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FPL's response to staff's second set of
interrogatories, Nos. 13-17
(Nos. 13, 14, 17 have attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Filed: July 19, 2021

**FLORIDA POWER & LIGHT COMPANY’S OBJECTIONS AND RESPONSES TO
STAFF’S SECOND AND THIRD SETS OF INTERROGATORIES (NOS. 13-19)**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), the following Objections and Responses to Staff’s Second Set of Interrogatories (Nos. 13-17) and Third Set of Interrogatories (18-19) pursuant to Rule 1.340 and Rule 1.350, Florida Rules of Civil Procedure, Rule 28-106.206, Florida Administrative Code, and Order No. PSC-2021-0083-PCO-EI.

I. General Objections

1. FPL objects to each and every discovery request that calls for information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law, whether such privilege or protection appears at the time the response is first made or is later determined to be applicable for any reason. FPL in no way intends to waive any such privilege or protection. The nature of the documents, if any, will be described in a privilege log prepared and provided by FPL.

2. FPL is a large corporation with employees located in many different locations. In the course of its business, FPL creates numerous documents that are not subject to Florida Public Service Commission or other governmental record retention requirements. These documents are kept in numerous locations and frequently are moved from site to site as employees change jobs or as business is reorganized. Therefore, it is possible that not every relevant document may have been consulted in developing FPL’s responses to the discovery requests. Rather, these responses provide all of the information that FPL obtained after a reasonable and diligent search conducted

in connection with these discovery requests. To the extent that the discovery requests propose to require more, FPL objects on the grounds that compliance would impose an undue burden or expense on FPL.

3. FPL objects to each discovery request to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

4. FPL objects to each and every discovery request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such discovery requests. Any responses provided by FPL will be provided subject to, and without waiver of, the foregoing objection.

5. FPL also objects to each and every discovery request to the extent it calls for FPL to prepare information in a particular format or perform calculations or analyses not previously prepared or performed as unduly burdensome and purporting to expand FPL's obligations under applicable law.

6. FPL objects to providing information to the extent that such information is already in the public record before a public agency and available through normal procedures or is readily accessible through legal search engines.

7. FPL objects to each and every discovery request that calls for the production of documents and/or disclosure of information from NextEra Energy, Inc. and any subsidiaries and/or affiliates of NextEra Energy, Inc. that do not deal with transactions or cost allocations between FPL and either NextEra Energy, Inc. or any subsidiaries and/or affiliates. Such documents and/or information do not affect FPL's rates or cost of service to FPL's customers. Therefore, those documents and/or information are irrelevant and not reasonably calculated to lead to the discovery of admissible evidence. Furthermore, FPL is the party appearing before the Florida Public Service

Commission in this docket. To require any non-regulated entities to participate in irrelevant discovery is by its very nature unduly burdensome and overbroad. Subject to, and without waiving, any other objections, FPL will respond to the extent the request pertains to FPL and FPL's rates or cost of service charged to FPL's customers. To the extent any responsive documents contain irrelevant affiliate information as well as information related to FPL and FPL's rates or cost of service charged to its customers, FPL may redact the irrelevant affiliate information from the responsive documents.

8. Where any discovery request calls for production of documents, FPL objects to any production location other than the location established by FPL, at FPL's Tallahassee Office located at 134 W. Jefferson Street, Tallahassee, Florida, unless otherwise agreed by the parties.

9. FPL objects to each and every discovery request and any instructions that purport to expand FPL's obligations under applicable law.

10. In addition, FPL reserves its right to count discovery requests and their sub-parts, as permitted under the applicable rules of procedure, in determining whether it is obligated to respond to additional requests served by any party.

11. FPL expressly reserves and does not waive any and all objections it may have to the admissibility, authenticity, or relevance of the information provided in its responses.

II. Responses

1. Attached hereto are FPL's responses to Staff's Second and Third Sets of Interrogatories (Nos. 13-19)

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 13
Page 1 of 1**

QUESTION:

Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

RESPONSE:

Please see Attachment 1.

FPL Consolidated Average Customers by Rate Class Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	5,030,104	5,036,879	5,043,703	5,047,834	5,047,699	5,050,117	5,053,465	5,058,269	5,060,259	5,063,491	5,069,982	5,077,518	5,053,277
GS1/GST1	529,616	530,131	530,690	531,277	531,801	532,284	532,759	533,244	533,709	534,166	534,652	535,205	532,461
GSD1/GSDT1/HLFT1/GSDEV	94,107	94,203	94,307	94,378	94,417	94,476	94,540	94,624	94,692	94,763	94,869	94,980	94,530
OS2	166	166	166	166	166	166	166	166	166	166	166	166	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,980	2,981	2,984	2,987	2,988	2,987	2,988	2,989	2,990	2,992	2,994	2,995	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	194	194	194	194	194	194	194	194	194	194	194	194	194
GSLD3/GSLDT3/CS3/CST3	16	16	16	16	16	16	16	16	16	16	16	16	16
SST1T	12	12	12	12	12	12	12	12	12	12	12	12	12
SST1D1/SST1D2/SST1D3	10	10	10	10	10	10	10	10	10	10	10	10	10
CILC D/CILC G	322	322	322	322	322	322	322	322	322	322	322	322	322
CILC T	17	17	17	17	17	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	21,450	21,489	21,528	21,569	21,608	21,647	21,687	21,726	21,766	21,806	21,845	21,884	21,667
SL2/SL2M/GSCU1	11,796	11,804	11,811	11,818	11,825	11,833	11,840	11,848	11,854	11,862	11,869	11,877	11,836
Total	5,690,817	5,698,251	5,705,787	5,710,627	5,711,102	5,714,108	5,718,043	5,723,464	5,726,034	5,729,844	5,736,975	5,745,223	5,717,523

Sales FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	4,966,596,766	4,417,154,802	4,347,896,243	4,620,777,992	5,157,811,707	6,122,693,030	6,740,335,767	6,904,406,363	6,711,570,036	5,912,450,911	4,886,176,562	4,528,068,493	65,315,938,669
GS1/GST1	634,722,150	587,274,754	612,064,928	656,044,062	697,353,957	760,600,349	796,481,973	792,932,192	777,916,815	738,269,617	679,344,506	635,511,763	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	2,195,215,234	1,976,720,291	2,062,387,479	2,208,824,213	2,346,185,214	2,564,784,068	2,674,566,875	2,673,651,948	2,644,783,218	2,491,580,848	2,282,493,941	2,174,713,836	28,295,907,165
OS2	794,658	781,715	786,941	791,482	810,983	871,409	875,282	840,056	840,779	833,123	823,847	850,662	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	821,360,698	753,601,878	774,237,103	818,287,385	853,858,994	900,800,421	924,096,900	954,740,468	953,765,364	906,471,558	850,134,189	824,619,637	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	302,532,143	282,770,489	285,757,987	308,498,311	317,741,648	338,638,231	347,455,440	350,022,143	348,344,884	326,986,105	316,984,832	299,654,862	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	71,119,071	73,893,966	71,696,532	76,743,964	82,940,431	89,412,203	89,054,302	89,338,875	85,469,895	81,834,892	76,691,879	72,592,975	960,788,986
SST1T	4,491,809	2,716,248	5,270,759	2,639,402	4,980,149	4,559,560	7,190,176	9,928,235	8,075,049	4,103,626	6,864,257	4,891,333	65,710,604
SST1D1/SST1D2/SST1D3	56,633	60,540	100,251	172,687	145,335	105,967	58,527	42,282	101,832	186,265	203,404	177,151	1,410,876
CILC D/CILC G	219,133,998	199,853,328	203,899,530	221,781,975	228,428,946	234,534,624	232,242,625	230,572,686	229,057,552	221,744,354	212,886,802	213,341,658	2,647,478,080
CILC T	125,945,543	123,378,743	121,352,696	127,682,172	127,955,249	132,303,591	126,145,161	126,976,729	121,396,491	121,214,722	124,551,916	125,594,379	1,504,497,392
MET	7,251,774	6,729,414	6,697,796	6,935,924	6,936,228	7,230,865	7,368,223	7,342,164	7,416,055	7,192,278	6,936,887	6,936,916	84,974,524
OL1/SL1/SL1M/PL1	47,272,492	47,312,132	47,351,772	47,393,212	47,432,852	47,472,492	47,513,932	47,553,572	47,593,212	47,634,652	47,674,292	47,713,932	569,918,549
SL2/SL2M/GSCU1	10,708,052	9,833,276	9,537,258	9,639,604	9,850,123	9,597,484	9,037,169	8,833,012	8,588,317	8,229,172	7,852,033	8,391,399	110,096,899
Total	9,407,201,021	8,482,081,578	8,549,037,274	9,106,212,386	9,882,431,815	11,213,604,296	12,002,422,354	12,197,180,726	11,944,919,499	10,868,732,123	9,499,619,347	8,943,058,996	122,096,501,415

Average NCP FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Year end Average
RS1/RTR1	34,601,257	30,751,185	28,504,013	26,847,347	24,907,138	27,471,464	28,552,188	30,518,559	29,900,222	28,140,113	32,287,545	31,546,098	29,502,261
GS1/GST1	2,822,275	2,694,146	2,605,134	2,663,767	2,582,289	2,824,261	2,785,413	2,857,745	2,908,852	2,710,250	2,986,416	2,793,358	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	6,196,009	5,801,255	5,580,001	5,830,414	5,836,189	6,438,002	6,363,559	6,453,294	6,652,565	6,093,804	6,465,797	5,909,910	6,135,067
OS2	8,230	8,528	7,719	8,004	8,232	7,698	6,687	8,557	8,519	7,495	8,353	9,096	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	1,990,998	1,936,669	1,883,915	1,962,102	1,926,026	2,122,849	2,070,184	2,165,595	2,246,600	2,026,229	2,180,566	2,047,003	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	644,215	635,846	588,730	644,678	629,800	679,270	666,063	674,947	698,411	634,023	693,883	648,117	653,165
GSLD3/GSLDT3/CS3/CST3	150,564	171,621	160,815	156,226	167,589	184,366	178,558	178,017	182,168	170,142	175,788	167,330	170,265
SST1T	131,815	48,469	55,864	38,215	35,403	40,849	48,830	55,363	64,009	64,634	102,488	54,292	61,686
SST1D1/SST1D2/SST1D3	7,250	11,821	693	1,817	434	630	5,125	1,032	5,227	2,081	17,100	1,286	4,541
CILC D/CILC G	425,556	419,298	389,406	433,815	427,459	455,448	427,012	428,800	441,959	409,474	427,660	420,501	425,532
CILC T	225,163	233,160	208,619	246,062	223,269	240,498	214,248	217,100	225,397	207,399	224,882	224,762	224,213
MET	16,898	19,637	16,262	17,278	16,960	20,069	18,670	17,758	19,055	17,219	18,192	16,542	17,878
OL1/SL1/SL1M/PL1	124,415	142,858	136,701	151,481	155,781	163,741	157,117	150,767	145,862	131,933	130,263	122,834	142,813
SL2/SL2M/GSCU1	16,263	15,392	13,731	14,713	14,993	15,119	14,054	13,606	13,087	12,536	11,840	12,913	14,021

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**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 14
Page 1 of 1**

QUESTION:

For each forecast presented in Interrogatory #13, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

RESPONSE:

Refer to Attachment 1. Page one contains FPL standalone actual and projected annual results for each forecast presented in Interrogatory #13. Page 2 contains Gulf standalone actuals for 2019 and projections for 2021 and 2022. Gulf 2020 is unavailable at this time. Page 3 contains Consolidated projections for 2022.

Florida Power & Light Standalone Annual Actuals and Forecast

	Average Customers FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	4,224,331	4,281,139	4,335,267	4,388,968	4,476,588	4,545,623	4,565,524	4,634,862
GS1/GST1	417,635	425,763	432,201	434,371	448,378	456,708	460,337	494,226
GSD1/GSDT1/HLFT1/GSDEV	103,637	105,094	104,660	106,182	105,577	104,852	108,164	78,728
OS2	184	184	183	181	182	169	188	161
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	3,001	2,972	2,902	2,842	2,831	2,775	2,942	2,828
GSLD2/GSLDT2/CS2/CST2/HLFT3	152	153	152	155	156	156	163	163
GSLD3/GSLDT3/CS3/CST3	7	6	6	7	7	7	8	6
SST1T	14	14	12	11	10	10	10	11
SST1D1/SST1D2/SST1D3	6	6	5	5	6	6	6	8
CILC D/CILC G	341	338	336	331	328	323	329	322
CILC T	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	14,275	14,348	14,465	14,505	14,800	15,107	15,297	16,026
SL2/SL2M/GSCU1	11,743	10,205	11,691	13,714	12,602	11,198	12,548	11,196
Total	4,775,370	4,840,265	4,901,923	4,961,314	5,061,508	5,136,978	5,165,561	5,238,581

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	58,814,072,292	58,655,448,096	58,156,812,146	59,065,611,069	60,294,568,016	63,713,736,376	59,729,073,564	59,912,950,344
GS1/GST1	6,184,513,078	6,194,060,218	6,247,317,727	6,265,654,898	6,500,971,640	6,386,370,522	6,506,168,667	8,003,320,188
GSD1/GSDT1/HLFT1/GSDEV	26,279,785,135	26,370,339,837	26,380,500,433	26,790,779,762	27,177,601,018	26,090,174,979	27,339,372,990	25,592,700,378
OS2	11,296,229	11,129,704	10,944,618	11,793,738	11,847,417	8,618,709	9,166,365	8,923,659
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	10,655,465,344	10,554,074,685	10,268,185,214	10,034,099,930	10,043,166,004	9,360,679,291	10,202,110,568	9,748,118,623
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,562,400,891	2,583,668,647	2,600,369,189	2,621,197,701	2,681,113,663	2,648,821,930	2,700,592,177	2,878,926,950
GSLD3/GSLDT3/CS3/CST3	187,686,994	183,513,496	197,567,694	189,487,319	194,694,444	276,166,455	259,242,549	213,361,909
SST1T	108,581,858	144,000,077	96,511,560	106,917,455	76,792,956	80,581,134	92,787,905	65,045,949
SST1D1/SST1D2/SST1D3	9,961,004	12,869,580	8,809,395	1,801,230	1,705,460	8,571,249	1,849,941	61,426
CILC D/CILC G	2,816,306,608	2,763,972,859	2,712,057,335	2,686,658,384	2,707,115,297	2,646,683,323	2,739,981,680	2,647,478,080
CILC T	1,375,851,017	1,384,405,034	1,382,378,084	1,452,565,333	1,456,035,792	1,568,730,532	1,470,591,289	1,504,497,392
MET	91,781,200	92,071,957	83,030,745	79,838,850	82,242,650	70,747,950	80,325,996	84,974,524
OL1/SL1/SL1M/PL1	621,675,826	622,125,847	625,555,334	620,951,228	588,947,526	570,297,789	575,951,839	484,585,670
SL2/SL2M/GSCU1	101,020,795	90,965,565	100,473,782	125,784,186	112,625,159	100,772,080	105,664,172	108,519,735
Total	109,820,398,271	109,662,645,602	108,870,513,256	110,053,141,083	111,929,427,042	113,530,952,319	111,812,879,702	111,253,464,826

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	26,764,589	27,032,725	26,371,691	26,660,841	27,159,432	28,019,712	26,984,567	27,040,658
GS1/GST1	2,042,617	2,055,066	2,064,528	2,089,614	2,119,774	2,090,458	2,147,331	2,642,636
GSD1/GSDT1/HLFT1/GSDEV	6,025,639	6,073,363	5,734,436	5,915,874	6,010,104	5,783,521	6,009,545	5,655,590
OS2	14,259	14,323	13,989	14,102	13,962	9,986	11,097	10,565
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,019,385	2,002,950	2,038,736	1,998,307	2,001,385	1,792,388	2,029,490	1,941,570
GSLD2/GSLDT2/CS2/CST2/HLFT3	439,425	447,254	454,802	454,270	455,924	445,766	466,963	495,527
GSLD3/GSLDT3/CS3/CST3	34,726	30,619	34,236	31,053	30,343	40,127	43,013	34,125
SST1T	85,905	82,123	71,098	60,559	70,421	69,506	71,608	49,668
SST1D1/SST1D2/SST1D3	4,927	4,957	2,152	3,113	2,462	4,155	1,771	370
CILC D/CILC G	452,906	443,809	436,152	431,697	435,377	424,592	440,284	425,420
CILC T	209,986	210,616	211,295	216,051	216,071	232,063	221,559	225,052
MET	19,785	18,669	15,856	16,713	17,219	13,953	16,411	17,783
OL1/SL1/SL1M/PL1	144,946	144,711	147,375	144,945	137,509	132,763	134,510	113,395
SL2/SL2M/GSCU1	12,066	11,170	12,698	16,107	14,090	12,721	13,579	13,911

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	49.78684%	49.56583%	52.51559%	51.69664%	51.62084%	51.49684%	51.93294%	51.65758%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	60.23503%	60.15144%	57.49480%	57.32077%	57.28435%	59.61715%	57.38509%	57.31437%
GSLD2/GSLDT2/CS2/CST2/HLFT3	66.56684%	65.94451%	65.26931%	65.86902%	67.13037%	67.83318%	66.01952%	66.32223%
GSLD3/GSLDT3/CS3/CST3	61.69875%	68.41952%	65.87640%	69.65824%	73.24718%	78.56437%	68.80148%	71.37466%
SST1T	14.42898%	20.01666%	15.49586%	20.15429%	12.44844%	13.23456%	14.79189%	14.94991%
SST1D1/SST1D2/SST1D3	23.07702%	29.63499%	46.73947%	6.60432%	7.90635%	23.54928%	11.92716%	1.89723%
CILC D/CILC G	70.98514%	71.09410%	70.98337%	71.04427%	70.98019%	71.15842%	71.04120%	71.04115%
CILC T	74.79588%	75.03578%	74.68508%	76.74951%	76.92573%	77.16806%	75.77028%	76.31398%
MET	52.95625%	56.30071%	59.77954%	54.53118%	54.52446%	57.88009%	55.87377%	54.54804%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	72,307,672	72,880,360	68,813,229	70,990,487	72,121,242	69,402,253	72,114,537	67,867,080
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	24,232,623	24,035,395	24,464,835	23,979,687	24,016,615	21,508,656	24,353,877	23,298,846
GSLD2/GSLDT2/CS2/CST2/HLFT3	5,273,103	5,367,046	5,457,618	5,451,245	5,471,083	5,349,186	5,603,557	5,946,325
GSLD3/GSLDT3/CS3/CST3	416,711	367,422	410,831	372,636	364,116	481,529	516,162	409,496
SST1T	1,030,858	985,481	853,180	726,705	845,052	834,067	859,300	596,017
SST1D1/SST1D2/SST1D3	59,129	59,489	25,819	37,361	29,549	49,859	21,247	4,435
CILC D/CILC G	5,434,876	5,325,708	5,233,827	5,180,367	5,224,524	5,095,101	5,283,413	5,105,044
CILC T	2,519,828	2,527,388	2,535,538	2,592,610	2,592,851	2,784,761	2,658,705	2,700,626
MET	237,418	224,022	190,267	200,561	206,625	167,441	196,936	213,396
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

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Gulf Power Standalone Annual Actuals and Forecast

Average Customers Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	405,660	n/a	414,537	418,415
GS	n/a	n/a	n/a	n/a	32,876	n/a	33,891	34,246
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	15,744	n/a	15,709	15,678
LP, LPT	n/a	n/a	n/a	n/a	200	n/a	202	202
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	133	n/a	133	133
OS-I/II	n/a	n/a	n/a	n/a	10,269	n/a	10,267	10,267
Total	-	-	-	-	464,882	-	474,739	478,941

Sales Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	5,528,121,218	n/a	5,396,609,000	5,402,988,326
GS	n/a	n/a	n/a	n/a	328,640,315	n/a	311,376,000	316,992,881
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	2,501,334,147	n/a	2,481,479,000	2,491,564,197
LP, LPT	n/a	n/a	n/a	n/a	826,617,738	n/a	751,037,000	751,947,319
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	1,787,605,854	n/a	1,644,662,000	1,744,529,038
OS-I/II	n/a	n/a	n/a	n/a	147,783,063	n/a	144,905,000	135,014,828
Total	-	-	-	-	11,120,102,335	-	10,730,068,000	10,843,036,589

Average GCP

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	1,129,636	n/a	1,118,517	1,386,870
GS	n/a	n/a	n/a	n/a	72,514	n/a	71,442	82,365
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	430,670	n/a	440,270	511,035
LP, LPT	n/a	n/a	n/a	n/a	118,819	n/a	124,236	131,369
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	283,103	n/a	280,196	370,910
OS-I/II	n/a	n/a	n/a	n/a	29,277	n/a	29,419	31,000

Demand at Meter (kW)

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU								
GS								
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	7,615,713	n/a	7,937,010	7,875,222
LP, LPT	n/a	n/a	n/a	n/a	1,592,877	n/a	1,669,029	1,545,897
PX, PXT, RTP, SBS								
OS-I/II								

Florida Power & Light Consolidated Annual Actuals and Forecast

	Average Customers by Rate Class Consolidated							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,053,277
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	532,461
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	94,530
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	194
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	322
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	27
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,667
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	11,836
Total	-	-	-	-	-	-	-	5,717,523

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,315,938,669
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	28,295,907,165
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	960,788,986
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,710,604
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,410,876
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,647,478,080
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,504,497,392
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	84,974,524
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	569,918,549
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	110,096,899
Total	-	-	-	-	-	-	-	122,096,501,415

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	29,502,261
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6,135,067
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	653,165
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	170,265
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	61,686
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4,541
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	425,532
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	224,213
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17,878
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	142,813
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	14,021

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	52.65023%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	57.65309%
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	66.85721%
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	64.41659%
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12.16034%
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.54643%
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	71.02244%
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	76.59952%
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54.25716%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	73,620,799
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,558,734
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,837,982
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,043,184
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	740,230
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54,497
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,106,389
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,690,559
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	214,540
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

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QUESTION:

Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.

RESPONSE:

The following FPL filings used the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200000- OT– FPL's and Gulf's 2021-2030 Ten Year Site Plan
- 20210001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor (2021 fuel mid-course correction)
- 20210010-EI – Storm Protection Plan Cost Recovery Clause
- 20210067-EQ – Petition for approval of renewable energy tariff and standard offer contract

Additionally, the following Gulf filings use the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200241-EI - Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Sally, by Gulf Power Company
- 20210066-EQ – Petition for approval of new standard offer for purchase of firm capacity and energy from renewable energy facilities or small qualifying facilities and rate schedule QS-2

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QUESTION:

Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.

RESPONSE:

No Commission dockets opened after August 2020 for 2022 projections used different forecasts than used in this filing.

QUESTION:

As discussed in paragraph 22 of FPL's May 3, 2021, petition in the SPPCRC, FPL requested in Docket No. 20210015-EI that the Commission approve of recovery of all O&M expenses associated with the FPL and Gulf SPPs in the SPPCRC starting in 2022. In addition, FPL requested prospective SPPCRC recovery of all remaining SPP capital expenditures, and any related depreciation, not currently recovered through SPPCRC effective January 1, 2022. Cost of removal and retirements associated with the FPL and Gulf SPP programs for assets existing prior to 2021 will continue to be recovered through base rates. It is staff's understanding that the FPL and Gulf SPPCRC filings assume Commission approval of FPL's requests in Docket No. 20210015-EI. For purposes of the following questions assume the Commission does not approve these requests.

- a. What is the FPL stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- b. What are the FPL stand-alone 2022 SPPCRC factors?
- c. What is the Gulf stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- d. What are the Gulf stand-alone 2022 SPPCRC factors?
- e. What is the FPL consolidated total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- f. What are the FPL consolidated 2022 SPPCRC factors?

RESPONSE:

As a preliminary matter, FPL notes that its filing in this docket does not assume Commission approval of FPL's requests in the 2021 Rate Case pending in Docket No. 20210015-EI. FPL's petition and supporting testimony acknowledge that the proposed 2022 SPPCRC Factors are subject to and contingent upon the Commission's disposition of FPL's 2021 Rate Case in Docket No. 20210015. Further, as provided in FPL's response to Staff's First Set of Interrogatories

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Interrogatory No. 7, in the event the Commission adopts any changes or modifications in the 2021 Rate Case that impact or require adjustments to the 2022 SPPCRC Factors, FPL will include those impacts and adjustment in its 2022 actual/estimated and final true-up filings for Commission review and approval. This would include FPL's adjustments proposed in the 2021 Rate Case to (i) move all O&M expenses associated with the 2022 SPP programs from base rates to the SPPCRC and (ii) move all remaining SPP capital expenditures, and any related depreciation, not currently recovered through the SPPCRC from base rates to the SPPCRC effective January 1, 2022 (hereinafter, collectively the "Rate Case Adjustments")..

- a. As shown in Attachment 1 to this response, the standalone FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$140,955,449.
- b. The standalone FPL 2022 SPPCRC Factors for the amount in subpart (a) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00143		
GS1/GST1		0.00129		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.43			
GSLD3/GSLDT3/CS3/CST3	0.03			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.46			
CILC T	0.03			
MET	0.42			
OL1/SL1/SL1M/PL1		0.00155		
SL2/SL2M/GSCU1		0.00090		

- c. As shown in Attachment 2 to this response, the standalone Gulf' total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$9,647,191.

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- d. The standalone Gulf 2022 SPPCRC Factors for the amount in subpart (c) would be:

RATE CLASS	SPP Factors (¢/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	0.109	
GS	0.108	
GSD, GSDT, GSTOU	0.076	0.24
LP, LPT		0.28
PX, PXT, RTP, SBS	0.059	
OS-I/II	0.051	

- e. As shown in Attachment 3 to this response, the consolidated FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the Rate Case Adjustments is \$150,906,084.
- f. The consolidated FPL 2022 SPPCRC Factors for the amount in subpart (e) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00139		
GS1/GST1		0.00131		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.44			
GSLD3/GSLDT3/CS3/CST3	0.04			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.45			
CILC T	0.04			
MET	0.43			
OL1/SL1/SL1M/PL1		0.00147		
SL2/SL2M/GSCU1		0.00088		

FLORIDA POWER & LIGHT CO

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$95,284,578	\$7,574,626	\$102,859,204
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,189,954	\$0	\$38,189,954
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$523,482	\$24,244	\$547,726
e. Total Projected Period Rev. Req.	\$133,998,014	\$7,598,870	\$141,596,884
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$694,746	\$48,104	\$742,850
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$133,303,268	\$7,550,766	\$140,854,034
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$133,399,246	\$7,556,203	\$140,955,449
Revenue Tax Multiplier	1.00072		

Notes: (a) FPL does not classify any transmission or distribution costs as energy related

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081	\$414,033	\$0	\$414,033
2. Implementation Costs - Transmission	T	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919	\$0	\$19,175	\$19,175
4.a Subtotal of Implementation Costs - O&M		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
5 Total O&M Costs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919			
e. Total Allocation of O&M Programs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			
13 Total Jurisdictional O&M Revenue Requirements		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
a. Allocated to Distribution		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
b. Allocated to Transmission		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for Capital Investment Programs																	
(in Dollars)																	
Capital Investment Activities	T/D	Projection										End of Period		Method of Classification			
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867	\$88,651,867	\$0	\$88,651,867
2. Pole Inspections - Distribution	D	\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742	\$5,168,742	\$0	\$5,168,742
3. Structures/Other Equipment Inspections Transmission	T	\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513	\$0	\$3,287,181	\$3,287,181
4. Wood Structures Hardening (Replacing) Transmission	T	\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815	\$0	\$4,287,445	\$4,287,445
5. Substation Storm Surge/Flood Mitigation	D	\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969	\$1,463,969	\$0	\$1,463,969
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$5,974,651	\$6,437,456	\$6,916,266	\$7,428,455	\$7,946,063	\$8,432,601	\$8,887,051	\$9,346,672	\$9,831,607	\$10,342,041	\$10,840,465	\$11,301,578	\$103,684,906	\$95,284,578	\$7,574,626	\$102,859,204
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691	\$109,449	\$0	\$109,449
2. Implementation Costs - Transmission	T	\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265	\$0	\$5,069	\$5,069
3.a Subtotal of Implementation Capital Programs		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956	\$109,449	\$5,069	\$114,518
4 Total Capital Investment Costs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816	\$133,583,980	\$7,579,695	\$141,163,675
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
b. Transmission Allocated to 12 CP Demand		\$531,317	\$557,242	\$587,862	\$621,427	\$654,446	\$685,634	\$714,899	\$744,770	\$777,485	\$811,413	\$842,426	\$871,408	\$8,400,328			
c. Implementation Costs Allocated to Distribution GCP Demand		\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265			
e. Total Allocation of Capital Investment Programs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816			
6 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$7,805,628	\$8,459,740	\$9,156,786	\$9,938,520	\$10,731,195	\$11,449,017	\$12,110,846	\$12,799,982	\$13,538,129	\$14,326,290	\$15,085,083	\$15,762,460	\$141,163,675			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$5,922,426	\$6,382,682	\$6,858,483	\$7,367,373	\$7,881,734	\$8,365,207	\$8,816,781	\$9,273,465	\$9,755,185	\$10,262,284	\$10,757,659	\$11,215,924	\$102,859,204			
a. Allocated to GCP Demand		\$5,443,334	\$5,880,214	\$6,328,404	\$6,807,028	\$7,291,616	\$7,746,967	\$8,172,152	\$8,601,902	\$9,054,122	\$9,530,629	\$9,998,039	\$10,430,170	\$95,284,578			
b. Allocated to 12 CP Demand		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
14 Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
a. Allocated to GCP Demand		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$9,430	\$9,476	\$9,509	\$9,531	\$9,539	\$9,547	\$9,560	\$9,569	\$9,574	\$9,577	\$9,582	\$9,624	\$114,518			
a. Allocated to Distribution		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
b. Allocated to Transmission		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$33,614,384
b. Clearings to Plant		\$3,397,646	\$3,230,436	\$3,110,103	\$3,023,504	\$2,961,182	\$2,916,332	\$2,884,055	\$2,860,827	\$2,844,110	\$2,832,080	\$2,823,423	\$2,817,193	\$35,700,891
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$24,505,611	\$27,903,257	\$31,133,694	\$34,243,796	\$37,267,300	\$40,228,482	\$43,144,814	\$46,028,869	\$48,889,695	\$51,733,806	\$54,565,886	\$57,389,309	\$60,206,502	
4. CWIP - Non Interest Bearing	\$231,770	\$286,606	\$348,745	\$417,868	\$493,747	\$576,220	\$665,167	\$760,503	\$862,168	\$970,118	\$1,084,320	\$1,204,753	\$1,331,399	
	\$9,109,671	\$8,513,223	\$8,083,986	\$7,775,082	\$7,552,777	\$7,392,793	\$7,277,660	\$7,194,804	\$7,135,176	\$7,092,264	\$7,061,382	\$7,039,158	\$7,023,164	
5. Net Investment (Lines 2 - 3 + 4)														
	\$33,383,512	\$36,129,874	\$38,868,934	\$41,601,010	\$44,326,329	\$47,045,055	\$49,757,307	\$52,463,169	\$55,162,703	\$57,855,952	\$60,542,948	\$63,223,715	\$65,898,267	
6. Average Net Investment														
		\$34,756,693	\$37,499,404	\$40,234,972	\$42,963,670	\$45,685,692	\$48,401,181	\$51,110,238	\$53,812,936	\$56,509,327	\$59,199,450	\$61,883,331	\$64,560,991	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$201,240	\$217,120	\$232,959	\$248,758	\$264,519	\$280,241	\$295,927	\$311,575	\$327,187	\$342,763	\$358,302	\$373,806	\$3,454,398
b. Debt Component (Line 6 x debt rate) (c)		\$35,811	\$38,637	\$41,455	\$44,267	\$47,071	\$49,869	\$52,661	\$55,445	\$58,223	\$60,995	\$63,760	\$66,519	\$614,715
8. Investment Expenses														
a. Depreciation (d)		\$54,837	\$62,138	\$69,123	\$75,880	\$82,472	\$88,947	\$95,337	\$101,665	\$107,950	\$114,202	\$120,432	\$126,646	\$1,099,629
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,595	\$161,283	\$172,580	\$184,658	\$196,814	\$208,126	\$218,098	\$227,305	\$237,391	\$250,044	\$261,915	\$271,406	\$2,541,214
b. Debt Component (Line 6 x debt rate) (c)		\$26,976	\$28,701	\$30,711	\$32,860	\$35,023	\$37,036	\$38,811	\$40,449	\$42,244	\$44,496	\$46,608	\$48,297	\$452,213
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$45,417,911	\$43,391,644	\$48,148,631	\$52,844,324	\$50,491,523	\$45,762,933	\$43,748,686	\$47,797,791	\$49,825,521	\$53,405,448	\$46,595,246	\$44,403,681	\$571,833,338
b. Clearings to Plant		\$47,588,313	\$46,411,806	\$46,898,713	\$48,565,523	\$49,105,464	\$48,168,409	\$46,929,370	\$47,172,826	\$47,916,490	\$49,455,281	\$48,653,490	\$47,462,086	\$574,327,771
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$450,684,511	\$498,272,824	\$544,684,630	\$591,583,343	\$640,148,866	\$689,254,330	\$737,422,738	\$784,352,108	\$831,524,934	\$879,441,425	\$928,896,706	\$977,550,196	\$1,025,012,282	
4. CWIP - Non Interest Bearing	\$4,703,112	\$5,748,686	\$6,897,808	\$8,149,720	\$9,506,794	\$10,971,461	\$12,543,284	\$14,219,865	\$16,000,107	\$17,885,099	\$19,877,354	\$21,977,684	\$24,183,894	
	\$122,965,889	\$120,795,488	\$117,775,326	\$119,025,244	\$123,304,045	\$124,690,104	\$122,284,628	\$119,103,944	\$119,728,909	\$121,637,939	\$125,588,106	\$123,529,862	\$120,471,457	
5. Net Investment (Lines 2 - 3 + 4)														
	\$568,947,288	\$613,319,626	\$655,562,148	\$702,458,867	\$753,946,117	\$802,972,972	\$847,164,083	\$889,236,188	\$935,253,736	\$983,194,265	\$1,034,607,458	\$1,079,102,374	\$1,121,299,845	
6. Average Net Investment														
		\$591,133,457	\$634,440,887	\$679,010,508	\$728,202,492	\$778,459,545	\$825,068,528	\$868,200,135	\$912,244,962	\$959,224,000	\$1,008,900,861	\$1,056,854,916	\$1,100,201,109	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,422,643	\$3,673,392	\$3,931,449	\$4,216,269	\$4,507,255	\$4,777,120	\$5,026,850	\$5,281,868	\$5,553,875	\$5,841,503	\$6,119,155	\$6,370,128	\$58,721,508
b. Debt Component (Line 6 x debt rate) (c)		\$609,064	\$653,685	\$699,607	\$750,291	\$802,073	\$850,095	\$894,535	\$939,916	\$988,320	\$1,039,504	\$1,088,912	\$1,133,574	\$10,449,577
8. Investment Expenses														
a. Depreciation (d)		\$1,045,573	\$1,149,122	\$1,251,912	\$1,357,074	\$1,464,667	\$1,571,823	\$1,676,581	\$1,780,243	\$1,884,992	\$1,992,255	\$2,100,330	\$2,206,210	\$19,480,782
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,295,914	\$23,297,053	\$29,716,338	\$36,142,397	\$29,717,557	\$23,293,941	\$23,295,160	\$29,716,338	\$29,717,557	\$35,973,655	\$24,370,406	\$23,967,447	\$332,503,763
b. Clearings to Plant		\$16,135,932	\$18,143,502	\$21,387,865	\$25,524,194	\$26,699,774	\$25,744,973	\$25,058,185	\$26,364,065	\$27,304,193	\$29,734,616	\$28,230,797	\$27,035,597	\$297,363,694
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$173,876,354	\$190,012,285	\$208,155,787	\$229,543,652	\$255,067,847	\$281,767,621	\$307,512,594	\$332,570,779	\$358,934,844	\$386,239,038	\$415,973,654	\$444,204,451	\$471,240,048	
4. CWIP - Non Interest Bearing	\$1,917,448	\$2,315,183	\$2,750,679	\$3,229,723	\$3,760,445	\$4,348,695	\$4,994,718	\$5,696,706	\$6,455,339	\$7,273,092	\$8,153,679	\$9,098,119	\$10,103,440	
	\$33,010,252	\$40,170,234	\$45,323,785	\$53,652,258	\$64,270,460	\$67,288,243	\$64,837,211	\$63,074,186	\$66,426,459	\$68,839,823	\$75,078,862	\$71,218,470	\$68,150,320	
5. Net Investment (Lines 2 - 3 + 4)														
	\$204,969,158	\$227,867,337	\$250,728,893	\$279,966,187	\$315,577,863	\$344,707,169	\$367,355,087	\$389,948,259	\$418,905,964	\$447,805,768	\$482,898,837	\$506,324,802	\$529,286,928	
6. Average Net Investment														
		\$216,418,247	\$239,298,115	\$265,347,540	\$297,772,025	\$330,142,516	\$356,031,128	\$378,651,673	\$404,427,112	\$433,355,866	\$465,352,303	\$494,611,819	\$517,805,865	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,253,055	\$1,385,528	\$1,536,354	\$1,724,090	\$1,911,514	\$2,061,409	\$2,192,381	\$2,341,620	\$2,509,116	\$2,694,375	\$2,863,786	\$2,998,079	\$25,471,306
b. Debt Component (Line 6 x debt rate) (c)		\$222,983	\$246,557	\$273,396	\$306,804	\$340,157	\$366,831	\$390,137	\$416,695	\$446,501	\$479,468	\$509,615	\$533,512	\$4,532,656
8. Investment Expenses														
a. Depreciation (d)		\$397,735	\$435,497	\$479,044	\$530,721	\$588,251	\$646,023	\$701,987	\$758,633	\$817,753	\$880,587	\$944,440	\$1,005,321	\$8,185,992
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$912,586	\$1,208,630	\$1,814,288	\$1,816,599	\$1,647,770	\$1,615,908	\$1,611,934	\$2,097,230	\$2,128,420	\$1,537,028	\$1,569,632	\$1,815,763	\$19,775,788
b. Clearings to Plant		\$2,448,771	\$2,188,384	\$2,109,836	\$2,048,266	\$1,964,176	\$1,891,051	\$1,832,446	\$1,888,042	\$1,938,513	\$1,854,215	\$1,794,462	\$1,798,935	\$23,757,097
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$27,364,380	\$29,813,151	\$32,001,534	\$34,111,370	\$36,159,637	\$38,123,813	\$40,014,864	\$41,847,310	\$43,735,352	\$45,673,865	\$47,528,080	\$49,322,542	\$51,121,477	
3. Less: Accumulated Depreciation	\$247,901	\$301,224	\$358,841	\$420,436	\$485,882	\$555,042	\$627,771	\$703,947	\$783,567	\$866,731	\$953,405	\$1,043,458	\$1,136,837	
4. CWIP - Non Interest Bearing	\$11,221,515	\$9,685,330	\$8,705,577	\$8,410,029	\$8,178,362	\$7,861,956	\$7,586,812	\$7,366,300	\$7,575,488	\$7,765,395	\$7,448,208	\$7,223,378	\$7,240,207	
5. Net Investment (Lines 2 - 3 + 4)	\$38,337,994	\$39,197,257	\$40,348,271	\$42,100,963	\$43,852,117	\$45,430,727	\$46,973,906	\$48,509,664	\$50,527,272	\$52,572,530	\$54,022,883	\$55,502,463	\$57,224,846	
6. Average Net Investment		\$38,767,625	\$39,772,764	\$41,224,617	\$42,976,540	\$44,641,422	\$46,202,317	\$47,741,785	\$49,518,468	\$51,549,901	\$53,297,706	\$54,762,673	\$56,363,655	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$224,463	\$230,283	\$238,689	\$248,833	\$258,472	\$267,510	\$276,423	\$286,710	\$298,472	\$308,592	\$317,074	\$326,344	\$3,281,866
b. Debt Component (Line 6 x debt rate) (c)		\$39,944	\$40,979	\$42,475	\$44,280	\$45,996	\$47,604	\$49,190	\$51,021	\$53,114	\$54,914	\$56,424	\$58,073	\$584,013
8. Investment Expenses														
a. Depreciation (d)		\$53,323	\$57,616	\$61,596	\$65,445	\$69,160	\$72,729	\$76,176	\$79,621	\$83,163	\$86,675	\$90,052	\$93,379	\$888,936
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
4. CWIP - Non Interest Bearing	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)														
	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment														
		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,489	\$58,735	\$69,746	\$77,960	\$83,380	\$86,006	\$85,842	\$85,670	\$86,881	\$90,866	\$96,233	\$100,202	\$972,009
b. Debt Component (Line 6 x debt rate) (c)		\$8,985	\$10,452	\$12,411	\$13,873	\$14,838	\$15,305	\$15,276	\$15,245	\$15,461	\$16,170	\$17,125	\$17,831	\$172,970
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$47,830	\$28,386	\$28,436	\$13,227	\$6,793	\$13,611	\$13,433	\$9,641	\$5,291	\$8,174	\$9,404	\$61,749	\$245,975
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$517,126	\$564,956	\$593,342	\$621,778	\$635,005	\$641,798	\$655,409	\$668,842	\$678,483	\$683,775	\$691,949	\$701,352	\$763,101	
4. CWIP - Non Interest Bearing	\$3,158	\$3,862	\$4,618	\$5,414	\$6,239	\$7,078	\$7,931	\$8,803	\$9,691	\$10,589	\$11,497	\$12,417	\$13,386	
	\$819,400	\$771,570	\$743,183	\$714,747	\$701,520	\$694,727	\$681,116	\$667,683	\$658,042	\$652,750	\$644,576	\$635,173	\$573,424	
5. Net Investment (Lines 2 - 3 + 4)														
	\$1,333,367	\$1,332,663	\$1,331,907	\$1,331,111	\$1,330,286	\$1,329,447	\$1,328,594	\$1,327,722	\$1,326,834	\$1,325,936	\$1,325,028	\$1,324,108	\$1,323,139	
6. Average Net Investment														
		\$1,333,015	\$1,332,285	\$1,331,509	\$1,330,698	\$1,329,866	\$1,329,020	\$1,328,158	\$1,327,278	\$1,326,385	\$1,325,482	\$1,324,568	\$1,323,624	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,718	\$7,714	\$7,709	\$7,705	\$7,700	\$7,695	\$7,690	\$7,685	\$7,680	\$7,674	\$7,669	\$7,664	\$92,303
b. Debt Component (Line 6 x debt rate) (c)		\$1,373	\$1,373	\$1,372	\$1,371	\$1,370	\$1,369	\$1,368	\$1,368	\$1,367	\$1,366	\$1,365	\$1,364	\$16,425
8. Investment Expenses														
a. Depreciation (d)		\$704	\$757	\$796	\$825	\$839	\$853	\$872	\$888	\$898	\$908	\$920	\$969	\$10,228
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	60.688%	48.464%	59,912,950,344	11,269,809	14,112,240	1.063762	11,988,535	15,012,240	58.01338%	60.86885%
GS1/GST1	61.443%	53.807%	8,003,320,188	1,486,943	1,697,958	1.063762	1,581,772	1,806,245	7.65431%	7.32363%
GSD1/GSDT1/HLFT1	71.055%	64.033%	25,592,700,378	4,111,687	4,562,545	1.063676	4,373,554	4,853,127	21.16394%	19.67756%
OS2	156.474%	12.720%	8,923,659	651	8,008	1.036718	675	8,303	0.00327%	0.03366%
GSLD1/GSLDT1/CS1/CST1/HLFT2	70.093%	60.481%	9,748,118,623	1,587,613	1,839,915	1.062801	1,687,337	1,955,487	8.16514%	7.92875%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.836%	77.132%	2,878,926,950	387,390	426,083	1.053022	407,935	448,680	1.97403%	1.81922%
GSLD3/GSLDT3/CS3/CST3	84.541%	63.099%	213,361,909	28,810	38,600	1.021560	29,432	0	0.14242%	0%
SST1T	99.078%	17.962%	65,045,949	7,494	41,340	1.021560	7,656	0	0.03705%	0%
SST1D1/SST1D2/SST1D3	44.920%	0.504%	61,426	16	1,392	1.045230	16	1,455	0.00008%	0.00590%
CILC D/CILC G	85.704%	78.346%	2,647,478,080	352,638	385,754	1.052870	371,287	406,155	1.79668%	1.64680%
CILC T	92.685%	80.617%	1,504,497,392	185,302	213,040	1.021560	189,299	0	0.91603%	0%
MET	76.048%	63.886%	84,974,524	12,756	15,184	1.036718	13,224	15,741	0.06399%	0.06383%
OL1/SL1/SL1M/PL1	8,309.996%	42.406%	484,585,670	666	130,448	1.063762	708	138,768	0.00343%	0.56265%
SL2/SL2M/GSCU1	96.253%	77.266%	108,519,735	12,870	16,033	1.063762	13,691	17,055	0.06625%	0.06915%
Total			111,253,464,826	19,444,645	23,488,541		20,665,122	24,663,256	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
(3) projected kWh sales for 2022
(4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
(6) based on projected 2022 demand losses
(7) column 4 * column 6
(8) column 5 * column 6
(9) column 7 / total of column 7
(10) column 8 / total of column 8

FLORIDA POWER & LIGHT CO
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	58.01338%	60.86885%	\$4,383,608	\$81,198,586	\$85,582,194	59,912,950,344				0.00143		
GS1/GST1	7.65431%	7.32363%	\$578,375	\$9,769,661	\$10,348,036	8,003,320,188				0.00129		
GSD1/GSDT1/HLFT1	21.16394%	19.67756%	\$1,599,190	\$26,249,717	\$27,848,907	25,592,700,378	51.65758%	67,867,080	0.41			
OS2	0.00327%	0.03366%	\$247	\$44,907	\$45,154	8,923,659				0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	8.16514%	7.92875%	\$616,975	\$10,576,889	\$11,193,864	9,748,118,623	57.31437%	23,298,846	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.97403%	1.81922%	\$149,162	\$2,426,832	\$2,575,993	2,878,926,950	66.32223%	5,946,325	0.43			
GSLD3/GSLDT3/CS3/CST3	0.14242%	0%	\$10,762	\$0	\$10,762	213,361,909	71.37466%	409,496	0.03			
SST1T	0.03705%	0%	\$2,799	\$0	\$2,799	65,045,949	14.94991%	596,017			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00008%	0.00590%	\$6	\$7,872	\$7,878	61,426	1.89723%	4,435			0.06	0.03
CILC D/CILC G	1.79668%	1.64680%	\$135,761	\$2,196,821	\$2,332,582	2,647,478,080	71.04115%	5,105,044	0.46			
CILC T	0.91603%	0%	\$69,217	\$0	\$69,217	1,504,497,392	76.31398%	2,700,626	0.03			
MET	0.06399%	0.06383%	\$4,835	\$85,142	\$89,978	84,974,524	54.54804%	213,396	0.42			
OL1/SL1/SL1M/PL1	0.00343%	0.56265%	\$259	\$750,570	\$750,829	484,585,670				0.00155		
SL2/SL2M/GSCU1	0.06625%	0.06915%	\$5,006	\$92,250	\$97,256	108,519,735				0.00090		
Total			\$7,556,203	\$133,399,246	\$140,955,449	111,253,464,826						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

Gulf Power Company

Form 1P
Page 1 of 10

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	NCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$4,477,880	\$5,371,169	\$9,849,049
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$678,567	\$0	\$678,567
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$46,753	\$40,215	\$86,968
e. Total Projected Period Rev. Req.	\$5,203,200	\$5,411,383	\$10,614,584
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$526,187	\$448,146	\$974,333
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$4,677,013	\$4,963,238	\$9,640,250
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$4,680,380	\$4,966,811	\$9,647,191
Revenue Tax Multiplier	1.00072		

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Distribution Feeder Hardening	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880	\$26,822	\$0	\$26,822
2. Implementation Costs - Transmission	T	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120	\$0	\$23,071	\$23,071
4.a Subtotal of Implementation Costs - O&M		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
5 Total O&M Costs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
6 Allocation of O&M Programs																	
a. Distribution Capital Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission Capital Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution NCP Demand		\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120			
e. Total Allocation of O&M Programs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
9 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			
13 Total Jurisdictional O&M Revenue Requirements		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M Costs		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
a. Allocated to Distribution A&G NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
b. Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening	D	\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278	\$4,234,278	\$0	\$4,234,278
2. Distribution Inspection Program	D	\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602	\$243,602	\$0	\$243,602
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542	\$0	\$5,371,169	\$5,371,169
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$555,298	\$601,592	\$648,104	\$694,762	\$742,720	\$796,871	\$856,397	\$916,526	\$972,099	\$1,021,369	\$1,068,836	\$1,114,848	\$9,989,422	\$4,477,880	\$5,371,169	\$9,849,049
2 Underground Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975	\$19,931	\$0	\$19,931
2. Implementation Costs - Transmission	T	\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181	\$0	\$17,144	\$17,144
3.a Subtotal of Implementation Capital Programs		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156	\$19,931	\$17,144	\$37,076
4 Total Capital Investment Costs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145	\$5,176,379	\$5,388,313	\$10,564,692
5 Allocation of Capital Investment Programs																	
a. Distribution Capital Allocated to NCP Demand		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
b. Transmission Capital Allocated to 12 CP Demand		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542			
c. Implementation Costs Allocated to Distribution NCP Demand		\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181			
e. Total Allocation of Capital Investment Programs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145			
6 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
8 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
10 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			
Capital Investment Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$547,840	\$593,373	\$639,120	\$685,010	\$732,196	\$785,572	\$844,322	\$903,672	\$958,467	\$1,006,957	\$1,053,644	\$1,098,876	\$9,849,049			
a. Allocated to NCP Demand		\$262,457	\$278,901	\$295,375	\$311,844	\$329,490	\$353,232	\$382,274	\$411,862	\$436,854	\$455,512	\$472,352	\$487,728	\$4,477,880			
b. Allocated to 12 CP Demand		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
14 Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
a. Allocated to NCP Demand		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital Costs		\$2,893	\$2,944	\$2,990	\$3,030	\$3,066	\$3,097	\$3,125	\$3,149	\$3,170	\$3,189	\$3,205	\$3,218	\$37,076			
a. Allocated to Distribution NCP		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
b. Allocated to Transmission 12CP		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
16 Total Capital Programs		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
620-Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$145,131	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$1,739,746
b. Clearings to Plant		\$63,401	\$108,710	\$128,849	\$137,802	\$141,781	\$143,550	\$144,336	\$144,685	\$144,841	\$144,910	\$144,940	\$144,954	\$1,592,758
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$1,774,026	\$1,837,427	\$1,946,137	\$2,074,986	\$2,212,788	\$2,354,568	\$2,498,118	\$2,642,454	\$2,787,139	\$2,931,980	\$3,076,890	\$3,221,830	\$3,366,784	
4. CWIP - Non Interest Bearing	\$42,381	\$46,429	\$50,666	\$55,165	\$59,958	\$65,059	\$70,474	\$76,206	\$82,257	\$88,626	\$95,315	\$102,323	\$109,650	
	(\$33,874)	\$47,855	\$84,111	\$100,226	\$107,390	\$110,574	\$111,989	\$112,619	\$112,898	\$113,023	\$113,078	\$113,102	\$113,113	
5. Net Investment (Lines 2 - 3 + 4)														
	\$1,697,770	\$1,838,853	\$1,979,581	\$2,120,047	\$2,260,219	\$2,400,084	\$2,539,634	\$2,678,866	\$2,817,781	\$2,956,376	\$3,094,653	\$3,232,610	\$3,370,248	
6. Average Net Investment														
		\$1,768,312	\$1,909,217	\$2,049,814	\$2,190,133	\$2,330,151	\$2,469,859	\$2,609,250	\$2,748,324	\$2,887,079	\$3,025,515	\$3,163,631	\$3,301,429	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$8,955	\$9,668	\$10,380	\$11,091	\$11,800	\$12,507	\$13,213	\$13,917	\$14,620	\$15,321	\$16,021	\$16,718	\$154,211
b. Debt Component (Line 6 x debt rate) (c)		\$1,285	\$1,387	\$1,489	\$1,591	\$1,693	\$1,794	\$1,895	\$1,996	\$2,097	\$2,198	\$2,298	\$2,398	\$22,121
8. Investment Expenses														
a. Depreciation (d)		\$4,048	\$4,237	\$4,499	\$4,793	\$5,101	\$5,415	\$5,732	\$6,051	\$6,370	\$6,689	\$7,008	\$7,327	\$67,269
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
622-Distribution Feeder Hardening P														
1. Investments														
a. Expenditures/Additions (a)		\$1,973,469	\$1,978,038	\$1,976,309	\$1,977,743	\$2,317,099	\$3,697,385	\$3,693,585	\$3,694,101	\$2,319,801	\$1,972,284	\$1,976,317	\$1,663,868	\$29,240,000
b. Clearings to Plant		\$2,001,757	\$1,988,581	\$1,981,764	\$1,979,531	\$2,167,048	\$3,017,143	\$3,392,903	\$3,560,217	\$2,871,172	\$2,371,844	\$2,152,131	\$1,880,903	\$29,364,995
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$29,217,750	\$31,219,507	\$33,208,089	\$35,189,853	\$37,169,383	\$39,336,432	\$42,353,575	\$45,746,479	\$49,306,696	\$52,177,867	\$54,549,711	\$56,701,842	\$58,582,745	
4. CWIP - Non Interest Bearing	\$437,746	\$504,337	\$575,323	\$650,683	\$730,407	\$814,699	\$904,701	\$1,001,765	\$1,106,488	\$1,218,296	\$1,335,879	\$1,458,446	\$1,585,456	
	\$1,625,419	\$1,597,131	\$1,586,587	\$1,581,132	\$1,579,345	\$1,729,396	\$2,409,637	\$2,710,319	\$2,844,202	\$2,292,832	\$1,893,272	\$1,717,459	\$1,500,424	
5. Net Investment (Lines 2 - 3 + 4)														
	\$30,405,423	\$32,312,301	\$34,219,353	\$36,120,302	\$38,018,321	\$40,251,129	\$43,858,511	\$47,455,032	\$51,044,410	\$53,252,403	\$55,107,103	\$56,960,854	\$58,497,712	
6. Average Net Investment														
		\$31,358,862	\$33,265,827	\$35,169,827	\$37,069,311	\$39,134,725	\$42,054,820	\$45,656,772	\$49,249,721	\$52,148,406	\$54,179,753	\$56,033,979	\$57,729,283	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$158,800	\$168,457	\$178,099	\$187,718	\$198,177	\$212,964	\$231,204	\$249,399	\$264,077	\$274,364	\$283,754	\$292,339	\$2,699,351
b. Debt Component (Line 6 x debt rate) (c)		\$22,780	\$24,165	\$25,548	\$26,928	\$28,428	\$30,549	\$33,166	\$35,776	\$37,881	\$39,357	\$40,704	\$41,936	\$387,218
8. Investment Expenses														
a. Depreciation (d)		\$66,591	\$70,986	\$75,360	\$79,724	\$84,292	\$90,002	\$97,064	\$104,723	\$111,808	\$117,583	\$122,567	\$127,010	\$1,147,710
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
623-Distribution Hardening Lateral Undergrounding														
1. Investments														
a. Expenditures/Additions (a)		\$324,804	\$325,585	\$325,290	\$325,537	\$383,625	\$619,893	\$619,240	\$619,330	\$384,087	\$324,600	\$325,290	\$272,717	\$4,850,000
b. Clearings to Plant		\$690,898	\$487,968	\$397,601	\$357,570	\$372,043	\$509,723	\$570,559	\$597,651	\$479,018	\$393,240	\$355,494	\$309,512	\$5,521,277
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$3,931,055	\$4,621,952	\$5,109,921	\$5,507,522	\$5,865,092	\$6,237,135	\$6,746,858	\$7,317,417	\$7,915,068	\$8,394,086	\$8,787,326	\$9,142,819	\$9,452,331	
4. CWIP - Non Interest Bearing	\$23,988	\$33,409	\$44,130	\$55,826	\$68,354	\$81,686	\$95,988	\$111,481	\$128,261	\$146,227	\$165,154	\$184,906	\$205,390	
	\$918,946	\$552,853	\$390,470	\$318,158	\$286,126	\$297,707	\$407,877	\$456,559	\$478,237	\$383,307	\$314,668	\$284,464	\$247,670	
5. Net Investment (Lines 2 - 3 + 4)														
	\$4,826,013	\$5,141,396	\$5,456,261	\$5,769,854	\$6,082,864	\$6,453,157	\$7,058,747	\$7,662,494	\$8,265,045	\$8,631,166	\$8,936,840	\$9,242,378	\$9,494,611	
6. Average Net Investment														
		\$4,983,705	\$5,298,828	\$5,613,058	\$5,926,359	\$6,268,010	\$6,755,952	\$7,360,621	\$7,963,769	\$8,448,105	\$8,784,003	\$9,089,609	\$9,368,495	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$25,237	\$26,833	\$28,424	\$30,011	\$31,741	\$34,212	\$37,274	\$40,328	\$42,781	\$44,482	\$46,029	\$47,442	\$434,794
b. Debt Component (Line 6 x debt rate) (c)		\$3,620	\$3,849	\$4,077	\$4,305	\$4,553	\$4,908	\$5,347	\$5,785	\$6,137	\$6,381	\$6,603	\$6,805	\$62,371
8. Investment Expenses														
a. Depreciation (d)		\$9,422	\$10,720	\$11,696	\$12,528	\$13,332	\$14,303	\$15,493	\$16,780	\$17,966	\$18,927	\$19,752	\$20,484	\$181,402
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
624-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$49,628,571
b. Clearings to Plant		\$3,277,526	\$3,408,476	\$3,519,444	\$3,613,479	\$3,693,166	\$3,760,694	\$3,817,917	\$3,866,409	\$3,907,502	\$3,942,325	\$3,971,834	\$3,996,840	\$44,775,613
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$238,864	\$285,345	\$338,016	\$397,100	\$462,788	\$535,241	\$614,594	\$700,964	\$794,447	\$895,128	\$1,003,076	\$1,118,351	\$1,241,003	
4. CWIP - Non Interest Bearing	\$17,281,524	\$18,139,712	\$18,866,950	\$19,483,221	\$20,005,456	\$20,448,004	\$20,823,024	\$21,140,821	\$21,410,126	\$21,638,338	\$21,831,727	\$21,995,608	\$22,134,482	
5. Net Investment (Lines 2 - 3 + 4)														
	\$40,501,871	\$44,591,104	\$48,674,148	\$52,750,777	\$56,820,803	\$60,884,065	\$64,940,426	\$68,989,771	\$73,032,001	\$77,067,035	\$81,094,801	\$85,115,240	\$89,128,303	
6. Average Net Investment														
		\$42,546,488	\$46,632,626	\$50,712,462	\$54,785,790	\$58,852,434	\$62,912,245	\$66,965,098	\$71,010,886	\$75,049,518	\$79,080,918	\$83,105,021	\$87,121,771	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$215,454	\$236,146	\$256,806	\$277,433	\$298,026	\$318,585	\$339,109	\$359,596	\$380,048	\$400,463	\$420,841	\$441,181	\$3,943,687
b. Debt Component (Line 6 x debt rate) (c)		\$30,906	\$33,875	\$36,838	\$39,797	\$42,751	\$45,701	\$48,645	\$51,584	\$54,517	\$57,446	\$60,369	\$63,287	\$565,716
8. Investment Expenses														
a. Depreciation (d)		\$46,481	\$52,671	\$59,085	\$65,688	\$72,453	\$79,353	\$86,370	\$93,484	\$100,681	\$107,948	\$115,275	\$122,652	\$1,002,139
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
627-GULF SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$4,846	\$4,360	\$3,922	\$3,528	\$3,174	\$2,855	\$2,568	\$2,311	\$2,079	\$1,870	\$1,682	\$1,513	\$34,707
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$378,810	\$383,656	\$388,016	\$391,938	\$395,466	\$398,640	\$401,495	\$404,063	\$406,374	\$408,452	\$410,322	\$412,004	\$413,517	
3. Less: Accumulated Depreciation	\$4,416	\$4,964	\$5,567	\$6,219	\$6,915	\$7,652	\$8,424	\$9,228	\$10,062	\$10,922	\$11,805	\$12,709	\$13,632	
4. CWIP - Non Interest Bearing	\$31,907	\$27,061	\$22,701	\$18,779	\$15,251	\$12,077	\$9,222	\$6,654	\$4,343	\$2,265	\$395	(\$1,287)	(\$2,800)	
5. Net Investment (Lines 2 - 3 + 4)	\$406,301	\$405,753	\$405,150	\$404,498	\$403,802	\$403,066	\$402,293	\$401,489	\$400,655	\$399,796	\$398,913	\$398,008	\$397,085	
6. Average Net Investment		\$406,027	\$405,452	\$404,824	\$404,150	\$403,434	\$402,680	\$401,891	\$401,072	\$400,226	\$399,354	\$398,460	\$397,547	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$2,056	\$2,053	\$2,050	\$2,047	\$2,043	\$2,039	\$2,035	\$2,031	\$2,027	\$2,022	\$2,018	\$2,013	\$24,434
b. Debt Component (Line 6 x debt rate) (c)		\$295	\$295	\$294	\$294	\$293	\$293	\$292	\$291	\$291	\$290	\$289	\$289	\$3,505
8. Investment Expenses														
a. Depreciation (d)		\$548	\$603	\$652	\$696	\$736	\$772	\$805	\$834	\$860	\$883	\$904	\$923	\$9,216
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Capital Costs on this schedule include Intangible plant which is amortized over various periods

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Projected GCP Demand at Generation (kW)	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS, RSVP, RSTOU	59.210842%	44.472757%	5,402,988,326	1,041,666	1,386,870	1.081379	1.060354	5,729,081,809	1,126,436	1,499,733	50.16417%	56.00457%	60.60904%
GS	55.750162%	43.934239%	316,992,881	64,908	82,365	1.081379	1.060354	336,124,759	70,190	89,068	2.94313%	3.48975%	3.59951%
GSD, GSDT, GSTOU	70.695478%	55.656641%	2,491,564,197	402,324	511,035	1.081105	1.060158	2,641,450,745	434,955	552,444	23.12870%	21.62525%	22.32603%
LP, LPT	81.551471%	65.341859%	751,947,319	105,257	131,369	1.059418	1.042555	783,946,618	111,511	139,174	6.86428%	5.54416%	5.62448%
PX, PXT, RTP, SBS	80.709801%	53.691538%	1,744,529,038	246,745	370,910	1.031180	1.024286	1,786,896,868	254,438	160,496	15.64617%	12.65025%	6.48618%
OS-I/II	120.788898%	49.718282%	135,014,828	12,760	31,000	1.081379	1.060354	143,163,551	13,798	33,523	1.25355%	0.68603%	1.35476%
Total			10,843,036,589	1,873,661	2,513,549			11,420,664,350	2,011,329	2,474,437	100.00000%	100.00000%	100.00000%

Notes:

- (1) Average 12 CP load factor based on actual load research data
- (2) Max GNCP load factor based on actual load research data
- (3) Projected kWh sales for the period January 2022 - December 2022
- (4) Calculated: (Col 1) / (8,760 x Col 3), (8,760 hours = the # of hours in 1 year)
- (5) Column 3 x Column 7
- (6) Column 4 x Column 6
- (7) Column 5 x Column 6
- (8) Column 8/ total for Column 8
- (9) Column 9 / total for Column 9
- (10) Column 10 / total for Column 10

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of NCP Demand at Generation (%)	Transmission Demand-Related Costs	Distribution Demand-Related Costs	Total SPP Costs	Projected Sales at Meter (kwh)	Projected Demand at Meter (kW)	SPP Factors (\$/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	50.16417%	56.00457%	66.32930%	\$2,781,641	\$3,104,463	\$5,886,104	5,402,988,326		0.109	
GS	2.94313%	3.48975%	3.61312%	\$173,329	\$169,108	\$342,437	316,992,881		0.108	
GSD, GSDT, GSTOU	23.12870%	21.62525%	17.43596%	\$1,074,085	\$816,069	\$1,890,154	2,491,564,197	7,875,222	0.076	0.24
LP, LPT	6.86428%	5.54416%	3.26251%	\$275,368	\$152,698	\$428,066	751,947,319	1,545,897		0.28
PX, PXT, RTP, SBS	15.64617%	12.65025%	8.61135%	\$628,314	\$403,044	\$1,031,358	1,744,529,038		0.059	
OS-I/II	1.25355%	0.68603%	0.74776%	\$34,074	\$34,998	\$69,072	135,014,828		0.051	
Total	100.00000%	100.00000%	100.00000%	\$4,966,811	\$4,680,380	\$9,647,191	10,843,036,589			

Notes:

- (1) From Schedule 4P, Col K
- (2) From Schedule 4P, Col 12
- (3) From Schedule 4P, Col 13
- (4) Column 1 x Total Energy \$ from Rev Req – Transmission
- (5) Column 2 x Total Demand \$ from Rev Req – Transmission
- (6) Column 3 x Total Demand \$ from Rev Req - Distribution
- (7) Column 4 + Column 5
- (8) Projected kWh sales for the period January 2022 - December 2022
- (9) Column 7 x 100 / Column 8

CONSOLIDATED FLORIDA POWER & LIGHT CO

Form 1P
Page 1 of 12

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$99,882,228	\$13,215,851	\$113,098,079
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,776,844	\$0	\$38,776,844
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$587,213	\$52,556	\$639,769
e. Total Projected Period Rev. Req.	\$139,246,286	\$13,268,407	\$152,514,693
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$1,220,933	\$496,250	\$1,717,183
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$138,025,352	\$12,772,158	\$150,797,510
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$138,124,731	\$12,781,353	\$150,906,084
Revenue Tax Multiplier	1.00072		

CONSOLIDATED FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926	\$444,692	\$0	\$444,692
2. Implementation Costs - Transmission		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074	\$0	\$39,800	\$39,800
4.a Subtotal of Implementation Costs - O&M		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
5 Total O&M Costs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074			
e. Total Allocation of O&M Programs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			
13 Total Jurisdictional O&M Revenue Requirements		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
a. Allocated to Distribution		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
b. Allocated to Transmission		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			

CONSOLIDATED FLORIDA POWER & LIGHT CO

Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473	\$93,006,473	\$0	\$93,006,473
2. Pole Inspections - Distribution	D	\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526	\$5,418,526	\$0	\$5,418,526
3. Structures/Other Equipment Inspections Transmission	T	\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888	\$0	\$3,274,463	\$3,274,463
4. Wood Structures Hardening (Replacing) Transmission	T	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401	\$0	\$9,941,389	\$9,941,389
5. Substation Storm Surge/Flood Mitigation	D	\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228	\$1,457,228	\$0	\$1,457,228
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$6,576,757	\$7,089,912	\$7,619,184	\$8,181,785	\$8,751,242	\$9,296,838	\$9,816,559	\$10,341,994	\$10,887,353	\$11,450,905	\$12,000,539	\$12,511,449	\$114,524,516	\$99,882,228	\$13,215,851	\$113,098,079
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084	\$142,522	\$0	\$142,522
2. Implementation Costs - Transmission		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164	\$0	\$12,756	\$12,756
3.a Subtotal of Implementation Capital Programs		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248	\$142,522	\$12,756	\$155,277
4 Total Capital Investment Costs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608	\$138,801,594	\$13,228,607	\$152,030,201
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
b. Transmission Allocated to 12 CP Demand		\$863,661	\$923,373	\$987,932	\$1,055,564	\$1,122,769	\$1,188,243	\$1,251,872	\$1,316,152	\$1,383,296	\$1,451,666	\$1,517,149	\$1,580,612	\$14,642,288			
c. Implementation Costs Allocated to Distribution GCP Demand		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164			
e. Total Allocation of Capital Investment Programs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608			
6 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$8,413,551	\$9,117,311	\$9,863,643	\$10,694,193	\$11,537,271	\$12,314,107	\$13,042,292	\$13,798,281	\$14,596,854	\$15,436,778	\$16,245,187	\$16,970,732	\$152,030,201			

Capital Investment Revenue Requirements by Category of Activity
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)

13 Overhead Hardening Capital Investment Programs		\$6,492,620	\$6,999,958	\$7,522,940	\$8,078,953	\$8,641,863	\$9,181,081	\$9,694,602	\$10,213,776	\$10,752,593	\$11,309,485	\$11,852,740	\$12,357,467	\$113,098,079			
a. Allocated to GCP Demand		\$5,713,095	\$6,166,539	\$6,631,252	\$7,126,221	\$7,628,473	\$8,108,596	\$8,564,687	\$9,025,842	\$9,504,057	\$9,999,239	\$10,483,390	\$10,930,836	\$99,882,228			
b. Allocated to 12 CP Demand		\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851			
14 Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
a. Allocated to GCP Demand		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$12,638	\$12,734	\$12,811	\$12,872	\$12,914	\$12,952	\$12,991	\$13,023	\$13,047	\$13,067	\$13,088	\$13,142	\$155,277			
a. Allocated to Distribution		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
b. Allocated to Transmission		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,946,329	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$35,354,130
b. Clearings to Plant		\$3,461,048	\$3,339,146	\$3,238,952	\$3,161,305	\$3,102,963	\$3,059,881	\$3,028,391	\$3,005,512	\$2,988,951	\$2,976,990	\$2,968,363	\$2,962,147	\$37,293,649
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$26,279,637	\$29,740,684	\$33,079,830	\$36,318,782	\$39,480,087	\$42,583,050	\$45,642,932	\$48,671,322	\$51,676,835	\$54,665,786	\$57,642,776	\$60,611,139	\$63,573,286	
4. CWIP - Non Interest Bearing	\$274,151	\$333,035	\$399,411	\$473,033	\$553,705	\$641,279	\$735,641	\$836,709	\$944,425	\$1,058,744	\$1,179,635	\$1,307,075	\$1,441,049	
	\$9,075,797	\$8,561,078	\$8,168,096	\$7,875,308	\$7,660,166	\$7,503,367	\$7,389,650	\$7,307,423	\$7,248,074	\$7,205,287	\$7,174,460	\$7,152,260	\$7,136,277	
5. Net Investment (Lines 2 - 3 + 4)														
	\$35,081,283	\$37,968,727	\$40,848,515	\$43,721,057	\$46,586,548	\$49,445,139	\$52,296,941	\$55,142,036	\$57,980,484	\$60,812,328	\$63,637,601	\$66,456,324	\$69,268,515	
6. Average Net Investment														
		\$36,525,005	\$39,408,621	\$42,284,786	\$45,153,803	\$48,015,844	\$50,871,040	\$53,719,488	\$56,561,260	\$59,396,406	\$62,224,965	\$65,046,963	\$67,862,420	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$211,552	\$228,254	\$244,912	\$261,530	\$278,107	\$294,644	\$311,142	\$327,601	\$344,023	\$360,406	\$376,750	\$393,058	\$3,631,978
b. Debt Component (Line 6 x debt rate) (c)		\$36,093	\$38,942	\$41,784	\$44,619	\$47,448	\$50,269	\$53,084	\$55,892	\$58,694	\$61,489	\$64,277	\$67,059	\$619,650
8. Investment Expenses														
a. Depreciation (d)		\$58,885	\$66,376	\$73,622	\$80,672	\$87,573	\$94,362	\$101,069	\$107,716	\$114,319	\$120,891	\$127,440	\$133,973	\$1,166,898
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,647	\$161,339	\$172,640	\$184,722	\$196,882	\$208,198	\$218,173	\$227,383	\$237,473	\$250,131	\$262,006	\$271,500	\$2,542,096
b. Debt Component (Line 6 x debt rate) (c)		\$25,872	\$27,526	\$29,454	\$31,515	\$33,590	\$35,521	\$37,222	\$38,794	\$40,515	\$42,675	\$44,701	\$46,321	\$433,706
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$47,391,380	\$45,369,682	\$50,124,940	\$54,822,067	\$52,808,622	\$49,460,318	\$47,442,271	\$51,491,891	\$52,145,322	\$55,377,732	\$48,571,563	\$46,067,549	\$601,073,338
b. Clearings to Plant		\$49,590,070	\$48,400,388	\$48,880,477	\$50,545,054	\$51,272,512	\$51,185,552	\$50,322,274	\$50,733,043	\$50,787,662	\$51,827,125	\$50,805,621	\$49,342,989	\$603,692,765
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$479,902,262	\$529,492,332	\$577,892,719	\$626,773,196	\$677,318,250	\$728,590,761	\$779,776,313	\$830,098,587	\$880,831,630	\$931,619,292	\$983,446,417	\$1,034,252,038	\$1,083,595,027	
4. CWIP - Non Interest Bearing	\$5,140,859	\$6,253,023	\$7,473,131	\$8,800,403	\$10,237,201	\$11,786,160	\$13,447,985	\$15,221,630	\$17,106,595	\$19,103,395	\$21,213,233	\$23,436,131	\$25,769,350	
	<u>\$124,591,308</u>	<u>\$122,392,618</u>	<u>\$119,361,913</u>	<u>\$120,606,376</u>	<u>\$124,883,390</u>	<u>\$126,419,500</u>	<u>\$124,694,266</u>	<u>\$121,814,262</u>	<u>\$122,573,111</u>	<u>\$123,930,771</u>	<u>\$127,481,378</u>	<u>\$125,247,321</u>	<u>\$121,971,881</u>	
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$599,352,711</u>	<u>\$645,631,927</u>	<u>\$689,781,501</u>	<u>\$738,579,169</u>	<u>\$791,964,438</u>	<u>\$843,224,101</u>	<u>\$891,022,594</u>	<u>\$936,691,220</u>	<u>\$986,298,145</u>	<u>\$1,036,446,668</u>	<u>\$1,089,714,561</u>	<u>\$1,136,063,227</u>	<u>\$1,179,797,557</u>	
6. Average Net Investment														
		\$622,492,319	\$667,706,714	\$714,180,335	\$765,271,803	\$817,594,270	\$867,123,347	\$913,856,907	\$961,494,683	\$1,011,372,407	\$1,063,080,615	\$1,112,888,894	\$1,157,930,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,605,461	\$3,867,342	\$4,136,516	\$4,432,436	\$4,735,487	\$5,022,358	\$5,293,038	\$5,568,955	\$5,857,845	\$6,157,338	\$6,445,826	\$6,706,706	\$61,829,306
b. Debt Component (Line 6 x debt rate) (c)		\$615,126	\$659,806	\$705,729	\$756,216	\$807,920	\$856,863	\$903,043	\$950,117	\$999,405	\$1,050,501	\$1,099,720	\$1,144,229	\$10,548,675
8. Investment Expenses														
a. Depreciation (d)		\$1,112,164	\$1,220,109	\$1,327,272	\$1,436,798	\$1,548,959	\$1,661,825	\$1,773,645	\$1,884,966	\$1,996,800	\$2,109,839	\$2,222,897	\$2,333,220	\$20,628,492
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		<u>\$5,332,751</u>	<u>\$5,747,256</u>	<u>\$6,169,517</u>	<u>\$6,625,450</u>	<u>\$7,092,365</u>	<u>\$7,541,046</u>	<u>\$7,969,726</u>	<u>\$8,404,038</u>	<u>\$8,854,050</u>	<u>\$9,317,678</u>	<u>\$9,768,444</u>	<u>\$10,184,154</u>	<u>\$93,006,473</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,620,718	\$23,622,638	\$30,041,628	\$36,467,934	\$30,101,182	\$23,913,834	\$23,914,400	\$30,335,668	\$30,101,645	\$36,298,255	\$24,695,695	\$24,240,165	\$337,353,763
b. Clearings to Plant		\$16,826,829	\$18,631,470	\$21,785,466	\$25,881,764	\$27,071,818	\$26,254,695	\$25,628,744	\$26,961,717	\$27,783,211	\$30,127,856	\$28,586,291	\$27,345,109	\$302,884,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$177,807,409	\$194,634,238	\$213,265,708	\$235,051,174	\$260,932,939	\$288,004,756	\$314,259,452	\$339,888,196	\$366,849,913	\$394,633,124	\$424,760,979	\$453,347,270	\$480,692,379	
3. Less: Accumulated Depreciation	\$1,941,435	\$2,348,592	\$2,794,809	\$3,285,549	\$3,828,799	\$4,430,381	\$5,090,707	\$5,808,187	\$6,583,600	\$7,419,319	\$8,318,833	\$9,283,025	\$10,308,830	
4. CWIP - Non Interest Bearing	\$33,929,198	\$40,723,087	\$45,714,255	\$53,970,417	\$64,556,586	\$67,585,951	\$65,245,089	\$63,530,745	\$66,904,696	\$69,223,130	\$75,393,530	\$71,502,934	\$68,397,990	
5. Net Investment (Lines 2 - 3 + 4)	\$209,795,171	\$233,008,733	\$256,185,154	\$285,736,042	\$321,660,726	\$351,160,326	\$374,413,834	\$397,610,754	\$427,171,009	\$456,436,934	\$491,835,677	\$515,567,180	\$538,781,539	
6. Average Net Investment		\$221,401,952	\$244,596,943	\$270,960,598	\$303,698,384	\$336,410,526	\$362,787,080	\$386,012,294	\$412,390,881	\$441,803,972	\$474,136,305	\$503,701,428	\$527,174,360	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,282,355	\$1,416,700	\$1,569,397	\$1,759,014	\$1,948,482	\$2,101,254	\$2,235,774	\$2,388,558	\$2,558,918	\$2,746,186	\$2,917,427	\$3,053,381	\$25,977,447
b. Debt Component (Line 6 x debt rate) (c)		\$218,782	\$241,703	\$267,754	\$300,105	\$332,430	\$358,494	\$381,445	\$407,511	\$436,576	\$468,526	\$497,741	\$520,936	\$4,432,003
8. Investment Expenses														
a. Depreciation (d)		\$407,157	\$446,217	\$490,740	\$543,249	\$601,582	\$660,326	\$717,480	\$775,413	\$835,719	\$899,513	\$964,192	\$1,025,805	\$8,367,395
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$5,048,300	\$5,344,345	\$5,950,002	\$5,952,314	\$5,783,485	\$5,751,622	\$5,747,648	\$6,232,944	\$6,264,135	\$5,672,742	\$5,705,346	\$5,951,477	\$69,404,359
b. Clearings to Plant		\$5,726,297	\$5,596,859	\$5,629,280	\$5,661,746	\$5,657,342	\$5,651,745	\$5,650,364	\$5,754,451	\$5,846,015	\$5,796,539	\$5,766,296	\$5,795,774	\$68,532,710
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$50,823,590	\$56,549,888	\$62,146,747	\$67,776,027	\$73,437,773	\$79,095,115	\$84,746,860	\$90,397,224	\$96,151,675	\$101,997,690	\$107,794,230	\$113,560,526	\$119,356,300	
4. CWIP - Non Interest Bearing	\$486,765	\$586,569	\$696,856	\$817,536	\$948,670	\$1,090,282	\$1,242,365	\$1,404,911	\$1,578,015	\$1,761,859	\$1,956,481	\$2,161,809	\$2,377,840	
	\$28,503,039	\$27,825,042	\$27,572,527	\$27,893,249	\$28,183,817	\$28,309,960	\$28,409,837	\$28,507,121	\$28,985,614	\$29,403,733	\$29,279,936	\$29,218,986	\$29,374,689	
5. Net Investment (Lines 2 - 3 + 4)														
	\$78,839,865	\$83,788,361	\$89,022,418	\$94,851,740	\$100,672,920	\$106,314,792	\$111,914,332	\$117,499,434	\$123,559,274	\$129,639,564	\$135,117,684	\$140,617,703	\$146,353,149	
6. Average Net Investment														
		\$81,314,113	\$86,405,390	\$91,937,079	\$97,762,330	\$103,493,856	\$109,114,562	\$114,706,883	\$120,529,354	\$126,599,419	\$132,378,624	\$137,867,694	\$143,485,426	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$470,969	\$500,458	\$532,497	\$566,237	\$599,434	\$631,989	\$664,380	\$698,103	\$733,261	\$766,734	\$798,526	\$831,064	\$7,793,653
b. Debt Component (Line 6 x debt rate) (c)		\$80,352	\$85,383	\$90,849	\$96,606	\$102,269	\$107,823	\$113,350	\$119,103	\$125,101	\$130,812	\$136,236	\$141,788	\$1,329,672
8. Investment Expenses														
a. Depreciation (d)		\$99,804	\$110,287	\$120,680	\$131,133	\$141,613	\$152,082	\$162,546	\$173,104	\$183,844	\$194,622	\$205,327	\$216,031	\$1,891,075
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
3. Less: Accumulated Depreciation	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
4. CWIP - Non Interest Bearing	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,507	\$58,755	\$69,770	\$77,988	\$83,409	\$86,036	\$85,872	\$85,699	\$86,911	\$90,897	\$96,266	\$100,236	\$972,346
b. Debt Component (Line 6 x debt rate) (c)		\$8,617	\$10,024	\$11,903	\$13,305	\$14,230	\$14,679	\$14,651	\$14,621	\$14,828	\$15,508	\$16,424	\$17,101	\$165,892
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$52,676	\$32,746	\$32,358	\$16,755	\$9,967	\$16,466	\$16,002	\$11,952	\$7,370	\$10,044	\$11,086	\$63,262	\$280,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$895,936	\$948,612	\$981,358	\$1,013,716	\$1,030,471	\$1,040,438	\$1,056,904	\$1,072,905	\$1,084,857	\$1,092,227	\$1,102,271	\$1,113,357	\$1,176,618	
3. Less: Accumulated Depreciation	\$7,574	\$8,826	\$10,185	\$11,633	\$13,155	\$14,730	\$16,355	\$18,032	\$19,753	\$21,511	\$23,302	\$25,126	\$27,018	
4. CWIP - Non Interest Bearing	\$851,307	\$798,630	\$765,885	\$733,526	\$716,771	\$706,804	\$690,339	\$674,337	\$662,385	\$655,015	\$644,971	\$633,886	\$570,624	
5. Net Investment (Lines 2 - 3 + 4)	\$1,739,668	\$1,738,417	\$1,737,057	\$1,735,609	\$1,734,088	\$1,732,513	\$1,730,887	\$1,729,211	\$1,727,489	\$1,725,732	\$1,723,941	\$1,722,117	\$1,720,224	
6. Average Net Investment		\$1,739,043	\$1,737,737	\$1,736,333	\$1,734,848	\$1,733,300	\$1,731,700	\$1,730,049	\$1,728,350	\$1,726,610	\$1,724,836	\$1,723,029	\$1,721,170	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$10,072	\$10,065	\$10,057	\$10,048	\$10,039	\$10,030	\$10,020	\$10,011	\$10,000	\$9,990	\$9,980	\$9,969	\$120,282
b. Debt Component (Line 6 x debt rate) (c)		\$1,718	\$1,717	\$1,716	\$1,714	\$1,713	\$1,711	\$1,710	\$1,708	\$1,706	\$1,704	\$1,703	\$1,701	\$20,521
8. Investment Expenses														
a. Depreciation (d)		\$1,252	\$1,359	\$1,448	\$1,521	\$1,575	\$1,625	\$1,676	\$1,721	\$1,758	\$1,791	\$1,824	\$1,893	\$19,444
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	62.223%	48.863%	65,315,938,669	11,982,905	15,259,164	1.064536	12,756,377	16,244,112	56.89326%	60.38852%
GS1/GST1	59.715%	52.314%	8,368,517,064	1,599,782	1,826,099	1.064536	1,703,045	1,943,970	7.59555%	7.22683%
GSD1/GSDT1/HLFT1	70.616%	63.653%	28,295,907,165	4,574,215	5,074,617	1.064436	4,869,010	5,401,662	21.71571%	20.08102%
OS2	105.819%	15.523%	9,900,936	1,068	7,281	1.035556	1,106	7,540	0.00493%	0.02803%
GSLD1/GSLDT1/CS1/CST1/HLFT2	69.943%	60.547%	10,335,974,594	1,686,956	1,948,749	1.062841	1,792,986	2,071,233	7.99669%	7.69994%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.332%	74.919%	3,825,387,076	536,923	582,880	1.052056	564,880	613,229	2.51936%	2.27972%
GSLD3/GSLDT3/CS3/CST3	84.017%	65.534%	960,788,986	130,544	167,361	1.020864	133,269	0	0.59438%	0%
SST1T	62.775%	16.004%	65,710,604	11,949	46,871	1.020864	12,199	0	0.05441%	0%
SST1D1/SST1D2/SST1D3	148.291%	0.965%	1,410,876	109	16,698	1.035556	112	17,291	0.00050%	0.06428%
CILC D/CILC G	85.413%	78.950%	2,647,478,080	353,840	382,803	1.052781	372,520	403,014	1.66143%	1.49823%
CILC T	92.911%	79.769%	1,504,497,392	184,851	215,303	1.020864	188,710	0	0.84164%	0%
MET	75.081%	61.420%	84,974,524	12,920	15,793	1.035556	13,379	16,355	0.05967%	0.06080%
OL1/SL1/SL1M/PL1	56,891.773%	42.339%	569,918,549	114	153,664	1.064536	122	163,583	0.00054%	0.60813%
SL2/SL2M/GSCU1	96.380%	77.116%	110,096,899	13,040	16,298	1.064536	13,882	17,350	0.06191%	0.06450%
Total			122,096,501,415	21,089,217	25,713,581		22,421,597	26,899,338	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
 (3) projected kWh sales for 2022
 (4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
 (6) based on projected 2022 demand losses
 (7) column 4 * column 6
 (8) column 5 * column 6
 (9) column 7 / total of column 7
 (10) column 8 / total of column 8

Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	56.89326%	60.38852%	\$7,271,729	\$83,411,477	\$90,683,205	65,315,938,669				0.00139		
GS1/GST1	7.59555%	7.22683%	\$970,815	\$9,982,044	\$10,952,859	8,368,517,064				0.00131		
GSD1/GSDT1/HLFT1	21.71571%	20.08102%	\$2,775,562	\$27,736,857	\$30,512,419	28,295,907,165	52.65023%	73,620,799	0.41			
OS2	0.00493%	0.02803%	\$631	\$38,718	\$39,349	9,900,936				0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	7.99669%	7.69994%	\$1,022,085	\$10,635,523	\$11,657,608	10,335,974,594	57.65309%	24,558,734	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.51936%	2.27972%	\$322,008	\$3,148,853	\$3,470,861	3,825,387,076	66.85721%	7,837,982	0.44			
GSLD3/GSLDT3/CS3/CST3	0.59438%	0%	\$75,970	\$0	\$75,970	960,788,986	64.41659%	2,043,184	0.04			
SST1T	0.05441%	0%	\$6,954	\$0	\$6,954	65,710,604	12.16034%	740,230			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00050%	0.06428%	\$64	\$88,790	\$88,854	1,410,876	3.54643%	54,497			0.06	0.03
CILC D/CILC G	1.66143%	1.49823%	\$212,354	\$2,069,424	\$2,281,778	2,647,478,080	71.02244%	5,106,389	0.45			
CILC T	0.84164%	0%	\$107,573	\$0	\$107,573	1,504,497,392	76.59952%	2,690,559	0.04			
MET	0.05967%	0.06080%	\$7,627	\$83,981	\$91,608	84,974,524	54.25716%	214,540	0.43			
OL1/SL1/SL1M/PL1	0.00054%	0.60813%	\$69	\$839,976	\$840,045	569,918,549				0.00147		
SL2/SL2M/GSCU1	0.06191%	0.06450%	\$7,913	\$89,088	\$97,001	110,096,899				0.00088		
Total			\$12,781,353	\$138,124,731	\$150,906,084	122,096,501,415						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 18
Page 1 of 1**

QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix I – Supplemental Standalone FPL 2022 Projections, Exhibit RBD-2, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested.

As mentioned in interrogatory 1 from Staff's 1st set of discovery, during the preparation of its response, FPL determined that the depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. FPL notes that the amount is immaterial and has no impact to the projected rates. FPL commits that it will correct the calculation in the 2021 final true-up when the actuals are available.

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 1 of 7

FPL Standalone Depreciation Expense - 601 - Pole Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
601													
538FCST: SPPC - Pole Inspections - Distribution	23,191,175	26,588,822	29,819,258	32,929,361	35,952,864	38,914,046	41,830,378	44,714,433	47,575,260	50,419,370	53,251,451	56,074,873	58,892,066
DG_2118700001: 36660Z601-DI0119	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277
DG_2118700012: 36410Z601-DI0119	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324
DG_2118700015: 36420Z601-DI0119	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902
DG_2118700017: 36500Z601-DI0119	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246
DG_2118700026: 36760Z601-DI0119	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799
DG_2118700028: 36800Z601-DI0119	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714
DG_2118700032: 37300Z601-DI0119	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028
DG_2229984700: 36910Z601-DI0119	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833
DG_2229984762: 36960Z601-DI0119	674	674	674	674	674	674	674	674	674	674	674	674	674
DG_2229984766: 37100Z601-DI0119	83	83	83	83	83	83	83	83	83	83	83	83	83
Grand Total	24,480,055	27,877,701	31,108,138	34,218,240	37,241,744	40,202,926	43,119,258	46,003,313	48,864,139	51,708,250	54,540,330	57,363,753	60,180,946

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	601												
2.6%	538FCST: SPPC - Pole Inspections - Distribution	54,837	62,138	69,123	75,880	82,472	88,947	95,337	101,665	107,950	114,202	120,432	126,646
1.4%	DG_2118700001: 36660Z601-DI0119	36	36	36	36	36	36	36	36	36	36	36	36
3.6%	DG_2118700012: 36410Z601-DI0119	951	951	951	951	951	951	951	951	951	951	951	951
2.9%	DG_2118700015: 36420Z601-DI0119	121	121	121	121	121	121	121	121	121	121	121	121
2.9%	DG_2118700017: 36500Z601-DI0119	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068
2.2%	DG_2118700026: 36760Z601-DI0119	200	200	200	200	200	200	200	200	200	200	200	200
2.9%	DG_2118700028: 36800Z601-DI0119	783	783	783	783	783	783	783	783	783	783	783	783
2.8%	DG_2118700032: 37300Z601-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
3.3%	DG_2229984700: 36910Z601-DI0119	38	38	38	38	38	38	38	38	38	38	38	38
2.1%	DG_2229984762: 36960Z601-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
3.7%	DG_2229984766: 37100Z601-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	58,039	65,341	72,325	79,082	85,675	92,149	98,539	104,867	111,152	117,405	123,635	129,848

RBD - 254,83762,13869,12375,88082,47288,94795,337101,665107,950114,202120,432126,646

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FPL Standalone Depreciation Expense - 602-Structures/Other Equipt Inspect

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
602													
545FCST: SPPC - Transmission Inspections	18,005,941	19,816,620	21,639,494	23,523,439	25,462,286	27,445,033	29,402,257	31,303,804	33,142,906	35,016,342	37,020,926	38,969,858	40,862,953
DG_2118700002: 35500Z602-PD0031	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895
DG_2118700005: 35600Z602-PD0031	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240
DG_2239220708: 36410Z602-DI0119	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015
DG_2239220946: 36420Z602-DI0119	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)
DG_2239221090: 36500Z602-DI0119	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446
DG_2240599469: 36660Z602-DI0119	170	170	170	170	170	170	170	170	170	170	170	170	170
DG_2240606450: 36760Z602-DI0119	392	392	392	392	392	392	392	392	392	392	392	392	392
DG_2240606471: 36800Z602-DI0119	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078
Grand Total	18,501,808	20,312,488	22,135,362	24,019,307	25,958,154	27,940,901	29,898,124	31,799,672	33,638,773	35,512,209	37,516,794	39,465,726	41,358,820

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	602												
2.2%	545FCST: SPPC - Transmission Inspections	35,016	38,380	41,811	45,351	48,981	52,629	56,201	59,664	63,101	66,692	70,352	73,909
2.3%	DG_2118700002: 35500Z602-PD0031	767	767	767	767	767	767	767	767	767	767	767	767
2.4%	DG_2118700005: 35600Z602-PD0031	190	190	190	190	190	190	190	190	190	190	190	190
3.6%	DG_2239220708: 36410Z602-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.9%	DG_2239220946: 36420Z602-DI0119	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
2.9%	DG_2239221090: 36500Z602-DI0119	11	11	11	11	11	11	11	11	11	11	11	11
1.4%	DG_2240599469: 36660Z602-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2240606450: 36760Z602-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2240606471: 36800Z602-DI0119	3	3	3	3	3	3	3	3	3	3	3	3
	Grand Total	35,994	39,357	42,789	46,328	49,959	53,607	57,179	60,642	64,079	67,669	71,329	74,886

RBD - 235,01638,38041,81145,35148,98152,62956,20159,66463,10166,69270,35273,909

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FPL Standalone Depreciation Expense - 603 - Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
603													
537FCST: SPPC - Feeder Hardening - Distribution	434,296,026	481,884,339	528,296,145	575,194,858	623,760,381	672,865,844	721,034,253	767,963,623	815,136,449	863,052,940	912,508,221	961,161,711	1,008,623,797
DG_2118700013: 36410Z603-DI0119	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164
DG_2118700016: 36420Z603-DI0119	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857
DG_2118700018: 36500Z603-DI0119	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456
DG_2118700022: 36660Z603-DI0119	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823
DG_2118700024: 36670Z603-DI0119	707	707	707	707	707	707	707	707	707	707	707	707	707
DG_2118700027: 36760Z603-DI0119	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003
DG_2118700029: 36800Z603-DI0119	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640
DG_2229984674: 37300Z603-DI0119	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547
DG_2229984702: 36910Z603-DI0119	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)
DG_2229984760: 36770Z603-DI0119	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021
DG_2229984763: 36960Z603-DI0119	96	96	96	96	96	96	96	96	96	96	96	96	96
DG_2229984765: 37000Z603-DI0031	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209
DG_2229984767: 37100Z603-DI0119	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Grand Total	450,276,636	497,864,949	544,276,755	591,175,468	639,740,991	688,846,454	737,014,863	783,944,233	831,117,059	879,033,549	928,488,830	977,142,321	1,024,604,407

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	603												
2.6%	537FCST: SPPC - Feeder Hardening - Distribution	1,009,251	1,112,801	1,215,590	1,320,752	1,428,345	1,535,501	1,640,259	1,743,921	1,848,670	1,955,933	2,064,009	2,169,888
3.6%	DG_2118700013: 36410Z603-DI0119	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148
2.9%	DG_2118700016: 36420Z603-DI0119	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162
2.9%	DG_2118700018: 36500Z603-DI0119	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168
1.4%	DG_2118700022: 36660Z603-DI0119	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964
1.8%	DG_2118700024: 36670Z603-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.2%	DG_2118700027: 36760Z603-DI0119	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248
2.9%	DG_2118700029: 36800Z603-DI0119	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
2.8%	DG_2229984674: 37300Z603-DI0119	72	72	72	72	72	72	72	72	72	72	72	72
3.3%	DG_2229984702: 36910Z603-DI0119	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
2.2%	DG_2229984760: 36770Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.1%	DG_2229984763: 36960Z603-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
3.0%	DG_2229984765: 37000Z603-DI0031	43	43	43	43	43	43	43	43	43	43	43	43
3.7%	DG_2229984767: 37100Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
Grand Total		1,045,573	1,149,122	1,251,912	1,357,074	1,464,667	1,571,823	1,676,581	1,780,243	1,884,992	1,992,255	2,100,330	2,206,210

RBD - 21,045,57321,149,12221,251,91221,357,07421,464,66721,571,82321,676,58121,780,24321,884,99221,992,2552,100,3302,206,210

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FPL Standalone Depreciation Expense - 604-Lateral Hardening (Underground)

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
604													
544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	167,605,809	183,741,740	201,885,242	223,273,107	248,797,302	275,497,076	301,242,049	326,300,234	352,664,299	379,968,492	409,703,108	437,933,906	464,969,503
DG_2118700014: 36410Z604-DI0119	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798
DG_2118700019: 36500Z604-DI0119	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533
DG_2118700025: 36670Z604-DI0119	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117
DG_2118700030: 36800Z604-DI0119	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045
DG_2227249751: 36660Z604-DI0119	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471
DG_2229984636: 36420Z604-DI0119	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497
DG_2229984661: 36760Z604-DI0119	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070
DG_2229984678: 37300Z604-DI0119	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416
DG_2229984703: 36910Z604-DI0119	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768
DG_2229984761: 36770Z604-DI0119	38	38	38	38	38	38	38	38	38	38	38	38	38
DG_2229984764: 36960Z604-DI0119	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832
DG_2229984768: 37100Z604-DI0119	546	546	546	546	546	546	546	546	546	546	546	546	546
Grand Total	173,858,941	189,994,873	208,138,374	229,526,240	255,050,434	281,750,208	307,495,181	332,553,366	358,917,431	386,221,625	415,956,241	444,187,038	471,222,635

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	604												
2.6%	544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	387,040	424,801	468,348	520,026	577,555	635,328	691,292	747,938	807,058	869,891	933,745	994,626
3.6%	DG_2118700014: 36410Z604-DI0119	995	995	995	995	995	995	995	995	995	995	995	995
2.9%	DG_2118700019: 36500Z604-DI0119	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229
1.8%	DG_2118700025: 36670Z604-DI0119	247	247	247	247	247	247	247	247	247	247	247	247
2.9%	DG_2118700030: 36800Z604-DI0119	877	877	877	877	877	877	877	877	877	877	877	877
1.4%	DG_2227249751: 36660Z604-DI0119	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949
2.9%	DG_2229984636: 36420Z604-DI0119	412	412	412	412	412	412	412	412	412	412	412	412
2.2%	DG_2229984661: 36760Z604-DI0119	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347
2.8%	DG_2229984678: 37300Z604-DI0119	85	85	85	85	85	85	85	85	85	85	85	85
3.3%	DG_2229984703: 36910Z604-DI0119	16	16	16	16	16	16	16	16	16	16	16	16
2.2%	DG_2229984761: 36770Z604-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.1%	DG_2229984764: 36960Z604-DI0119	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536
3.7%	DG_2229984768: 37100Z604-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
	Grand Total	397,735	435,497	479,044	530,721	588,251	646,023	701,987	758,633	817,753	880,587	944,440	1,005,321

RBD - 2

397,735

435,497

479,044

530,721

588,251

646,023

701,987

758,633

817,753

880,587

944,440

1,005,321

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FPL Standalone Depreciation Expense - 605-Wood Structures Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
605													
540FCST: SPPC - Wood Structure Hardening & Replacement - Tran	24,530,110	26,978,881	29,167,264	31,277,101	33,325,367	35,289,543	37,180,594	39,013,041	40,901,082	42,839,595	44,693,810	46,488,272	48,287,207
DG_2118700003: 35500Z605-PD0031	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410
DG_2118700006: 35600Z605-PD0031	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711
DG_2230064473: 35500Z605-PD0191-Radial-Retail	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750
DG_2230066156: 35600Z605-PD0191-Radial-Retail	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736
DG_2230066455: 36200Z605-PD0009	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188
DG_2239220773: 36410Z605-DI0119	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395
DG_2239221003: 36500Z605-DI0119	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238
DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0	0
DG_2239222212: 36760Z605-DI0119	1	1	1	1	1	1	1	1	1	1	1	1	1
DG_2239223176: 36800Z605-DI0119	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252
DG_2243709518: 35500Z602-PD0191-Radial Retail	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
DG_2243709674: 35600Z602-PD0191-Radial-Retail	461	461	461	461	461	461	461	461	461	461	461	461	461
DG_2244107758: 36420Z605-DI0119	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700
DG_2244686137: 37000Z604-DI0031	3	3	3	3	3	3	3	3	3	3	3	3	3
Grand Total	27,370,766	29,819,537	32,007,921	34,117,757	36,166,024	38,130,200	40,021,251	41,853,697	43,741,739	45,680,252	47,534,467	49,328,929	51,127,864

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	605												
2.2%	540FCST: SPPC - Wood Structure Hardening & Replacement - Transmission	47,687	51,980	55,959	59,808	63,523	67,092	70,539	73,984	77,526	81,038	84,416	87,742
2.3%	DG_2118700003: 35500Z605-PD0031	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517
2.4%	DG_2118700006: 35600Z605-PD0031	778	778	778	778	778	778	778	778	778	778	778	778
2.3%	DG_2230064473: 35500Z605-PD0191-Radial-Retail	33	33	33	33	33	33	33	33	33	33	33	33
2.4%	DG_2230066156: 35600Z605-PD0191-Radial-Retail	6	6	6	6	6	6	6	6	6	6	6	6
2.1%	DG_2230066455: 36200Z605-PD0009	2	2	2	2	2	2	2	2	2	2	2	2
3.6%	DG_2239220773: 36410Z605-DI0119	110	110	110	110	110	110	110	110	110	110	110	110
2.9%	DG_2239221003: 36500Z605-DI0119	168	168	168	168	168	168	168	168	168	168	168	168
1.4%	DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2239222212: 36760Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.9%	DG_2239223176: 36800Z605-DI0119	10	10	10	10	10	10	10	10	10	10	10	10
2.3%	DG_2243709518: 35500Z602-PD0191-Radial Retail	5	5	5	5	5	5	5	5	5	5	5	5
2.4%	DG_2243709674: 35600Z602-PD0191-Radial-Retail	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2244107758: 36420Z605-DI0119	6	6	6	6	6	6	6	6	6	6	6	6
3.0%	DG_2244686137: 37000Z604-DI0031	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	53,323	57,616	61,596	65,445	69,160	72,729	76,176	79,621	83,163	86,675	90,052	93,379

RBD - 2

53,323

57,616

61,596

65,445

69,160

72,729

76,176

79,621

83,163

86,675

90,052

93,379

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FPL Standalone Depreciation Expense - 608-Substation Storm Surge/Flood Mitigation

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
608													
541FCST: SPPC - Substation Storm Surge & Flood Mitigation	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912
Grand Total	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	608												
2.6%	541FCST: SPPC - Substation Storm Surge & Flood Mitigation	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254
	Grand Total	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254

RBD - 214,69116,93219,74222,65625,34227,56129,14530,27531,23332,37133,78835,254

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FPL Standalone Depreciation Expense - 609-FPL SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
609													
537.4FCST: SPPC - Intangible SW	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707
Grand Total	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	609												
1.7%	537.4FCST: SPPC - Intangible SW	704	757	796	825	839	853	872	888	898	908	920	969
	Grand Total	704	757	796	825	839	853	872	888	898	908	920	969

RBD - 2704757796825839853872888898908920969

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QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix II – Supplemental Standalone Gulf 2022 Projections, Exhibit RBD-2, pages 6-11 of 14. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please refer to Attachment 1 for the data requested.

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Gulf Standalone Depreciation Expense - 620 - Distribution Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
620													
1052FCST: SPPC - Distribution Pole Inspection	1,487,969	1,551,370	1,660,080	1,788,929	1,926,731	2,068,512	2,212,061	2,356,397	2,501,083	2,645,923	2,790,833	2,935,774	3,080,728
DG_2118700045: 36400Z620-GP-- POLES, T&F	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182
DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331
DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112
DG_2229984839: 36910Z620-GP-OH SERVICE	283	283	283	283	283	283	283	283	283	283	283	283	283
DG_2229984842: 37300Z620-GP-Street Light & Signal	22	22	22	22	22	22	22	22	22	22	22	22	22
DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	75	75	75	75	75	75	75	75	75	75	75	75	75
DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779
Grand Total	1,774,753	1,838,154	1,946,863	2,075,713	2,213,514	2,355,295	2,498,845	2,643,181	2,787,866	2,932,707	3,077,616	3,222,557	3,367,511

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	620												
2.6%	1052FCST: SPPC - Distribution Pole Inspection	3,348	3,538	3,799	4,093	4,401	4,715	5,033	5,351	5,670	5,989	6,308	6,628
3.0%	DG_2118700045: 36400Z620-GP-- POLES, T&F	479	479	479	479	479	479	479	479	479	479	479	479
2.9%	DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	100	100	100	100	100	100	100	100	100	100	100	100
2.9%	DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	70	70	70	70	70	70	70	70	70	70	70	70
3.3%	DG_2229984839: 36910Z620-GP-OH SERVICE	1	1	1	1	1	1	1	1	1	1	1	1
2.8%	DG_2229984842: 37300Z620-GP-Street Light & Signal	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	50	50	50	50	50	50	50	50	50	50	50	50
	Grand Total	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327
	RBD - 2	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327

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Gulf Standalone Depreciation Expense - 621 - Transmission Inspection

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
621													
Forecast Plant In-Service	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754
Grand Total	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	621												
3.3%	Forecast Depreciation	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	Grand Total	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	RBD - 2	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013

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Gulf Standalone Depreciation Expense - 622 - Distribution Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
622													
1051FCST: SPPC - Distribution Feeder Hardening	29,155,099	31,156,856	33,145,437	35,127,201	37,106,732	39,273,780	42,290,924	45,683,827	49,244,044	52,115,216	54,487,059	56,639,190	58,520,093
DG_2118700046: 36400Z622-GP-- POLES, T&F	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968
DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328
DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080
DG_2118700051: 36920Z622-GP-UG SERVICE	84	84	84	84	84	84	84	84	84	84	84	84	84
DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279
DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	71	71	71	71	71	71	71	71	71	71	71	71	71
DG_2240939109: 36910Z622-GP-OH SERVICE	6	6	6	6	6	6	6	6	6	6	6	6	6
Grand Total	29,217,914	31,219,672	33,208,253	35,190,017	37,169,548	39,336,596	42,353,739	45,746,643	49,306,860	52,178,031	54,549,875	56,702,006	58,582,909

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	622												
2.6%	1051FCST: SPPC - Distribution Feeder Hardening	66,439	70,835	75,208	79,572	84,140	89,851	96,912	104,571	111,656	117,432	122,415	126,858
3.0%	DG_2118700046: 36400Z622-GP-- POLES, T&F	63	63	63	63	63	63	63	63	63	63	63	63
2.9%	DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	66	66	66	66	66	66	66	66	66	66	66	66
2.9%	DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	19	19	19	19	19	19	19	19	19	19	19	19
2.1%	DG_2118700051: 36920Z622-GP-UG SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	3	3	3	3	3	3	3	3	3	3	3	3
2.2%	DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	0	0	0	0	0	0	0	0	0	0	0	0
3.3%	DG_2240939109: 36910Z622-GP-OH SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	66,591	70,986	75,360	79,724	84,292	90,002	97,064	104,723	111,808	117,583	122,567	127,010

RBD - 266,59170,98675,36079,72484,29290,00297,064104,723111,808117,583122,567127,010

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Gulf Standalone Depreciation Expense - 623 - Lateral Hardening (Undergrounding) Distribution

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
623													
1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331
Grand Total	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
623													
2.6%	1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484
	Grand Total	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484

RBD - 2 9,422 10,720 11,696 12,528 13,332 14,303 15,493 16,780 17,966 18,927 19,752 20,484

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Gulf Standalone Depreciation Expense - 624 - Transmission Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
624													
1053FCST: SPPC - Transmission Hardening	23,372,045	26,649,571	30,058,047	33,577,491	37,190,970	40,884,136	44,644,830	48,462,748	52,329,157	56,236,659	60,178,984	64,150,818	68,147,657
DG_2118700038: 35500Z624-GP-115-500KV	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830
DG_2118700042: 35600Z624-GP-115-500KV	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336
Grand Total	23,459,211	26,736,737	30,145,213	33,664,657	37,278,136	40,971,302	44,731,996	48,549,913	52,416,323	56,323,825	60,266,150	64,237,983	68,234,823

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	624												
2.2%	1053FCST: SPPC - Transmission Hardening	46,310	52,499	58,913	65,517	72,281	79,182	86,198	93,312	100,509	107,777	115,104	122,481
2.3%	DG_2118700038: 35500Z624-GP-115-500KV	128	128	128	128	128	128	128	128	128	128	128	128
2.4%	DG_2118700042: 35600Z624-GP-115-500KV	43	43	43	43	43	43	43	43	43	43	43	43
	Grand Total	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652
	RBD - 2	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652

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Gulf Standalone Depreciation Expense - 627 - Gulf SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
627													
1055FCST: GULF SPPC - Intangible SW	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317
Grand Total	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	627												
14.3%	1055FCST: GULF SPPC - Intangible SW	548	603	652	696	736	772	805	834	860	883	904	923
	Grand Total	548	603	652	696	736	772	805	834	860	883	904	923

RBD - 2548603652696736772805834860883904923