

414

FPL's Response to Staff's Third Request for Production
of Documents Nos. 11-12.

(including attachment for No. 11)

Confidential Document No. 04603-2021

QUESTION:

Asset Optimization Incentive Mechanism

Please refer to the direct testimony of witness Forrest, page 14, lines 2-3. Please provide the results of FPL's optimization activities as filed in the Fuel Clause for the years 2013 through 2021.

RESPONSE:

The results of FPL's optimization activities as filed in the Fuel Clause for the years 2013 through March 2021 have been included as attachments. Please note one or more files responsive to this request are confidential.

APPENDIX III

FUEL COST RECOVERY

2013 INCENTIVE MECHANISM RESULTS

GJY-1
DOCKET NO. 140001-EI
FPL WITNESS: GERARD J. YUPP
PAGES 1-4
EXHIBIT _____
MARCH 3, 2014

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2013 through December 2013**TABLE 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$36M (\$)	Threshold 2 \$36M > Gains ≤ \$46M (\$)	Threshold 3 \$46M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	876,040	25,150	252,822	1,154,012	1,154,012	0	0	0
February	1,798,400	13,766	468,770	2,280,936	2,280,936	0	0	0
March	1,818,389	91,330	386,343	2,296,061	2,296,061	0	0	0
April	854,235	813,190	1,323,425	2,990,850	2,990,850	0	0	0
May	847,782	29,181	1,260,419	2,137,382	2,137,382	0	0	0
June	563,113	68,212	1,014,037	1,645,363	1,645,363	0	0	0
July	638,137	30,044	1,137,216	1,805,396	1,805,396	0	0	0
August	431,258	531,754	908,988	1,871,999	1,871,999	0	0	0
September	477,686	545,306	1,122,089	2,145,081	2,145,081	0	0	0
October	593,686	948,788	1,016,305	2,558,780	2,558,780	0	0	0
November	1,114,617	102,373	557,181	1,774,171	1,774,171	0	0	0
December	1,139,662	6,653	757,524	1,903,839	1,903,839	0	0	0
Total	11,153,006	3,205,747	10,205,119	24,563,872	24,563,872	0	0	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$36M 100% Customer Benefit (\$)	Threshold 2 \$36M > Gains ≤ \$46M 100% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	1,154,012	0	0	0	0	0	1,154,012	0
February	2,280,936	0	0	0	0	0	2,280,936	0
March	2,296,061	0	0	0	0	0	2,296,061	0
April	2,990,850	0	0	0	0	0	2,990,850	0
May	2,137,382	0	0	0	0	0	2,137,382	0
June	1,645,363	0	0	0	0	0	1,645,363	0
July	1,805,396	0	0	0	0	0	1,805,396	0
August	1,871,999	0	0	0	0	0	1,871,999	0
September	2,145,081	0	0	0	0	0	2,145,081	0
October	2,558,780	0	0	0	0	0	2,558,780	0
November	1,774,171	0	0	0	0	0	1,774,171	0
December	1,903,839	0	0	0	0	0	1,903,839	0
Total	24,563,872	0	0	0	0	0	24,563,872	0

WHOLESALE POWER DETAIL
Actual for the Period of: January 2013 through December 2013**Wholesale Sales - Table 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	OS Wholesale Sales (MWh)	FCBBS Wholesale Sales (MWh)	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	FCBBS Gross Gains (\$)	Incremental GT O&M Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	(2) + (3)	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(5)+(6)+(7)+(8)+(9)
January	142,553	1,358	143,911	867,833	8,207	0	0	0	876,040
February	272,757	4,864	277,621	1,723,631	20,639	(2,640)	0	56,769	1,798,400
March	332,474	6,778	339,252	2,148,552	34,537	0	(364,700)	0	1,818,389
April	202,954	656	203,610	1,054,648	4,668	(5,937)	(315,395)	116,250	854,235
May	150,596	268	150,864	1,021,644	1,627	(8,184)	(227,805)	60,500	847,782
June	82,966	179	83,145	696,460	878	(8,676)	(125,549)	0	563,113
July	100,994	2,015	103,009	782,141	11,539	0	(155,543)	0	638,137
August	83,551	633	84,184	564,544	3,442	(9,610)	(127,118)	0	431,258
September	87,192	818	88,010	612,371	5,213	(7,003)	(132,895)	0	477,686
October	96,375	134	96,509	698,737	707	(12,448)	(145,729)	52,419	593,686
November	184,762	570	185,332	1,257,203	3,060	(6,494)	(262,136)	122,984	1,114,617
December	188,634	682	189,316	1,377,367	3,378	0	(303,582)	62,500	1,139,662
Total	1,925,808	18,955	1,944,763	12,805,132	97,895	(60,991)	(2,160,452)	471,422	11,153,006

Wholesale Purchases - Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	OS Wholesale Purchases (MWh)	FCBBS Wholesale Purchases (MWh)	Total Wholesale Purchases (MWh)	OS Savings (\$)	FCBBS Savings (\$)	Total Schedule A9 Savings (\$)	Capacity Purchases (MWh)	Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A7/A12		(7) + (9)
January	3,035	50	3,085	25,023	127	25,150	0	0	25,150
February	1,955	0	1,955	13,766	0	13,766	0	0	13,766
March	3,420	25	3,445	91,347	(17)	91,330	0	0	91,330
April	30,893	1,087	31,980	805,652	7,537	813,190	0	0	813,190
May	2,756	309	3,065	27,265	1,916	29,181	0	0	29,181
June	4,275	236	4,511	66,471	1,741	68,212	0	0	68,212
July	3,295	197	3,492	29,152	891	30,044	0	0	30,044
August	22,748	39	22,787	531,577	177	531,754	0	0	531,754
September	33,130	298	33,428	543,087	2,219	545,306	0	0	545,306
October	34,603	469	35,072	946,043	2,745	948,788	0	0	948,788
November	4,440	155	4,595	100,909	1,464	102,373	0	0	102,373
December	562	0	562	6,653	0	6,653	0	0	6,653
Total	145,112	2,865	147,977	3,186,946	18,801	3,205,747	0	0	3,205,747

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2013 through December 2013

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Natural Gas Storage Optimization (\$)	(7) Natural Gas AMA Gains (\$)	(8) Electric Transmission Capacity Release Firm Transmission (\$)	(9) Total Asset Optimization Gains (\$)
January								252,822
February								468,770
March								386,343
April								1,323,425
May								1,260,419
June								1,014,037
July								1,137,216
August								908,988
September								1,122,089
October								1,016,305
November								557,181
December								757,524
Total	908,857	2,649,611	678,798	3,162,795	158,513	1,569,554	1,076,991	10,205,119

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2013 through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Incremental O&M							
	Personnel	Other	Wholesale	Cumulative	Wholesale	Wholesale	Incremental	Total Incremental
	Expenses	Expenses*	Sales	Wholesale	Sales	Sales	Variable Power	O&M Expenses
Month	(\$)	(\$)	(MWh)	(MWh)	Threshold	Above Threshold	Plant O&M	(\$)
	Schedule A2	Schedule A2			(MWh)	(MWh)	(\$)	(2) + (3) + (8)
January	0	0	143,911	143,911	514,000	0	0	0
February	0	0	277,621	421,532	514,000	0	0	0
March	0	0	339,252	760,784	514,000	246,784	364,700	364,700
April	20,622	0	203,610	964,394	514,000	203,610	315,395	336,017
May	21,401	0	150,864	1,115,258	514,000	150,864	227,805	249,206
June	28,231	0	83,145	1,198,403	514,000	83,145	125,549	153,780
July	33,219	0	103,009	1,301,412	514,000	103,009	155,543	188,762
August	32,033	0	84,184	1,385,596	514,000	84,184	127,118	159,151
September	30,798	0	88,010	1,473,606	514,000	88,010	132,895	163,693
October	33,542	0	96,509	1,570,115	514,000	96,509	145,729	179,271
November	30,658	0	185,332	1,755,447	514,000	185,332	262,136	292,794
December	32,904	0	189,316	1,944,763	514,000	189,316	303,582	336,486
Total	263,407	0	1,944,763			1,430,763	2,160,452	2,423,859

*Includes software and hardware expenses

APPENDIX III

FUEL COST RECOVERY

2014 INCENTIVE MECHANISM RESULTS

GJY-1
DOCKET NO. 150001-EI
FPL WITNESS: GERARD J. YUPP
PAGES 1-4
EXHIBIT _____
MARCH 3, 2015

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2014 through December 2014**TABLE 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$36M (\$)	Threshold 2 \$36M > Gains ≤ \$46M (\$)	Threshold 3 \$46M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	27,823,211	13,357	2,046,044	29,882,613	29,882,613	0	0	0
February	3,352,736	786,831	1,064,077	5,203,644	5,203,644	0	0	0
March	2,678,809	30,488	1,411,207	4,120,503	913,743	3,206,760	0	0
April	550,375	954,701	826,424	2,331,500	0	2,331,500	0	0
May	576,164	204,793	961,429	1,742,385	0	1,742,385	0	0
June	1,531,243	1,339,907	1,709,376	4,580,527	0	2,719,354	1,861,173	0
July	586,289	2,680,445	933,564	4,200,298	0	0	4,200,298	0
August	393,890	3,606,081	906,071	4,906,042	0	0	4,906,042	0
September	616,203	45,509	923,907	1,585,619	0	0	1,585,619	0
October	712,311	598,817	895,393	2,206,521	0	0	2,206,521	0
November	3,063,243	267,209	960,785	4,291,237	0	0	4,291,237	0
December	1,591,443	141	984,394	2,575,978	0	0	2,575,978	0
Total	43,475,917	10,528,279	13,622,670	67,626,867	36,000,000	10,000,000	21,626,867	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$36M 100% Customer Benefit (\$)	Threshold 2 \$36M > Gains ≤ \$46M 100% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	29,882,613	0	0	0	0	0	29,882,613	0
February	5,203,644	0	0	0	0	0	5,203,644	0
March	913,743	3,206,760	0	0	0	0	4,120,503	0
April	0	2,331,500	0	0	0	0	2,331,500	0
May	0	1,742,385	0	0	0	0	1,742,385	0
June	0	2,719,354	744,469	1,116,704	0	0	3,463,823	1,116,704
July	0	0	1,680,119	2,520,179	0	0	1,680,119	2,520,179
August	0	0	1,962,417	2,943,625	0	0	1,962,417	2,943,625
September	0	0	634,248	951,371	0	0	634,248	951,371
October	0	0	882,608	1,323,913	0	0	882,608	1,323,913
November	0	0	1,716,495	2,574,742	0	0	1,716,495	2,574,742
December	0	0	1,030,391	1,545,587	0	0	1,030,391	1,545,587
Total	36,000,000	10,000,000	8,650,747	12,976,120	0	0	54,650,747	12,976,120

WHOLESALE POWER DETAIL
Actual for the Period of: January 2014 through December 2014**Wholesale Sales - Table 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	OS Wholesale Sales (MWh)	FCBBS Wholesale Sales (MWh)	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	FCBBS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Incremental GT O&M Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	(2) + (3)	Schedule A6	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(5)+(6)+(7)+(8)+(9)
January	504,081	223	504,304	27,896,875	1,514	(75,177)	0	0	0	27,823,211
February	347,594	891	348,485	3,486,205	7,186	(120,063)	(3,411)	(17,182)	0	3,352,736
March	311,119	412	311,531	3,183,340	2,321	(36,441)	0	(470,412)	0	2,678,809
April	86,059	570	86,629	706,637	4,613	(18,672)	(7,692)	(134,512)	0	550,375
May	95,290	794	96,084	733,178	6,914	(133)	(26,978)	(136,818)	0	576,164
June	89,893	326	90,219	1,664,449	1,789	(5,051)	0	(129,944)	0	1,531,243
July	83,804	1,776	85,580	701,249	12,177	737	(7,938)	(119,936)	0	586,289
August	65,108	594	65,702	478,986	3,745	(58)	(0)	(88,783)	0	393,890
September	88,939	1,356	90,295	747,377	8,254	(605)	(2,476)	(136,346)	0	616,203
October	131,356	1,268	132,624	976,600	6,931	(113)	(115,079)	(175,249)	19,221	712,311
November	393,614	841	394,455	3,580,641	6,521	(25,625)	(35,850)	(471,831)	9,387	3,063,243
December	288,104	278	288,382	2,044,493	1,759	(41,272)	0	(423,371)	9,834	1,591,443
Total	2,484,961	9,329	2,494,290	46,200,030	63,725	(322,471)	(199,424)	(2,304,384)	38,442	43,475,917

Wholesale Purchases - Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	OS Wholesale Purchases (MWh)	FCBBS Wholesale Purchases (MWh)	Total Wholesale Purchases (MWh)	OS Savings (\$)	FCBBS Savings (\$)	Schedule A9 Savings (\$)	Capacity Purchases (MWh)	Net Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A7/A12		(7) + (9)
January	645	0	645	13,357	0	13,357	0	0	13,357
February	26,021	292	26,313	785,015	1,816	786,831	0	0	786,831
March	4,485	69	4,554	30,199	289	30,488	0	0	30,488
April	27,116	174	27,290	953,876	825	954,701	0	0	954,701
May	14,755	97	14,852	203,622	1,172	204,793	0	0	204,793
June	49,169	69	49,238	1,339,497	410	1,339,907	0	0	1,339,907
July	46,159	73	46,232	2,680,173	271	2,680,445	0	0	2,680,445
August	211,454	79	211,533	3,375,177	532	3,375,709	8,400	230,372	3,606,081
September	7,698	0	7,698	45,509	0	45,509	0	0	45,509
October	14,407	24	14,431	598,702	115	598,817	0	0	598,817
November	10,249	0	10,249	267,209	0	267,209	0	0	267,209
December	35	0	35	141	0	141	0	0	141
Total	412,193	877	413,070	10,292,478	5,429	10,297,907	8,400	230,372	10,528,280

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

	A	B	C	D	E	F	G	H	I	J
1	ASSET OPTIMIZATION DETAIL									
2	Actual for the Period of: January 2014 through December 2014									
3										
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Coal	Electric Transmission	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Sales	Capacity Release	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Gains	Firm Transmission	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9										
10	January									2,046,044
11										
12	February									1,064,077
13										
14	March									1,411,207
15										
16	April									826,424
17										
18	May									961,429
19										
20	June									1,709,376
21										
22	July									933,564
23										
24	August									906,071
25										
26	September									923,907
27										
28	October									895,393
29										
30	November									960,785
31										
32	December									984,394
33										
34	Total	744,104	964,123	1,006,558	5,895,600	1,030,023	2,302,331	20,000	1,659,932	13,622,670

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2014 through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Cumulative Wholesale Sales (MWh)	Wholesale Sales Threshold (MWh)	Wholesale Sales Above Threshold (MWh)	Incremental Variable O&M (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	33,078	0	277,606	277,606	514,000	0	(44,399)	(11,320)
February	28,764	0	247,773	525,379	514,000	11,379	17,182	45,946
March	31,903	0	311,531	836,910	514,000	311,531	470,412	502,315
April	33,006	0	86,629	923,539	514,000	86,629	134,512	167,518
May	33,316	0	93,060	1,016,599	514,000	93,060	136,818	170,134
June	32,338	0	86,055	1,102,654	514,000	86,055	129,944	162,282
July	34,561	2,400	79,428	1,182,082	514,000	79,428	119,936	156,897
August	31,848	1,195	58,797	1,240,879	514,000	58,797	88,783	121,827
September	32,866	31,490	90,295	1,331,174	514,000	90,295	136,346	200,702
October	37,567	2,930	116,059	1,447,233	514,000	116,059	175,249	215,746
November	33,614	8,430	312,471	1,759,704	514,000	312,471	471,831	513,875
December	43,453	7,669	280,378	2,040,082	514,000	280,378	423,371	474,493
Total	406,314	54,114	2,040,082			1,526,082	2,259,986	2,720,415

*Includes software and hardware expenses

APPENDIX III

FUEL COST RECOVERY

2015 INCENTIVE MECHANISM RESULTS

GJY-1
DOCKET NO. 160001-EI
FPL WITNESS: GERARD J. YUPP
PAGES 1-4
EXHIBIT _____
MARCH 2, 2016

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2015 through December 2015**TABLE 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$36M (\$)	Threshold 2 \$36M > Gains ≤ \$46M (\$)	Threshold 3 \$46M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	7,808,996	0	1,382,983	9,191,978	9,191,978	0	0	0
February	8,534,224	33,880	2,108,498	10,676,602	10,676,602	0	0	0
March	2,560,883	528,348	1,327,720	4,416,951	4,416,951	0	0	0
April	140,759	1,455,363	1,065,146	2,661,268	2,661,268	0	0	0
May	658,291	525,620	1,098,629	2,282,540	2,282,540	0	0	0
June	477,652	3,252,160	885,670	4,615,482	4,615,482	0	0	0
July	511,813	968,258	898,360	2,378,432	2,155,178	223,253	0	0
August	441,575	941,364	752,095	2,135,034	0	2,135,034	0	0
September	378,727	720,821	848,241	1,947,789	0	1,947,789	0	0
October	498,991	313,083	894,303	1,706,377	0	1,706,377	0	0
November	373,729	744,544	883,821	2,002,095	0	2,002,095	0	0
December	1,012,262	94,168	1,763,400	2,869,830	0	1,985,452	884,377	0
Total	23,397,901	9,577,611	13,908,866	46,884,377	36,000,000	10,000,000	884,377	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$36M 100% Customer Benefit (\$)	Threshold 2 \$36M > Gains ≤ \$46M 100% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	9,191,978	0	0	0	0	0	9,191,978	0
February	10,676,602	0	0	0	0	0	10,676,602	0
March	4,416,951	0	0	0	0	0	4,416,951	0
April	2,661,268	0	0	0	0	0	2,661,268	0
May	2,282,540	0	0	0	0	0	2,282,540	0
June	4,615,482	0	0	0	0	0	4,615,482	0
July	2,155,178	223,253	0	0	0	0	2,378,432	0
August	0	2,135,034	0	0	0	0	2,135,034	0
September	0	1,947,789	0	0	0	0	1,947,789	0
October	0	1,706,377	0	0	0	0	1,706,377	0
November	0	2,002,095	0	0	0	0	2,002,095	0
December	0	1,985,452	353,751	530,626	0	0	2,339,203	530,626
Total	36,000,000	10,000,000	353,751	530,626	0	0	46,353,751	530,626

WHOLESALE POWER DETAIL
Actual for the Period of: January 2015 through December 2015**Wholesale Sales - Table 1**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	OS Wholesale Sales (MWh)	FCBBS Wholesale Sales (MWh)	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	FCBBS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Incremental GT O&M Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	(2) + (3)	Schedule A6	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(5)+(6)+(7)+(8)+(9)
January	679,865	3,279	683,144	8,262,727	16,162	(325,942)	0	(157,809)	13,857	7,808,996
February	678,104	1,023	679,127	9,733,056	5,282	(344,663)	(12,808)	(888,185)	41,541	8,534,224
March	314,855	269	315,124	3,167,256	1,640	(180,634)	(2,346)	(438,890)	13,857	2,560,883
April	48,167	290	48,457	367,069	1,606	(131,963)	(36,192)	(73,170)	13,410	140,759
May	84,650	38	84,688	735,117	412	(14,269)	31,832	(127,879)	33,078	658,291
June	59,425	125	59,550	570,372	421	(803)	(15,826)	(89,921)	13,410	477,652
July	61,389	131	61,520	603,766	812	0	(13,727)	(92,895)	13,857	511,813
August	59,241	75	59,316	516,694	408	183	0	(89,567)	13,857	441,575
September	46,119	60	46,179	436,157	417	(3)	(1,525)	(69,730)	13,410	378,727
October	74,162	75	74,237	581,483	137	(47)	(984)	(112,098)	30,500	498,991
November	68,442	0	68,442	524,146	0	(42,412)	(4,658)	(103,347)	0	373,729
December	211,905	302	212,207	1,341,387	900	3,561	(13,153)	(320,433)	0	1,012,262
Total	2,386,324	5,667	2,391,991	26,839,230	28,196	(1,036,992)	(69,386)	(2,563,924)	200,777	23,397,901

Wholesale Purchases - Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	OS Wholesale Purchases (MWh)	FCBBS Wholesale Purchases (MWh)	Total Wholesale Purchases (MWh)	OS Savings (\$)	FCBBS Savings (\$)	Schedule A9 Savings (\$)	Capacity Purchases (MWh)	Net Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A7/A12		(7) + (9)
January	0	0	0	0	0	0	0	0	0
February	4,000	0	4,000	33,880	0	33,880	0	0	33,880
March	34,826	0	34,826	528,348	0	528,348	0	0	528,348
April	59,559	99	59,658	1,454,538	825	1,455,363	0	0	1,455,363
May	27,537	31	27,568	525,428	192	525,620	0	0	525,620
June	84,503	0	84,503	3,252,160	0	3,252,160	0	0	3,252,160
July	49,723	125	49,848	967,581	677	968,258	0	0	968,258
August	104,047	99	104,146	940,750	615	941,364	0	0	941,364
September	89,962	31	89,993	720,566	255	720,821	0	0	720,821
October	16,489	0	16,489	313,083	0	313,083	0	0	313,083
November	43,102	0	43,102	744,544	0	744,544	0	0	744,544
December	9,733	0	9,733	94,168	0	94,168	0	0	94,168
Total	523,481	385	523,866	9,575,048	2,563	9,577,611	0	0	9,577,611

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2015 through December 2015

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Natural Gas Storage Optimization (\$)	(7) Natural Gas AMA Gains (\$)	(8) Electric Transmission Capacity Release Firm Transmission (\$)	(9) Total Asset Optimization Gains (\$)
January								1,382,983
February								2,108,498
March								1,327,720
April								1,065,146
May								1,098,629
June								885,670
July								898,360
August								752,095
September								848,241
October								894,303
November								883,821
December								1,763,400
Total	1,260,405	471,992	856,448	6,963,597	725,204	1,545,201	2,086,020	13,908,866

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2015 through December 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Cumulative Wholesale Sales (MWh)	Wholesale Sales Threshold (MWh)	Wholesale Sales Above Threshold (MWh)	Incremental Variable O&M (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	
								(2) + (3) + (8)
January	33,107	4,293	618,509	618,509	514,000	104,509	157,809	195,208
February	30,072	3,996	588,202	1,206,711	514,000	588,202	888,185	922,252
March	34,651	10,230	290,656	1,497,367	514,000	290,656	438,890	483,771
April	34,912	388	48,457	1,545,824	514,000	48,457	73,170	108,471
May	33,614	0	84,688	1,630,512	514,000	84,688	127,879	161,493
June	34,300	239	59,550	1,690,062	514,000	59,550	89,921	124,459
July	32,281	17	61,520	1,751,582	514,000	61,520	92,895	125,193
August	32,820	28,890	59,316	1,810,898	514,000	59,316	89,567	151,277
September	34,940	0	46,179	1,857,077	514,000	46,179	69,730	104,670
October	36,060	9,220	74,237	1,931,314	514,000	74,237	112,098	157,378
November	34,301	4,610	68,442	1,999,756	514,000	68,442	103,347	142,259
December	36,000	4,610	212,207	2,211,963	514,000	212,207	320,433	361,043
Total	407,058	66,492	2,211,963			1,697,963	2,563,924	3,037,474

*Includes software and hardware expenses

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2016 through December 2016

TABLE 1								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$) (2)+(3)+(4)	Threshold 1 Gains ≤ \$36M (\$)	Threshold 2 \$36M > Gains ≤ \$46M (\$)	Threshold 3 \$46M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
January	3,915,137	133,286	2,089,200	6,137,623	6,137,623	0	0	0
February	2,232,145	3,808	2,170,466	4,406,419	4,406,419	0	0	0
March	518,857	371,273	2,397,346	3,287,476	3,287,476	0	0	0
April	2,541,414	1,062,348	1,460,364	5,064,126	5,064,126	0	0	0
May	901,665	1,683,687	1,647,415	4,232,768	4,232,768	0	0	0
June	833,954	2,631,670	977,805	4,443,429	4,443,429	0	0	0
July	427,255	6,887,872	1,252,890	8,368,017	8,368,017	0	0	0
August	535,613	6,977,378	1,735,230	9,248,222	60,142	9,188,080	0	0
September	1,337,541	2,788,617	918,409	5,044,567	0	811,920	4,232,647	0
October	1,325,348	3,109,850	1,365,228	5,800,426	0	0	5,800,426	0
November	1,077,525	954	1,109,624	2,188,103	0	0	2,188,103	0
December	3,048,906	43,000	1,522,727	4,614,633	0	0	4,614,633	0
Total	18,695,359	25,493,744	18,646,705	62,835,808	36,000,000	10,000,000	16,835,808	0

TABLE 2								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$36M 100% Customer Benefit (\$)	Threshold 2 \$36M > Gains ≤ \$46M 100% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$46M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	6,137,623	0	0	0	0	0	6,137,623	0
February	4,406,419	0	0	0	0	0	4,406,419	0
March	3,287,476	0	0	0	0	0	3,287,476	0
April	5,064,126	0	0	0	0	0	5,064,126	0
May	4,232,768	0	0	0	0	0	4,232,768	0
June	4,443,429	0	0	0	0	0	4,443,429	0
July	8,368,017	0	0	0	0	0	8,368,017	0
August	60,142	9,188,080	0	0	0	0	9,248,222	0
September	0	811,920	1,693,059	2,539,588	0	0	2,504,979	2,539,588
October	0	0	2,320,170	3,480,255	0	0	2,320,170	3,480,255
November	0	0	875,241	1,312,862	0	0	875,241	1,312,862
December	0	0	1,845,853	2,768,780	0	0	1,845,853	2,768,780
Total	36,000,000	10,000,000	6,734,323	10,101,485	0	0	52,734,323	10,101,485

WHOLESALE POWER DETAIL
Actual for the Period of: January 2016 through December 2016

Wholesale Sales - Table 1										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	OS Wholesale Sales (MWh)	FCBBS Wholesale Sales (MWh)	Total Wholesale Sales (MWh)	OS Gains (\$)	FCBBS Gains (\$)	Third-Party Transmission Costs (\$)	Incremental GT O&M Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	(2) + (3)	Schedule A6	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CERC	(5)+(6)+(7)+(8)+(9)
January	514,822	50	514,872	3,997,729	105	(81,381)	0	(1,317)	0	3,915,137
February	390,220	0	390,220	2,907,354	0	(85,976)	0	(589,232)	0	2,232,145
March	178,939	314	179,253	793,676	414	(5,857)	(492)	(270,672)	1,788	518,857
April	343,192	199	343,391	3,079,598	325	(20,436)	0	(518,520)	447	2,541,414
May	147,701	286	147,987	951,063	811	(63,946)	0	(201,262)	215,000	901,665
June	87,886	47	87,933	601,318	165	0	0	17,472	215,000	833,954
July	37,325	54	37,379	250,459	172	(374)	0	(50,835)	227,834	427,255
August	53,424	49	53,473	377,315	98	(1,375)	0	(72,723)	232,298	535,613
September	127,966	49	128,015	1,280,057	85	(241)	0	(174,100)	231,740	1,337,541
October	156,041	50	156,091	1,395,961	62	(90,139)	0	(212,834)	232,298	1,325,348
November	206,668	50	206,718	1,135,867	86	(9,581)	0	(280,587)	231,740	1,077,525
December	233,343	25	233,368	3,365,209	183	(16,404)	0	(317,380)	17,298	3,048,906
Total	2,477,527	1,173	2,478,700	20,135,605	2,507	(375,712)	(492)	(2,671,992)	1,605,443	18,695,359

Wholesale Purchases - Table 2										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Month	OS Wholesale Purchases (MWh)	FCBBS Wholesale Purchases (MWh)	Total Wholesale Purchases (MWh)	OS Savings (\$)	FCBBS Savings (\$)	Total Schedule A9 Savings (\$)	Capacity Purchases (MWh)	Capacity Purchases Savings (\$)	Wholesale Purchases Savings (\$)	
	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A9	Schedule A7/A12	Schedule A9	(7) + (9)	
January	5,400	0	5,400	133,286	0	133,286	0	0	133,286	
February	1,005	0	1,005	3,808	0	3,808	0	0	3,808	
March	21,693	49	21,742	371,111	163	371,273	0	0	371,273	
April	191,068	0	191,068	1,062,348	0	1,062,348	0	0	1,062,348	
May	199,649	0	199,649	1,683,687	0	1,683,687	0	0	1,683,687	
June	196,925	75	197,000	2,631,056	614	2,631,670	0	0	2,631,670	
July	442,248	0	442,248	6,687,872	0	6,687,872	0	0	6,687,872	
August	449,033	0	449,033	6,977,378	0	6,977,378	0	0	6,977,378	
September	204,920	0	204,920	2,788,617	0	2,788,617	0	0	2,788,617	
October	228,408	0	228,408	3,109,850	0	3,109,850	0	0	3,109,850	
November	557	50	607	700	254	954	0	0	954	
December	2,400	0	2,400	43,000	0	43,000	0	0	43,000	
Total	1,943,306	174	1,943,480	25,492,713	1,031	25,493,744	0	0	25,493,744	

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2016 through December 2016

(1)	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Delivered Natural Gas Savings (\$)	(7) Natural Gas Storage Optimization (\$)	(8) Natural Gas AMA Gains (\$)	(9) Electric Transmission Capacity Release Firm Transmission (\$)	(10) NOX Emissions Sales (\$)	(11) Total Asset Optimization Gains (\$)
Month										
January										2,069,200
February										2,170,466
March										2,397,346
April										1,460,364
May										1,647,415
June										977,805
July										1,252,890
August										1,735,230
September										918,409
October										1,365,228
November										1,109,624
December										1,522,727
Total	2,553,001	465,746	264,299	6,731,475	1,976,565	1,083,371	816,138	4,099,574	656,538	18,646,705

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2016 through December 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses* (\$)	Wholesale Sales (MWh)	Cumulative Wholesale Sales (MWh)	Wholesale Sales Threshold (MWh)	Wholesale Sales Above Threshold (MWh)	Incremental Variable O&M (\$)	Total Incremental O&M Expenses (\$)
							Schedule A2	(2) + (3) + (8)
January	35,300	4,610	514,872	514,872	514,000	872	1,317	41,226
February	32,370	4,610	390,220	905,092	514,000	390,220	589,232	626,213
March	36,995	4,610	179,253	1,084,345	514,000	179,253	270,672	312,277
April	34,803	4,610	343,391	1,427,736	514,000	343,391	518,520	557,934
May	35,698	4,610	147,987	1,575,723	514,000	147,987	201,262	241,570
June	36,844	4,610	87,933	1,663,656	514,000	87,933	(17,472)	23,982
July	33,592	4,610	37,379	1,701,035	514,000	37,379	50,835	89,037
August	37,739	0	53,473	1,754,508	514,000	53,473	72,723	110,462
September	35,549	9,220	128,015	1,882,523	514,000	128,015	174,100	218,870
October	35,027	4,610	156,091	2,038,614	514,000	156,091	212,834	252,470
November	35,865	4,610	206,718	2,245,332	514,000	206,718	280,587	321,062
December	39,034	4,780	233,368	2,478,700	514,000	233,368	317,380	361,194
Total	428,815	55,490	2,478,700			1,964,700	2,671,992	3,156,297

*Includes software and hardware expenses

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2017 through December 2017

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$30M (\$)	Threshold 2 \$30M > Gains ≤ \$40M (\$)	Threshold 3 \$40M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	3,872,450	474	1,032,914	4,905,838	4,905,838	0	0	0
February	2,943,666	53,941	1,168,100	4,165,706	4,165,706	0	0	0
March	1,513,177	172,750	1,120,311	2,806,239	2,806,239	0	0	0
April	959,535	625,111	1,121,805	2,706,450	2,706,450	0	0	0
May	978,003	1,473,946	1,975,986	4,427,935	4,427,935	0	0	0
June	1,034,596	1,904,629	1,656,384	4,595,609	4,595,609	0	0	0
July	754,247	604,525	1,744,266	3,103,038	3,103,038	0	0	0
August	720,150	2,423,262	2,069,815	5,213,228	3,289,185	1,924,043	0	0
September	1,196,534	304,114	1,851,678	3,352,326	0	3,352,326	0	0
October	455,254	234,188	1,220,333	1,909,776	0	1,909,776	0	0
November	820,518	24,540	1,417,614	2,262,672	0	2,262,672	0	0
December	2,029,412	0	2,383,603	4,413,015	0	551,184	3,861,831	0
Total	17,277,542	7,821,480	18,762,809	43,861,831	30,000,000	10,000,000	3,861,831	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$30M 100% Customer Benefit (\$)	Threshold 2 \$30M > Gains ≤ \$40M 100% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	4,905,838	0	0	0	0	0	4,905,838	0
February	4,165,706	0	0	0	0	0	4,165,706	0
March	2,806,239	0	0	0	0	0	2,806,239	0
April	2,706,450	0	0	0	0	0	2,706,450	0
May	4,427,935	0	0	0	0	0	4,427,935	0
June	4,595,609	0	0	0	0	0	4,595,609	0
July	3,103,038	0	0	0	0	0	3,103,038	0
August	3,289,185	1,924,043	0	0	0	0	5,213,228	0
September	0	3,352,326	0	0	0	0	3,352,326	0
October	0	1,909,776	0	0	0	0	1,909,776	0
November	0	2,262,672	0	0	0	0	2,262,672	0
December	0	551,184	1,544,732	2,317,099	0	0	2,095,916	2,317,099
Total	30,000,000	10,000,000	1,544,732	2,317,099	0	0	41,544,732	2,317,099

WHOLESALE POWER DETAIL
Actual for the Period of: January 2017 through December 2017

Wholesale Sales - Table 1									
(1)	(2) OS Wholesale Sales (MWh) Schedule A6	(3) FCBBS Wholesale Sales (MWh) Schedule A6	(4) Total Wholesale Sales (MWh) (2) + (3)	(5) OS Gains (\$) Schedule A6	(6) FCBBS Gains (\$) Schedule A6	(7) Third-Party Transmission Costs (\$) Schedule A6	(8) Variable Power Plant O&M Costs (\$) Schedule A6	(9) Power Option Premiums (\$) *CCRC	(10) Total Net Wholesale Sales Gains (\$) (5)+(6)+(7)+(8)+(9)
Month									
January	512,857	75	512,932	4,073,160	464	(1,866)	(333,406)	134,098	3,872,450
February	431,619	74	431,693	3,099,468	247	(6,199)	(280,600)	130,750	2,943,666
March	255,482	50	255,532	1,697,280	176	(35,481)	(166,096)	17,298	1,513,177
April	118,563	494	119,057	918,165	2,095	383	(77,387)	116,280	959,535
May	39,543	99	39,642	521,166	666	0	(25,767)	481,938	978,003
June	55,425	49	55,474	652,722	260	(3,868)	(36,058)	421,540	1,034,596
July	45,392	49	45,441	464,141	346	(44,402)	(29,537)	363,698	754,247
August	39,785	0	39,785	443,186	0	(2,473)	(25,860)	305,298	720,150
September	54,276	0	54,276	932,734	0	(24,961)	(35,279)	324,040	1,196,534
October	62,716	0	62,716	464,241	0	(6,081)	(40,765)	37,860	455,254
November	113,293	0	113,293	877,409	0	10	(73,640)	16,740	820,518
December	232,657	0	232,657	2,182,494	0	(19,152)	(151,227)	17,298	2,029,412
Total	1,961,608	890	1,962,498	16,326,166	4,254	(144,092)	(1,275,624)	2,366,838	17,277,542

Wholesale Purchases - Table 2									
(1)	(2) OS Wholesale Purchases (MWh) Schedule A9	(3) FCBBS Wholesale Purchases (MWh) Schedule A9	(4) Total Wholesale Purchases (MWh) Schedule A9	(5) OS Savings (\$) Schedule A9	(6) FCBBS Savings (\$) Schedule A9	(7) Total Schedule A9 Savings (\$) Schedule A9	(8) Capacity Purchases (MWh) Schedule A7/A12	(9) Net Capacity Purchases Savings (\$) Schedule A7/A12	(10) Total Wholesale Purchases Savings (\$) (7) + (9)
Month									
January	85	0	85	474	0	474	0	0	474
February	6,672	10	6,682	53,868	73	53,941	0	0	53,941
March	18,532	0	18,532	172,750	0	172,750	0	0	172,750
April	68,120	125	68,245	624,345	765	625,111	0	0	625,111
May	154,246	0	154,246	1,473,946	0	1,473,946	0	0	1,473,946
June	149,669	0	149,669	1,904,629	0	1,904,629	0	0	1,904,629
July	50,081	98	50,179	603,671	854	604,525	0	0	604,525
August	113,160	0	113,160	2,423,308	(46)	2,423,262	0	0	2,423,262
September	38,276	0	38,276	304,114	0	304,114	0	0	304,114
October	20,029	0	20,029	234,188	0	234,188	0	0	234,188
November	2,336	0	2,336	24,540	0	24,540	0	0	24,540
December	0	0	0	0	0	0	0	0	0
Total	621,206	233	621,439	7,819,834	1,646	7,821,480	0	0	7,821,480

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2017 through December 2017

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Natural Gas Storage Optimization (\$)	(7) Natural Gas AMA Gains (\$)	(8) NOX Emissions Sales (\$)	(9) Total Asset Optimization Gains (\$)
January								1,032,914
February								1,168,100
March								1,120,311
April								1,121,805
May								1,975,986
June								1,656,384
July								1,744,266
August								2,069,815
September								1,851,678
October								1,220,333
November								1,417,614
December								2,383,603
Total	3,538,237	602,559	3,217,971	8,945,075	861,359	1,478,429	119,180	18,762,809

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2017 through December 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses* (\$)	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2		Schedule A2					
January	34,985	0	512,932	85	333,406	(55)	333,351	368,336
February	32,162	9,560	431,693	6,682	280,600	(4,343)	276,257	317,980
March	38,154	4,780	255,532	18,532	166,096	(12,046)	154,050	196,984
April	33,038	4,920	119,057	68,245	77,387	(44,359)	33,028	70,985
May	37,496	4,780	39,642	154,246	25,767	(100,260)	(74,493)	(32,217)
June	37,114	226,106	55,474	149,669	36,058	(97,285)	(61,227)	201,993
July	35,583	4,780	45,441	50,179	29,537	(32,616)	(3,080)	37,283
August	36,185	4,774	39,785	113,160	25,860	(73,554)	(47,694)	(6,736)
September	30,290	4,780	54,276	38,276	35,279	(24,879)	10,400	45,470
October	34,948	4,774	62,716	20,029	40,765	(13,019)	27,747	67,468
November	34,976	4,774	113,293	2,336	73,640	(1,518)	72,122	111,871
December	40,192	4,774	232,657	0	151,227	0	151,227	196,193
Total	425,123	278,801	1,962,498	621,439	1,275,624	(403,935)	871,688	1,575,612

*Includes software and hardware expenses

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2018 through December 2018

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$30M (\$)	Threshold 2 \$30M > Gains ≤ \$40M (\$)	Threshold 3 \$40M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	12,631,703	3,449	6,917,445	19,552,597	19,552,597	0	0	0
February	2,687,794	5,402	1,599,802	4,292,999	4,292,999	0	0	0
March	2,701,593	(1,714)	1,674,495	4,374,374	4,374,374	0	0	0
April	950,556	494,871	1,005,623	2,451,050	1,780,031	671,019	0	0
May	2,614,719	96,675	1,464,993	4,176,387	0	4,176,387	0	0
June	1,396,844	1,172,843	1,362,678	3,932,365	0	3,932,365	0	0
July	1,732,445	92,481	1,310,817	3,135,743	0	1,220,230	1,915,513	0
August	1,178,568	671,957	1,114,406	2,964,931	0	0	2,964,931	0
September	1,321,428	2,384,866	1,335,598	5,041,891	0	0	5,041,891	0
October	1,493,084	2,970,424	1,191,781	5,655,290	0	0	5,655,290	0
November	1,573,680	14,464	1,614,537	3,202,682	0	0	3,202,682	0
December	2,180,496	37,395	1,406,134	3,624,025	0	0	3,624,025	0
Total	32,462,909	7,943,114	21,998,309	62,404,332	30,000,000	10,000,000	22,404,332	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$30M 100% Customer Benefit (\$)	Threshold 2 \$30M > Gains ≤ \$40M 100% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	19,552,597	0	0	0	0	0	19,552,597	0
February	4,292,999	0	0	0	0	0	4,292,999	0
March	4,374,374	0	0	0	0	0	4,374,374	0
April	1,780,031	671,019	0	0	0	0	2,451,050	0
May	0	4,176,387	0	0	0	0	4,176,387	0
June	0	3,932,365	0	0	0	0	3,932,365	0
July	0	1,220,230	766,205	1,149,308	0	0	1,986,435	1,149,308
August	0	0	1,185,973	1,778,959	0	0	1,185,973	1,778,959
September	0	0	2,016,757	3,025,135	0	0	2,016,757	3,025,135
October	0	0	2,262,116	3,393,174	0	0	2,262,116	3,393,174
November	0	0	1,281,073	1,921,609	0	0	1,281,073	1,921,609
December	0	0	1,449,610	2,174,415	0	0	1,449,610	2,174,415
Total	30,000,000	10,000,000	8,961,733	13,442,599	0	0	48,961,733	13,442,599

WHOLESALE POWER DETAIL
Actual for the Period of: January 2018 through December 2018

Wholesale Sales - Table 1						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Month	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	406,342	12,786,865	(354,669)	(264,122)	463,629	12,631,703
February	292,818	2,885,156	(22,654)	(190,332)	15,624	2,687,794
March	349,446	2,843,784	(9,929)	(227,335)	95,073	2,701,593
April	95,887	806,000	(1,303)	(62,132)	207,990	950,556
May	255,181	2,408,061	(15,873)	(165,868)	388,398	2,614,719
June	109,480	1,211,737	(34,071)	(71,162)	290,340	1,396,844
July	106,655	1,326,063	26,894	(69,326)	448,814	1,732,445
August	82,460	958,591	(24)	(53,599)	273,600	1,178,568
September	81,832	906,139	0	(53,191)	468,480	1,321,428
October	95,165	1,107,285	(21,154)	(61,857)	468,810	1,493,084
November	260,268	1,645,202	(59,337)	(169,175)	156,990	1,573,680
December	343,110	2,446,395	(60,175)	(223,022)	17,298	2,180,496
Total	2,478,644	31,331,279	(552,296)	(1,611,119)	3,295,046	32,462,909

Wholesale Purchases - Table 2					
(1)	(2)	(3)	(4)	(5)	(6)
Month	Total Wholesale Purchases (MWh)	OS Savings (\$)	Capacity Purchases (MWh)	Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	345	3,449	0	0	3,449
February	973	5,402	0	0	5,402
March	215	(1,714)	0	0	(1,714)
April	22,774	494,871	0	0	494,871
May	2,408	96,675	0	0	96,675
June	42,931	1,172,843	0	0	1,172,843
July	10,915	92,481	0	0	92,481
August	28,638	671,957	0	0	671,957
September	57,391	2,384,866	0	0	2,384,866
October	60,585	2,970,424	0	0	2,970,424
November	1,501	14,464	0	0	14,464
December	3,962	37,395	0	0	37,395
Total	232,638	7,943,114	0	0	7,943,114

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2018 through December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Delivered Natural Gas Savings (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	NOX Emissions Sales (\$)	Total Asset Optimization Gains (\$)
January										6,917,445
February										1,599,802
March										1,674,495
April										1,005,623
May										1,464,993
June										1,362,678
July										1,310,817
August										1,114,406
September										1,335,598
October										1,191,781
November										1,614,537
December										1,406,134
Total	5,752,546	959,088	1,870,986	8,120,859	0	3,307,897	1,986,933	0	0	21,998,309

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2018 through December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	37,356	4,917	406,342	345	264,122	(224)	263,898	306,170
February	32,775	4,780	292,818	973	190,332	(632)	189,699	227,255
March	37,252	4,780	349,446	215	227,335	(140)	227,195	269,228
April	39,456	4,780	95,887	22,774	62,132	(14,803)	47,328	91,565
May	44,598	5,043	255,181	2,408	165,868	(1,565)	164,302	213,943
June	39,731	4,780	109,480	42,931	71,162	(27,905)	43,257	87,768
July	37,725	4,780	106,655	10,915	69,326	(7,095)	62,231	104,736
August	39,393	4,780	82,460	28,638	53,599	(18,615)	34,984	79,157
September	34,837	4,780	81,832	57,391	53,191	(37,304)	15,887	55,504
October	40,475	4,780	95,165	60,585	61,857	(39,380)	22,477	67,732
November	38,526	4,780	260,268	1,501	169,175	(976)	168,199	211,505
December	36,565	4,780	343,110	3,962	223,022	(2,575)	220,446	261,791
Total	458,689	57,762	2,478,644	232,638	1,611,119	(151,215)	1,459,905	1,976,355

*Includes software and hardware expenses

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2019 through December 2019

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$30M (\$)	Threshold 2 \$30M > Gains ≤ \$40M (\$)	Threshold 3 \$40M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	4,576,915	12,420	1,322,235	5,911,570	5,911,570	0	0	0
February	2,519,757	13,822	1,114,490	3,648,069	3,648,069	0	0	0
March	2,092,172	427,436	1,527,355	4,046,964	4,046,964	0	0	0
April	1,814,071	438,152	918,027	3,170,250	3,170,250	0	0	0
May	1,249,517	2,737,320	1,356,121	5,342,958	5,342,958	0	0	0
June	891,724	7,780,580	1,415,887	10,088,192	7,880,190	2,208,002	0	0
July	1,031,232	899,525	1,322,462	3,253,219	0	3,253,219	0	0
August	1,964,560	27,436	1,403,601	3,395,596	0	3,395,596	0	0
September	1,575,050	1,997,521	1,389,963	4,962,533	0	1,143,183	3,819,350	0
October	1,507,875	561,293	1,252,833	3,322,000	0	0	3,322,000	0
November	2,898,595	18,190	1,439,401	4,356,185	0	0	4,356,185	0
December	1,800,825	772	1,950,180	3,751,777	0	0	3,751,777	0
Total	23,922,292	14,914,467	16,412,555	55,249,313	30,000,000	10,000,000	15,249,313	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$30M 100% Customer Benefit (\$)	Threshold 2 \$30M > Gains ≤ \$40M 100% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	5,911,570	0	0	0	0	0	5,911,570	0
February	3,648,069	0	0	0	0	0	3,648,069	0
March	4,046,964	0	0	0	0	0	4,046,964	0
April	3,170,250	0	0	0	0	0	3,170,250	0
May	5,342,958	0	0	0	0	0	5,342,958	0
June	7,880,190	2,208,002	0	0	0	0	10,088,192	0
July	0	3,253,219	0	0	0	0	3,253,219	0
August	0	3,395,596	0	0	0	0	3,395,596	0
September	0	1,143,183	1,527,740	2,291,610	0	0	2,670,923	2,291,610
October	0	0	1,328,800	1,993,200	0	0	1,328,800	1,993,200
November	0	0	1,742,474	2,613,711	0	0	1,742,474	2,613,711
December	0	0	1,500,711	2,251,066	0	0	1,500,711	2,251,066
Total	30,000,000	10,000,000	6,099,725	9,149,588	0	0	46,099,725	9,149,588

WHOLESALE POWER DETAIL
Actual for the Period of: January 2019 through December 2019

Wholesale Sales - Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Month	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	447,058	4,922,017	(71,812)	(290,588)	17,298	4,576,915
February	344,760	2,729,361	(1,134)	(224,094)	15,624	2,519,757
March	313,614	2,317,588	(38,865)	(203,849)	17,298	2,092,172
April	216,923	1,920,408	(947)	(141,000)	35,610	1,814,071
May	135,333	951,695	0	(87,966)	385,788	1,249,517
June	130,253	938,229	0	(84,664)	38,160	891,724
July	144,816	1,122,124	(14,060)	(94,130)	17,298	1,031,232
August	238,670	1,962,658	(4,776)	(155,136)	161,813	1,964,560
September	157,403	1,297,484	(3,949)	(102,312)	383,826	1,575,050
October	77,088	1,215,518	(22,476)	(50,107)	364,940	1,507,875
November	281,535	2,858,588	(48,255)	(182,998)	271,260	2,898,595
December	211,428	1,939,408	(13,905)	(137,428)	12,750	1,800,825
Total	2,698,881	24,175,078	(220,179)	(1,754,273)	1,721,665	23,922,292

Wholesale Purchases - Table 2

(1)	(2)	(3)	(4)	(5)	(6)
Month	Total Wholesale Purchases (MWh)	OS Savings (\$)	Capacity Purchases (MWh)	Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	1,641	12,420	0	0	12,420
February	1,370	13,822	0	0	13,822
March	13,756	427,436	0	0	427,436
April	13,861	438,152	0	0	438,152
May	115,044	2,737,320	0	0	2,737,320
June	223,804	7,780,580	0	0	7,780,580
July	60,794	899,525	0	0	899,525
August	2,553	27,436	0	0	27,436
September	90,580	1,997,521	0	0	1,997,521
October	26,037	561,293	0	0	561,293
November	1,577	18,190	0	0	18,190
December	170	772	0	0	772
Total	551,187	14,914,467	0	0	14,914,467

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ASSET OPTIMIZATION DETAIL Actual for the Period of: January 2019 through December 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Delivered Natural Gas Savings (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	NOX Emissions Sales (\$)	Total Asset Optimization Gains (\$)
January										1,322,235
February										1,114,490
March										1,527,355
April										918,027
May										1,356,121
June										1,415,887
July										1,322,462
August										1,403,601
September										1,389,963
October										1,252,833
November										1,439,401
December										1,950,180
Total	2,871,488	764,202	2,187,698	7,502,695	0	721,237	2,364,635	0	600	16,412,555

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2019 through December 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	40,349	4,924	447,058	1,641	290,588	1,067	289,521	334,794
February	36,016	4,924	344,760	1,370	224,094	891	223,204	264,143
March	38,239	0	313,614	13,756	203,849	8,941	194,908	233,146
April	40,305	0	216,923	13,861	141,000	9,010	131,990	172,295
May	56,630	0	135,333	115,044	87,966	74,779	13,188	69,817
June	22,677	19,563	130,253	223,804	84,664	145,473	(60,808)	(18,568)
July	41,482	4,891	144,816	60,794	94,130	39,516	54,614	100,987
August	43,650	4,891	238,670	2,553	155,136	1,659	153,476	202,016
September	37,536	4,891	157,403	90,580	102,312	58,877	43,435	85,862
October	41,850	4,891	77,088	26,037	50,107	16,924	33,183	79,924
November	38,415	4,891	281,535	1,577	182,998	1,025	181,973	225,279
December	37,160	4,891	211,428	170	137,428	111	137,318	179,369
Total	474,309	58,755	2,698,881	551,187	1,754,273	358,272	1,396,001	1,929,065

*Includes software and hardware expenses

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2020 through December 2020

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$30M (\$)	Threshold 2 \$30M > Gains ≤ \$40M (\$)	Threshold 3 \$40M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	4,042,570	4,635	1,486,113	5,533,318	5,533,318	0	0	0
February	4,001,382	438	1,671,779	5,673,599	5,673,599	0	0	0
March	1,548,190	201,419	1,578,565	3,328,174	3,328,174	0	0	0
April	1,737,093	211,617	932,990	2,881,700	2,881,700	0	0	0
May	2,556,649	12,412	1,177,549	3,746,610	3,746,610	0	0	0
June	1,609,744	282,976	1,168,588	3,061,308	3,061,308	0	0	0
July	1,530,215	473,495	1,173,280	3,176,990	3,176,990	0	0	0
August	1,473,408	470,899	1,338,762	3,283,069	2,598,302	684,767	0	0
September	1,384,629	655,744	1,459,273	3,499,645	0	3,499,645	0	0
October	1,409,221	396,441	1,376,190	3,181,853	0	3,181,853	0	0
November	1,931,583	30,092	2,079,510	4,041,185	0	2,633,735	1,407,450	0
December	2,194,709	358	2,532,533	4,727,600	0	0	4,727,600	0
Total	25,419,391	2,740,526	17,975,132	46,135,050	30,000,000	10,000,000	6,135,050	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$30M 100% Customer Benefit (\$)	Threshold 2 \$30M > Gains ≤ \$40M 100% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	5,533,318	0	0	0	0	0	5,533,318	0
February	5,673,599	0	0	0	0	0	5,673,599	0
March	3,328,174	0	0	0	0	0	3,328,174	0
April	2,881,700	0	0	0	0	0	2,881,700	0
May	3,746,610	0	0	0	0	0	3,746,610	0
June	3,061,308	0	0	0	0	0	3,061,308	0
July	3,176,990	0	0	0	0	0	3,176,990	0
August	2,598,302	684,767	0	0	0	0	3,283,069	0
September	0	3,499,645	0	0	0	0	3,499,645	0
October	0	3,181,853	0	0	0	0	3,181,853	0
November	0	2,633,735	562,980	844,470	0	0	3,196,715	844,470
December	0	0	1,891,040	2,836,560	0	0	1,891,040	2,836,560
Total	30,000,000	10,000,000	2,454,020	3,681,030	0	0	42,454,020	3,681,030

WHOLESALE POWER DETAIL
Actual for the Period of: January 2020 through December 2020

Wholesale Sales - Table 1						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Month	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	454,795	4,426,727	(88,540)	(295,617)	0	4,042,570
February	492,490	4,399,207	(77,707)	(320,119)	0	4,001,382
March	187,441	1,491,016	0	(121,837)	179,010	1,548,190
April	218,562	1,603,758	0	(142,065)	275,400	1,737,093
May	260,180	2,441,847	(661)	(169,117)	284,580	2,556,649
June	172,454	1,556,051	548	(112,095)	165,240	1,609,744
July	172,761	1,642,811	(301)	(112,295)	0	1,530,215
August	168,343	1,582,831	0	(109,423)	0	1,473,408
September	159,734	1,488,456	0	(103,827)	0	1,384,629
October	160,250	1,503,948	0	(104,163)	9,435	1,409,221
November	200,853	1,881,852	0	(130,554)	180,285	1,931,583
December	163,378	1,536,549	398,710	(106,196)	365,645	2,194,709
Total	2,811,241	25,555,054	232,049	(1,827,307)	1,459,595	25,419,391

Wholesale Purchases - Table 2					
(1)	(2)	(3)	(4)	(5)	(6)
Month	Total Wholesale Purchases (MWh)	OS Savings (\$)	Capacity Purchases (MWh)	Net Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	960	4,635	0	0	4,635
February	90	438	0	0	438
March	34,724	201,419	0	0	201,419
April	19,783	211,617	0	0	211,617
May	2,072	12,412	0	0	12,412
June	41,543	282,976	0	0	282,976
July	50,743	473,495	0	0	473,495
August	13,348	470,899	0	0	470,899
September	36,650	655,744	0	0	655,744
October	56,265	396,441	0	0	396,441
November	2,004	30,092	0	0	30,092
December	80	358	0	0	358
Total	258,262	2,740,526	0	0	2,740,526

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ASSET OPTIMIZATION DETAIL Actual for the Period of: January 2020 through December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Delivered Natural Gas Savings (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	OBA Service Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	NOX Emissions Sales (\$)	Total Asset Optimization Gains (\$)
January											
February											
March											
April											
May											
June											
July											
August											
September											
October											
November											
December											
Total	1,919,429	800,131	2,838,728	7,548,469	0	1,679,113	3,161,263	28,000	0	0	17,975,132

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2020 through December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	46,772	0	454,795	960	295,617	624	294,993	341,764
February	43,406	0	492,490	90	320,119	59	320,060	363,466
March	46,420	0	187,441	34,724	121,837	22,571	99,266	145,687
April	30,338	15,112	218,562	19,783	142,065	12,859	129,206	174,656
May	33,911	10,075	260,180	2,072	169,117	1,347	167,770	211,756
June	40,611	6,121	172,454	41,543	112,095	27,003	85,092	131,824
July	42,357	158	172,761	50,743	112,295	32,983	79,312	121,826
August	37,656	0	168,343	13,348	109,423	8,676	100,747	138,403
September	39,292	0	159,734	36,650	103,827	23,823	80,005	119,297
October	41,653	0	160,250	56,265	104,163	36,572	67,590	109,244
November	37,427	0	200,853	2,004	130,554	1,303	129,252	166,679
December	41,016	0	163,378	80	106,196	52	106,144	147,159
Total	480,859	31,467	2,811,241	258,262	1,827,307	167,870	1,659,436	2,171,762

*Includes software and hardware expenses

	A	B	C	D	E	F	G	H	I
1	ASSET OPTIMIZATION DETAIL								
2	Actual for the Period of: January 2013 through December 2013								
3									
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Electric Transmission	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Capacity Release	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Firm Transmission	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9									
10	January								252,822
11									
12	February								468,770
13									
14	March								386,343
15									
16	April								1,323,425
17									
18	May								1,260,419
19									
20	June								1,014,037
21									
22	July								1,137,216
23									
24	August								908,988
25									
26	September								1,122,089
27									
28	October								1,016,305
29									
30	November								557,181
31									
32	December								757,524
33									
34	Total	908,857	2,649,611	678,798	3,162,795	158,513	1,569,554	1,076,991	10,205,119

	A	B	C	D	E	F	G	H	I	J
1	ASSET OPTIMIZATION DETAIL									
2	Actual for the Period of: January 2014 through December 2014									
3										
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Coal	Electric Transmission	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Sales	Capacity Release	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Gains	Firm Transmission	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9										
10	January									2,046,044
11										
12	February									1,064,077
13										
14	March									1,411,207
15										
16	April									826,424
17										
18	May									961,429
19										
20	June									1,709,376
21										
22	July									933,564
23										
24	August									906,071
25										
26	September									923,907
27										
28	October									895,393
29										
30	November									960,785
31										
32	December									984,394
33										
34	Total	744,104	964,123	1,006,558	5,895,600	1,030,023	2,302,331	20,000	1,659,932	13,622,670

	A	B	C	D	E	F	G	H	I
1	ASSET OPTIMIZATION DETAIL								
2	Actual for the Period of: January 2015 through December 2015								
3									
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Electric Transmission	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Capacity Release	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Firm Transmission	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9									
10	January								1,382,983
11									
12	February								2,108,498
13									
14	March								1,327,720
15									
16	April								1,065,146
17									
18	May								1,098,629
19									
20	June								885,670
21									
22	July								898,360
23									
24	August								752,095
25									
26	September								848,241
27									
28	October								894,303
29									
30	November								883,821
31									
32	December								1,763,400
33									
34	Total	1,260,405	471,992	856,448	6,963,597	725,204	1,545,201	2,086,020	13,908,866

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	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2016 through December 2016										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9											
10	January										2,089,200
11											
12	February										2,170,466
13											
14	March										2,397,346
15											
16	April										1,460,364
17											
18	May										1,647,415
19											
20	June										977,805
21											
22	July										1,252,890
23											
24	August										1,735,230
25											
26	September										918,409
27											
28	October										1,365,228
29											
30	November										1,109,624
31											
32	December										1,522,727
33											
34	Total	2,553,001	465,746	264,299	6,731,475	1,976,565	1,083,371	816,138	4,099,574	656,538	18,646,705

	A	B	C	D	E	F	G	H	I
1	ASSET OPTIMIZATION DETAIL								
2	Actual for the Period of: January 2017 through December 2017								
3									
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9									
10	January								1,032,914
11									
12	February								1,168,100
13									
14	March								1,120,311
15									
16	April								1,121,805
17									
18	May								1,975,986
19									
20	June								1,656,384
21									
22	July								1,744,266
23									
24	August								2,069,815
25									
26	September								1,851,678
27									
28	October								1,220,333
29									
30	November								1,417,614
31									
32	December								2,383,603
33									
34	Total	3,538,237	602,559	3,217,971	8,945,075	861,359	1,478,429	119,180	18,762,809

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	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2018 through December 2018										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9											
10	January										6,917,445
11											
12	February										1,599,802
13											
14	March										1,674,495
15											
16	April										1,005,623
17											
18	May										1,464,993
19											
20	June										1,362,678
21											
22	July										1,310,817
23											
24	August										1,114,406
25											
26	September										1,335,598
27											
28	October										1,191,781
29											
30	November										1,614,537
31											
32	December										1,406,134
33											
34	Total	5,752,546	959,088	1,870,986	8,120,859	0	3,307,897	1,986,933	0	0	21,998,309

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	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2019 through December 2019										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9											
10	January										1,322,235
11											
12	February										1,114,490
13											
14	March										1,527,355
15											
16	April										918,027
17											
18	May										1,356,121
19											
20	June										1,415,887
21											
22	July										1,322,462
23											
24	August										1,403,601
25											
26	September										1,389,963
27											
28	October										1,252,833
29											
30	November										1,439,401
31											
32	December										1,950,180
33											
34	Total	2,871,488	764,202	2,187,698	7,502,695	0	721,237	2,364,635	0	600	16,412,555

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	A	B	C	D	E	F	G	H	I	J	K	L
1	ASSET OPTIMIZATION DETAIL											
2	Actual for the Period of: January 2020 through December 2020											
3												
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	OBA	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Service	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9												
10	January											
11												
12	February											
13												
14	March											
15												
16	April											
17												
18	May											
19												
20	June											
21												
22	July											
23												
24	August											
25												
26	September											
27												
28	October											
29												
30	November											
31												
32	December											
33												
34	Total	1,919,429	800,131	2,838,728	7,548,469	0	1,679,113	3,161,263	28,000	0	0	17,975,132

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TOTAL GAINS SCHEDULE Actual for the Period of: January 2021 through December 2021

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$30M (\$)	Threshold 2 \$30M > Gains ≤ \$40M (\$)	Threshold 3 \$40M > Gains ≤ \$100M (\$)	Threshold 4 Gains > \$100M (\$)
				(2)+(3)+(4)				
January	1,860,855	0	1,947,560	3,808,414	3,808,414	0	0	0
February	4,388,528	86,709	3,536,152	8,011,389	8,011,389	0	0	0
March	1,431,569	152,223	1,672,397	3,256,189	3,256,189	0	0	0
April	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0
Total	7,680,952	238,933	7,156,108	15,075,992	15,075,992	0	0	0

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Threshold 1 Gains ≤ \$30M 100% Customer Benefit (\$)	Threshold 2 \$30M > Gains ≤ \$40M 100% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 3 \$40M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 4 Gains > \$100M 50% Customer Benefit (\$)	Threshold 4 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	3,808,414	0	0	0	0	0	3,808,414	0
February	8,011,389	0	0	0	0	0	8,011,389	0
March	3,256,189	0	0	0	0	0	3,256,189	0
April	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0
Total	15,075,992	0	0	0	0	0	15,075,992	0

WHOLESALE POWER DETAIL
Actual for the Period of: January 2021 through December 2021

Wholesale Sales - Table 1						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Month	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	171,002	1,039,604	381,453	(111,151)	550,949	1,860,855
February	250,356	4,412,077	(383,741)	(162,731)	522,923	4,388,528
March	175,554	1,385,402	(5,042)	(114,110)	165,319	1,431,569
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	596,912	6,837,083	(7,330)	(387,992)	1,239,190	7,680,952

Wholesale Purchases - Table 2					
(1)	(2)	(3)	(4)	(5)	(6)
Month	Total Wholesale Purchases (MWh)	OS Savings (\$)	Capacity Purchases (MWh)	Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	0	0	0	0	0
February	5,095	86,709	0	0	86,709
March	6,097	152,223	0	0	152,223
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
Total	11,192	238,933	0	0	238,933

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ASSET OPTIMIZATION DETAIL Actual for the Period of: January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Delivered Natural Gas Savings (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	OBA Service Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	NOX Emissions Sales (\$)	Total Asset Optimization Gains (\$)
January											1,947,560
February											3,536,152
March											1,672,397
April											0
May											0
June											0
July											0
August											0
September											0
October											0
November											0
December											0
Total	435,565	227,672	793,037	2,585,337	0	2,094,497	1,008,000	12,000	0	0	7,156,108

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	38,881	0	171,002	0	111,151	0	111,151	150,032
February	37,697	0	250,356	5,095	162,731	3,312	159,419	197,116
March	43,269	0	175,554	6,097	114,110	3,963	110,147	153,416
April	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0
Total	119,847	0	596,912	11,192	387,992	7,275	380,717	500,564

*Includes software and hardware expenses

QUESTION:

North Florida Resiliency Connection (NFRC) Transmission Line Project

Please refer to the direct testimony of witness Sim.

Please refer to page 13, lines 1-2. Please provide all bids submitted in response to FPL's RFP, if any.

RESPONSE:

Please see responsive confidential documents provided.

The documents responsive to Staff's Third Request for
Production of Documents No. 12, Bates Nos. 062907-063126,
are confidential in their entirety