$7,095	$7,050	$87,583
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,282	$1,274	$1,266	$1,259	$1,251	$1,243	$1,236	$1,228	$1,220	$1,212	$1,205	$1,197	$14,873
8. Investment Expenses														
a. Depreciation (d)		$3,941	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$1,937	$25,249
b. Amortization (e)		$4,279	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$5,838	$68,502
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$17,051	$16,552	$16,499	$16,446	$16,393	$16,340	$16,287	$16,234	$16,181	$16,128	$16,075	$16,022	$196,207

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($2,105,891)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,105,891)
c. Retirements		($2,105,891)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,105,891)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,429,294	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,429,294
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$1,429,294	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,429,294
2. Plant-In-Service/Depreciation Base (a)	$3,410,311	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	$1,304,419	
3. Less: Accumulated Depreciation	$1,634,420	$965,612	$970,275	$974,937	$979,600	$984,262	$988,925	$993,587	$998,249	$1,002,912	$1,007,574	$1,012,237	$1,016,899	
a. Less: Capital Recovery Unamortized Balance	($1,392,925)	($2,795,084)	($2,765,747)	($2,736,410)	($2,707,073)	($2,677,736)	($2,648,399)	($2,619,062)	($2,589,726)	($2,560,389)	($2,531,052)	($2,501,715)	($2,472,378)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,168,816	$3,133,891	$3,099,892	$3,065,892	$3,031,893	$2,997,894	$2,963,894	$2,929,895	$2,895,896	$2,861,896	$2,827,897	$2,793,898	$2,759,898	
6. Average Net Investment		$3,151,353	$3,116,891	$3,082,892	$3,048,893	$3,014,893	$2,980,894	$2,946,895	$2,912,895	$2,878,896	$2,844,897	$2,810,897	$2,776,898	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,339	$18,138	$17,940	$17,742	$17,545	$17,347	$17,149	$16,951	$16,753	$16,555	$16,357	$16,160	$206,976
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,114	$3,080	$3,047	$3,013	$2,979	$2,946	$2,912	$2,879	$2,845	$2,811	$2,778	$2,744	$35,148
8. Investment Expenses														
a. Depreciation (d)		$7,789	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$4,662	$59,076
b. Amortization (e)		$27,135	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$29,337	$349,841
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$56,377	$55,218	$54,986	$54,755	$54,523	$54,292	$54,060	$53,829	$53,597	$53,366	$53,135	$52,903	$651,041

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$508	$513	$518	$523	$528	$533	$538	$543	$548	$553	$558	$563	$568	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,487	$2,482	$2,477	$2,472	$2,467	$2,462	$2,457	$2,452	$2,447	$2,442	$2,437	$2,432	$2,427	
6. Average Net Investment		$2,484	$2,479	$2,474	$2,469	$2,464	$2,459	$2,454	$2,449	$2,444	$2,439	$2,434	$2,429	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$172
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
8. Investment Expenses														
a. Depreciation (d)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$60
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$261

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,202	$1,207	$1,213	$1,218	$1,224	$1,229	$1,235	$1,240	$1,246	$1,252	$1,257	$1,263	$1,268	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,211	$3,205	$3,200	$3,194	$3,189	$3,183	$3,178	$3,172	$3,167	$3,161	$3,156	$3,150	$3,145	
6. Average Net Investment		$3,208	$3,203	$3,197	$3,192	$3,186	$3,181	$3,175	$3,170	$3,164	$3,158	$3,153	$3,147	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$19	$19	$19	$19	$19	$19	$18	$18	$18	$18	$18	$18	$222
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$38
8. Investment Expenses														
a. Depreciation (d)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$326

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures/Additions		$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$1,954	$23,448
b. Clearings to Plant		($18,195)	($64,478)	$1,954	$1,954	$1,954	($16,568)	($1,659)	$1,954	$1,954	($8,597)	$1,954	($16,733)	($114,506)
c. Retirements		($20,149)	($66,432)	$0	$0	$0	($18,522)	($3,613)	$0	$0	($10,551)	$0	($18,687)	($137,954)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$18,120	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,120
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$18,120	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,120
2. Plant-In-Service/Depreciation Base (a)	$1,028,866	$1,010,671	$946,193	$948,147	$950,102	$952,056	$935,488	$933,829	$935,783	$937,737	$929,140	$931,094	$914,361	
3. Less: Accumulated Depreciation	$29,735	$32,956	($28,774)	($24,593)	($20,380)	($16,133)	($30,487)	($30,030)	($25,950)	($21,837)	($28,306)	($24,253)	($38,967)	
a. Less: Capital Recovery Unamortized Balance	$110	($17,996)	($17,922)	($17,848)	($17,775)	($17,701)	($17,627)	($17,554)	($17,480)	($17,406)	($17,333)	($17,259)	($17,185)	
4. CWIP	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	$1,316	
5. Net Investment (Lines 2 - 3 + 4)	$1,000,338	$997,027	$994,206	$991,905	$989,572	$987,206	$984,918	$982,729	$980,529	$978,297	$976,095	$973,923	$971,829	
6. Average Net Investment		$998,683	$995,617	$993,055	$990,739	$988,389	$986,062	$983,824	$981,629	$979,413	$977,196	$975,009	$972,876	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,812	$5,794	$5,779	$5,765	$5,752	$5,738	$5,725	$5,712	$5,700	$5,687	$5,674	$5,661	$68,799
b. Debt Component (Line 6 x debt rate) (c) (f)		$987	$984	$981	$979	$977	$974	$972	$970	$968	$966	$964	$961	$11,683
8. Investment Expenses														
a. Depreciation (d)		$5,250	$4,702	$4,181	$4,214	$4,246	$4,168	$4,069	$4,080	$4,113	$4,083	$4,052	$3,974	$51,132
b. Amortization (e)		$15	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$825
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,063	$11,553	$11,015	$11,032	$11,048	$10,955	$10,840	$10,836	$10,854	$10,809	$10,763	$10,670	$132,439

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures/Additions		$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$1,474	$17,689
b. Clearings to Plant		($77,740)	($48,641)	$1,474	$1,474	$1,474	($12,498)	($1,251)	$1,474	$1,474	($6,486)	$1,474	($12,623)	($150,395)
c. Retirements		($79,214)	($50,115)	$0	$0	$0	($13,972)	($2,726)	$0	$0	($7,960)	$0	($14,098)	($168,085)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$74,147	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$74,147
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$74,147	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$74,147
2. Plant-In-Service/Depreciation Base (a)	$468,560	$390,819	$342,178	$343,652	$345,127	$346,601	$334,102	$332,851	$334,325	$335,799	$329,313	$330,788	$318,164	
3. Less: Accumulated Depreciation	$147,288	$145,494	$98,186	$100,600	$103,038	$105,501	$93,933	$93,537	$95,875	$98,238	$92,618	$94,935	$83,095	
a. Less: Capital Recovery Unamortized Balance	$0	($74,134)	($73,826)	($73,517)	($73,208)	($72,899)	($72,590)	($72,281)	($71,972)	($71,663)	($71,354)	($71,045)	($70,736)	
4. CWIP	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	($1,316)	
5. Net Investment (Lines 2 - 3 + 4)	$319,955	$318,143	$316,502	$315,253	$313,980	$312,682	$311,442	$310,278	$309,105	$307,908	$306,733	$305,582	$304,489	
6. Average Net Investment		$319,049	$317,322	$315,877	$314,616	$313,331	$312,062	$310,860	$309,692	$308,507	$307,321	$306,158	$305,036	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,857	$1,847	$1,838	$1,831	$1,823	$1,816	$1,809	$1,802	$1,795	$1,788	$1,782	$1,775	$21,763
b. Debt Component (Line 6 x debt rate) (c) (f)		$315	$314	$312	$311	$310	$308	$307	$306	$305	$304	$303	$301	$3,696
8. Investment Expenses														
a. Depreciation (d)		$3,273	$2,807	$2,414	$2,438	$2,463	$2,404	$2,330	$2,338	$2,362	$2,340	$2,317	$2,258	$29,744
b. Amortization (e)		$13	$309	$309	$309	$309	$309	$309	$309	$309	$309	$309	$309	$3,411
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,458	$5,276	$4,873	$4,889	$4,905	$4,838	$4,755	$4,755	$4,772	$4,741	$4,710	$4,643	$58,614

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$77,079	$77,300	$77,521	$77,741	$77,962	$78,183	$78,404	$78,625	$78,846	$79,067	$79,287	$79,508	$79,729	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$40,715	$40,494	$40,273	$40,052	$39,832	$39,611	$39,390	$39,169	$38,948	$38,727	$38,506	$38,285	$38,065	
6. Average Net Investment		$40,605	$40,384	$40,163	$39,942	$39,721	$39,500	$39,279	$39,058	$38,838	$38,617	$38,396	$38,175	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$236	$235	$234	$232	$231	$230	$229	$227	$226	$225	$223	$222	$2,751
b. Debt Component (Line 6 x debt rate) (c) (f)		$40	$40	$40	$39	$39	$39	$39	$39	$38	$38	$38	$38	$467
8. Investment Expenses														
a. Depreciation (d)		$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,650
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$497	$496	$494	$493	$491	$490	$488	$487	$485	$484	$482	$481	$5,868

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($854,324)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($854,324)
c. Retirements		($854,324)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($854,324)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$208,116	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$208,116
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$208,116	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$208,116
2. Plant-In-Service/Depreciation Base (a)	$854,324	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$645,572	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($208,116)	($207,249)	($206,381)	($205,514)	($204,647)	($203,780)	($202,913)	($202,046)	($201,179)	($200,311)	($199,444)	($198,577)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$208,752	$208,116	$207,249	$206,381	$205,514	$204,647	$203,780	$202,913	$202,046	$201,179	$200,311	$199,444	$198,577	
6. Average Net Investment		$208,434	$207,682	$206,815	$205,948	$205,081	$204,214	$203,346	$202,479	$201,612	$200,745	$199,878	$199,011	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,213	$1,209	$1,204	$1,198	$1,193	$1,188	$1,183	$1,178	$1,173	$1,168	$1,163	$1,158	$14,230
b. Debt Component (Line 6 x debt rate) (c) (f)		$206	$205	$204	$204	$203	$202	$201	$200	$199	$198	$198	$197	$2,416
8. Investment Expenses														
a. Depreciation (d)		$636	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$636
b. Amortization (e)		$0	$867	$867	$867	$867	$867	$867	$867	$867	$867	$867	$867	$9,539
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,055	$2,281	$2,275	$2,269	$2,263	$2,257	$2,251	$2,246	$2,240	$2,234	$2,228	$2,222	$26,821

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures/Additions		$6,800	$6,800	$6,800	$6,800	$66,375	$66,375	$66,375	$66,375	$16,800	$10,800	$6,800	$6,800	$333,900
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	$3,730,623	
3. Less: Accumulated Depreciation	($274,869)	($265,819)	($256,769)	($247,720)	($238,670)	($229,620)	($220,570)	($211,520)	($202,471)	($193,421)	($184,371)	($175,321)	($166,271)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$162,790	$169,590	$176,390	$183,190	$189,990	$256,365	$322,740	$389,115	$455,490	$472,290	$483,090	$489,890	$496,690	
5. Net Investment (Lines 2 - 3 + 4)	$4,168,281	$4,166,032	$4,163,782	$4,161,532	$4,159,282	$4,216,608	$4,273,933	$4,331,258	$4,388,583	$4,396,333	$4,398,084	$4,395,834	$4,393,584	
6. Average Net Investment		$4,167,157	$4,164,907	$4,162,657	$4,160,407	$4,187,945	$4,245,270	$4,302,595	$4,359,921	$4,392,458	$4,397,208	$4,396,959	$4,394,709	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$24,250	$24,237	$24,224	$24,211	$24,371	$24,705	$25,038	$25,372	$25,561	$25,589	$25,587	$25,574	$298,718
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,118	$4,116	$4,114	$4,111	$4,139	$4,195	$4,252	$4,308	$4,341	$4,345	$4,345	$4,343	$50,726
8. Investment Expenses														
a. Depreciation (d)		$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$9,050	$108,597
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$37,418	$37,402	$37,387	$37,372	$37,559	$37,949	$38,340	$38,730	$38,951	$38,984	$38,982	$38,967	$458,041

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	
3. Less: Accumulated Depreciation	$56,894	$58,516	$60,139	$61,761	$63,383	$65,005	$66,627	$68,249	$69,872	$71,494	$73,116	$74,738	$76,360	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$771,562	$769,940	$768,318	$766,696	$765,074	$763,451	$761,829	$760,207	$758,585	$756,963	$755,341	$753,718	$752,096	
6. Average Net Investment		$770,751	$769,129	$767,507	$765,885	$764,262	$762,640	$761,018	$759,396	$757,774	$756,152	$754,529	$752,907	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,485	$4,476	$4,466	$4,457	$4,447	$4,438	$4,429	$4,419	$4,410	$4,400	$4,391	$4,381	$53,200
b. Debt Component (Line 6 x debt rate) (c) (f)		$762	$760	$758	$757	$755	$754	$752	$750	$749	$747	$746	$744	$9,034
8. Investment Expenses														
a. Depreciation (d)		$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$1,622	$19,466
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,869	$6,858	$6,847	$6,836	$6,825	$6,814	$6,803	$6,792	$6,781	$6,770	$6,759	$6,748	$81,700

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$531,712	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$531,712
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$531,712	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$531,712
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,712)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($529,497)	($527,282)	($525,066)	($522,851)	($520,635)	($518,420)	($516,204)	($513,989)	($511,773)	($509,558)	($507,342)	($505,127)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,712	$529,497	$527,282	$525,066	$522,851	$520,635	$518,420	$516,204	$513,989	$511,773	$509,558	$507,342	$505,127	
6. Average Net Investment		$530,605	$528,389	$526,174	$523,958	$521,743	$519,527	$517,312	$515,096	$512,881	$510,666	$508,450	$506,235	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,088	$3,075	$3,062	$3,049	$3,036	$3,023	$3,010	$2,998	$2,985	$2,972	$2,959	$2,946	$36,202
b. Debt Component (Line 6 x debt rate) (c) (f)		$524	$522	$520	$518	$516	$513	$511	$509	$507	$505	$502	$500	$6,148
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,828	$5,812	$5,797	$5,782	$5,767	$5,752	$5,737	$5,722	$5,707	$5,692	$5,677	$5,662	$68,935

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	($120,146)	($107,191)	($94,235)	($81,280)	($68,324)	($55,369)	($42,413)	($29,458)	($16,503)	($3,547)	$9,408	$22,364	$35,319	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,029,705	$7,016,749	$7,003,794	$6,990,838	$6,977,883	$6,964,927	$6,951,972	$6,939,017	$6,926,061	$6,913,106	$6,900,150	$6,887,195	$6,874,239	
6. Average Net Investment		$7,023,227	$7,010,271	$6,997,316	$6,984,361	$6,971,405	$6,958,450	$6,945,494	$6,932,539	$6,919,583	$6,906,628	$6,893,673	$6,880,717	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$40,870	$40,795	$40,719	$40,644	$40,569	$40,493	$40,418	$40,343	$40,267	$40,192	$40,116	$40,041	$485,468
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,940	$6,928	$6,915	$6,902	$6,889	$6,876	$6,864	$6,851	$6,838	$6,825	$6,812	$6,800	$82,439
8. Investment Expenses														
a. Depreciation (d)		$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$155,465
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$60,766	$60,678	$60,590	$60,501	$60,413	$60,325	$60,237	$60,149	$60,061	$59,972	$59,884	$59,796	$723,372

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($258,394)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($258,394)
c. Retirements		($258,394)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($258,394)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$198,465	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$198,465
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$198,465	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$198,465
2. Plant-In-Service/Depreciation Base (a)	$1,553,191	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	$1,294,797	
3. Less: Accumulated Depreciation	$346,192	$289,323	$292,043	$294,762	$297,481	$300,200	$302,919	$305,638	$308,357	$311,076	$313,795	$316,514	$319,233	
a. Less: Capital Recovery Unamortized Balance	$0	($198,465)	($197,638)	($196,812)	($195,985)	($195,158)	($194,331)	($193,504)	($192,677)	($191,850)	($191,023)	($190,196)	($189,369)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,207,000	$1,203,939	$1,200,393	$1,196,847	$1,193,301	$1,189,755	$1,186,209	$1,182,663	$1,179,117	$1,175,571	$1,172,025	$1,168,479	$1,164,933	
6. Average Net Investment		$1,205,469	$1,202,166	$1,198,620	$1,195,074	$1,191,528	$1,187,982	$1,184,436	$1,180,890	$1,177,344	$1,173,798	$1,170,252	$1,166,706	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,015	$6,996	$6,975	$6,954	$6,934	$6,913	$6,893	$6,872	$6,851	$6,831	$6,810	$6,789	$82,834
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,191	$1,188	$1,184	$1,181	$1,177	$1,174	$1,170	$1,167	$1,163	$1,160	$1,156	$1,153	$14,066
8. Investment Expenses														
a. Depreciation (d)		$3,060	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$2,719	$32,970
b. Amortization (e)		$0	$827	$827	$827	$827	$827	$827	$827	$827	$827	$827	$827	$9,096
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,267	$11,730	$11,706	$11,681	$11,657	$11,633	$11,609	$11,585	$11,561	$11,537	$11,513	$11,488	$138,966

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($342,823)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($342,823)
c. Retirements		($342,823)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($342,823)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$263,313	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$263,313
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$263,313	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$263,313
2. Plant-In-Service/Depreciation Base (a)	$1,319,600	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	$976,777	
3. Less: Accumulated Depreciation	$295,267	$218,262	$220,313	$222,364	$224,415	$226,466	$228,518	$230,569	$232,620	$234,671	$236,723	$238,774	$240,825	
a. Less: Capital Recovery Unamortized Balance	$0	($263,313)	($262,216)	($261,119)	($260,022)	($258,924)	($257,827)	($256,730)	($255,633)	($254,536)	($253,439)	($252,342)	($251,245)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,024,332	$1,021,828	$1,018,680	$1,015,532	$1,012,383	$1,009,235	$1,006,087	$1,002,938	$999,790	$996,642	$993,493	$990,345	$987,196	
6. Average Net Investment		$1,023,080	$1,020,254	$1,017,106	$1,013,958	$1,010,809	$1,007,661	$1,004,512	$1,001,364	$998,216	$995,067	$991,919	$988,771	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,954	$5,937	$5,919	$5,901	$5,882	$5,864	$5,846	$5,827	$5,809	$5,791	$5,772	$5,754	$70,255
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,011	$1,008	$1,005	$1,002	$999	$996	$993	$990	$986	$983	$980	$977	$11,930
8. Investment Expenses														
a. Depreciation (d)		$2,504	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$25,068
b. Amortization (e)		$0	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$1,097	$12,069
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,469	$10,094	$10,072	$10,051	$10,029	$10,008	$9,987	$9,965	$9,944	$9,922	$9,901	$9,879	$119,321

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures/Additions		$257,000	$257,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$514,000
b. Clearings to Plant		$0	$0	$616,800	$0	$0	$0	$0	$0	$0	$0	$0	$0	$616,800
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,216,018	$4,216,018	$4,216,018	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	$4,832,818	
3. Less: Accumulated Depreciation	$1,602,762	$1,618,298	$1,633,834	$1,650,398	$1,667,990	$1,685,582	$1,703,174	$1,720,766	$1,738,358	$1,755,951	$1,773,543	$1,791,135	$1,808,727	
a. Less: Capital Recovery Unamortized Balance	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	
4. CWIP	$102,800	$359,800	$616,800	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,721,129	$2,962,593	$3,204,057	$3,187,493	$3,169,901	$3,152,309	$3,134,716	$3,117,124	$3,099,532	$3,081,940	$3,064,348	$3,046,756	$3,029,164	
6. Average Net Investment		$2,841,861	$3,083,325	$3,195,775	$3,178,697	$3,161,105	$3,143,512	$3,125,920	$3,108,328	$3,090,736	$3,073,144	$3,055,552	$3,037,960	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,538	$17,943	$18,597	$18,498	$18,395	$18,293	$18,191	$18,088	$17,986	$17,884	$17,781	$17,679	$215,872
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,808	$3,047	$3,158	$3,141	$3,124	$3,106	$3,089	$3,072	$3,054	$3,037	$3,019	$3,002	$36,658
8. Investment Expenses														
a. Depreciation (d)		$15,536	$15,536	$16,564	$17,592	$17,592	$17,592	$17,592	$17,592	$17,592	$17,592	$17,592	$17,592	$205,965
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,882	$36,526	$38,319	$39,231	$39,111	$38,992	$38,872	$38,752	$38,632	$38,513	$38,393	$38,273	$458,496

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	$3,532,175	
3. Less: Accumulated Depreciation	$1,103,119	$1,108,284	$1,113,450	$1,118,616	$1,123,782	$1,128,948	$1,134,113	$1,139,279	$1,144,445	$1,149,611	$1,154,776	$1,159,942	$1,165,108	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,429,056	$2,423,890	$2,418,724	$2,413,559	$2,408,393	$2,403,227	$2,398,061	$2,392,896	$2,387,730	$2,382,564	$2,377,398	$2,372,233	$2,367,067	
6. Average Net Investment		$2,426,473	$2,421,307	$2,416,142	$2,410,976	$2,405,810	$2,400,644	$2,395,479	$2,390,313	$2,385,147	$2,379,981	$2,374,816	$2,369,650	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14,120	$14,090	$14,060	$14,030	$14,000	$13,970	$13,940	$13,910	$13,880	$13,850	$13,820	$13,790	$167,461
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,398	$2,393	$2,388	$2,383	$2,377	$2,372	$2,367	$2,362	$2,357	$2,352	$2,347	$2,342	$28,437
8. Investment Expenses														
a. Depreciation (d)		$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$5,166	$61,989
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,684	$21,649	$21,614	$21,578	$21,543	$21,508	$21,473	$21,438	$21,403	$21,367	$21,332	$21,297	$257,887

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures/Additions		$45,000	$51,750	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$96,750
b. Clearings to Plant		$11,250	$12,938	$82,688	$0	$0	$0	$0	$0	$0	$0	$0	$0	$106,875
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$163,261	$174,511	$187,448	$270,136	$270,136	$270,136	$270,136	$270,136	$270,136	$270,136	$270,136	$270,136	$270,136	
3. Less: Accumulated Depreciation	$51,420	$51,772	$52,139	$52,565	$53,044	$53,522	$54,000	$54,478	$54,957	$55,435	$55,913	$56,391	$56,870	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$10,125	$43,875	$82,688	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$121,966	$166,614	$217,997	$217,571	$217,092	$216,614	$216,136	$215,658	$215,179	$214,701	$214,223	$213,745	$213,266	
6. Average Net Investment		$144,290	$192,305	$217,784	$217,331	$216,853	$216,375	$215,897	$215,418	$214,940	$214,462	$213,984	$213,505	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$840	$1,119	$1,267	$1,265	$1,262	$1,259	$1,256	$1,254	$1,251	$1,248	$1,245	$1,242	$14,508
b. Debt Component (Line 6 x debt rate) (c) (f)		$143	$190	$215	$215	$214	$214	$213	$213	$212	$212	$211	$211	$2,464
8. Investment Expenses														
a. Depreciation (d)		$352	$367	$427	$478	$478	$478	$478	$478	$478	$478	$478	$478	$5,449
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,334	$1,676	$1,909	$1,958	$1,954	$1,951	$1,948	$1,945	$1,941	$1,938	$1,935	$1,932	$22,421

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($559,968)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($559,968)
c. Retirements		($559,968)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($559,968)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$695,796	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$695,796
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$695,796	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$695,796
2. Plant-In-Service/Depreciation Base (a)	$6,111,854	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	$5,551,886	
3. Less: Accumulated Depreciation	$1,078,479	$1,227,735	$1,240,403	$1,253,070	$1,265,737	$1,278,405	$1,291,072	$1,303,739	$1,316,406	$1,329,074	$1,341,741	$1,354,408	$1,367,076	
a. Less: Capital Recovery Unamortized Balance	($633,708)	($1,317,678)	($1,304,258)	($1,290,838)	($1,277,418)	($1,263,998)	($1,250,578)	($1,237,159)	($1,223,739)	($1,210,319)	($1,196,899)	($1,183,479)	($1,170,059)	
4. CWIP	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	
5. Net Investment (Lines 2 - 3 + 4)	$5,667,082	$5,641,827	$5,615,740	$5,589,652	$5,563,565	$5,537,478	$5,511,391	$5,485,304	$5,459,217	$5,433,130	$5,407,043	$5,380,955	$5,354,868	
6. Average Net Investment		$5,654,455	$5,628,783	$5,602,696	$5,576,609	$5,550,522	$5,524,435	$5,498,347	$5,472,260	$5,446,173	$5,420,086	$5,393,999	$5,367,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$32,905	$32,756	$32,604	$32,452	$32,300	$32,148	$31,997	$31,845	$31,693	$31,541	$31,389	$31,238	$384,867
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,588	$5,562	$5,537	$5,511	$5,485	$5,459	$5,433	$5,408	$5,382	$5,356	$5,330	$5,305	$65,356
8. Investment Expenses														
a. Depreciation (d)		$13,430	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$12,667	$152,770
b. Amortization (e)		$11,826	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$13,420	$159,444
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$63,748	$64,405	$64,227	$64,050	$63,872	$63,695	$63,517	$63,340	$63,162	$62,984	$62,807	$62,629	$762,437

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$101,750	$101,750	$101,750	$101,750	$101,750	$101,750	$0	$0	$0	$610,500
b. Clearings to Plant		($826,116)	$0	$0	$0	$0	$0	$0	$0	$711,000	$0	$0	$0	($115,116)
c. Retirements		($826,116)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($826,116)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$754,953	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$754,953
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$754,953	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$754,953
2. Plant-In-Service/Depreciation Base (a)	$3,043,760	$2,217,644	$2,217,644	$2,217,644	$2,217,644	$2,217,644	$2,217,644	$2,217,644	$2,217,644	$2,928,644	$2,928,644	$2,928,644	$2,928,644	
3. Less: Accumulated Depreciation	$1,563,584	$1,502,823	$1,512,049	$1,521,274	$1,530,500	$1,539,725	$1,548,951	$1,558,177	$1,567,402	$1,577,425	$1,588,244	$1,599,064	$1,609,883	
a. Less: Capital Recovery Unamortized Balance	($785,045)	($1,526,048)	($1,509,777)	($1,493,506)	($1,477,235)	($1,460,964)	($1,444,693)	($1,428,422)	($1,412,152)	($1,395,881)	($1,379,610)	($1,363,339)	($1,347,068)	
4. CWIP	$100,500	$100,500	$100,500	$100,500	$202,250	$304,000	$405,750	$507,500	$609,250	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,365,721	$2,341,368	$2,315,872	$2,290,375	$2,366,629	$2,442,882	$2,519,136	$2,595,390	$2,671,643	$2,747,100	$2,720,010	$2,692,919	$2,665,829	
6. Average Net Investment		$2,353,545	$2,328,620	$2,303,124	$2,328,502	$2,404,756	$2,481,009	$2,557,263	$2,633,516	$2,709,372	$2,733,555	$2,706,464	$2,679,374	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,696	$13,551	$13,403	$13,550	$13,994	$14,438	$14,881	$15,325	$15,767	$15,907	$15,750	$15,592	$175,854
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,326	$2,301	$2,276	$2,301	$2,376	$2,452	$2,527	$2,602	$2,677	$2,701	$2,675	$2,648	$29,863
8. Investment Expenses														
a. Depreciation (d)		$10,403	$9,226	$9,226	$9,226	$9,226	$9,226	$9,226	$9,226	$10,023	$10,819	$10,819	$10,819	$117,463
b. Amortization (e)		$13,950	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$16,271	$192,929
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$40,375	$41,349	$41,175	$41,348	$41,867	$42,386	$42,905	$43,424	$44,737	$45,699	$45,515	$45,330	$516,109

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	$4,120,752	
3. Less: Accumulated Depreciation	$605,266	$611,935	$618,605	$625,274	$631,944	$638,614	$645,283	$651,953	$658,622	$665,292	$671,961	$678,631	$685,300	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,515,486	$3,508,817	$3,502,147	$3,495,478	$3,488,808	$3,482,138	$3,475,469	$3,468,799	$3,462,130	$3,455,460	$3,448,791	$3,442,121	$3,435,452	
6. Average Net Investment		$3,512,151	$3,505,482	$3,498,812	$3,492,143	$3,485,473	$3,478,804	$3,472,134	$3,465,465	$3,458,795	$3,452,125	$3,445,456	$3,438,786	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,438	$20,399	$20,361	$20,322	$20,283	$20,244	$20,205	$20,167	$20,128	$20,089	$20,050	$20,011	$242,698
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,471	$3,464	$3,458	$3,451	$3,444	$3,438	$3,431	$3,425	$3,418	$3,411	$3,405	$3,398	$41,213
8. Investment Expenses														
a. Depreciation (d)		$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$6,670	$80,035
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,579	$30,533	$30,488	$30,442	$30,397	$30,352	$30,306	$30,261	$30,215	$30,170	$30,125	$30,079	$363,946

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($31,863,719)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($31,863,719)
c. Retirements		($31,863,719)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($31,863,719)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$15,778,027	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,778,027
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$15,778,027	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,778,027
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$16,021,844	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($15,778,027)	($15,712,285)	($15,646,543)	($15,580,801)	($15,515,060)	($15,449,318)	($15,383,576)	($15,317,834)	($15,252,092)	($15,186,351)	($15,120,609)	($15,054,867)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,841,875	$15,778,027	$15,712,285	$15,646,543	$15,580,801	$15,515,060	$15,449,318	$15,383,576	$15,317,834	$15,252,092	$15,186,351	$15,120,609	$15,054,867	
6. Average Net Investment		$15,809,951	$15,745,156	$15,679,414	$15,613,672	$15,547,930	$15,482,189	$15,416,447	$15,350,705	$15,284,963	$15,219,222	$15,153,480	$15,087,738	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$92,003	$91,626	$91,243	$90,861	$90,478	$90,096	$89,713	$89,330	$88,948	$88,565	$88,183	$87,800	$1,078,845
b. Debt Component (Line 6 x debt rate) (c) (f)		$15,623	$15,559	$15,494	$15,429	$15,364	$15,299	$15,235	$15,170	$15,105	$15,040	$14,975	$14,910	$183,203
8. Investment Expenses														
a. Depreciation (d)		$63,848	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$63,848
b. Amortization (e)		$0	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$65,742	$723,160
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$171,474	$172,927	$172,479	$172,032	$171,584	$171,137	$170,689	$170,242	$169,794	$169,347	$168,899	$168,452	$2,049,056

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$56,366	$56,511	$56,655	$56,799	$56,944	$57,088	$57,232	$57,377	$57,521	$57,665	$57,809	$57,954	$58,098	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$59,080	$58,936	$58,792	$58,647	$58,503	$58,359	$58,214	$58,070	$57,926	$57,782	$57,637	$57,493	$57,349	
6. Average Net Investment		$59,008	$58,864	$58,720	$58,575	$58,431	$58,287	$58,142	$57,998	$57,854	$57,709	$57,565	$57,421	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$343	$343	$342	$341	$340	$339	$338	$338	$337	$336	$335	$334	$4,065
b. Debt Component (Line 6 x debt rate) (c) (f)		$58	$58	$58	$58	$58	$58	$57	$57	$57	$57	$57	$57	$690
8. Investment Expenses														
a. Depreciation (d)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$546	$545	$544	$543	$542	$541	$540	$539	$538	$537	$536	$535	$6,487

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$102,800	$102,800	$102,800	$102,800	$411,200
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	
3. Less: Accumulated Depreciation	$6,105,483	$6,156,505	$6,207,527	$6,258,548	$6,309,570	$6,360,591	$6,411,613	$6,462,635	$6,513,656	$6,564,678	$6,615,699	$6,666,721	$6,717,743	
a. Less: Capital Recovery Unamortized Balance	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	($3,344,683)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$102,800	$205,600	$308,400	$411,200	
5. Net Investment (Lines 2 - 3 + 4)	$12,545,678	$12,494,656	$12,443,635	$12,392,613	$12,341,591	$12,290,570	$12,239,548	$12,188,527	$12,137,505	$12,189,283	$12,241,062	$12,292,840	$12,344,618	
6. Average Net Investment		$12,520,167	$12,469,145	$12,418,124	$12,367,102	$12,316,081	$12,265,059	$12,214,037	$12,163,016	$12,163,394	$12,215,172	$12,266,951	$12,318,729	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$72,859	$72,562	$72,265	$71,968	$71,671	$71,374	$71,077	$70,780	$70,782	$71,084	$71,385	$71,686	$859,493
b. Debt Component (Line 6 x debt rate) (c) (f)		$12,372	$12,322	$12,272	$12,221	$12,171	$12,120	$12,070	$12,019	$12,020	$12,071	$12,122	$12,173	$145,954
8. Investment Expenses														
a. Depreciation (d)		$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$51,022	$612,259
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$136,253	$135,905	$135,558	$135,211	$134,863	$134,516	$134,169	$133,821	$133,824	$134,176	$134,529	$134,881	$1,617,707

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures/Additions		$1,941,464	$1,941,464	$2,195,839	$1,941,464	$1,941,464	$2,195,839	$1,941,464	$1,941,464	$2,348,464	$1,941,464	$3,467,714	$3,467,714	$27,265,814
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,442,000	$1,526,250	$3,968,250
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$21,590,761	$24,032,761	$25,559,011	
3. Less: Accumulated Depreciation	$4,451,800	$4,536,364	$4,620,928	$4,705,492	$4,790,055	$4,874,619	$4,959,183	$5,043,747	$5,128,311	$5,212,875	$5,297,438	$5,390,101	$5,495,926	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,993,136	$3,934,600	$5,876,063	$8,071,902	$10,013,366	$11,954,829	$14,150,668	$16,092,132	$18,033,595	$20,382,059	$22,323,523	$23,349,236	$25,290,700	
5. Net Investment (Lines 2 - 3 + 4)	$19,132,097	$20,988,997	$22,845,897	$24,957,172	$26,814,071	$28,670,971	$30,782,246	$32,639,146	$34,496,046	$36,759,946	$38,616,846	$41,991,896	$45,353,785	
6. Average Net Investment		$20,060,547	$21,917,447	$23,901,534	$25,885,621	$27,742,521	$29,726,609	$31,710,696	$33,567,596	$35,627,996	$37,688,396	$40,304,371	$43,672,841	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$116,738	$127,544	$139,090	$150,636	$161,442	$172,988	$184,534	$195,340	$207,330	$219,320	$234,543	$254,145	$2,163,652
b. Debt Component (Line 6 x debt rate) (c) (f)		$19,824	$21,659	$23,619	$25,580	$27,415	$29,376	$31,337	$33,171	$35,208	$37,244	$39,829	$43,158	$367,419
8. Investment Expenses														
a. Depreciation (d)		$84,564	$84,564	$84,564	$84,564	$84,564	$84,564	$84,564	$84,564	$84,564	$84,564	$92,663	$105,824	$1,044,126
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$221,126	$233,767	$247,274	$260,780	$273,421	$286,928	$300,434	$313,075	$327,101	$341,128	$367,035	$403,127	$3,575,197

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	$4,678,319	
3. Less: Accumulated Depreciation	$129,495	$146,526	$163,558	$180,589	$197,621	$214,652	$231,684	$248,715	$265,746	$282,778	$299,809	$316,841	$333,872	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,548,825	$4,531,793	$4,514,762	$4,497,730	$4,480,699	$4,463,667	$4,446,636	$4,429,604	$4,412,573	$4,395,541	$4,378,510	$4,361,478	$4,344,447	
6. Average Net Investment		$4,540,309	$4,523,277	$4,506,246	$4,489,214	$4,472,183	$4,455,151	$4,438,120	$4,421,089	$4,404,057	$4,387,026	$4,369,994	$4,352,963	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$26,421	$26,322	$26,223	$26,124	$26,025	$25,926	$25,827	$25,728	$25,629	$25,529	$25,430	$25,331	$310,516
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,487	$4,470	$4,453	$4,436	$4,419	$4,403	$4,386	$4,369	$4,352	$4,335	$4,318	$4,302	$52,730
8. Investment Expenses														
a. Depreciation (d)		$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$17,031	$204,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$47,940	$47,824	$47,708	$47,592	$47,476	$47,360	$47,244	$47,128	$47,012	$46,896	$46,780	$46,664	$567,623

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$8,743	$27,744	$33,941	$105,833	$479,474	$656,094	$689,933	$733,376	$2,735,138
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,735,138	$2,735,138
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,735,138	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,564	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,458,685	$4,486,429	$4,520,370	$4,626,203	$5,105,677	$5,761,771	$6,451,704	$4,449,942	
5. Net Investment (Lines 2 - 3 + 4)	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,458,685	$4,486,429	$4,520,370	$4,626,203	$5,105,677	$5,761,771	$6,451,704	$7,182,516	
6. Average Net Investment		$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,454,314	$4,472,557	$4,503,400	$4,573,287	$4,865,940	$5,433,724	$6,106,738	$6,817,110	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,896	$25,896	$25,896	$25,896	$25,921	$26,027	$26,207	$26,613	$28,316	$31,620	$35,537	$39,671	$343,495
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,397	$4,397	$4,397	$4,397	$4,402	$4,420	$4,450	$4,519	$4,809	$5,370	$6,035	$6,737	$58,330
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,564	$2,564
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,293	$30,293	$30,293	$30,293	$30,323	$30,447	$30,657	$31,133	$33,125	$36,990	$41,572	$48,972	$404,389

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$100,891	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$100,891
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$100,891	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$100,891
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($100,891)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($100,470)	($100,050)	($99,630)	($99,209)	($98,789)	($98,369)	($97,948)	($97,528)	($97,107)	($96,687)	($96,267)	($95,846)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$100,891	$100,470	$100,050	$99,630	$99,209	$98,789	$98,369	$97,948	$97,528	$97,107	$96,687	$96,267	$95,846	
6. Average Net Investment		$100,681	$100,260	$99,840	$99,419	$98,999	$98,579	$98,158	$97,738	$97,318	$96,897	$96,477	$96,056	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$586	$583	$581	$579	$576	$574	$571	$569	$566	$564	$561	$559	$6,869
b. Debt Component (Line 6 x debt rate) (c) (f)		$99	$99	$99	$98	$98	$97	$97	$97	$96	$96	$95	$95	$1,166
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$420	$420	$420	$420	$420	$420	$420	$420	$420	$420	$420	$420	$5,045
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,106	$1,103	$1,100	$1,097	$1,094	$1,091	$1,089	$1,086	$1,083	$1,080	$1,077	$1,074	$13,080

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$76,111	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$76,111
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$76,111	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$76,111
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($76,111)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	$0	($75,793)	($75,476)	($75,159)	($74,842)	($74,525)	($74,208)	($73,891)	($73,574)	($73,256)	($72,939)	($72,622)	($72,305)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$76,111	$75,793	$75,476	$75,159	$74,842	$74,525	$74,208	$73,891	$73,574	$73,256	$72,939	$72,622	$72,305	
6. Average Net Investment		$75,952	$75,635	$75,318	$75,001	$74,684	$74,366	$74,049	$73,732	$73,415	$73,098	$72,781	$72,464	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$442	$440	$438	$436	$435	$433	$431	$429	$427	$425	$424	$422	$5,182
b. Debt Component (Line 6 x debt rate) (c) (f)		$75	$75	$74	$74	$74	$73	$73	$73	$73	$72	$72	$72	$880
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$317	$317	$317	$317	$317	$317	$317	$317	$317	$317	$317	$317	$3,806
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$834	$832	$830	$828	$826	$823	$821	$819	$817	$815	$813	$810	$9,868

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$3,461,559	$3,501,518	$3,541,476	$3,581,435	$3,621,394	$3,661,353	$3,701,312	$3,741,270	$3,781,229	$3,821,188	$3,861,147	$3,901,106	$3,941,064	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,995,245	$13,955,286	$13,915,327	$13,875,368	$13,835,410	$13,795,451	$13,755,492	$13,715,533	$13,675,574	$13,635,616	$13,595,657	$13,555,698	$13,515,739	
6. Average Net Investment		$13,975,265	$13,935,307	$13,895,348	$13,855,389	$13,815,430	$13,775,471	$13,735,513	$13,695,554	$13,655,595	$13,615,636	$13,575,677	$13,535,719	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$81,326	$81,094	$80,861	$80,629	$80,396	$80,164	$79,931	$79,699	$79,466	$79,234	$79,001	$78,768	$960,568
b. Debt Component (Line 6 x debt rate) (c) (f)		$13,810	$13,771	$13,731	$13,692	$13,652	$13,613	$13,573	$13,534	$13,494	$13,455	$13,415	$13,376	$163,118
8. Investment Expenses														
a. Depreciation (d)		$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$479,506
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$135,095	$134,823	$134,551	$134,279	$134,007	$133,735	$133,463	$133,191	$132,919	$132,647	$132,375	$132,103	$1,603,192

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$10,175	$0	$5,088	$0	$0	$0	$0	$0	$15,263
b. Clearings to Plant		$0	($3,803)	($5,261)	$0	$0	$0	$15,263	$0	$0	$0	$0	$0	$6,199
c. Retirements		$0	($3,803)	($5,261)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($9,064)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,627,320	$153,627,320	$153,623,518	$153,618,256	$153,618,256	$153,618,256	$153,618,256	$153,633,519	$153,633,519	$153,633,519	$153,633,519	$153,633,519	$153,633,519	
3. Less: Accumulated Depreciation	$62,667,591	$63,109,662	$63,547,909	$63,984,601	$64,426,481	$64,868,361	$65,310,242	$65,752,143	$66,194,066	$66,635,989	$67,077,912	$67,519,835	$67,961,758	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$10,175	$10,175	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$90,959,730	$90,517,658	$90,075,609	$89,633,656	$89,191,775	$88,760,070	$88,318,190	$87,881,376	$87,439,453	$86,997,530	$86,555,607	$86,113,684	$85,671,761	
6. Average Net Investment		$90,738,694	$90,296,633	$89,854,632	$89,412,715	$88,975,923	$88,539,130	$88,099,783	$87,660,414	$87,218,491	$86,776,568	$86,334,645	$85,892,722	
a. Average ITC Balance		$26,061,201	$25,939,135	$25,817,069	$25,695,003	$25,572,937	$25,450,871	$25,328,805	$25,206,739	$25,084,673	$24,962,607	$24,840,541	$24,718,475	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$562,850	$560,115	$557,380	$554,645	$551,940	$549,235	$546,515	$543,796	$541,061	$538,326	$535,591	$532,857	$6,574,311
b. Debt Component (Line 6 x debt rate) (c) (f)		$94,753	$94,292	$93,831	$93,371	$92,915	$92,460	$92,002	$91,544	$91,083	$90,623	$90,162	$89,702	$1,106,737
8. Investment Expenses														
a. Depreciation (d)		$432,988	$432,965	$432,869	$432,796	$432,796	$432,796	$432,818	$432,839	$432,839	$432,839	$432,839	$432,839	$5,194,223
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,008
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($1,924,740)
9. Total System Recoverable Expenses (Lines 7 + 8)		$939,280	$936,061	$932,769	$929,501	$926,341	$923,180	$920,024	$916,867	$913,672	$910,477	$907,282	$904,086	$11,059,540

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	$70,565,354	
3. Less: Accumulated Depreciation	$27,809,033	$28,006,084	$28,203,136	$28,400,188	$28,597,239	$28,794,291	$28,991,343	$29,188,394	$29,385,446	$29,582,498	$29,779,549	$29,976,601	$30,173,653	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$42,756,321	$42,559,270	$42,362,218	$42,165,167	$41,968,115	$41,771,063	$41,574,012	$41,376,960	$41,179,908	$40,982,857	$40,785,805	$40,588,753	$40,391,702	
6. Average Net Investment		$42,657,796	$42,460,744	$42,263,692	$42,066,641	$41,869,589	$41,672,537	$41,475,486	$41,278,434	$41,081,382	$40,884,331	$40,687,279	$40,490,227	
a. Average ITC Balance		$11,210,259	$11,159,070	$11,107,881	$11,056,692	$11,005,503	$10,954,314	$10,903,125	$10,851,936	$10,800,747	$10,749,558	$10,698,369	$10,647,180	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$263,214	$261,999	$260,784	$259,569	$258,354	$257,139	$255,924	$254,709	$253,493	$252,278	$251,063	$249,848	$3,078,374
b. Debt Component (Line 6 x debt rate) (c) (f)		$44,342	$44,137	$43,932	$43,727	$43,523	$43,318	$43,113	$42,909	$42,704	$42,499	$42,294	$42,090	$518,588
8. Investment Expenses														
a. Depreciation (d)		$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$194,957	$2,339,490
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,130
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($807,156)
9. Total System Recoverable Expenses (Lines 7 + 8)		$437,344	$435,925	$434,505	$433,085	$431,665	$430,245	$428,826	$427,406	$425,986	$424,566	$423,146	$421,727	$5,154,426

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures/Additions		$210,171	$210,160	$214,500	$210,096	$210,114	$210,101	$210,102	$210,113	$210,110	$210,087	$210,068	$210,049	$2,525,671
b. Clearings to Plant		$717,847	$0	$0	$0	$0	$0	$0	($6,412)	($11,214)	($9,863)	($10,872)	($17,435)	$662,052
c. Retirements		$0	$0	$0	$0	$0	$0	$0	($6,412)	($11,214)	($9,863)	($10,872)	($17,435)	($55,795)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$427,975,986	$428,693,833	$428,693,833	$428,693,833	$428,693,833	$428,693,833	$428,693,833	$428,693,833	$428,687,421	$428,676,207	$428,666,344	$428,655,473	$428,638,037	
3. Less: Accumulated Depreciation	$136,528,913	$137,606,029	$138,684,007	$139,761,984	$140,839,962	$141,917,940	$142,995,917	$144,073,895	$145,145,422	$146,212,043	$147,279,890	$148,346,604	$149,406,586	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$717,847	$210,171	$420,331	$634,831	$844,927	$1,055,041	$1,265,142	$1,475,244	$1,685,357	$1,895,467	$2,105,554	$2,315,622	$2,525,671	
5. Net Investment (Lines 2 - 3 + 4)	$292,164,920	$291,297,975	$290,430,157	$289,566,679	$288,698,798	$287,830,934	$286,963,057	$286,095,182	$285,227,355	$284,359,631	$283,492,008	$282,624,491	$281,757,123	
6. Average Net Investment		$291,731,447	$290,864,066	$289,998,418	$289,132,739	$288,264,866	$287,396,996	$286,529,120	$285,661,268	$284,793,493	$283,925,820	$283,058,250	$282,190,807	
a. Average ITC Balance		$77,970,049	$77,626,251	$77,282,453	$76,938,655	$76,594,857	$76,251,059	$75,907,261	$75,563,463	$75,219,665	$74,875,867	$74,532,069	$74,188,271	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,801,832	$1,796,325	$1,790,828	$1,785,331	$1,779,822	$1,774,312	$1,768,802	$1,763,293	$1,757,784	$1,752,275	$1,746,767	$1,741,260	$21,258,632
b. Debt Component (Line 6 x debt rate) (c) (f)		$303,501	$302,577	$301,654	$300,732	$299,807	$298,882	$297,958	$297,033	$296,108	$295,184	$294,259	$293,335	$3,581,030
8. Investment Expenses														
a. Depreciation (d)		$1,031,559	$1,032,421	$1,032,421	$1,032,421	$1,032,421	$1,032,421	$1,032,421	$1,032,382	$1,032,277	$1,032,152	$1,032,029	$1,031,860	$12,386,783
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$546,685
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($5,421,012)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,730,698	$2,725,129	$2,718,709	$2,712,290	$2,705,855	$2,699,421	$2,692,987	$2,686,514	$2,679,976	$2,673,417	$2,666,861	$2,660,261	$32,352,118

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	
3. Less: Accumulated Depreciation	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$1,325	$15,901
b. Debt Component (Line 6 x debt rate) (c) (f)		$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$2,700
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$18,601

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	
3. Less: Accumulated Depreciation	$9,009,743	$9,206,134	$9,402,524	$9,598,914	$9,795,304	$9,991,695	$10,188,085	$10,384,475	$10,580,866	$10,777,256	$10,973,646	$11,170,036	$11,366,427	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$8,566,539	$8,370,149	$8,173,759	$7,977,368	$7,780,978	$7,584,588	$7,388,197	$7,191,807	$6,995,417	$6,799,027	$6,602,636	$6,406,246	$6,209,856	
6. Average Net Investment		$8,468,344	$8,271,954	$8,075,563	$7,879,173	$7,682,783	$7,486,393	$7,290,002	$7,093,612	$6,897,222	$6,700,832	$6,504,441	$6,308,051	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$49,280	$48,137	$46,994	$45,851	$44,708	$43,566	$42,423	$41,280	$40,137	$38,994	$37,851	$36,708	$515,930
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,368	$8,174	$7,980	$7,786	$7,592	$7,398	$7,204	$7,010	$6,816	$6,622	$6,428	$6,234	$87,612
8. Investment Expenses														
a. Depreciation (d)		$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$2,356,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$254,039	$252,702	$251,365	$250,028	$248,691	$247,354	$246,017	$244,680	$243,343	$242,006	$240,669	$239,332	$2,960,225

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures/Additions		$93,459	$93,625	$114,902	$114,902	$126,072	$275,350	$219,157	$764,368	$150,000	$0	$0	$2,929,916	$4,881,751
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$710,000	$0	$0	$0	$5,276,346	$5,986,346
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$69,203,854	$69,203,854	$69,203,854	$69,203,854	$69,203,854	$69,203,854	$69,203,854	$69,203,854	$69,913,854	$69,913,854	$69,913,854	$69,913,854	$75,190,200	
3. Less: Accumulated Depreciation	$7,023,348	$7,211,981	$7,400,614	$7,589,247	$7,777,880	$7,966,513	$8,155,146	$8,343,778	$8,533,337	$8,723,822	$8,914,307	$9,104,792	$9,302,158	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,350,091	$1,443,550	$1,537,175	$1,652,077	$1,766,979	$1,893,051	$2,168,401	$2,387,558	$2,441,926	$2,591,926	$2,591,926	$2,591,926	$245,496	
5. Net Investment (Lines 2 - 3 + 4)	$63,530,598	$63,435,424	$63,340,416	$63,266,685	$63,192,954	$63,130,393	$63,217,110	$63,247,634	$63,822,443	$63,781,959	$63,591,474	$63,400,989	$66,133,539	
6. Average Net Investment		$63,483,011	$63,387,920	$63,303,550	$63,229,819	$63,161,674	$63,173,752	$63,232,372	$63,535,039	$63,802,201	$63,686,716	$63,496,231	$64,767,264	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$369,427	$368,873	$368,382	$367,953	$367,557	$367,627	$367,968	$369,730	$371,284	$370,612	$369,504	$376,900	$4,435,819
b. Debt Component (Line 6 x debt rate) (c) (f)		$62,734	$62,640	$62,557	$62,484	$62,416	$62,428	$62,486	$62,785	$63,049	$62,935	$62,747	$64,003	$753,265
8. Investment Expenses														
a. Depreciation (d)		$188,633	$188,633	$188,633	$188,633	$188,633	$188,633	$188,633	$189,559	$190,485	$190,485	$190,485	$197,366	$2,278,810
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$620,794	$620,146	$619,572	$619,070	$618,606	$618,688	$619,087	$622,074	$624,818	$624,032	$622,736	$638,269	$7,467,893

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	
3. Less: Accumulated Depreciation	$22,725	$22,923	$23,120	$23,317	$23,514	$23,711	$23,908	$24,106	$24,303	$24,500	$24,697	$24,894	$25,091	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$71,164	$70,967	$70,770	$70,573	$70,376	$70,178	$69,981	$69,784	$69,587	$69,390	$69,193	$68,995	$68,798	
6. Average Net Investment		$71,066	$70,868	$70,671	$70,474	$70,277	$70,080	$69,883	$69,685	$69,488	$69,291	$69,094	$68,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$414	$412	$411	$410	$409	$408	$407	$406	$404	$403	$402	$401	$4,887
b. Debt Component (Line 6 x debt rate) (c) (f)		$70	$70	$70	$70	$69	$69	$69	$69	$69	$68	$68	$68	$830
8. Investment Expenses														
a. Depreciation (d)		$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$2,366
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$681	$680	$678	$677	$676	$674	$673	$672	$670	$669	$668	$666	$8,083

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	
3. Less: Accumulated Depreciation	$17,144	$17,292	$17,441	$17,590	$17,739	$17,887	$18,036	$18,185	$18,334	$18,482	$18,631	$18,780	$18,929	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$53,685	$53,537	$53,388	$53,239	$53,090	$52,942	$52,793	$52,644	$52,495	$52,347	$52,198	$52,049	$51,900	
6. Average Net Investment		$53,611	$53,462	$53,313	$53,165	$53,016	$52,867	$52,718	$52,570	$52,421	$52,272	$52,124	$51,975	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$312	$311	$310	$309	$309	$308	$307	$306	$305	$304	$303	$302	$3,687
b. Debt Component (Line 6 x debt rate) (c) (f)		$53	$53	$53	$53	$52	$52	$52	$52	$52	$52	$52	$51	$626
8. Investment Expenses														
a. Depreciation (d)		$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$1,785
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$514	$513	$512	$511	$510	$509	$508	$507	$506	$505	$504	$503	$6,098

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$3,036,271	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,036,271
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$13,265,846	$13,265,846	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	$16,302,117	
3. Less: Accumulated Depreciation	$3,897,397	$3,949,133	$4,003,716	$4,061,145	$4,118,574	$4,176,003	$4,233,432	$4,290,861	$4,348,290	$4,405,719	$4,463,148	$4,520,577	$4,578,006	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$3,036,271	$3,036,271	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,404,719	$12,352,983	$12,298,401	$12,240,972	$12,183,543	$12,126,114	$12,068,685	$12,011,256	$11,953,826	$11,896,397	$11,838,968	$11,781,539	$11,724,110	
6. Average Net Investment		$12,378,851	$12,325,692	$12,269,686	$12,212,257	$12,154,828	$12,097,399	$12,039,970	$11,982,541	$11,925,112	$11,867,683	$11,810,254	$11,752,825	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$72,036	$71,727	$71,401	$71,067	$70,733	$70,398	$70,064	$69,730	$69,396	$69,062	$68,727	$68,393	$842,734
b. Debt Component (Line 6 x debt rate) (c) (f)		$12,233	$12,180	$12,125	$12,068	$12,011	$11,955	$11,898	$11,841	$11,784	$11,728	$11,671	$11,614	$143,108
8. Investment Expenses														
a. Depreciation (d)		$51,736	$54,583	$57,429	$57,429	$57,429	$57,429	$57,429	$57,429	$57,429	$57,429	$57,429	$57,429	$680,609
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$136,005	$138,490	$140,955	$140,564	$140,173	$139,782	$139,391	$139,000	$138,609	$138,218	$137,827	$137,436	$1,666,452

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$581,034	$595,911	$610,787	$625,664	$640,540	$655,417	$670,293	$685,170	$700,046	$714,923	$729,799	$744,676	$759,553	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,217,232	$3,202,356	$3,187,479	$3,172,603	$3,157,726	$3,142,849	$3,127,973	$3,113,096	$3,098,220	$3,083,343	$3,068,467	$3,053,590	$3,038,714	
6. Average Net Investment		$3,209,794	$3,194,917	$3,180,041	$3,165,164	$3,150,288	$3,135,411	$3,120,535	$3,105,658	$3,090,782	$3,075,905	$3,061,028	$3,046,152	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,679	$18,592	$18,506	$18,419	$18,332	$18,246	$18,159	$18,073	$17,986	$17,900	$17,813	$17,726	$218,431
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,172	$3,157	$3,143	$3,128	$3,113	$3,098	$3,084	$3,069	$3,054	$3,040	$3,025	$3,010	$37,093
8. Investment Expenses														
a. Depreciation (d)		$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$14,877	$178,518
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$36,727	$36,626	$36,525	$36,423	$36,322	$36,221	$36,120	$36,018	$35,917	$35,816	$35,714	$35,613	$434,043

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures/Additions		($1,155,091)	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	$24,740	($882,955)
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	$6,043,033	
3. Less: Accumulated Depreciation	$884,819	$904,385	$923,950	$943,516	$963,082	$982,647	$1,002,213	$1,021,779	$1,041,345	$1,060,910	$1,080,476	$1,100,042	$1,119,607	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,308,819	$1,153,729	$1,178,468	$1,203,208	$1,227,947	$1,252,687	$1,277,426	$1,302,166	$1,326,906	$1,351,645	$1,376,385	$1,401,124	$1,425,864	
5. Net Investment (Lines 2 - 3 + 4)	$7,467,033	$6,292,377	$6,297,550	$6,302,724	$6,307,898	$6,313,072	$6,318,246	$6,323,420	$6,328,594	$6,333,768	$6,338,941	$6,344,115	$6,349,289	
6. Average Net Investment		$6,879,705	$6,294,964	$6,300,137	$6,305,311	$6,310,485	$6,315,659	$6,320,833	$6,326,007	$6,331,181	$6,336,354	$6,341,528	$6,346,702	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$40,035	$36,632	$36,662	$36,693	$36,723	$36,753	$36,783	$36,813	$36,843	$36,873	$36,903	$36,933	$444,646
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,799	$6,221	$6,226	$6,231	$6,236	$6,241	$6,246	$6,251	$6,256	$6,262	$6,267	$6,272	$75,507
8. Investment Expenses														
a. Depreciation (d)		$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$19,566	$234,789
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$66,399	$62,419	$62,454	$62,489	$62,524	$62,560	$62,595	$62,630	$62,665	$62,700	$62,736	$62,771	$754,942

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures/Additions		$291,354	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,067,529	$1,843,704	$12,810,349
b. Clearings to Plant		($112,097,087)	$0	$0	$0	$0	$0	$0	$0	$14,476,964	$442,557	$442,557	$4,752,204	($91,982,805)
c. Retirements		($112,097,087)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($112,097,087)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$105,232,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$105,232,017
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$106,470,289	$1,251,571	$917,695	$723,124	$666,267	$519,083	$36,852	$24,102	$0	$0	$0	$0	$110,608,984
2. Plant-In-Service/Depreciation Base (a)	$166,042,622	$53,945,536	$53,945,536	$53,945,536	$53,945,536	$53,945,536	$53,945,536	$53,945,536	$53,945,536	$68,422,500	$68,865,057	$69,307,614	$74,059,818	
3. Less: Accumulated Depreciation	$39,522,639	$33,813,340	$34,842,584	$35,871,827	$36,901,071	$37,930,315	$38,959,558	$39,988,802	$41,018,045	$42,065,385	$43,131,375	$44,198,470	$45,272,059	
a. Less: Capital Recovery Unamortized Balance	($35,983,902)	($142,391,203)	($143,139,245)	($143,551,602)	($143,768,021)	($143,926,425)	($143,936,658)	($143,464,197)	($142,978,935)	($142,469,550)	($141,960,165)	($141,450,781)	($140,941,396)	
4. CWIP	$33,097,334	$33,388,688	$34,456,217	$35,523,746	$36,591,275	$37,658,804	$38,726,334	$39,793,863	$40,861,392	$27,451,957	$28,076,929	$28,701,901	$25,793,401	
5. Net Investment (Lines 2 - 3 + 4)	$195,601,219	$195,912,087	$196,698,415	$197,149,057	$197,403,762	$197,600,451	$197,648,969	$197,214,793	$196,767,817	$196,278,621	$195,770,777	$195,261,825	$195,522,556	
6. Average Net Investment		$195,756,653	$196,305,251	$196,923,736	$197,276,410	$197,502,107	$197,624,710	$197,431,881	$196,991,305	$196,523,219	$196,024,699	$195,516,301	$195,392,191	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,139,167	$1,142,360	$1,145,959	$1,148,011	$1,149,324	$1,150,038	$1,148,916	$1,146,352	$1,143,628	$1,140,727	$1,137,768	$1,137,046	$13,729,296
b. Debt Component (Line 6 x debt rate) (c) (f)		$193,447	$193,989	$194,600	$194,949	$195,172	$195,293	$195,102	$194,667	$194,204	$193,712	$193,209	$193,087	$2,331,429
8. Investment Expenses														
a. Depreciation (d)		$292,880	$166,353	$166,353	$166,353	$166,353	$166,353	$166,353	$166,353	$184,449	$203,098	$204,205	$210,698	$2,259,800
b. Amortization (e)		$62,988	$503,530	$505,337	$506,705	$507,863	$508,850	$509,314	$509,365	$509,385	$509,385	$509,385	$509,385	$5,651,490
c. Dismantlement		$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$10,354,689
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,551,372	$2,869,122	$2,875,140	$2,878,908	$2,881,602	$2,883,425	$2,882,575	$2,879,627	$2,894,557	$2,909,812	$2,907,458	$2,913,106	$34,326,705

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures/Additions		$751,844	$746,220	$2,262,000	$1,778,567	$1,587,220	$1,478,451	$1,471,113	$1,784,569	$1,173,195	$828,276	$395,542	$286,573	$14,543,570
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$12,116,753	$1,784,569	$1,173,195	$85,639,718	$395,542	$286,573	$101,396,351
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$217,190	$212,492	$307,128	$212,567	$214,941	$214,916	$217,258	$219,617	$217,273	$212,550	$217,191	$217,154	$2,680,279
2. Plant-In-Service/Depreciation Base (a)	$2,634,177	$2,634,177	$2,634,177	$2,634,177	$2,634,177	$2,634,177	$2,634,177	$14,750,930	$16,535,499	$17,708,694	$103,348,413	$103,743,955	$104,030,528	
3. Less: Accumulated Depreciation	$270,722	$281,039	$291,356	$301,674	$311,991	$322,308	$332,625	$366,671	$427,940	$495,002	$732,072	$1,137,628	$1,544,519	
a. Less: Capital Recovery Unamortized Balance	($15,531,377)	($15,717,352)	($15,898,271)	($16,173,393)	($16,353,521)	($16,535,666)	($16,717,429)	($16,901,172)	($17,086,912)	($17,269,942)	($17,447,893)	($17,630,125)	($17,811,959)	
4. CWIP	$86,852,780	$87,604,624	$88,350,844	$90,612,844	$92,391,411	$93,978,631	$95,457,082	$84,811,442	$84,811,442	$84,811,442	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$104,747,612	$105,675,114	$106,591,936	$109,118,740	$111,067,118	$112,826,166	$114,476,062	$116,096,873	$118,005,912	$119,295,077	$120,064,233	$120,236,452	$120,297,967	
6. Average Net Investment		$105,211,363	$106,133,525	$107,855,338	$110,092,929	$111,946,642	$113,651,114	$115,286,467	$117,051,393	$118,650,495	$119,679,655	$120,150,342	$120,267,209	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$612,257	$617,623	$627,643	$640,664	$651,451	$661,370	$670,887	$681,157	$690,463	$696,452	$699,191	$699,871	$7,949,030
b. Debt Component (Line 6 x debt rate) (c) (f)		$103,970	$104,881	$106,583	$108,794	$110,626	$112,310	$113,926	$115,670	$117,250	$118,267	$118,733	$118,848	$1,349,858
8. Investment Expenses														
a. Depreciation (d)		$10,317	$10,317	$10,317	$10,317	$10,317	$10,317	$34,046	$61,269	$67,062	$237,070	$405,556	$406,892	$1,273,797
b. Amortization (e)		$31,215	$31,573	$32,006	$32,439	$32,796	$33,154	$33,514	$33,878	$34,242	$34,600	$34,958	$35,320	$399,697
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$757,759	$764,395	$776,549	$792,214	$805,190	$817,151	$852,373	$891,975	$909,017	$1,086,390	$1,258,438	$1,260,931	$10,972,382

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$1,689,831	$0	$0	$724,214	$0	$0	$0	$0	$152,625	$0	$2,566,670
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,616,738	$0	$0	$2,616,738
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$2,742,441	$2,742,441	$2,742,441	
3. Less: Accumulated Depreciation	$3,566	$3,876	$4,186	$4,496	$4,806	$5,116	$5,426	$5,736	$6,046	$6,356	$9,218	$14,631	$20,043	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$202,693	$202,693	$202,693	$1,892,524	$1,892,524	$1,892,524	$2,616,738	$2,616,738	$2,616,738	$2,616,738	$0	$152,625	$152,625	
5. Net Investment (Lines 2 - 3 + 4)	$324,830	$324,520	$324,210	$2,013,731	$2,013,421	$2,013,111	$2,737,015	$2,736,705	$2,736,395	$2,736,085	$2,733,223	$2,880,435	$2,875,023	
6. Average Net Investment		$324,675	$324,365	$1,168,971	$2,013,576	$2,013,266	$2,375,063	$2,736,860	$2,736,550	$2,736,240	$2,734,654	$2,806,829	$2,877,729	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,889	$1,888	$6,803	$11,718	$11,716	$13,821	$15,927	$15,925	$15,923	$15,914	$16,334	$16,746	$144,603
b. Debt Component (Line 6 x debt rate) (c) (f)		$321	$321	$1,155	$1,990	$1,990	$2,347	$2,705	$2,704	$2,704	$2,702	$2,774	$2,844	$24,556
8. Investment Expenses														
a. Depreciation (d)		$310	$310	$310	$310	$310	$310	$310	$310	$310	$2,861	$5,413	$5,413	$16,477
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,520	$2,518	$8,268	$14,017	$14,015	$16,478	$18,941	$18,939	$18,937	$21,478	$24,520	$25,003	$185,636

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures/Additions		$772,000	$757,000	$2,550,000	$1,235,000	$1,260,000	$1,230,000	$1,230,000	$1,255,000	$4,280,000	$4,580,000	$5,555,000	$5,555,000	$30,259,000
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,644,000	$3,416,000	$4,173,000	$6,723,000	$7,958,000	$9,218,000	$10,448,000	$11,678,000	$12,933,000	$17,213,000	$21,793,000	$27,348,000	$32,903,000	
5. Net Investment (Lines 2 - 3 + 4)	$2,644,000	$3,416,000	$4,173,000	$6,723,000	$7,958,000	$9,218,000	$10,448,000	$11,678,000	$12,933,000	$17,213,000	$21,793,000	$27,348,000	$32,903,000	
6. Average Net Investment		$3,030,000	$3,794,500	$5,448,000	$7,340,500	$8,588,000	$9,833,000	$11,063,000	$12,305,500	$15,073,000	$19,503,000	$24,570,500	$30,125,500	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,632	$22,081	$31,704	$42,717	$49,976	$57,221	$64,379	$71,609	$87,714	$113,494	$142,983	$175,309	$876,820
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,994	$3,750	$5,384	$7,254	$8,487	$9,717	$10,932	$12,160	$14,895	$19,273	$24,281	$29,770	$148,897
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,627	$25,831	$37,087	$49,970	$58,463	$66,938	$75,311	$83,770	$102,609	$132,767	$167,264	$205,079	$1,025,717

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	
3. Less: Accumulated Depreciation	$27,985	$28,984	$29,984	$30,983	$31,982	$32,982	$33,981	$34,981	$35,980	$36,980	$37,979	$38,979	$39,978	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$55,969	$54,970	$53,970	$52,971	$51,972	$50,972	$49,973	$48,973	$47,974	$46,974	$45,975	$44,975	$43,976	
6. Average Net Investment		$55,470	$54,470	$53,471	$52,471	$51,472	$50,472	$49,473	$48,473	$47,474	$46,475	$45,475	$44,476	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$323	$317	$311	$305	$300	$294	$288	$282	$276	$270	$265	$259	$3,490
b. Debt Component (Line 6 x debt rate) (c) (f)		$55	$54	$53	$52	$51	$50	$49	$48	$47	$46	$45	$44	$593
8. Investment Expenses														
a. Depreciation (d)		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$11,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,377	$1,370	$1,363	$1,357	$1,350	$1,343	$1,336	$1,329	$1,323	$1,316	$1,309	$1,302	$16,076

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
402 - Crist 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	
3. Less: Accumulated Depreciation	($2,798,350)	($2,769,889)	($2,741,428)	($2,712,967)	($2,684,506)	($2,656,045)	($2,627,584)	($2,599,123)	($2,570,662)	($2,542,201)	($2,513,740)	($2,485,279)	($2,456,817)	
a. Less: Capital Recovery Unamortized Balance	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	($21,928,145)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$33,264,819	$33,236,358	$33,207,897	$33,179,435	$33,150,974	$33,122,513	$33,094,052	$33,065,591	$33,037,130	$33,008,669	$32,980,208	$32,951,747	$32,923,286	
6. Average Net Investment		$33,250,588	$33,222,127	$33,193,666	$33,165,205	$33,136,744	$33,108,283	$33,079,822	$33,051,361	$33,022,900	$32,994,439	$32,965,977	$32,937,516	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$193,495	$193,330	$193,164	$192,998	$192,833	$192,667	$192,501	$192,336	$192,170	$192,005	$191,839	$191,673	$2,311,011
b. Debt Component (Line 6 x debt rate) (c) (f)		$32,858	$32,830	$32,802	$32,774	$32,746	$32,718	$32,689	$32,661	$32,633	$32,605	$32,577	$32,549	$392,443
8. Investment Expenses														
a. Depreciation (d)		$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$28,461	$341,533
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$254,815	$254,621	$254,427	$254,233	$254,040	$253,846	$253,652	$253,458	$253,265	$253,071	$252,877	$252,683	$3,044,987

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
403 - Crist 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	
6. Average Net Investment		$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$8,725	$104,700
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$1,482	$17,780
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$10,207	$122,480

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
408 - Crist Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	
6. Average Net Investment		$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$3,095	$37,145
b. Debt Component (Line 6 x debt rate) (c) (f)		$526	$526	$526	$526	$526	$526	$526	$526	$526	$526	$526	$526	$6,308
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$3,621	$43,453

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
410 - Crist Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	
3. Less: Accumulated Depreciation	$17,958	$18,027	$18,097	$18,167	$18,237	$18,307	$18,377	$18,447	$18,517	$18,587	$18,656	$18,726	$18,796	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,010	$2,940	$2,870	$2,800	$2,731	$2,661	$2,591	$2,521	$2,451	$2,381	$2,311	$2,241	$2,171	
6. Average Net Investment		$2,975	$2,905	$2,835	$2,765	$2,696	$2,626	$2,556	$2,486	$2,416	$2,346	$2,276	$2,206	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17	$17	$16	$16	$16	$15	$15	$14	$14	$14	$13	$13	$181
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$2	$2	$2	$2	$2	$31
8. Investment Expenses														
a. Depreciation (d)		$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$839
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$90	$90	$89	$89	$88	$88	$87	$87	$86	$86	$85	$85	$1,050

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	($134,738)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	
6. Average Net Investment		$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	$134,738	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	$9,409
b. Debt Component (Line 6 x debt rate) (c) (f)		$133	$133	$133	$133	$133	$133	$133	$133	$133	$133	$133	$133	$1,598
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$917	$11,007

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,446,647	$2,457,474	$2,468,301	$2,479,128	$2,489,955	$2,500,783	$2,511,610	$2,522,437	$2,533,264	$2,544,091	$2,554,918	$2,565,745	$2,576,573	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$317,732	$306,905	$296,078	$285,250	$274,423	$263,596	$252,769	$241,942	$231,115	$220,288	$209,460	$198,633	$187,806	
6. Average Net Investment		$312,318	$301,491	$290,664	$279,837	$269,010	$258,183	$247,355	$236,528	$225,701	$214,874	$204,047	$193,220	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,817	$1,754	$1,691	$1,628	$1,565	$1,502	$1,439	$1,376	$1,313	$1,250	$1,187	$1,124	$17,651
b. Debt Component (Line 6 x debt rate) (c) (f)		$309	$298	$287	$277	$266	$255	$244	$234	$223	$212	$202	$191	$2,997
8. Investment Expenses														
a. Depreciation (d)		$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$129,926
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,953	$12,880	$12,806	$12,732	$12,658	$12,585	$12,511	$12,437	$12,364	$12,290	$12,216	$12,142	$150,575

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($98,415)	($95,894)	($93,373)	($90,852)	($88,332)	($85,811)	($83,290)	($80,769)	($78,248)	($75,727)	($73,207)	($70,686)	($68,165)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$742,035	$739,514	$736,993	$734,472	$731,951	$729,430	$726,909	$724,389	$721,868	$719,347	$716,826	$714,305	$711,784	
6. Average Net Investment		$740,774	$738,253	$735,732	$733,212	$730,691	$728,170	$725,649	$723,128	$720,607	$718,087	$715,566	$713,045	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,311	$4,296	$4,281	$4,267	$4,252	$4,237	$4,223	$4,208	$4,193	$4,179	$4,164	$4,149	$50,761
b. Debt Component (Line 6 x debt rate) (c) (f)		$732	$730	$727	$725	$722	$720	$717	$715	$712	$710	$707	$705	$8,620
8. Investment Expenses														
a. Depreciation (d)		$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$2,521	$30,250
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,564	$7,547	$7,529	$7,512	$7,495	$7,478	$7,461	$7,444	$7,426	$7,409	$7,392	$7,375	$89,631

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	$14,939,561	
3. Less: Accumulated Depreciation	$7,729,545	$7,766,900	$7,804,255	$7,841,610	$7,878,965	$7,916,319	$7,953,674	$7,991,029	$8,028,384	$8,065,739	$8,103,094	$8,140,449	$8,177,804	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,210,016	$7,172,661	$7,135,306	$7,097,951	$7,060,597	$7,023,242	$6,985,887	$6,948,532	$6,911,177	$6,873,822	$6,836,467	$6,799,112	$6,761,757	
6. Average Net Investment		$7,191,339	$7,153,984	$7,116,629	$7,079,274	$7,041,919	$7,004,564	$6,967,209	$6,929,854	$6,892,499	$6,855,145	$6,817,790	$6,780,435	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$41,849	$41,631	$41,414	$41,196	$40,979	$40,762	$40,544	$40,327	$40,110	$39,892	$39,675	$39,457	$487,836
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,106	$7,070	$7,033	$6,996	$6,959	$6,922	$6,885	$6,848	$6,811	$6,774	$6,737	$6,700	$82,841
8. Investment Expenses														
a. Depreciation (d)		$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$37,355	$448,259
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$86,310	$86,056	$85,801	$85,547	$85,293	$85,039	$84,784	$84,530	$84,276	$84,021	$83,767	$83,513	$1,018,936

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
419 - Crist FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	$39,575,370	
3. Less: Accumulated Depreciation	$14,272,495	$14,413,437	$14,554,380	$14,695,323	$14,836,265	$14,977,208	$15,118,151	$15,259,093	$15,400,036	$15,540,979	$15,681,921	$15,822,864	$15,963,807	
a. Less: Capital Recovery Unamortized Balance	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	($51,080,981)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$76,383,857	$76,242,914	$76,101,971	$75,961,029	$75,820,086	$75,679,143	$75,538,200	$75,397,258	$75,256,315	$75,115,372	$74,974,430	$74,833,487	$74,692,544	
6. Average Net Investment		$76,313,385	$76,172,443	$76,031,500	$75,890,557	$75,749,615	$75,608,672	$75,467,729	$75,326,786	$75,185,844	$75,044,901	$74,903,958	$74,763,016	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$444,091	$443,270	$442,450	$441,630	$440,810	$439,990	$439,170	$438,349	$437,529	$436,709	$435,889	$435,069	$5,274,955
b. Debt Component (Line 6 x debt rate) (c) (f)		$75,413	$75,274	$75,134	$74,995	$74,856	$74,716	$74,577	$74,438	$74,299	$74,159	$74,020	$73,881	$895,762
8. Investment Expenses														
a. Depreciation (d)		$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$140,943	$1,691,312
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$660,446	$659,487	$658,527	$657,568	$656,608	$655,649	$654,689	$653,730	$652,770	$651,811	$650,852	$649,892	$7,862,030

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	($7,632,753)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	
6. Average Net Investment		$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	$7,632,753	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$44,417	$533,008
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$7,543	$90,512
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$51,960	$623,520

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
Base														
1. Investments														
a. Expenditures/Additions		$223,066	$325,866	$531,466	$428,666	$428,666	$274,466	$274,466	$325,866	$428,666	$428,666	$428,666	$428,666	$4,527,190
b. Clearings to Plant		($471,833,539)	$139,541	$446,891	$139,541	$139,541	$139,541	$139,541	$139,541	$139,541	$139,541	$139,541	$139,541	($469,991,240)
c. Retirements		($471,973,080)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($471,973,080)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$352,499,577	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$352,499,577
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$352,499,577	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$352,499,577
2. Plant-In-Service/Depreciation Base (a)	$1,346,470,463	$874,636,925	$874,776,466	$875,223,356	$875,362,897	$875,502,438	$875,641,979	$875,781,520	$875,921,061	$876,060,601	$876,200,142	$876,339,683	$876,479,224	
3. Less: Accumulated Depreciation	$336,405,088	$219,802,457	$222,145,211	$224,488,732	$226,833,021	$229,177,566	$231,522,367	$233,867,424	$236,212,737	$238,558,306	$240,904,130	$243,250,210	$245,596,546	
a. Less: Capital Recovery Unamortized Balance	($353,944,656)	($706,081,536)	($704,250,091)	($702,418,647)	($700,587,202)	($698,755,757)	($696,924,312)	($695,092,867)	($693,261,422)	($691,429,977)	($689,598,532)	($687,767,088)	($685,935,643)	
4. CWIP	$10,057,842	$10,141,367	$10,327,692	$10,412,267	$10,701,392	$10,990,517	$11,125,442	$11,260,367	$11,446,692	$11,735,817	$12,024,942	$12,314,067	$12,603,192	
5. Net Investment (Lines 2 - 3 + 4)	$1,374,067,874	$1,371,057,371	$1,367,209,038	$1,363,565,538	$1,359,818,469	$1,356,071,146	$1,352,169,366	$1,348,267,330	$1,344,416,438	$1,340,668,090	$1,336,919,487	$1,333,170,628	$1,329,421,513	
6. Average Net Investment		$1,372,562,622	$1,369,133,204	$1,365,387,288	$1,361,692,004	$1,357,944,808	$1,354,120,256	$1,350,218,348	$1,346,341,884	$1,342,542,264	$1,338,793,789	$1,335,045,057	$1,331,296,070	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,987,357	$7,967,400	$7,945,601	$7,924,097	$7,902,291	$7,880,035	$7,857,328	$7,834,770	$7,812,659	$7,790,846	$7,769,031	$7,747,214	$94,418,628
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,356,366	$1,352,977	$1,349,276	$1,345,624	$1,341,921	$1,338,142	$1,334,286	$1,330,455	$1,326,700	$1,322,996	$1,319,292	$1,315,587	$16,033,622
8. Investment Expenses														
a. Depreciation (d)		$2,870,872	$2,342,753	$2,343,521	$2,344,289	$2,344,545	$2,344,801	$2,345,057	$2,345,313	$2,345,569	$2,345,824	$2,346,080	$2,346,336	$28,664,961
b. Amortization (e)		$362,697	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$1,831,445	$20,508,590
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,577,292	$13,494,575	$13,469,843	$13,445,456	$13,420,202	$13,394,422	$13,368,116	$13,341,983	$13,316,373	$13,291,111	$13,265,847	$13,240,582	$159,625,802

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	
3. Less: Accumulated Depreciation	$494	$497	$499	$502	$505	$508	$511	$513	$516	$519	$522	$525	$527	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$819	$816	$813	$810	$808	$805	$802	$799	$796	$794	$791	$788	$785	
6. Average Net Investment		$817	$815	$812	$809	$806	$803	$801	$798	$795	$792	$789	$787	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$56
b. Debt Component (Line 6 x debt rate) (c) (f)		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$10
8. Investment Expenses														
a. Depreciation (d)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$99

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$1,839	$1,870	$1,900	$1,930	$1,961	$1,991	$2,021	$2,052	$2,082	$2,112	$2,143	$2,173	$2,204	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,165	$5,135	$5,105	$5,074	$5,044	$5,014	$4,983	$4,953	$4,922	$4,892	$4,862	$4,831	$4,801	
6. Average Net Investment		$5,150	$5,120	$5,089	$5,059	$5,029	$4,998	$4,968	$4,938	$4,907	$4,877	$4,847	$4,816	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$30	$30	$30	$29	$29	$29	$29	$29	$29	$28	$28	$28	$348
b. Debt Component (Line 6 x debt rate) (c) (f)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$59
8. Investment Expenses														
a. Depreciation (d)		$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$364
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65	$65	$65	$65	$65	$64	$64	$64	$64	$64	$63	$63	$771

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($109,901)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($109,901)
c. Retirements		($109,901)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($109,901)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$191,926	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$191,926
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$191,926	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$191,926
2. Plant-In-Service/Depreciation Base (a)	$1,345,887	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	$1,235,985	
3. Less: Accumulated Depreciation	$294,409	$379,026	$381,349	$383,673	$385,996	$388,320	$390,644	$392,967	$395,291	$397,614	$399,938	$402,261	$404,585	
a. Less: Capital Recovery Unamortized Balance	$0	($191,414)	($190,615)	($189,815)	($189,015)	($188,216)	($187,416)	($186,616)	($185,816)	($185,017)	($184,217)	($183,417)	($182,618)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,051,477	$1,048,374	$1,045,251	$1,042,127	$1,039,004	$1,035,881	$1,032,757	$1,029,634	$1,026,511	$1,023,388	$1,020,264	$1,017,141	$1,014,018	
6. Average Net Investment		$1,049,925	$1,046,812	$1,043,689	$1,040,566	$1,037,442	$1,034,319	$1,031,196	$1,028,073	$1,024,949	$1,021,826	$1,018,703	$1,015,579	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,110	$6,092	$6,074	$6,055	$6,037	$6,019	$6,001	$5,983	$5,964	$5,946	$5,928	$5,910	$72,119
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,038	$1,034	$1,031	$1,028	$1,025	$1,022	$1,019	$1,016	$1,013	$1,010	$1,007	$1,004	$12,247
8. Investment Expenses														
a. Depreciation (d)		$2,591	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$2,324	$28,151
b. Amortization (e)		$512	$800	$800	$800	$800	$800	$800	$800	$800	$800	$800	$800	$9,309
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,251	$10,249	$10,228	$10,207	$10,186	$10,164	$10,143	$10,122	$10,101	$10,079	$10,058	$10,037	$121,825

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($164,093,950)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($164,093,950)
c. Retirements		($164,093,950)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($164,093,950)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$237,370,842	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$237,370,842
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$237,370,842	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$237,370,842
2. Plant-In-Service/Depreciation Base (a)	$164,491,788	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	$397,838	
3. Less: Accumulated Depreciation	($73,359,895)	$240,860	$243,224	$245,587	$247,950	$250,314	$252,677	$255,040	$257,404	$259,767	$262,130	$264,494	$266,857	
a. Less: Capital Recovery Unamortized Balance	($38,548)	($236,860,517)	($235,870,832)	($234,881,147)	($233,891,463)	($232,901,778)	($231,912,093)	($230,922,409)	($229,932,724)	($228,943,039)	($227,953,355)	($226,963,670)	($225,973,986)	
4. CWIP	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	$44,237	
5. Net Investment (Lines 2 - 3 + 4)	$237,934,468	$237,061,732	$236,069,684	$235,077,636	$234,085,588	$233,093,540	$232,101,492	$231,109,444	$230,117,396	$229,125,348	$228,133,300	$227,141,252	$226,149,204	
6. Average Net Investment		$237,498,100	$236,565,708	$235,573,660	$234,581,612	$233,589,564	$232,597,516	$231,605,468	$230,613,420	$229,621,372	$228,629,324	$227,637,276	$226,645,228	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,382,073	$1,376,647	$1,370,874	$1,365,101	$1,359,328	$1,353,555	$1,347,782	$1,342,009	$1,336,236	$1,330,463	$1,324,690	$1,318,917	$16,207,677
b. Debt Component (Line 6 x debt rate) (c) (f)		$234,696	$233,774	$232,794	$231,814	$230,833	$229,853	$228,873	$227,892	$226,912	$225,931	$224,951	$223,971	$2,752,293
8. Investment Expenses														
a. Depreciation (d)		$323,863	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$2,363	$349,860
b. Amortization (e)		$548,873	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$989,685	$11,435,404
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,489,505	$2,602,470	$2,595,716	$2,588,963	$2,582,209	$2,575,456	$2,568,703	$2,561,949	$2,555,196	$2,548,443	$2,541,689	$2,534,936	$30,745,235

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
426 - Air Quality Compliance Program														
Transmission														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	$6,072,386	
3. Less: Accumulated Depreciation	$1,897,461	$1,911,722	$1,925,983	$1,940,244	$1,954,505	$1,968,766	$1,983,027	$1,997,288	$2,011,549	$2,025,810	$2,040,071	$2,054,332	$2,068,593	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,174,925	$4,160,664	$4,146,403	$4,132,142	$4,117,881	$4,103,620	$4,089,359	$4,075,098	$4,060,837	$4,046,576	$4,032,315	$4,018,054	$4,003,793	
6. Average Net Investment		$4,167,795	$4,153,534	$4,139,273	$4,125,012	$4,110,751	$4,096,490	$4,082,229	$4,067,968	$4,053,707	$4,039,446	$4,025,185	$4,010,924	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$24,254	$24,171	$24,088	$24,005	$23,922	$23,839	$23,756	$23,673	$23,590	$23,507	$23,424	$23,341	$285,567
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,119	$4,105	$4,090	$4,076	$4,062	$4,048	$4,034	$4,020	$4,006	$3,992	$3,978	$3,964	$48,493
8. Investment Expenses														
a. Depreciation (d)		$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$14,261	$171,132
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,633	$42,536	$42,439	$42,342	$42,245	$42,148	$42,051	$41,954	$41,857	$41,760	$41,662	$41,565	$505,192

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$14,273	$826,347	$14,273	$826,347	$1,014,074	$202,000	$2,067,652	$0	$0	$0	$0	$0	$4,964,966
2. Plant-In-Service/Depreciation Base (a)	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	
3. Less: Accumulated Depreciation	$129,535	$132,857	$136,180	$139,502	$142,825	$146,147	$149,470	$152,792	$156,115	$159,438	$162,760	$166,083	$169,405	
a. Less: Capital Recovery Unamortized Balance	($13,505,519)	($13,465,387)	($14,235,929)	($14,192,995)	($14,960,734)	($15,913,133)	($16,051,431)	($18,051,598)	($17,980,667)	($17,909,736)	($17,838,806)	($17,767,875)	($17,696,944)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,372,750	$14,329,296	$15,096,515	$15,050,258	$15,814,675	$16,763,751	$16,898,727	$18,895,571	$18,821,318	$18,747,065	$18,672,811	$18,598,558	$18,524,305	
6. Average Net Investment		$14,351,023	$14,712,905	$15,073,386	$15,432,467	$16,289,213	$16,831,239	$17,897,149	$18,858,445	$18,784,191	$18,709,938	$18,635,685	$18,561,431	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$83,513	$85,619	$87,717	$89,806	$94,792	$97,946	$104,149	$109,743	$109,311	$108,879	$108,447	$108,015	$1,187,935
b. Debt Component (Line 6 x debt rate) (c) (f)		$14,182	$14,539	$14,896	$15,250	$16,097	$16,633	$17,686	$18,636	$18,563	$18,489	$18,416	$18,342	$201,728
8. Investment Expenses														
a. Depreciation (d)		$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$3,323	$39,871
b. Amortization (e)		$54,405	$55,806	$57,207	$58,608	$61,675	$63,702	$67,485	$70,931	$70,931	$70,931	$70,931	$70,931	$773,541
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$155,422	$159,286	$163,141	$166,987	$175,887	$181,603	$192,642	$202,632	$202,127	$201,621	$201,116	$200,610	$2,203,075

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 4P.

(b) The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

(c) The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 4P.

(e) Applicable amortization period(s). See Depreciation Schedule 4P.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	$6,290,671	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($189)	($189)	($189)	($174)	($174)	($174)	($160)	($160)	($160)	($145)	($145)	($145)	($130)	
3. Total Working Capital	$6,290,482	$6,290,482	$6,290,482	$6,290,497	$6,290,497	$6,290,497	$6,290,511	$6,290,511	$6,290,511	$6,290,526	$6,290,526	$6,290,526	$6,290,541	
4. Average Total Working Capital Balance		$6,290,482	$6,290,482	$6,290,489	$6,290,497	$6,290,497	$6,290,504	$6,290,511	$6,290,511	$6,290,519	$6,290,526	$6,290,526	$6,290,533	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,606	$36,607	$439,276
b. Debt Component (Line 4 x debt rate)		$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$6,216	$74,595
6. Total Return Component (a)		$42,822	$42,822	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$42,823	$513,872
7. Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	($59)
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net Expenses (Lines 7a + 7b + 7c)		$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	($59)
9. Total System Recoverable Expenses (Lines 6 + 8)		$42,822	$42,822	$42,808	$42,823	$42,823	$42,808	$42,823	$42,823	$42,808	$42,823	$42,823	$42,808	$513,813

Notes:
(a) The approved ROE is 10.6%.
(b) Line 6 is reported on Schedule 3P.
(c) Line 8 is reported on schedule 2P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

Form 42-4P

January 2022 through December 2022

	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Regulatory Asset Balance (b)	$16,482,509	$16,363,930	$16,245,351	$16,126,772	$16,008,193	$15,889,614	$15,771,035	$15,652,456	$15,533,877	$15,415,298	$15,296,719	$15,178,140	$15,059,561	
2. Less: Amortization (c)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (a)	$16,363,930	$16,245,351	$16,126,772	$16,008,193	$15,889,614	$15,771,035	$15,652,456	$15,533,877	$15,415,298	$15,296,719	$15,178,140	$15,059,561	$14,940,982	
4. Average Net Regulatory Asset Balance		$16,304,641	$16,186,062	$16,067,483	$15,948,904	$15,830,325	$15,711,746	$15,593,167	$15,474,588	$15,356,009	$15,237,430	$15,118,851	$15,000,272	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)		$94,882	$94,192	$93,502	$92,811	$92,121	$91,431	$90,741	$90,051	$89,361	$88,671	$87,981	$87,291	$1,093,036
b. Debt Component (Line 4 x debt rate)		$16,112	$15,995	$15,878	$15,761	$15,644	$15,526	$15,409	$15,292	$15,175	$15,058	$14,940	$14,823	$185,613
6. Amortization Expense														
a. Recoverable Costs		$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,948
b. Other (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)		$229,573	$228,766	$227,958	$227,151	$226,344	$225,537	$224,730	$223,922	$223,115	$222,308	$221,501	$220,693	$2,701,598

Notes:

(a) End of period Regulatory Asset Balance.

(b) Beginning of period Regulatory Asset Balance.

(c) Regulatory Asset has a 15 year amortization period.

(d) The equity component has been grossed up for taxes. The approved ROE is 10.60%.

(e) Description and reason for "Other" adjustments to regulatory asset.

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2022
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-
002-LOW NOX BURNER TECHNOLOGY Total					**-**
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	CapeCanaveral U1	31200	0.00%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.74%	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	4.64%	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.83%	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	4.99%	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31200	4.45%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31650	20.00%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31670	14.29%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31100	2.68%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31200	4.53%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31100	2.39%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31200	4.64%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	2.79%	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31200	0.00%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	1.60%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	8.25%	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	4.11%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	5.00%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34100	2.34%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.46%	365,000
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3	34100	3.38%	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3	34300	4.54%	71,939
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.04%	69,082
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	3.35%	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	4.49%	615,469
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.92%	598,036
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34100	0.00%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34300	0.00%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford Comm	34300	0.00%	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	4.00%	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	4.12%	273,035
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	3.37%	13,693
003-CONTINUOUS EMISSION MONITORING Total					**4,007,544**
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	4.64%	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	4.99%	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	2.52%	65,093
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	4.45%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U1	31100	2.68%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U2	31100	2.39%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	3.09%	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	4.73%	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	7.84%	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3	34200	3.58%	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.42%	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Putnam Comm	34200	0.00%	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%	8,225,223
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					**13,898,833**
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total					**31,030**
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31670	14.29%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee U1	31100	1.74%	51,165
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	3.79%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	20.00%	280,886
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	14.29%	157,547
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.69%	5,334
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34670	14.29%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	358,605
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers U2	34100	2.34%	558,534
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.64%	22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Putnam Comm	34650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Riviera Comm	34650	20.00%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.40%	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	33.33%	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					**1,504,834**
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	117,794
010-REROUTE STORMWATER RUNOFF Total					**117,794**
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31200	2.23%	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31400	2.08%	689
012-SCHERER DISCHARGE PIPELINE Total					**854,324**
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	6,909,559
016-ST.LUCIE TURTLE NETS Total					**6,909,559**
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U1	31200	4.53%	-
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U2	31200	4.64%	-
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total					**-**
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.52%	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT Total					**2,872,791**
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	1,243,306

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2022
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	2.34%	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	4.64%	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	4.99%	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	2.52%	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	3.57%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt Comm	31500	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	3.20%	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	3.86%	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%	245,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	3.09%	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	5.20%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34100	4.18%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	4.73%	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale U6 SC Peaker	34100	2.69%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	7.40%	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	7.84%	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	7.77%	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34100	2.34%	361,382
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.46%	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3	34500	3.40%	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	2.24%	982,202
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.90%	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34100	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34500	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	34200	2.90%	286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34100	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34200	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34500	0.00%	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.40%	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.70%	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	35200	1.70%	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.70%	1,145,114
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	2,903,037
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.87%	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	3,461,675
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.50%	150,066
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total					**20,189,146**
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	4.64%	16,470,024
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	4.99%	15,393,694
024-GAS REBURN Total					**31,863,719**
025-PPE ESP TECHNOLOGY	02 - Steam Generation Plant	PtEverglades U1	31100	0.00%	-
025-PPE ESP TECHNOLOGY Total					**-**
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%	115,447
026-UST REPLACEMENT/REMOVAL Total					**115,447**
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	34300	7.96%	-
027 - Lowest Quality Water Source Total					**-**
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm CC	34100	2.69%	771,310
028-CWA 316B PHASE II RULE Total					**771,310**
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	4.64%	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	4.03%	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	4.99%	20,457,354
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	3.72%	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31200	4.45%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31400	3.48%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31200	4.53%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31400	3.35%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31200	4.64%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31400	4.79%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	5,725,205
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31100	2.30%	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31200	2.79%	254,626,928
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31400	1.89%	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31500	2.49%	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31600	1.88%	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31670	14.29%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31500	1.30%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31600	1.31%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtLauderdale GTs	34300	8.25%	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtMyers GTs	34300	8.22%	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	2.24%	699,143
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34300	2.56%	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34500	2.04%	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	PtEverglades GTs	34300	0.00%	-
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.57%	1,313
031-CLEAN AIR INTERSTATE RULE-CAIR Total					**419,809,797**
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	(1,234,037)
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31100	2.30%	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31200	2.79%	110,565,526
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31500	2.49%	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	-
033-CLEAN AIR MERCURY RULE-CAMR	03 - Nuclear Generation Plant	Scherer U4	31200	2.79%	1,682
033-CLEAN AIR MERCURY RULE-CAMR Total					**109,333,171**
034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	-
034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE Total					**-**
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	2.52%	-
035-MARTIN PLANT DRINKING WATER COMP Total					**-**
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	9,855,399
036-LOW LEV RADI WSTE-LLW Total					**17,456,804**
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	3.49%	5,263,916
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.36%	115,352,982
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	3.65%	26,805,653

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2022
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	33.33%	5,261
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%	24,247
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%	154,831
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34800	10.00%	20,100
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.70%	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	995,394
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	28,426
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%	-
037-DE SOTO SOLAR PROJECT Total					**153,627,320**
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	3.45%	3,893,263
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.30%	51,558,627
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	3.51%	6,126,699
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%	1,105
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	20.00%	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	14.29%	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	928,529
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%	-
038-SPACE COAST SOLAR PROJECT Total					**70,565,354**
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.99%	20,798,049
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.88%	400,558,990
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.99%	4,171,693
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	2.85%	56,448
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34650	20.00%	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	14.29%	143,061
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	3.37%	423,126
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.57%	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.42%	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	1.96%	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	2.63%	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.99%	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	14.29%	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%	-
039-MARTIN SOLAR PROJECT Total					**427,975,986**
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.00%	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach EC U7	34300	44 mos.	-
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtLauderdale Comm U4&5	34300	44 mos.	7,930,276
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.46%	5,603,547
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	471,542
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various	168,841
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various	607
041-PRV MANATEE HEATING SYSTEM Total					**19,269,547**
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	67,621,510
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	3.67%	1,037,522
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%	544,822
042-PTN COOLING CANAL MONITORING SYS	05 - Other Generation Plant	Turkey Pt U5	34100	2.33%	-
042-PTN COOLING CANAL MONITORING SYS Total					**69,203,854**
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	2.52%	164,719
044-Barley Barber Swamp Iron Mitiga Total					**164,719**
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	153,660
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31200	4.64%	44,485,716
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31500	4.11%	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31600	3.91%	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	4.99%	52,285,732
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	4.48%	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	4.79%	1,174,454
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31200	4.53%	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31500	3.12%	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31600	3.81%	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31200	4.64%	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31500	3.56%	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31600	4.31%	-
045-800 MW UNIT ESP PROJECT Total					**108,439,353**
047-NPDES Permit Renewal Requirement	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	-
047-NPDES Permit Renewal Requirement	03 - Nuclear Generation Plant	StLucie Comm	32300	7.22%	2,801,208
047-NPDES Permit Renewal Requirement Total					**2,801,208**
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	Scherer U4	31200	2.79%	-
050-STEAM ELEC EFFLUENT GUIDELI REV Total					**-**
054-COAL COMBUSTION RESIDUALS	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	208,650
054-COAL COMBUSTION RESIDUALS	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	18,764,434
054-COAL COMBUSTION RESIDUALS	02 - Steam Generation Plant	Scherer U4	31200	2.79%	93,124,003
054-COAL COMBUSTION RESIDUALS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	-
054-COAL COMBUSTION RESIDUALS Total					**112,097,087**
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.96%	125,703
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	34100	2.34%	-
123-THE PROTECTED SPECIES PROJECT Total					**125,703**
124 - Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt U5	34100	2.33%	-
124 - Turkey Point Clean Water Recovery Center Total					**-**
401-Air Quality Assurance Testing	01 - Intangible Plant	G:Intangible Plant	31670	14.29%	-
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%	83,954
401-Air Quality Assurance Testing Total					**83,954**
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	291,139
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	453,061
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	7,646,441

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2022
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	147,682
402-Crist 5, 6 & 7 Precipitator Projects Total					**8,538,323**
403-Crist 7 Flue Gas Conditioning	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	-
403-Crist 7 Flue Gas Conditioning Total					-
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	131,183
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	2,902,903
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31400	4.00%	11,338
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	5,516,349
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31500	4.00%	44,385
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%	143,759
404-Low NOx Burners, Crist 6 & 7 Total					**8,749,918**
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	200,489
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	3,282,349
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	24,046
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	20,502
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	217,721
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	341,530
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	DANIEL P-Com 1-2	31200	3.00%	356,393
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	DANIEL P-Com 1-2	31500	3.00%	196,553
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	DANIEL P-Com 1-2	31670	14.29%	3,097
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31200	3.00%	32,584
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31200	3.00%	37,519
405-CEMS - Plants Crist & Daniel Total					**4,712,783**
406-Substation Contamination Remediation	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.70%	339,156
406-Substation Contamination Remediation	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.80%	489,301
406-Substation Contamination Remediation	07 - Distribution Plant - Electric	G:Distribution	36100	1.90%	587,654
406-Substation Contamination Remediation	07 - Distribution Plant - Electric	G:Distribution	36200	3.10%	3,142,969
406-Substation Contamination Remediation Total					**4,559,079**
407-Raw Water Well Flowmeters Plants Crist & Smith	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	149,950
407-Raw Water Well Flowmeters Plants Crist & Smith	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	-
407-Raw Water Well Flowmeters Plants Crist & Smith	05 - Other Generation Plant	G:Smith Common - CT and C	34300	4.70%	-
407-Raw Water Well Flowmeters Plants Crist & Smith Total					**149,950**
408-Crist Cooling Tower Cell	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	-
408-Crist Cooling Tower Cell Total					-
409-Crist Dechlorination System	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	76,079
409-Crist Dechlorination System	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	304,619
409-Crist Dechlorination System Total					**380,697**
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	20,968
410-Crist Diesel Fuel Oil Remediation Total					**20,968**
411-Crist Bulk Tanker Unloading Second Containment	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	50,748
411-Crist Bulk Tanker Unloading Second Containment	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	-
411-Crist Bulk Tanker Unloading Second Containment Total					**50,748**
412-Crist IWW Sampling System	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	59,543
412-Crist IWW Sampling System Total					**59,543**
413-Sodium Injection System	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	-
413-Sodium Injection System Total					-
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and C	34100	4.70%	2,601,079
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and C	34500	4.70%	163,300
414-Smith Stormwater Collection System Total					**2,764,379**
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and C	34100	4.70%	643,620
415-Smith Waste Water Treatment Facility Total					**643,620**
416-Daniel Ash Management Project	02 - Steam Generation Plant	DANIEL P-Com 1-2	31100	3.00%	7,157,673
416-Daniel Ash Management Project	02 - Steam Generation Plant	DANIEL P-Com 1-2	31200	3.00%	5,258,246
416-Daniel Ash Management Project	02 - Steam Generation Plant	DANIEL P-Com 1-4	31200	3.00%	1,633
416-Daniel Ash Management Project	02 - Steam Generation Plant	DANIEL P-Com 1-4	31670	14.29%	639
416-Daniel Ash Management Project	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31500	3.00%	2,521,370
416-Daniel Ash Management Project Total					**14,939,561**
417-Smith Water Conservation	05 - Other Generation Plant	G:Smith Common - CT and C	34100	4.70%	669,502
417-Smith Water Conservation	05 - Other Generation Plant	G:Smith Common - CT and C	34500	4.70%	2,059,084
417-Smith Water Conservation	05 - Other Generation Plant	G:Smith Unit 3 - Combined C	34100	4.70%	18,853,016
417-Smith Water Conservation	05 - Other Generation Plant	G:Smith Unit 3 - Combined C	34500	4.70%	9,159
417-Smith Water Conservation Total					**21,590,761**
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	1,285,488
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	804,175
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	143,514
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	1,315,960
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	1,314,974
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31100	4.00%	2
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	7,412,213
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31500	4.00%	263,775
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	17,627,439
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31500	4.00%	8,173,896
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31600	4.00%	181,043
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%	1,052,892
419-Crist FDEP Agreement for Ozone Attainment Total					**39,575,370**
420-SPCC Compliance	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	1,536,636
420-SPCC Compliance	05 - Other Generation Plant	G:Smith Common - CT and C	34100	4.70%	14,895
420-SPCC Compliance	08 - General Plant	G:General Plant	39400	14.29%	13,195
420-SPCC Compliance Total					**1,564,725**
421-Crist Common FTIR Monitor	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	-
421-Crist Common FTIR Monitor Total					-
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	-
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	-
422-Precipitator Upgrades for CAM Compliance Total					-
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	515,031
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	1,474,422
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	8,510,363
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31500	4.00%	2,544,385
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	353,327
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	190,220
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	137,801
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	374,984
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31400	4.00%	690,077
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31500	4.00%	39,519
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	326,401
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31400	4.00%	-
424-Crist Water Conservation Total					**15,156,528**
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	325,432
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31400	4.00%	1,579,996
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31400	4.00%	1,773,231
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	440,705
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31400	4.00%	5,827,708
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	G:Crist Plant	31200	4.00%	77,326

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2022
425-Plant NPDES Permit Compliance Projects	05 - Other Generation Plant	G:Smith Common - CT and C	34300	4.70%	3,798,266
425-Plant NPDES Permit Compliance Projects	05 - Other Generation Plant	G:Smith Common - CT and C	34400	4.70%	-
425-Plant NPDES Permit Compliance Projects Total					**13,822,664**
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	74,413,061
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	28,460,790
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	257,354
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31500	4.00%	68,740,170
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	2,902,810
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	4,624,344
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31500	4.00%	2,015,231
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	5,644,235
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31500	4.00%	2,293,678
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	48,940,398
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31500	4.00%	25,061,479
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	17,061,678
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31400	4.00%	28,167,761
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31500	4.00%	2,126,229
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31100	3.00%	11,334,004
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31200	3.00%	210,391,868
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31500	3.00%	16,402,310
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31600	3.00%	334,923
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31650	20.00%	226,142
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31670	14.29%	383,892
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31100	3.00%	337,967
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31200	3.00%	94,886,018
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31500	3.00%	929,672
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31600	3.00%	151,046
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31100	3.00%	-
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31200	3.00%	40,480,081
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31600	3.00%	(22,658)
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31650	20.00%	-
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31670	14.29%	22,658
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31100	4.00%	4,364,736
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31200	4.00%	371
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31500	4.00%	93,086
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%	967,345
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31100	2.20%	798,405
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31200	2.20%	8,873,354
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31500	2.20%	931,808
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31670	14.29%	20,761
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31100	2.20%	954,286
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31200	2.20%	13,355,087
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31500	2.20%	126,817
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31600	2.20%	557
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31670	14.29%	85,069
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31100	2.20%	7,386,372
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	146,045,915
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31500	2.20%	5,888,098
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31600	2.20%	612
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31670	14.29%	19,404
426-Air Quality Compliance Program	05 - Other Generation Plant	G:Smith Plant CT	34200	6.30%	229,742
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission 115-500KV L	35400	2.00%	565,268
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission 115-500KV L	35500	4.60%	515,710
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission 115-500KV L	35600	2.60%	562,755
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.70%	229,996
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.80%	4,198,658
426-Air Quality Compliance Program	08 - General Plant	G:General Plant	39780	5.20%	7,005
426-Air Quality Compliance Program Total					**882,788,356**
427-General Water Quality	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	996,766
427-General Water Quality Total					**996,766**
428-Coal Combustion Residuals	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	701,657
428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL P-Com 1-2	31100	3.00%	16,859,368
428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL P-Com 1-2	31200	3.00%	27,702
428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31200	3.00%	9,994,211
428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31200	3.00%	9,309,468
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31100	0.00%	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	0.00%	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scherer Plant	31100	0.00%	
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	3.00%	3,359,639
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scholz Plant	31100	4.70%	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common A	31200	2.20%	173,114
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31000	0.00%	773,371
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31100	2.20%	15,917,066
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31200	2.20%	9,954,406
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31100	2.20%	525,049
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	6,464,769
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and C	34100	4.70%	102,847,936
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and C	34500	4.70%	1,027,022
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and C	34600	4.70%	155,569
428-Coal Combustion Residuals	08 - General Plant	G:General Plant	39000	2.00%	-
428-Coal Combustion Residuals Total					**178,090,345**
429-Steam Electric Effluent Limitations Guidelines	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	5,657,885
429-Steam Electric Effluent Limitations Guidelines	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	385,147
429-Steam Electric Effluent Limitations Guidelines Total					**6,043,033**
430-316b Cooling Water Intake Structure Regulation	05 - Other Generation Plant	G:Smith Common - CT and C	34300	4.70%	3,907,009
430-316b Cooling Water Intake Structure Regulation Total					**3,907,009**
Grand Total					**2,803,195,309**

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Combined Project

- **FPL Project 1 - Air Operating Permit Fees**
- **Gulf Project 2 - Air Emission Fees**

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees cover units in Florida, as well as the Company's ownership share of Plant Scherer's Unit 3 and Unit 4 located in Juliette, Georgia. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 and Unit 4 to Georgia Power Company ("Georgia Power"), the operating agent, on a monthly basis for submittal to the Georgia Environmental Protection Division ("EPD"). Fees for Daniel Unit 1 and Unit 2 are paid on an annual basis to Mississippi Power Company.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL O&M - Previous year's air operating permit fees for Florida facilities are calculated from final year ending generating unit emissions and Florida's Department of Environmental Protection ("FDEP") fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2020 emissions following the first quarter of 2021. Permit fees for FPL's ownership share of Scherer Unit 4 were paid monthly in 2020 to Georgia Power for their submittal to the Georgia EPD in 2021 based on preliminary monthly emission data and trued-up when emission data was finalized. During the projection period FPL estimated permit fees for 2021 emissions based on projected unit operation and fuel use with current approved FDEP emission fees.

Gulf O&M - Previous year's air operating permit fees for Florida facilities are calculated from final year ending generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. Gulf timely submitted to the FDEP payment for the prior year emissions. Permit fees for Gulf's ownership share of

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Scherer Unit 3 were paid to Georgia Power for their submittal to the Georgia EPD based on Unit 3 emission data. Title V operating permit fees for Gulf's ownership share of Daniel Units 1 and 2 were paid to Mississippi Power for their submittal to the Mississippi Department of Environmental Quality ("MDEQ") based on finalized emission data. During the projection period Gulf estimated permit fees for 2021 emissions based on projected unit operation and fuel use with the associated emission fees.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $230,164, which is $45,450, or 24.6% higher than previously projected. The variance is primarily due to higher than originally projected gas and oil fuel usage, which resulted in increased permit fees paid in 2021 for unit operation in 2020. FPL pays permit fees based on the actual tons of pollutants emitted in the prior year. The annual Title V fee projection calculation is based on FPL fuel consumption projections and the FDEP's per ton fee for pollutant tons emitted.

Gulf O&M - Project costs are estimated to be $230,206, which is $49,024 or 17.6% lower than projected. The variance is primarily due to air emissions at the Gulf Clean Energy Center ("GCEC") (formerly Plant Crist) being less than originally projected due to the plant being off-line for approximately two months following Hurricane Sally and ceasing coal-fired operations in October 2020.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $349,059.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NOx Burner Technology

Project No. 2

Combined Projects

- **FPL Project 2 - Low Nox Burner Technology**
- **Gulf Project 4 - Low Nox Burners, Crist 6 and 7**

Project Description:

Under Title I of the Clean Air Act Amendments of 1990, Public Law 101-349, utilities with units located in areas designated as "non-attainment" for ozone will be required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Dade, Broward and Palm Beach county areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units have been retired.

The GCEC Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - No new activity scheduled for 2021.

Gulf - In January of 2021 portions of the GCEC Unit 6 and Unit 7 low NO_x burner systems were retired as part of converting GCEC from coal to gas-fired.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $54,128, which is on target for 2021.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf Capital - Project revenue requirements are estimated to be $1,494,596, which is $187,509 or 11.1% lower than previously projected. In January of 2021 portions of the GCEC Unit 6 and Unit 7 low NOx burner systems were retired as part of the gas conversion project.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,730,423.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems ("CEMS")

Project No. 3

Combined Project

- **FPL Project 3 - Continuous Emission Monitoring Systems**
- **Gulf Project 5 - CEMS - Plant Crist and Daniel (Capital) and Emission Monitoring (O&M)**

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of SO_2, NOx, and CO_2 emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of 40 CFR Part 75 is an ongoing activity performed according to the requirements of the FPL CEMS Quality Assurance ("QA") Program Manual approved by the Environmental Protection Agency ("EPA").

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS required parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases, that ensure accuracy of the measurements, are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 Software Support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as rule/regulation changes continue as needed.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $366,961 which is on target for 2021.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf O&M - Project expenditures are estimated to be $478,937, which is $158,057 or 24.8% lower than previously projected. The variance is due to reducing maintenance costs associated with the CEMS systems at Plant Smith and the GCEC by insourcing CEMS maintenance.

FPL Capital - Project revenue requirements are estimated to be $451,822, which is $6,810 or 1.53% higher than previously projected.

Gulf Capital - Project revenue requirements are estimated to be $513,894, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,135,028.

Capital - Estimated project revenue requirements for the projection period are $1,079,599.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Combined Project

- **FPL Project 5 - Maintenance of Stationary Above Ground Fuel Storage Tanks**
- **Gulf Project 12 - Aboveground Storage Tanks**

Project Description:

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the DEP for tanks that are in operation.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - Work continued on miscellaneous maintenance of above ground fuel storage tanks and piping systems. External inspections were completed for tanks at Manatee Plant, Fort Myers Plant and Port Everglades Plant. Touch-up coating work was completed on tanks at Turkey Point, Fort Myers Plant, and Manatee Terminal.

Gulf - The Pine Forest service center above ground fuel tank piping was replaced during 2021. Gulf will be completing hydrostatic tests on the secondary containment sumps for the service center underground piping and sump systems in 2021. Routine storage tank maintenance and inspections continued as required.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $250,061, which is $142,141, or 36.2% lower than previously projected. The variance is primarily due to an error in forecasting maintenance costs for Port Everglades Tank #3 in clause recovery and subsequently determining that this tank is not recoverable through ECRC. This is partially offset by higher vendor quotes on Manatee Terminal Tank #1272 for painting and repairs, and lower than estimated costs for tank inspections and repairs at the Fort Myers site.

Gulf O&M - Project costs are estimated to be $264,476, which is $24,345 or 8.8% higher than previously projected.

FPL Capital - Project revenue requirements are estimated to be $1,604,019 which is $31,211 or 1.9% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $283,901.

Capital - Estimated project revenue requirements for the projection period are $1,587,922.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Turbine Lube Oil Underground Piping to Above Ground

Project No. 7

Project Description:

In accordance with criteria contained in Chapter 62-762 F.A.C. for storage of pollutants, FPL replaced the underground turbine lube oil piping with above ground installations at the St. Lucie Nuclear Power Plant.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be -$1,451, which is $2,859 or 203.07% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $0.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 ("OPA 90") mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRP") to address a worst case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA and DOT Pipeline & Hazardous Materials Administration) by August 18, 1993 or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection and exercise program. FPL developed plans for ten power plants, two fuel oil terminals, three pipelines, and one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst case discharge at each site.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of remaining oil spill equipment has continued throughout the year. Training, as well as planned third quarter and fourth quarter oil spill drills, are pending subject to COVID-19 conditions.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $267,940 which is on target for 2021.

Capital - Project revenue requirements are estimated to be $189,861 which is $18,224 or 8.76% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $250,738.

Capital - Estimated project revenue requirements for the projection period are $191,639.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206 for the St. Lucie plant, issued by the EPA contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $6,015, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $5,868.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the provisions of the Georgia Water Control Act, as amended, the Federal Clean Water Act, as amended, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued the NPDES permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994 with the facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL is required to pay for its share of construction of the discharge pipeline, which will constitute the alternate outfall.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $32,591, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $26,821.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Combined Project

- **FPL Project 14 - NPDES Permit Fees**
- **Gulf Project 8 - State NPDES Administration**

Project Description:

In compliance with Rule 62-4.052, F.A.C., FPL is required to pay annual regulatory program and surveillance fees for any NPDES permits which are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the DEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the GCEC, Smith and Scholz are also included as required.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

The NPDES permit fees were paid to the FDEP for the seven applicable power generation and nuclear plants.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $69,200 which is on target for 2021.

Gulf O&M- Project costs are estimated to be $41,150, which is $6,150 or 17.6% higher than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $103,700.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project 19

Combined Projects

- **FPL Projects 19a - Distribution and 19b. Transmission**
- **Gulf Project 6 - Substation Contamination Remediation and 7 - Groundwater Contamination Investigation**

Project Description:

Florida Statute Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant, defined as any commodity made from oil or gas, shall immediately undertake to contain, remove and abate the discharge to the satisfaction of the DEP. This project includes the prevention and removal of pollutant discharges at FPL substations including equipment mineral oil and historical arsenic impacts.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL O&M - Leak repair and regasketing work continues as needed on affected equipment identified during inspections. A mobile transformer has been utilized at one location to date to alleviate energy load problems in critical substations in order to repair and regasket leaking transformers. It is anticipated that three more mobile transformers may be required to be utilized in the remainder of 2021. The arsenic remediation work continues to be addressed at four substations where historical impacts have been identified.

Gulf O&M – The 2021 activities include preparing supplemental excavation addendums for Graceville and Pittman substations which will allow the Company to request a release from further remedial actions or No Further Action (“NFA”) with Conditions, from FDEP. A request for NFA with Conditions for the Sunny Hills site has been submitted and requests for Pittman and Destin are being prepared. Holmes Creek and Millers Ferry will follow upon completion of the previous submittals. Pending FDEP approval a NFA with Conditions packet will be submitted for Graceville.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf Capital - During 2021, Gulf continued conducting a pilot test at the Wewa substation site to evaluate the feasibility of using chemical injection for groundwater remediation. The project is in the fourth quarter of the post-injection monitoring which will include an evaluation of the viability for full-scale implementation of this technology. If successful, the pilot test results will be used to design the full-scale implementation of this technology. If unsuccessful revised bench scale testing will resume.

Additionally, Gulf will be installing new cassette filters in the Beach Haven substation groundwater treatment system during late 2021. The filters need to be replaced to maintain compliance with the FDEP consent order in OGC file No. 88-0471. The replacement will extend the operation expectance of the system for an additional 5-8 years as remediation continues at this site.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - 19a. Project expenditures are estimated to be $3,371,911, which is $444,789, or 15.2% higher than projected. The variance is primarily due to the ability to obtain equipment clearances (i.e., de-energize equipment) required for equipment repair, which is resulting in a higher than projected number of transformers being repaired. FPL obtained additional equipment clearances by utilizing a mobile transformer.

FPL O&M - 19b. Project expenditures are estimated to be $1,347,095, which is $80,979 or 6.4% higher than previously projected.

Gulf O&M - Project expenditures are estimated to be $2,182,778 which is on target for 2021.

Gulf Capital - Project expenditures are estimated to be $434,535, which is $25,094 or 5.5% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $6,494,265.

Capital - Estimated project revenue requirements for the projection period are $539,741.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Wastewater Discharge Elimination & Reuse

Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and 40 CFR 122, FPL is required to obtain NPDES permits for each power plant facility. The last permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants, including fuel oil and ash, to surface waters. In addition, the DEP Industrial Wastewater Permits issued under 62-620 F.A.C., regulate discharges of any wastewater discharges to groundwater at all plants, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals to meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ashwater systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $42,559, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $68,935.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Turtle Net

Project No. 21

Project Description:

The Incidental Take Statement contained in the Endangered Species Act Section 7 Consultation Biological Opinion, issued to FPL on March 24, 2016, by the National Marine Fisheries Service limits the number of lethal turtle "takings" permitted at its St. Lucie Power Plant. An effective 5-inch primary barrier net is vital to limiting the number of lethal turtle takes per year.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Inspections and cleaning were performed to remove algae and jellyfish buildup that occurred on the turtle net.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $329,195, which is $39,205 or 10.6% lower than previously projected.

FPL Capital - Project revenue requirements are estimated to be $724,354, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $368,400.

Capital - Estimated project revenue requirements for the projection period are $723,372.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Cathodic protection surveys were completed for the Manatee Fuel Terminal in Q2 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are -$2, which is $77,502, or 100% lower than previously projected. The decrease is a result of no findings noted in the 2020 inspection that needed attention in 2021. No post-inspection confirmatory digs were required from the 2020 inspection report.

FPL Capital - Project revenue requirements are estimated to be $257,955, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $258,287.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program

Project No. 23

Combined Projects

- **FPL Project 23 - Spill Prevention, Control, and Countermeasures Program**
- **Gulf Project 11 - Crist Bulk Tanker Unloading Secondary Containment and 20 - SPCC Compliance. Includes SPCC costs from General Solid & Hazardous Waste Project, Gulf Project 11 in 2022**

Project Description:

The EPA issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule also requires certain facilities to prepare and implement SPCC Plans and address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement an SPCC Plan; install secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping and tank truck unloading racks/areas; provide overfill protection (e.g., tank level alarms, etc.); and conduct training, inspections, testing, security measures and facility drainage systems.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL and Gulf routinely review and update the FRP and SPCC Plans for their power plants and the FPL fuel terminal facilities. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems as well as enhancements to facility inspection programs.

FPL - Fort Myers continues installation of the permanent boom across the discharge canal, which is estimated to be completed in the second half of 2021. In addition, Martin completed the installation of the permanent slide gates at the Martin Land Utilization to boom the canal in the event of an emergency.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf - A new oil SPCC plan was developed for the GCEC in June of 2021 in accordance with the Federal regulation (Title 40, Code of Federal Regulation Part 112). The plan requires installation of permanent oil containment in the 2022-2023 timeframe to capture potential oil spills and prevent oil from reaching surface waters. Engineering and design of the permanent boom installation is currently scheduled for the second half of 2021 in order to begin construction in early 2022.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $748,442, which is $78,226 or 9.5% lower than previously projected.

Gulf O&M - Gulf's SPCC O&M costs are included under the General Solid and Hazardous Waste (Previously Project 11 line item for 2021).

FPL Capital - Project revenue requirements are estimated to be $2,185,488, which is $69,777 or 3.1% lower than previously projected.

Gulf Capital

11 - Crist Bulk Tanker Unload Secondary Containment Structure – Project revenue requirements are estimated to be $2,624, which is on target for 2021.

20 - SPCC Compliance – Project revenue requirements are estimated to be $71,794, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $860,757.

Capital - Estimated project revenue requirements for the projection period are $2,381,296.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves installation of reburn technology in Manatee Units 1 and 2 to provide significant reductions in NOx emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality impacts that the DEP had required FPL to achieve. FPL determined that reburn technology was the most cost-effective alternative to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for, and applied successfully in, commercial applications to utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity currently scheduled in 2021

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $3,471, which is $208,861, or 98.4% lower than previously projected. The decrease is primarily due to the anticipated dismantlement of Manatee Units 1&2 and the determination that scheduled inspections on the reburn systems are no longer needed.

Capital - Project revenue requirements are estimated to be $2,861,685, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $2,049,056.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Underground Storage Tank ("UST") Replacement/Removal

Project No. 26

Project Description:

Chapter 62-761.500 of the F.A.C., dated July 13, 1998, requires the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards of Category-C storage tank systems by December 31, 2009. UST Category-A tanks are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992 or a hazardous substance after January 1, 1994 that shall have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST shall have secondary containment if installed after December 10, 1990.

UST and AST Category-C tanks under F.A.C. 62-761.500 are tanks that shall have some or all of the following; a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and the piping, and overfill protection.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $6,530, on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $6,487.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Lowest Quality Water Source ("LQWS")

Project No. 27

Combined Projects

- **FPL Project 27 - Lowest Quality Water Source**
- **Gulf Project 7 - Raw Water Well Flowmeters, Projects 17 - and 24 - Smith Water Conservation, and Project 22 and Project 24 - Crist Water Conservation**

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and GCEC. Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally and economically feasible for its needs. In 2000, the SJRWMD issued a CUP which required use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD renewed the CUP and is now requiring all groundwater use at the site be replaced with surface water.

Specific Condition 11 of Plant Smith's consumptive use permit requires the plant to implement measures to increase water conservation and efficiency at the facility. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, valves, and controls to reclaim water from the ash pond. During Phase II of the project, the Smith closed loop cooling for the laboratory sampling system was installed to further reduce groundwater usage. Phase III of the project includes investigating and installing a deep injection well system to allow Plant Smith to utilize reclaimed water.

The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. Specific Condition 19 of GCEC's consumptive use permit requires the plant to implement measures to increase water conservation and efficiency at the facility. The first GCEC water conservation project included installing automatic level controls on the fire

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

In 2020, the Sanford Plant submitted a renewal application for its CUP #9202. The final permit was approved by the SJRWMD Governing Board and issued on July 13th, 2021. This renewed CUP requires the Sanford Plant to relinquish the site's groundwater allocation and replace it with St. Johns river water, in accordance with the LQWS requirement. This new permit condition will require new equipment and system modifications in order to connect the St. Johns River source water to the existing water treatment system.

During 2021 Gulf is continuing to evaluate project design, technical specifications and cost, and is in negotiations with Bay County. If determined prudent,. construction of the new reclaimed water treatment system and permanent pump station would begin in 2022. Both projects will be required before the plant can begin using reclaimed water for the Unit 3 cooling tower water supply. The GCEC is installing new chemical tanks for the reclaimed water treatment system in 2021.

Maintenance and compliance monitoring are ongoing as required.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $105,036, which is $3,036 or 2.98% higher than previously projected.

Gulf O&M

22 - Crist Water Conservation – Project expenditures are estimated to be $239,450, which is $19,253 or 7.4% lower than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

24 - Smith Water Conservation – Project expenditures are estimated to be $99,765, which is $22,735 or 18.6% lower than previously projected.

Gulf Capital
7 - Raw Water Flow Meters - Project revenue requirements are estimated to be $12,141, which is on target for 2021.

17 - Smith Water Conservation –Project revenue requirements are estimated to be $2,255,150, which is $408,426 or 15.3% lower than previously projected. The variance is primarily due to postponing construction of the Plant Smith Underground Injection Control ("UIC") wastewater treatment system and associated pump station from 2021 to 2022 due to additional time required to finalize design of the onsite reclaimed water distribution system and to complete additional geotechnical investigations for the reclaimed water supply pipeline between Bay County's North Bay Water Treatment Plant and Plant Smith. Additional delay is due to pending contract negotiations between the County and Gulf.

24 - Crist Water Conservation – Project revenue requirements are estimated to be $1,479,666, which is on target for 2021.

Project Projections:
(January 1, 2022 to December 31, 2022)
O&M - Estimated project costs for the projection period are $213,500.

Capital - Estimated project revenue requirements for the projection period are $5,192,904.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No: 28

Combined Projects

- **FPL Project 28 - CWA 316(b) Phase II Rule**
- **Gulf Project 30 - 316(b) Cooling Water Intake Structure Regulation. Includes 316(b) O&M expenses from Project 427 - General Water Quality in 2022**

Project Description:

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the CWA 316(b) Phase II Rule) became effective October 14, 2014. and is found in 40 CFR Parts 122 and 125 which implements section 316(b) of the Clean Water Act ("CWA") for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements applicable to, and that reflect, the best technology available ("BTA") for the location, design, construction and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The DEP adopted the 316(b) Rule on June 24, 2015 and is implementing it at the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC", former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - In 2021, work was conducted by consultants on reports required by the 316(b) Rule to determine the appropriate BTA for minimizing impingement mortality and entrainment at all of FPL's facilities employing once-through cooling water systems. This work will continue through the 2023 timeframe.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf - New lower capacity intake pumps and associated equipment have been placed in-service at Plant Smith.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $397,890, which is $106,327, or 21.1% lower than previously projected. The decrease is primarily due to the delayed renewal of the Industrial Wastewater ("IWW") Permit for the Port Everglades Energy Center ("PEEC"). PEEC was projected to begin a two-year Impingement Optimization Study ("IOS") during calendar year 2021. However, the renewed IWW permit was not issued during the second quarter of 2021 as anticipated, thereby delaying the study. FPL anticipates the renewed IWW permit will be issued in the end of 2021/early 2022 and will contain the requirement to complete the IOS.

Gulf O&M - The 2021 316(b) O&M expenses for Gulf are included under the General Water Quality project.

FPL Capital - Project revenue requirements are estimated to be $76,351, which is on target for 2021.

Gulf Capital - Project revenue requirements are estimated to be $399,859, which is $93,761 or 19.0% lower than previously projected. The variance is due to cost of removal for the Plant Smith 316(b) intake pump project being inadvertently included in the original projections for the new project additions in 2020 and 2021. The actual cost of removal was booked correctly to a non ECRC account, resulting in a lower ECRC plant in-service balance in 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $244,064.

Capital – Estimated project revenue requirements for the projection period are $567,623.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the proposed St. Lucie Plant Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system (the "Cooling System") at FPL's St. Lucie Nuclear Power Plant, such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The specific "environmental law or regulation" requiring inspection and cleaning of the intake pipes are terms and conditions imposed pursuant to a Biological Opinion ("BO") that was issued by the National Marine Fisheries Service ("NMFS") pursuant to Section 7 of the Endangered Species Act. The NMFS finalized the BO on March 24, 2016. FPL is currently working with NMFS to develop an acceptable cooling system turtle excluder device or alternatives, as required by the BO.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

The project is currently on hold while the NMFS is developing an updated BO.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $356,179, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $404,389.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System

Project No. 35

Project Description:

The Martin Plant Drinking Water System is required to comply with the requirements of the DEP's rules for drinking water systems. The DEP determined the system must be brought into compliance with newly imposed drinking water rules for trihalomethanes and Haleo Acetic Acid. These include nano-filtration, air stripping, carbon and multimedia filtration.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Martin completed the conversion to the Village of Indiantown as the supplier of the potable water for the entire site.

Project Costs:

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $14,167, which is $5,640 or 28.47% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $22,948.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility is the only site of its kind presently available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials. On June 30, 2008, the Barnwell facility ceased accepting LLW from FPL. The objective of this project is to provide a LLW storage facility at the St. Lucie and Turkey Point plants with sufficient capacity to store all LLW B and C class waste generated at each plant site over a 5-year period. This will allow continued uninterrupted operation of the St. Lucie and Turkey Point nuclear units until an alternate solution becomes available. The LLW on site storage facilities at St. Lucie and Turkey Point also provide a "buffer" storage capacity for LLW even if an alternate solution becomes feasible, should the alternate solution be delayed or interrupted at a later date.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $1,618,894, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,603,192.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order Number PSC-08-0491-PAA-EI, to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Several direct current field walk downs and necessary repairs were performed this year, in order to ensure improved efficiency to current performance. Preventative maintenance work including inverter cleanings, inverter condition assessments, and switchgear maintenance was performed according to site prescribed maintenance cycle. Site personnel continue to perform required maintenance activities including replacement of components as necessary. As of August 2021, Site personnel continue to perform required maintenance activities including replacement of components as necessary. Delays have occurred due to material orders and other priorities.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $388,452, which is $157,834, or 28.9% lower than previously projected. The variance is primarily due to less full-time employee support required to maintain the DeSoto site than originally projected. Additionally, planned contractor services for the combiner boxes and tracker assemblies were deemed to be capital work in nature and removed from the O&M forecast.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $11,422,133, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $505,094.

Capital - Estimated project revenue requirements for the projection period are $11,059,540.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order Number PSC-08-0491-PAA-EI, to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW PV generating facility which converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on KSC property.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Quarterly O&M reports are submitted to NASA in accordance with the lease agreement between NASA and FPL. Support personnel continue to perform required maintenance activities including replacement of components as necessary for Space Coast/Kennedy Solar ECRC sites.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $259,673, which is $8,433 or 3.2% lower than previously projected.

FPL Capital - Project revenue requirements are estimated to be $5,325,746, which

on target for 2021.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $283,499.

Capital - Estimated project revenue requirements for the projection period are $5,154,426.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order Number PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Solar") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Solar project is a 75 MW solar thermal steam generating facility which is integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Solar is used to supplement the steam currently generated by the heat recovery steam generators. The project involved the installation of parabolic trough solar collectors that concentrate solar radiation on heat collection elements and track the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contain a heat transfer fluid ("HTF") that is heated by the concentrated solar radiation and is then circulated to heat exchangers that will produce steam, which is routed to the existing Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

2021 to date, Martin Solar accomplishments include routine repairs to solar loops, including replacement of heat collection elements and parabolic mirrors, oil changes on the solar array hydraulic drives, and 10-year vessel integrity inspections on solar heat exchangers. Other accomplishments include the installation of high temperature flowmeters on several heat collection loops that provide data for maintaining high efficiency, various preventative maintenance jobs completed in the solar field and power block and use of drone thermography to perform field inspections.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $4,051,443 which is on target for 2021.

FPL Capital - Project revenue requirements are estimated to be $32,972,967 which is on target for 2021.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $4,272,772.

Capital - Estimated project revenue requirements for the projection period are $32,352,118.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's policies that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO_2 from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The EPA's performance standards for reductions of GHG emissions have been proposed as a final rule that addresses only efficiency improvements on coal-fired electric utility steam generating units. While the proposed rule has been challenged, FPL does not currently anticipate any additional costs for compliance with the new GHG rule.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $0.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - There are no projected costs.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System ("MTHS")

Project No. 41

Project Description:

FPL is subject to specific and continuing legal requirements to provide warm water refuges for the threatened manatee at its Port Everglades, Ft. Myers, Lauderdale, Riviera, and Cape Canaveral plants.

FPL's installation of a MTHS at each site was implemented to provide warm water until each site completed the planned modernization of the existing power generation units and the warm water flow from the generating unit cooling water returned. The Power Plant Siting Act Conditions of Certification ("COCs") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shut-downs due to the modernizations. The modernization projects have been completed at Cape Canaveral ("CCEC"), Port Everglades ("PEEC") and Riviera ("RBEC"), with Fort Lauderdale being modernized ("Dania Beach Clean Energy Center"-DBEC) during the 2018-2022 time frame. For Cape Canaveral, the heating system remained in place to serve as an emergency backup in the future in case the entire Unit 3 power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the Cape Canaveral intake screens, Cape Canaveral relocated the permanent manatee heating area farther from the plant intakes. Fort Myers is also installing a permanent MTHS due to its "northern" location and the probability of reduced plant operation in the future.

Per the COCs for CCEC, RBEC, PEEC and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") complete their Warm Water Action Plan ("WWAP"), FPL is required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL plans to host the workshop in the second quarter of 2022. After the workshop, FPL is also required to submit a summary report of actionable items to be put in to place to meet the goals of the WWAP and workshop.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

The MTHS at the Lauderdale Plant (Dania Beach Energy Center) and Fort Myers Plant are installed and will run as needed during manatee seasons.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $162,330, which is $33,570 or 17.14% lower than previously projected. The variance is primarily due to lower than projected costs related to required monitoring at the Dania Beach Energy Center.

FPL Capital - Project revenue requirements are estimated to be $3,154,746, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,201,800.

Capital - Estimated project revenue requirements for the projection period are $2,978,826.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the DEP's Final Order Approving Site Certification, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the DEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the CCS and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the DEP on June 20, 2016.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL continues to move forward with compliance and implementation of actions required under the CO, CA and CAA. FPL has continued operation of the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS extracts up to 15 million gallons per day of hypersaline groundwater from the Biscayne aquifer and safely disposes it in an underground injection control ("UIC") well. After 2.5 years of operations, the RWS reduced the hypersaline plume volume by 34% based on the results of the Continuous Surface Electromagnetic Mapping survey. The results indicate the RWS is functioning as designed and is on track to achieve the objectives outlined in the CO. FPL also continued implementing strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL continues to implement an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS. These efforts will assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. FPL

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

also continues to remove sediment from the cooling canals to manage thermal efficiency. With regard to salinity management, FPL installed infrastructure to maximize achievement of the 14 mgd freshening capacity and continued permitting a Supplemental Salinity Management Plan ("SMP") to increase the freshening capacity to achieve the CCS salinity threshold of 34 practical salinity units ("PSU") required by the CO. The annual average CCS salinity for June 2020-May 2021 was 39.2 PSU, which is the lowest annual CCS salinity recorded since 1988. The Supplemental SMP will help FPL reduce salinity further to achieve the 34 PSU annual average requirement.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $8,166,607, which is $1,579,504, or 16.2% lower than previously projected. The variance is primarily due to the reduced need for well maintenance and testing and the decision to maintain, rather than increase, the current sediment removal rate to achieve required thermal efficiency for the cooling canal system.

FPL Capital - Project revenue requirements are estimated to be $7,039,623, which is $231,899 or 6.0% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $9,989,250.

Capital - Estimated project revenue requirements for the projection period are $7,467,893.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project

Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL Capital - Project revenue requirements are estimated to be $14,310, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $14,180.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Combined Project

- **FPL Project 47 - NPDES Permit Renewal Requirements**
- **Gulf Project 9 - Crist Dechlorination System, Project 12 - Crist IWW Sampling System, and Project 25 - Plant NPDES Permit Compliance Projects - Includes toxicity sampling costs from Project 427 - General Water Quality in 2022**

Project Description:

The Federal Clean Water Act requires all point source discharges into navigable waters from industrial facilities to obtain permits under the NPDES program. See 33 U.S.C. Section 1342. Pursuant to the EPA's delegation of authority, the DEP implements the NPDES permitting program in Florida. Affected facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration.

NPDES wastewater permits require reductions in chlorine concentrations prior to discharge from the plant. The GCEC dechlorination system uses sodium bisulfite to chemically eliminate the residual chlorine present in the plant industrial wastewater prior to discharge. The system has been effective in maintaining chlorine discharge limits.

The water quality based copper effluent limitations included in Chapter 62 Part 302, Florida Administrative Code ("F.A.C.") were amended in 2002. The more stringent hardness-based standard is included by reference in the GCEC NPDES industrial wastewater permit. The plant installed stainless steel condenser tubes on Unit 6 during 2006 in an effort to meet the revised water quality standards during times of lower hardness in the river water. The second phase of the project was completed in the 2008-2010 timeframe, which involved installing a chemical treatment and aeration system in the wastewater treatment pond. Due to copper exceedances in the 2017 timeframe an additional copper study was conducted that recommended retubing the Unit 6C service water cooler and Units 4 and 5 condensers with stainless steel tubes to eliminate these copper sources. The 6C cooler project was completed in 2019 and the unit 4&5 condenser tube replacement project was completed in 2020.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

The GCEC industrial wastewater sampling system includes an access dock in the discharge canal and a small building for monitoring and sampling equipment. The sampling system is used to collect samples required by the facility's industrial wastewater permit.

In 2019, Plant Smith completed replacement of the second discharge canal crossover to allow for continued safe access for obtaining representative main plant discharge samples as required by the Plant Smith NPDES wastewater permit.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - All NPDES IWW permits are currently in the renewal process. The 2019 pilot study for the use of chlorine dioxide to replace sodium hypochlorite (bleach) as a biocide in the St. Lucie plant's cooling water system was effective and PSL received a minor permit revision from DEP on May 21, 2021 to use chlorine dioxide as an approved biocide. Also during 2021, FPL conducted Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, Riviera, Port Everglades, and St. Lucie plants.

Gulf- The new GCEC caustic system was completed in June 2021 to increase the pH of the service water system. Increasing the pH of the service water reduces the copper corrosion rate.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 47 - NPDES Permit Renewal Requirements - Project expenditures are estimated to be -$4,234, which is $85,230, or 105.2% lower than estimated. The variance is primarily due to St. Lucie Nuclear Plant projections inadvertently including costs associated with chemicals which are recovered through base rates.

Gulf O&M - The 2021 toxicity sampling costs for Gulf are included under the General Water Quality line item.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

FPL Capital

Project 47 - NPDES Permit Renewal Requirements - Project revenue requirements are estimated to be $370,228, which is $68,806, or 22.8% higher than previously projected. The variance is primarily due to materials & equipment and engineering costs related to the PSL chlorine dioxide project which were not known at the time of the 2021 Projection Filing.

Gulf Capital

Project 9 - Crist Dechlorination System - Project revenue requirements are estimated to be $21,977, which is on target for 2021.

Project 12 - Crist IWW Sampling System – Project revenue requirements are estimated to be $2,651 which is on target for 2021.

Project 25 - Plant NPDES Permit Compliance Projects – Project revenue requirements are estimated to be $1,263,624, which is $60,300 or 5.0% higher than previously projected

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $176,574.

Capital - Estimated project revenue requirements for the projection period are $2,100,495.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

40 CFR Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and one-time performance of a site energy audit for each site. FPL has performed required boiler tunings at FPL's Martin Fuel Oil Terminal and the auxiliary boilers at its Fort Myers, Lauderdale, Martin, and West County power generation facilities. The auxiliary boilers at Fort Myers, Lauderdale and at FPL's Martin Fuel Oil Terminal have been retired.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $31,668, which is $33,332 or 51.3% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $13,000.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule

Project No. 50

Combined Project

- **FPL Project 50 - Steam Electric Effluent Limitation Guidelines Revised Rule**
- **Gulf Project 29 - Steam Electric Effluent Limitations Guidelines**

Project Description:

In 2015, EPA finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018 to December 31, 2023.

On September 18, 2017, EPA published a final rule in the Federal Register that delayed the earliest compliance date from the original 2015 rule from November 1, 2018 to November 1, 2020, to allow time for EPA to reconsider the requirements for FGD wastewater and bottom ash transport water. The 2017 rule did not change the latest compliance date of December 31, 2023.

On August 31, 2020, EPA published the final ELG Reconsideration Rule. The rule revises requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the Rule is now no later than December 31, 2025 or December 31, 2028 if the Voluntary Incentives Program is selected. State environmental agencies will incorporate specific applicability dates in the NPDES permitting process based on requirements provided for each waste stream.

On August 3, 2021, EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and bottom ash transport water. EPA plans to propose a revised rule in the of Fall 2022. The 2020 Rule remains in effect during the rulemaking process. Effects of the new rule are dependent on the revisions made through the rulemaking effort.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - Georgia Power, the operating agent for Plant Scherer, continued to conduct studies evaluating technologies to determine the costs for various methods of complying with the ELG Rule. Activities necessary to achieve compliance will continue because the revised Rule has not been issued.

Gulf - Capital costs projected in 2021 for engineering and design of the Scherer scrubber wastewater treatment system have been delayed to 2022. A feasibility study is ongoing to evaluate technologies being considered.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are $43,726 versus an original estimate of $0.

FPL Capital - Project revenue requirements are estimated to be $109,680, which is $275,511, or 71.5% lower than previously projected. The variance is primarily due to the 2020 Steam Electric Reconsideration Rule, which went into effect subsequent to FPL's last projection filing. The new rule extended compliance dates, which postponed capital expenditures.

Gulf Capital - Project revenue requirements are estimated to be $666,190, which is $68,135 or 9.3% lower than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $2,086,610.

Capital - Estimated project revenue requirements for the projection period are $754,942.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocation Project

Project No. 51

Project Description:

The gopher tortoise (*Gopherus polyphemus*) is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, F.A.C. Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee and Sanford plants over time, as well as in the oil tank farm embankments at Martin and Manatee plants. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Filling burrows means that affected gopher tortoises must be relocated. In 2008, the FWC provided new gopher tortoise guidelines that have changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises now must be sent to a recipient site.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Gopher tortoise relocations have taken place at the Martin plant and are currently in progress at the Manatee Plant. FPL will continue to monitor gopher tortoise activity throughout the year at Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project costs are estimated to be $39,523 which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projected period are $36,318.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Combined Projects

- **FPL Project 54 - Coal Combustion Residuals**
- **Gulf Project 23 and 28 - Coal Combustion Residuals**

Project Description:

The final rule entitled, "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities," which became effective October 19, 2015 and is found in 40 CFR Parts 257 and 261, regulates the disposal of coal combustion residuals ("CCR") generated from the combustion of coal in new and existing impoundments and landfills at electric utilities and independent power producers. Subsequent amendments, court decisions and the WIIN Act have modified the 2015 requirements by extending deadlines for closure, additional beneficial use, and approval of state CCR permitting programs. The rule applies to CCR Units at the St. Johns River Power Park, ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, a NPDES permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included under this project. The Georgia Environmental Protection Division's ("Georgia EPD") adoption of the CCR rule at 391-3-4-.10 was approved by USEPA effective February 20, 2021. The Georgia EPD rule establishes a permit program for CCR impoundments and landfills in addition to the Federal CCR criteria.

The CCR rule established requirements for location, design, operation, safety, public disclosure and closure of CCR impoundments and landfills at electric utilities. Existing facilities that fail to meet certain criteria including the location requirements, are required to cease receiving CCR and initiate closure of the disposal unit. The location criteria include a requirement for unlined surface impoundments to be located at least 5 feet above the uppermost aquifer with no hydraulic connection between the base of the unit and the aquifer.

The rule set specific schedules for implementation of each of the performance requirements including installation of a groundwater monitoring system implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions or no groundwater contact,

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

development of the CCR unit closure plan, and Professional Engineer inspections. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021 and initiate closure within 30 days.

FDEP recently initiated rulemaking to revise the state permitting requirements to include CCR facilities and incorporate existing federal CCR rule provisions into the state solid waste regulations. Under the new state CCR rule, CCR units in Florida will be required to obtain a CCR permit from FDEP prior to beginning any new CCR closure projects. Facilities will also be required to submit a state CCR permit application and supporting documentation for all existing CCR units in 2022.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL - While SJRPP was retired on January 5, 2018, the CCR rule compliance requirements for ash which was previously produced at the plant continues. SJRPP submitted a notice of intent to initiate closure of byproduct storage Area B in December of 2020 and plans to close the area in place by installing a final cover system to reduce infiltration. Additional wells have been installed to meet the groundwater monitoring requirements. Georgia Power ("GPC"), as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. Groundwater monitoring wells have been installed and initial background monitoring has begun. GPC submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. Construction of the CCR wastewater management systems continued in 2021 and early site work is being initiated for the ash pond closure project.

Gulf - During 2021, construction activities continued for the Daniel, Scholz, and Smith pond closure projects. CCR wastewater treatment and water management required for the pond closure projects also continued. The 2021 Plant Daniel closure activities include dewatering and ash excavation as well as backfilling the excavated pond area. Plant Daniel completed detailed design of the permanent wastewater treatment system and began construction of the system. The 2021 Scholz ash pond closure activities include transferring CCR material to a dry stack area within the footprint of the pond and construction of

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

a new stormwater management system. The Plant Smith activities include ash excavation and construction of a new lined industrial wastewater treatment ponds and associated infrastructure.

Groundwater monitoring systems have been installed for all Gulf CCR units and groundwater monitoring is ongoing. The GCEC groundwater extraction system is continuing to serve as a temporary corrective measure for the gypsum storage area CCR unit while Gulf evaluates potential corrective measures available for the unit. As part of the conversion from coal to natural gas, the Company is considering closure options for the gypsum storage area ("GSA"). One potential closure option under consideration is closure by removal of CCR materials, potentially followed by conversion of the GSA to a stormwater holding pond. Gulf will be initiating closure design studies during the second half of 2021.

Construction of the Scherer CCR wastewater management system continued in 2021, which included installing wastewater treatment systems for wastewater streams that were previously routed to the ash pond. Plant Scherer initiated early site work outside of the ash pond boundary that will be required to support pond closure. Early site work includes construction of laydown areas, access road improvements, and preparing wastewater treatment plant area. Construction of Cell 3 of the onsite landfill at Scherer has been delayed to 2022 based on updated storage capacity need projections.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $1,398,716, which is $346,411 or 19.9% lower than previously projected. The variance is primarily due to removing wastewater treatment costs for the Plant Scholz pond closure project from the 2021 O&M budget since completion of the capital project has been delayed until 2022. The wastewater treatment costs will continue to be included under the pond closure capital line item until the capital project is complete.

FPL Capital - Project revenue requirements are estimated to be $11,556,346, which is $259,184 or 2.29% higher than previously projected.

Gulf Capital - Project revenue requirements are estimated to be $13,605,095, which is $1,715,693 or 11.2% lower than previously projected. The variance is primarily due to delays placing the Plant Daniel

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

dry bottom ash conversion projects and the new Plant Smith industrial wastewater treatment pond in-service. Gulf initially projected the Plant Daniel dry bottom ash projects would be placed in-service in 2020; however, the projects were placed in-service in 2021. The Plant Smith wastewater pond and piping modifications required to cease discharging process water and stormwater to the ash pond were projected to be placed in-service in late 2020. Plant Smith began utilizing the new wastewater pond and piping modifications in a temporary configuration in the Spring of 2021 to meet the Federal CCR deadline to cease sending wastewater to the pond and to initiate closure; however, the associated workorder will not be placed in-service until 2023 when Plant Smith completes construction of two additional ponds and related modifications to the wastewater system.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $2,407,285.

Capital - Estimated project revenue requirements for the projection period are $45,299,087.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Power Plant Intake Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531 et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27 of the Florida Administrative Code. In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures, or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL has engaged a consultant for work at the Fort Myers Plant related to the smalltooth sawfish and for work at the Cape Canaveral Energy Center related to the Florida manatee. The consultant reviewed site plans and operational details to provide options to be further investigated at the Fort Myers Plant. The consultant is also reviewing potential options for the Cape Canaveral Energy Center. FPL is working with the National Marine Fisheries Service to select the appropriate option.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are $100,000, which is $100,000, or 100% lower than estimated. All costs associated with the manatee calf rehabilitation activities were removed from ECRC recovery.

FPL Capital – Project revenue requirements are estimated to be $18,217, which is $10,854 or 147.4% higher than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M – Estimated costs are projected to be $0 for the projection period.

Capital – Project revenue requirements are projected to be $185,636.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project

Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further compliance with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and an underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

In 2021, FPL is working on engineering and permitting efforts. Specifically, FPL is currently seeking the following approvals: Site Certification Modification, UIC Permit, Clean Water Act ("CWA") Nationwide 58 permit verification, Section 408 authorization, and Miami-Dade County administrative site plan review. FPL is also performing the preliminary engineering design for the CWRC project.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M - Project expenditures are estimated to be $0.

FPL Capital - Project revenue requirements are estimated to be $39,327.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M – Project expenditures are projected to be $0.

Capital – Project revenue requirements are projected to be $1,025,717.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project includes the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits ("RATAs") on the Continuous Emission Monitoring Systems ("CEMS") as required by the 1990 Clean Air Act Amendments ("CAAA"). The equipment provides the accuracy and reliability needed to measure SO2, NOx, and CO2 and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $16,218, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $16,076.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The GCEC precipitator projects were necessary to improve particulate removal capabilities. The larger more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the Florida Department of Environmental Protections ("FDEP") NOx Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $2,621,305, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $3,044,987.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash. Retirement of the GCEC Unit 7 flue gas conditioning system was completed in 2005.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $102,230, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $122,480.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The GCEC cooling tower is a pollution control device which allows condenser cooling water to be continually reinjected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the National Pollution Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW") permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit. The original Unit 7 cooling tower cell was retired in 2007 when the new cooling tower was placed-in-service as part of the GCEC scrubber project that is reflected in Air Quality Compliance Program.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $36,269, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $43,453.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The GCEC diesel fuel oil remediation project included installation of monitoring wells in the vicinity of the GCEC diesel tank system. The project also included the installation of an impervious cap to reduce migration of contaminants to groundwater as required by FDEP.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $1,073, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,050.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components which injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Unit 1 and 2, and was used at the GCEC for Unit 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Capital – The GCEC sodium injection system was retired when Gulf ceased coal fired operations.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $9,187, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $11,007.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The NPDES stormwater program requires industrial facilities to install stormwater management systems in order to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $156,019, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $150,575.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Waste Water Treatment Facility

Project No. 415

Project Description: During the 1990s a domestic wastewater treatment facility was installed at Plant Smith to replace the septic tank system that was originally installed in the early 1960s. In 2004 a new wastewater treatment facility was installed to replace the facility installed in the 1990's. The new treatment plant included aeration and chlorination of the wastewater prior to discharge in the Plant Smith ash pond. Following retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the NPDES IWW permit.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $81,876, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $89,631.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf Capital - Project revenue requirements are estimated to be $1,201,630, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $1,018,936.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)

FDEP NOx Reduction Agreement (O&M)

Project No. 419

Project Description: The Florida Department of Environmental Protection ("FDEP") and Gulf entered into an agreement on August 28, 2002 to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the GCEC to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a NO_x reduction technology on Unit 6, and if necessary, Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Capital - Replacement of the existing GCEC plant alert system will be completed in 2021. The existing system has approached the end of its useful life due to obsolete and failing components.

O&M - There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be -$16,223, which is $113,901 or 116.6% lower than previously projected. Maintenance costs associated with the GCEC Unit 7 Selective Catalytic Reduction ("SCR") were reduced due to retiring the SCR with the GCEC coal generation assets in October 2020.

Gulf Capital - Estimated project revenue requirements for the projection period are $6,906,690, which is on target for 2021.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $7,862,030.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 CAAA, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades have been necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

There is no new activity scheduled in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Capital - Project revenue requirements are estimated to be $520,432, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $623,520.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 426

Combined Projects

- **FPL Project 29 - Selective Catalytic Reduction Systems ("SCR") Consumables, Project 31 - Clean Air Interstate Rule ("CAIR") Compliance, Program 33 - Mercury Air Toxics Standard ("MATS"), and Program 45 - 800 MW Unit ESP**
- **Gulf Project 20 - and 26 - Air Quality Compliance Program**

Project Description:

In response to the Clean Air Act requirements that EPA establish National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety, EPA, and states promulgate rules to ensure that the ambient air to which the public is exposed meets and maintains standards that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure implementation of cost-effective emission controls. EPA and the state environmental agencies, including the Florida Department of Environmental Protection ("FDEP") make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Turkey Point Unit 5, Martin Unit 8, and Manatee Unit 3, the FDEP revised its BACT standards for emission of Nitrogen Oxides ("NOx") from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR"). To comply with the new control requirements FPL implemented the SCR Consumables project to provide for costs associated with operating the additional controls that were not included in the proposed costs that were to be recovered under base rates.

In response to ozone and fine particulate ambient air quality standard revisions EPA promulgated the Clean Air Interstate Rule ("CAIR") to address non-attainment areas within states and transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a new cap-and-trade emission allowance program. FPL's

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

CAIR project, and Gulf's Air Quality Compliance Program, implemented strategies to comply with Annual and Ozone Season NOx and SO_2 emissions requirements for its affected fossil generating units. The CAIR project has included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets Gulf prudently incurred costs for the GCEC scrubber, SNCRs, and SCRs, the Daniel scrubber and injection systems, as well as air controls for the Company's ownership share of the Scherer 3 SCR, and scrubber projects and associated equipment. CAIR project O&M primarily includes the cost of anhydrous ammonia, hydrated lime, limestone and general expenses. SJRPP was retired January 5, 2018 and Martin Plant Units 1 and 2 were retired in December of 2018.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program the Georgia Environmental Protection Division ("GAEPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant rule which required installation of controls and imposed additional monitoring requirements. To comply with the EPA and GAEPD rules the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units with Gulf and FPL responsible for their ownership share of Scherer Units 3 & 4. FPL and JEA also installed Mercury CEMS on SJRPP Units 1 & 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 & 2 and Manatee Units 1 &2.

FPL retired Martin Units 1 & 2 in 2018, SJRPP Units 1 & 2 in 2018 and plans to retire Scherer Unit 4 by 2022. Additionally, as a result of damages to plant equipment because of Hurricane Michael, the GCEC ceased coal operation in 2020 and operates on natural gas with limited oil use during startup.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 29 - SCR Consumables - Manatee annual training has been completed and inspections and calibrations of equipment will be completed this fall during the outage.

Required calibration of Martin Plant Unit 8 SCR system instrument and controls was performed. The Martin Plant Unit 8 HRSG Anhydrous Ammonia Blower Injection Skid Auto Shutoff Valve was replaced and the internal disc of the snappy joe valve was replaced. Additionally, anhydrous ammonia is purchased as needed throughout the year.

Project 31 - Clean Air Interstate Rule 2021 O&M activities associated with the 800MW cycling project were primarily related to water demineralization and the use of chemicals for treatment of biological fouling of condenser tubes at Manatee Plant Units 1 and 2. Project O&M at Scherer includes routine maintenance of the SCR and scrubber and associated limestone sorbent costs for removal of SO_2 and ammonia costs for control of NOx.

Project 33 - MATS – For Plant Scherer, operation for the baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS.

Project 45 - 800 MW ESPs - The Manatee Plant systems will continue to operate until the units are retired, with costs for payroll, materials, and contractors. These costs are associated with inspections, ash disposal, blower motor replacement, preventative maintenance, and repairs needed to operate and maintain the system.

Gulf O&M

Project 20 - Air Quality Compliance Program - Existing air quality controls have ensured compliance with state and federal regulations. Chemical and maintenance costs required for Gulf's ownership portion of the Daniel and Scherer air controls are included under this line item which includes general maintenance, limestone, anhydrous ammonia, and sorbent injection costs. Gulf has projected costs to terminate the GCEC limestone contract in 2021 due to ceasing coal-fired operations. Gulf is continuing to incur costs

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

to treat wastewater and stormwater runoff from the gypsum storage area while gypsum is being reclaimed from the storage area for reuse.

Gulf Capital

Project 26 - Air Quality Compliance - During 2021, the GCEC will be installing a new continuous emission monitoring ("CEMS") system and completing construction of the Underground Injection Control ("UIC") pipeline expansion. The UIC expansion will allow the plant to utilize two additional wells for disposal of wastewater generated from the gypsum storage area. The GCEC also plans to close the anhydrous ammonia tanks that were installed for the Unit 7 SCR project. The Unit 7 SCR was retired when the plant ceased coal-fired operations. Plant Daniel completed the Unit 1 Low NOx burner replacement in early 2021 and will be replacing Unit 2 scrubber mist eliminator and several scrubber valves later in 2021. The Scherer Unit 3 digital control system is being upgraded in 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

FPL O&M

Project 29 - SCR Consumables – Project expenditures are estimated to be $464,147, which is on target for 2021.

Project 31 - Clean Air Interstate Rule ("CAIR") Compliance - Project expenditures are estimated to be $3,949,873, which is $58,823 or 1.5% higher than previously projected.

Project 33 - MATS - Project expenditures are estimated to be $1,618,628, which is $802,154, or 33.1% lower than previously projected. The variance is primarily due to lower than projected operation of Scherer Unit 4, which resulted in lower operating costs for the sorbant injection system.

Project 45 - 800 MW ESP's - Project expenditures are estimated to be $75,000, which is $189,099, or 71.6% lower than previously projected. The decrease is primarily due to the anticipated dismantlement of Manatee Units 1&2 and the determination that scheduled ESP work was no longer required.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Gulf O&M

Project 20 - Air Quality Compliance Program – Project costs are estimated to be $22,428,670, which is $1,244,346 or 5.3% lower than previously projected.

FPL Capital

Project 31 - Clean Air Interstate Rule ("CAIR") Compliance – Project revenue requirements are estimated to be $44,416,116, which is on target for 2021.

Project 33 - MATS – Project revenue requirements are estimated to be $9,233,085, which is on target for 2021.

Project 45 - 800 MW ESP's - Project revenue requirements are estimated to be $18,459,289, which is on target for 2021.

Gulf Capital

Project 26 - Air Quality Compliance Program – Project revenue requirements are estimated to be $101,587,778, which is $1,423,782 or 1.4% higher than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $8,058,361.

Capital - Estimated project revenue requirements for the projection period are $190,998,924.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the GCEC, Smith, and Scholz NPDES industrial wastewater ("IWW") and stormwater permits. The O&M costs include dechlorination, stormwater maintenance, impoundment integrity, as well as surface and groundwater monitoring and associated studies. For 2021 the General Water Quality line item includes expenses for Gulf's 316(b) Cooling Water Intake program and toxicity sampling. For 2022 Gulf's 316(b) O&M costs are included under Project 28. CWA 316(b) Phase II Rule and toxicity sampling costs are included under Project 47. NPDES Permit Renewal Requirements for consistency with comparable FPL costs.

Capital costs include groundwater monitoring wells and the GCEC closed ash landfill ("CAL") project. The GCEC industrial wastewater permit and FDEP Order 17-1224 require the plant to complete FDEP approved rehabilitation actions by July 23, 2023 for the CAL. The surface of the CAL will be regraded and then it will be capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the FDEP action plan that was approved on August 28, 2019.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Activities are on-going in compliance with applicable environmental laws, rules, and regulations.

Gulf Capital - GCEC CAL pre-construction activities including contractor mobilization, material procurement, erosion and sediment control installation, and vegetation clearing were conducted during the first half of 2021.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $1,298,696, which is $334,061 or 20.5% lower than previously projected. The variance is primarily due to costs for the Plant Smith and Plant Scholz industrial

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

wastewater permit renewals being less than originally projected and costs for Plant Daniel's groundwater monitoring being lower. In addition, less substation stormwater maintenance has been required this year than originally anticipated.

Gulf Capital - Project revenue requirements are estimated to be $1,038,849, which is $289,748 or 21.8% lower than previously projected. The variance is due to costs for the GCEC Closed Ash Landfill improvement project being lower than expected in 2020, which lowered the 2021 beginning of period balance for the project. As explained in Gulf's final true-up testimony, the 2020 project costs were lower than estimated due to design and contractor procurement delays.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,653,277.

Capital - Estimated project revenue requirements for the projection period are $2,203,075.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Combined Project

- **FPL – Deferred Gains on Emissions**
- **Gulf – Emission Allowances**

Project Description: Annual NOx and SO2 allowances are currently required for Scherer Unit 3 and Unit 4. The company has evaluated the use of banked and allocated allowances in combination of operation of emission controls on these units to comply with state rule requirements. Daniel Units 1 and 2 are affected units under the CSAPR Seasonal NOx allowance program. The NOx Ozone season allowance allocation to Plant Daniel has historically been insufficient to cover emissions from unit operation with existing controls. Purchase of CSAPR NOx Ozone Season allowances has been evaluated as the lower cost alternative compared to the installation of new control equipment and is currently required for Daniel Units 1 and 2.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project expenditures are estimated to be $152,622, which is $148,734 or 3,825.8% higher than previously projected. The variance is primarily due to the market price per allowance significantly increasing following changes to EPA's Cross State Air Pollution Rule.

Gulf Capital - Project revenue requirements are estimated to be $428,951, which is $8,805 or 2.0% lower than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are -$59.

Capital - Estimated project revenue requirements for the projection period are $513,813.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the FDEP for asbestos abatement projects.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Fees are paid as required by FDEP.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $1,500 which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $1,500.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Assessments completed to date have demonstrated compliance with environmental laws, rules, and regulations.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $38,030, which is $5,100 or 15.5% higher than previously projected.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $5,202.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for generating and power delivery facilities in the Gulf region. For 2021 the General Solid and Hazardous Waste line item includes expenses for Gulf's Spill Prevention Control and Countermeasures ("SPCC") program which includes costs associated with preparing and implementing oil spill response plans. For 2022 Gulf's SPCC O&M costs are included under Project 23. SPCC program for consistency with comparable FPL costs.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

Gulf has complied with all hazardous and solid waste regulations.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $815,298, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $907,137.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with preparation of the CAAA Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e. 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source.

Project Accomplishments:

(January 1, 2021 to December 31, 2021)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2021 to December 31, 2021)

Gulf O&M - Project costs are estimated to be $195,252, which is on target for 2021.

Project Projections:

(January 1, 2022 to December 31, 2022)

O&M - Estimated project costs for the projection period are $183,107.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-6P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1	62.2200%	48.8635%	65,315,938,669	11,983,542	15,259,164	1.0644904	1.0490795	68,521,615,430	12,756,366	16,243,234	53.5616101%	56.8932%	60.3882%
GS1/GST1	59.7119%	52.3115%	8,368,517,064	1,599,867	1,826,197	1.0644904	1.0490795	8,779,240,101	1,703,043	1,943,969	6.8625095%	7.5955%	7.2272%
GSD1/GSDT1/HLFT1/GSD1-EV	70.6122%	63.6526%	28,295,907,165	4,574,458	5,074,617	1.0643897	1.0490005	29,682,420,829	4,869,006	5,401,370	23.2019961%	21.7157%	20.0809%
OS2	105.8137%	15.5227%	9,900,936	1,068	7,281	1.0355315	1.0274402	10,172,620	1,106	7,540	0.0079517%	0.0049%	0.0280%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.9392%	60.5468%	10,335,974,594	1,687,046	1,948,749	1.0627966	1.0478368	10,830,414,999	1,792,986	2,071,124	8.4658609%	7.9967%	7.6999%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.3272%	74.9191%	3,825,387,076	536,952	582,880	1.0520194	1.0397468	3,977,433,808	564,884	613,201	3.1090592%	2.5194%	2.2797%
GSLD3/GSLDT3/CS3/CST3	84.0124%	0%	960,788,986	130,551	0	1.0208493	1.0164079	976,553,509	133,273	0	0.7633471%	0.5944%	0%
SST1T	62.7721%	0%	65,710,604	11,950	0	1.0208493	1.0164079	66,788,776	12,199	0	0.0522071%	0.0544%	0%
SST1D1/SST1D2/SST1D3	148.2831%	0.9646%	1,410,876	109	16,698	1.0355315	1.0274402	1,449,591	112	17,291	0.0011331%	0.0005%	0.0643%
CILC D/CILC G	85.4080%	78.9461%	2,647,478,080	353,859	382,823	1.0527438	1.0404215	2,754,493,069	372,522	403,014	2.1531174%	1.6614%	1.4983%
CILC T	92.9056%	0%	1,504,497,392	184,861	0	1.0208493	1.0164079	1,529,183,023	188,715	0	1.1953236%	0.8417%	0%
MET	75.0765%	61.4199%	84,974,524	12,921	15,793	1.0355315	1.0274402	87,306,241	13,380	16,355	0.0682451%	0.0597%	0.0608%
OL1/SL1/SL1M/PL1	56,888.7476%	42.3386%	569,918,549	114	153,664	1.0644904	1.0490795	597,889,893	122	163,574	0.4673554%	0.0005%	0.6081%
SL2/SL2M/GSCU1	96.3753%	77.1123%	110,096,899	13,041	16,298	1.0644904	1.0490795	115,500,405	13,882	17,350	0.0902837%	0.0619%	0.0645%
Total			122,096,501,415	21,090,338	25,284,163			127,930,462,295	22,421,597	26,898,020	100.0000000%	100.0000%	100.0000%

Notes:

(2) Avg 12 CP load factor based on load research data and 2022 projections

(3) Avg GCP Demand load factor based on projected 2022 load research data: Column 4 / 8760 / Column 6

(4) Projected kWh sales for 2022

(5) (6) Avg CP and GCP kW based on load research data and 2022 projections

(7) Based on 2022 demand losses

(8) Based on 2022 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Projected Sales at Meter (kWh)	Total Environmental Costs	ECRC Factor (cents/kWh)
RS1/RTR1	53.5616101%	56.8932093%	60.3882143%	$24,487,092	$165,627,493	$4,916,749	65,315,938,669	$195,031,334	0.299
GS1/GST1	6.8625095%	7.5955473%	7.2271816%	$3,137,376	$22,112,155	$588,430	8,368,517,064	$25,837,961	0.309
GSD1/GSDT1/HLFT1/GSD1-EV	23.2019961%	21.7156966%	20.0809218%	$10,607,400	$63,218,729	$1,634,969	28,295,907,165	$75,461,098	0.267
OS2	0.0079517%	0.0049332%	0.0280316%	$3,635	$14,361	$2,282	9,900,936	$20,279	0.205
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.4658609%	7.9966939%	7.6999108%	$3,870,390	$23,279,973	$626,919	10,335,974,594	$27,777,282	0.269
GSLD2/GSLDT2/CS2/CST2/HLFT3	3.1090592%	2.5193741%	2.2797243%	$1,421,388	$7,334,401	$185,613	3,825,387,076	$8,941,402	0.234
GSLD3/GSLDT3/CS3/CST3	0.7633471%	0.5943956%	0%	$348,984	$1,730,404	$0	960,788,986	$2,079,389	0.216
SST1T	0.0522071%	0.0544076%	0%	$23,868	$158,391	$0	65,710,604	$182,259	0.277
SST1D1/SST1D2/SST1D3	0.0011331%	0.0005016%	0.0642831%	$518	$1,460	$5,234	1,410,876	$7,212	0.511
CILC D/CILC G	2.1531174%	1.6614449%	1.4983037%	$984,354	$4,836,798	$121,990	2,647,478,080	$5,943,142	0.224
CILC T	1.1953236%	0.8416671%	0%	$546,473	$2,450,261	$0	1,504,497,392	$2,996,734	0.199
MET	0.0682451%	0.0596729%	0.0608021%	$31,200	$173,720	$4,950	84,974,524	$209,870	0.247
OL1/SL1/SL1M/PL1	0.4673554%	0.0005429%	0.6081255%	$213,664	$1,581	$49,513	569,918,549	$264,757	0.046
SL2/SL2M/GSCU1	0.0902837%	0.0619128%	0.0645013%	$41,276	$180,241	$5,252	110,096,899	$226,768	0.206
Total	100.0000000%	100.0000000%	100.0000000%	$45,717,617	$291,119,970	$8,141,901	122,096,501,415	$344,979,487	0.283

(2) From Form 42-6P, Col 12
(3) From Form 42-6P, Col 13
(4) From Form 42-6P, Col 14
(5) Total Energy $ from Form 42-1P, Line 5
(6) Total CP Demand $ from Form 42-1P, Line 5
(7) Total GCP Demand $ from Form 42-1P, Line 5
(8) Col 5 + Col 6 + Col 7
(9) Projected kWh sales for the period January 2022 through December 2022
(10) Col 8 / Col 9

FORM 42-8P

CONSOLIDATED (FPL&GULF)
COST RECOVERY CLAUSES
FORECASTED 2022 CONSOLIDATED @10.60% (Proposed Settlement Rate)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$17,415,345,338	31.374%	3.61%	1.1311%	1.13%
Short term debt	$654,983,828	1.180%	0.94%	0.0111%	0.01%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$455,338,901	0.820%	2.03%	0.0167%	0.02%
Common Equity [(b)]	$26,665,503,451	48.039%	10.60%	5.0921%	6.82%
Deferred Income Tax	$9,267,598,436	16.696%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$1,049,225,596	1.890%	7.84%	0.1481%	0.19%
TOTAL	$55,507,995,549	100.00%		6.3991%	8.17%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$17,415,345,338	39.51%	3.605%	1.424%	1.424%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$26,665,503,451	60.49%	10.600%	6.412%	8.589%
TOTAL	$44,080,848,789	100.00%		7.836%	10.013%

RATIO

DEBT COMPONENTS	
Long term debt	1.1311%
Short term debt	0.0111%
Customer Deposits	0.0167%
Tax credits weighted	0.0269%
TOTAL DEBT	**1.1858%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0921%
TAX CREDITS -WEIGHTED	0.1212%
TOTAL EQUITY	**5.2133%**
TOTAL	6.3991%
PRE-TAX EQUITY	6.9832%
PRE-TAX TOTAL	8.1690%

Note:

(a) Forecasted capital structure pursuant to proposed Settlement in Docket No. 20210015-EI

FPL - 2022 TEST YEAR - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.902581
E102 - Non-Stratified Production	0.959314
E103INT - Intermediate Strata Production	0.954287
E103PEAK - Peaking Strata Production	0.951837
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.946390
FPL202 - Non-Stratified Sales	0.958917
FPL203INT - Intermediate Strata Sales	0.947558
FPL203PEAK - Peaking Strata Sales	0.957721
GENERAL PLANT	
I900 - LABOR	0.969001

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	1.4321%	1.5867%
CILC-1G	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	0.0674%	0.0747%
CILC-1T	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	0.7597%	0.8417%
GS(T)-1	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	6.8556%	7.5955%
GSCU-1	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	0.0356%	0.0394%
GSD(T)-1	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	19.6002%	21.7157%
GSLD(T)-1	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	7.2177%	7.9967%
GSLD(T)-2	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	2.2739%	2.5194%
GSLD(T)-3	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	0.5365%	0.5944%
MET	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	0.0539%	0.0597%
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	0.0045%	0.0049%
RS(T)-1	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	51.3507%	56.8932%
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	0.0193%	0.0214%
SL-2M	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	0.0010%	0.0012%
SST-DST	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	0.0491%	0.0544%
TOTAL RETAIL	21,090,338							334,187	521,339	21,566,071	22,421,597	90.2581%	
FKEC	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	0.5348%	
FPUC (INT)	12,721	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,986	0	0	12,986	0.0523%	
FPUC (PEAK)	9,719	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	9,922	0	0	9,922	0.0399%	
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	31,000	0	0	31,000	0.1248%	
G - FPU (PEAK)	20,729	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	21,161	0	0	21,161	0.0852%	
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	0.0168%	
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	8,500	0	0	8,500	0.0342%	
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	33,333	0	0	33,333	0.1342%	
LCEC	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	3.2535%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	0.0023%	
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
QUINCY	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	0.0127%	
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	0.0077%	
TRANS-SERV	1,324,609	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,352,226	0	0	1,352,226	5.4434%	
TOTAL WHOLESALE	2,370,630							2,420,056	0	0	2,420,056	9.7419%	
TOTAL FPL	23,460,968							2,754,244	521,339	21,566,071	24,841,653	100.0000%	
JURIS SEPARATION FACTOR												0.902581	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	1.5222%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	0.0717%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	0.8074%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	7.2865%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	0.0378%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	20.8322%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	7.6713%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	2.4169%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	0.5702%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	0.0572%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	54.5785%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	0.0205%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	0.0522%	0.0544%
TOTAL RETAIL	21,090,338	0	21,090,338							334,187	521,339	21,566,071	22,421,597	95.9314%	100.0000%
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	0.5685%	
FPUC (INT)	12,721	(12,721)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,729	(20,729)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	0.0178%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	3.4580%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	0.0135%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	0.0082%	
TOTAL WHOLESALE	1,046,022	(114,514)	931,507							950,929	0	0	950,929	4.0686%	
TOTAL FPL	22,136,360	(114,514)	22,021,845							1,285,116	521,339	21,566,071	23,372,526	100.0000%	
JURIS SEPARATION FACTOR														0.959314	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	355,767	1.5142%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	16,756	0.0713%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	188,715	0.8032%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	1,703,043	7.2483%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	8,833	0.0376%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	4,869,006	20.7230%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	1,792,986	7.6311%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	564,884	2.4042%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	133,273	0.5672%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	13,380	0.0569%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	12,756,366	54.2925%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	4,789	0.0204%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	12,199	0.0519%	0.0544%
TOTAL RETAIL	21,090,338	0	21,090,338							334,187	521,339	21,566,071	22,421,597	22,421,597	95.4287%	100.0000%
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	132,866	0.5655%	
FPUC (INT)	12,721	0	12,721	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,986	0	0	12,986	**18,631**	0.0793%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	0	30,367	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	31,000	0	0	31,000	**44,476**	0.1893%	
G - FPU (PEAK)	20,729	(20,729)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	8,500	0	0	8,500	**12,195**	0.0519%	
JEA (INT)	32,653	0	32,653	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	33,333	0	0	33,333	**47,823**	0.2035%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	808,230	3.4399%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	3,167	0.0135%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	1,917	0.0082%	
TOTAL WHOLESALE	1,046,022	(30,448)	1,015,574							1,036,748	0	0	1,036,748	1,074,053	4.5713%	
TOTAL FPL	22,136,360	(30,448)	22,105,912							1,370,935	521,339	21,566,071	23,458,345	23,495,650	100.0000%	
JURIS SEPARATION FACTOR															**0.954287**	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	oad Forecast * Loss Fact	12,986	31,000	8,500	33,333
2) Intermediate System Capacity Net of Reserve Margin	2					
Intermediate Summer Capacity	3	2020-2029 TYSP	19,652,000	19,652,000	19,652,000	19,652,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,376,667	16,376,667	16,376,667	16,376,667
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000793	0.001893	0.000519	0.002035
3) Contract Adjusted 12CP @ Generation	7					
Total System 12CP Excluding All Stratified Contracts	8		23,372,526	23,372,526	23,372,526	23,372,526
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99476	0.99476	0.99476	0.99476
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,495,650	23,495,650	23,495,650	23,495,650
Contract Adjusted 12CP @ Generation	11	L6 * L11	18,631	44,476	12,195	47,823

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	355,767	1.5103%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	16,756	0.0711%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	188,715	0.8011%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	1,703,043	7.2297%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	8,833	0.0375%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	4,869,006	20.6698%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	1,792,986	7.6116%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	564,884	2.3980%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	133,273	0.5658%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	13,380	0.0568%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	12,756,366	54.1531%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	4,789	0.0203%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	12,199	0.0518%	0.0544%
TOTAL RETAIL	21,090,338	0	21,090,338							334,187	521,339	21,566,071	22,421,597	22,421,597	95.1837%	100.0000%
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	132,866	0.5640%	
FPUC (INT)	12,721	(12,721)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	0	9,719	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	9,922	0	0	9,922	**58,606**	0.2488%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,729	0	20,729	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	21,161	0	0	21,161	**124,996**	0.5306%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	808,230	3.4311%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	3,167	0.0134%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	1,917	0.0081%	
TOTAL WHOLESALE	1,046,022	(84,066)	961,955							982,011	0	0	982,011	1,134,531	4.8163%	
TOTAL FPL	22,136,360	(84,066)	22,052,293							1,316,199	521,339	21,566,071	23,403,608	23,556,128	100.0000%	
JURIS SEPARATION FACTOR															**0.951837**	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	oad Forecast * Loss Fact	9,922	21,161
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2020-2029 TYSP	4,785,500	4,785,500
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,987,917	3,987,917
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00249	0.00531
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,372,526	23,372,526
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99221	0.99221
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,556,128	23,556,128
Contract Adjusted 12CP @ Generation	11	L6 * L11	58,606	124,996

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	365,677	0.4237	0.5763	1.0355	1.0645	160,438	224,335	384,773	1.4305%	1.4305%
CILC-1G	17,146	0.0180	0.9820	1.0355	1.0645	319	17,923	18,242	0.0678%	0.0678%
CILC-1T	215,303	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
GS(T)-1	1,826,197	0.0000	1.0000	1.0355	1.0645	0	1,943,969	1,943,969	7.2272%	7.2272%
GSCU-1	9,315	0.0000	1.0000	1.0355	1.0645	0	9,916	9,916	0.0369%	0.0369%
GSD(T)-1	5,074,617	0.0035	0.9965	1.0355	1.0645	18,274	5,383,096	5,401,370	20.0809%	20.0809%
GSLD(T)-1	1,948,749	0.0585	0.9415	1.0355	1.0645	118,030	1,953,093	2,071,124	7.6999%	7.6999%
GSLD(T)-2	582,880	0.4306	0.5694	1.0355	1.0645	259,934	353,267	613,201	2.2797%	2.2797%
GSLD(T)-3	167,370	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
MET	15,793	1.0000	0.0000	1.0355	1.0645	16,355	0	16,355	0.0608%	0.0608%
OL-1	24,408	0.0000	1.0000	1.0355	1.0645	0	25,982	25,982	0.0966%	0.0966%
OS-2	7,281	1.0000	0.0000	1.0355	1.0645	7,540	0	7,540	0.0280%	0.0280%
RS(T)-1	15,259,164	0.0000	1.0000	1.0355	1.0645	0	16,243,234	16,243,234	60.3882%	60.3882%
SL-1	121,913	0.0000	1.0000	1.0355	1.0645	0	129,775	129,775	0.4825%	0.4825%
SL-1M	7,342	0.0000	1.0000	1.0355	1.0645	0	7,816	7,816	0.0291%	0.0291%
SL-2	6,497	0.0000	1.0000	1.0355	1.0645	0	6,916	6,916	0.0257%	0.0257%
SL-2M	486	0.0000	1.0000	1.0355	1.0645	0	517	517	0.0019%	0.0019%
SST-DST	16,698	1.0000	0.0000	1.0355	1.0645	17,291	0	17,291	0.0643%	0.0643%
SST-TST	46,871	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	25,713,708					598,180	26,299,841	26,898,021	100.0000%	100.0000%
FKEC	158,742	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
FPUC (PEAK)	30,420	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
G - FPU (PEAK)	30,891	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
HOMESTEAD (INT)	49,959	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
JEA (INT)	195,916	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
LCEC	1,011,459	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
QUINCY	18,613	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
TOTAL WHOLESALE	1,582,208					0	0	0	0.0000%	
TOTAL FPL	27,295,916					598,180	26,299,841	26,898,021	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9507%	2.0611%
CILC-1G	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0870%	0.0920%
CILC-1T	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1312%	1.1953%
GS(T)-1	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.4946%	6.8625%
GSCU-1	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0539%	0.0569%
GSD(T)-1	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	21.9581%	23.2020%
GSLD(T)-1	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.0120%	8.4659%
GSLD(T)-2	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9424%	3.1091%
GSLD(T)-3	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7224%	0.7633%
MET	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0646%	0.0682%
OL-1	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0703%	0.0743%
OS-2	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0075%	0.0080%
RS(T)-1	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	50.6902%	53.5616%
SL-1	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3513%	0.3712%
SL-1M	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0206%	0.0218%
SL-2	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0292%	0.0309%
SL-2M	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0023%	0.0025%
SST-DST	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0494%	0.0522%
TOTAL RETAIL	122,096,501							2,572,525	3,598,445	121,759,492	127,930,462	94.6390%	100.0000%
FKEC	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6011%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	103,398	0	0	103,398	0.0765%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	54,332	0	0	54,332	0.0402%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	184,010	0	0	184,010	0.1361%	
G - FPU (PEAK)	105,541	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	107,273	0	0	107,273	0.0794%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0238%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	232,563	0	0	232,563	0.1720%	
JEA (INT)	1,061,600	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,079,019	0	0	1,079,019	0.7982%	
LCEC	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.2808%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0131%	
NEW SMRYNA BCH	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0133%	
NEW SMYRNA BCH (INT)	312	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	317	0	0	317	0.0002%	
NEW SMRYNA BCH (PEAK)	4,888	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,968	0	0	4,968	0.0037%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0745%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0480%	
TOTAL WHOLESALE	7,129,840							7,246,825	0	0	7,246,825	5.3610%	
TOTAL FPL	129,226,341							9,819,351	3,598,445	121,759,492	135,177,288	100.0000%	
JURIS SEPARATION FACTOR												0.946390	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9765%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0882%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1462%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5806%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0546%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	22.2488%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.1181%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9813%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7320%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0654%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0713%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0076%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	51.3611%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3560%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0209%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0296%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0024%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0501%	0.0522%
TOTAL RETAIL	122,096,501	0	122,096,501							2,572,525	3,598,445	121,759,492	127,930,462	95.8917%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6090%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,541	(105,541)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0241%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.3242%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0133%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0135%	
NEW SMRYNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0755%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0487%	
TOTAL WHOLESALE	7,129,840	(1,737,372)	5,392,467							5,480,946	0	0	5,480,946	4.1083%	
TOTAL FPL	129,226,341	(1,737,372)	127,488,969							8,053,472	3,598,445	121,759,492	133,411,409	100.0000%	
JURIS SEPARATION FACTOR														0.958917	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9531%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0871%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1326%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5026%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0539%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	21.9852%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.0219%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9460%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7233%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0647%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0704%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0075%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	50.7527%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3518%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0206%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0293%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0023%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0495%	0.0522%
TOTAL RETAIL	122,096,501	0	122,096,501							2,572,525	3,598,445	121,759,492	127,930,462	94.7558%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6018%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	103,398	0	0	103,398	0.0766%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	184,010	0	0	184,010	0.1363%	
G - FPU (PEAK)	105,541	(105,541)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0238%	
HOMESTEAD (INT)	228,809	0	228,809	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	232,563	0	0	232,563	0.1723%	
JEA (INT)	1,061,600	0	1,061,600	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,079,019	0	0	1,079,019	0.7992%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.2849%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0131%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0133%	
NEW SMYRNA BCH (INT)	312	0	312	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	317	0	0	317	0.0002%	
NEW SMRYNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0746%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0481%	
TOTAL WHOLESALE	7,129,840	(163,883)	6,965,957							7,080,253	0	0	7,080,253	5.2442%	
TOTAL FPL	129,226,341	(163,883)	129,062,458							9,652,779	3,598,445	121,759,492	135,010,716	100.0000%	
JURIS SEPARATION FACTOR														0.947558	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9740%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0881%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1448%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5724%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0545%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	22.2210%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.1079%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9776%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7311%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0654%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0712%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0076%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	51.2971%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3555%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0209%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0296%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0024%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0500%	0.0522%
TOTAL RETAIL	122,096,501	0	122,096,501							2,572,525	3,598,445	121,759,492	127,930,462	95.7721%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6083%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	54,332	0	0	54,332	0.0407%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,541	0	105,541	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	107,273	0	0	107,273	0.0803%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0241%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.3201%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0132%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0135%	
NEW SMYRNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	4,888	0	4,888	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,968	0	0	4,968	0.0037%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0754%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0486%	
TOTAL WHOLESALE	7,129,840	(1,573,489)	5,556,350							5,647,518	0	0	5,647,518	4.2279%	
TOTAL FPL	129,226,341	(1,573,489)	127,652,852							8,220,044	3,598,445	121,759,492	133,577,980	100.0000%	
JURISDICTIONAL SEPARATION FACTOR															**0.957721**

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internals Based on Externals (B2S)
December 2022 - Test Year

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,153,822	0.958418	1,105,843	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	164,993	0.953661	157,347	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,376,106	0.959293	2,279,382	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,817,598	0.959284	1,743,591	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,840,834	0.957388	5,591,944	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	1,035,263	0.958023	991,806	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,588,766	0.958673	1,523,106	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,625,296	0.958172	2,515,484	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,275,054	0.955628	1,218,478	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	575,362	0.958894	551,712	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,383,699	0.959454	42,584,109	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	3,150,377	0.959647	3,023,250	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	44,301,329	0.959491	42,506,743	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	453	0.959307	434	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	33,952,424	0.958782	32,552,981	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	197,627,071	0.959125	189,549,048	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	163,170	0.959371	156,541	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	75,875	0.960488	72,877	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	539,172	0.959799	517,497	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	1,314	0.960592	1,263	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	13,594,628	0.955052	12,983,578	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,455,295	0.946412	3,270,134	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	10,164,639	0.954839	9,705,590	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	22,521,800	0.955252	21,513,987	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	8,603,614	0.952225	8,192,574	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	20,897,041	0.954161	19,939,149	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	16,551,151	0.948211	15,693,980	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,278,434	0.949195	3,111,873	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	868,289	0.955404	829,566	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,511,611	0.955404	1,444,198	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,959,832	0.902581	4,476,649	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,086,033	0.902581	2,785,394	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,241,846	0.902581	1,120,866	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	61,150	0.902581	55,192	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,961,791	0.902581	3,575,836	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,964,589	0.902581	1,773,200	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,239,591	0.902581	2,923,992	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,467,189	0.902581	1,324,256	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,366,419	0.902581	1,233,304	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.902581	14,850	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	25,026,141	1.000000	25,026,141	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	1.000000	4,523,619	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	1.000000	814,990	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,971,521	1.000000	4,971,521	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,622,213	1.000000	1,622,213	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,752,435	1.000000	1,752,435	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(947,124)	0.996349	(943,666)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,116,576	1.000000	1,116,576	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	26,519,128	1.000000	26,519,128	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	16,712,775	1.000000	16,712,775	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	1.000000	1,984	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	1.000000	3,110,512	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,700,469	1.000000	24,700,469	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,499,962	1.000000	10,499,962	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	18,268	1.000000	18,268	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,208,675	1.000000	4,208,675	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,605,912	0.996349	3,592,747	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,046	0.999978	5,569,923	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,781	0.999995	14,936,705	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1.000000	41,341,974	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	1.000000	124,688	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	1.000000	11,093,092	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	235,560	1.000000	235,560	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
Total I900-LABOR-EXC-A&G		672,843,496		651,985,828	**0.969001**