473

FPL's response to Staff's eighth data request, Nos. 1-13

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 1 Page 1 of 1

QUESTION:

Please refer to paragraph 4(e) of the Settlement Agreement.

- a. Can the Commission consider the CDR and CILC credits outside of a base rate proceeding (e.g., during a FEECA goals proceeding or DSM plan approval)? If not, please explain why not.
- b. Could the Commission close enrollment to new participants of the CDR and CILC programs if they are not cost effective? If not, please explain why not.

RESPONSE:

- a. During the term of the Proposed Settlement Agreement, the amount of CDR and CILC credits would not be subject to change pursuant to Paragraph 4 of the Proposed Settlement Agreement. As explained in the rebuttal testimony of FPL witness Cohen, FPL treats the CDR and CILC incentive payments as additional base revenues (or revenue credits), directly offsetting the revenue requirements of customer classes that participate in these programs because these incentive payments are collected from all customers as part of a DSM program recovered through the ECCR. Absent this offset of revenue requirements, the customer classes that receive direct bill benefits from the CDR and CILC incentive payments would receive higher revenue allocations. If the CDR and CILC credits were modified, adjusted, or reset without a corresponding adjustment to the CDR and CILC incentive payments that are treated as additional base revenues, this could result in a misalignment of the base revenue credits for the customer classes that participate in these programs and the incentive payments recovered through the ECCR.
- b. The Proposed Settlement Agreement contemplates that the tariffs attached thereto as Exhibits B (2022) and C (2023) would remain in effect during the term of the Settlement Agreement. FPL also notes that the CILC program was closed to new participants effective March 19, 1996 and would not be reopened under the Proposed Settlement Agreement. Of course, the Commission would retain the authority to similarly close the CDR program to new participants if it concluded that it was reasonable and prudent to do so based on the totality of the facts and circumstances developed through an evidentiary record, but presumably also taking into account whether this would negatively impact FPL's ability to meet its current commercial/industrial DSM Goals through the year 2024.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 2 Page 1 of 1

QUESTION:

Please refer to paragraph 4(e) of the Settlement Agreement and Exhibit B, Tariff Sheet No. 8.680.

- a. Verify that the CDR Credit included in the Settlement Agreement is \$8.70/kW. If not, please provide the correct value.
- b. Provide an updated RIM and TRC cost-effectiveness analysis of the CDR Credit included in the Settlement Agreement. As part of your response, identify assumptions used in developing the cost-effectiveness result.
- c. What would be the highest cost-effective CDR Credit using the RIM Test and TRC Tests, respectively? As part of your response, please provide the cost-effectiveness analyses used in this determination.

RESPONSE:

- a. The CDR monthly credit that is included in the Settlement Agreement is \$8.70/kW which is now the current level of that incentive payment.
- b. Using the same forecasts and assumptions that were utilized in preparing Exhibits SRS-1 and SRS-2 in the direct testimony of FPL witness Sim, and the \$8.70/kW monthly incentive level in the settlement agreement, new projections of the RIM and TRC ratios were developed. The approach used is an examination of the combination of existing and incremental participants in the CDR and CILC programs; *i.e.*, the same approach used in the two direct testimony exhibits mentioned above.
 - Using the monthly incentive level of \$8.70/kW, those projections are: 0.97 for the RIM test and 103.07 for the TRC test. (Note that because the fundamentally flawed TRC test does not account for the monthly incentive payments, the projected TRC ratio does not change regardless of whether the incentive level is \$0/kW, \$8.70/kW, or \$100/kW.)
- c. Using the RIM test, the highest monthly credit for the combined CDR and CILC programs that accounts for both existing and incremental customers is \$8.45/kW which would result in a RIM ratio of 1.00. A credit level of \$8.37/kW would result in a RIM ratio of 1.01.
 - Because the fundamentally flawed TRC test does not account for monthly incentive payments, the projected TRC ratio, assuming no other changes to benefits or non-incentive costs, will remain at 103.07 regardless of whether the incentive payment level is \$0/kW, \$8.70/kW, or \$100/kW.

Please see Attachment No. 1 for a working copy of the EXCEL file that was used to respond to this data request.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 2 Attachment 1 of 1 Tab 1 of 1

Analysis of the Settlement Monthly Incentive Levels for the CDR & CILC Programs

(1)

Assumptio	ns:
Assumption (1): Projected CPVRR Net Benefits for CDR & CILC (millions)=	\$853
Assumption (2): CPVRR Admin Costs (millions) =	\$8
Assumption (3) - <u>Scenario 1</u> : Settlement CDR Monthly Incentive Level (\$/kW) =	\$8.70
Assumption (3) - Scenario 2: Maximum Incentive for RIM = 1.00	\$8.45
Assumption (3) - <u>Scenario 3</u> : Maximum Incentive for RIM = 1.01	\$8.37
Assumption (4): Discount rate =	7.52%
Assumption (5): Average Monthly MW of CDR & CILC =	697
Assumption (6): Time Period Over Which CPVRR Costs are Calculated =	2020 thru 2068
Assumption (7): CPVRR Cost of \$1/kW Monthly Incentive Payment for 1 MW = (see calculation below)	\$143,419

		= (Monthly Incentive x Assumption 5 x Assumption 7) /1,000,000	= (2) + Assumption 2	=(1)/(3)	= (1) / Assumption 2
Scenario	CPVRR Net Benefits (Millions)	CPVRR Cost of Incentives Only (Millions)	CPVRR Total Cost: Incentives + Admin Costs (Millions)	RIM Benefit-to- Cost Ratio	TRC Benefit-to- Cost Ratio *
Scenario 1: With Current Monthly Incentive Level of \$8.70/kW:	\$853	\$870	\$878	0.97	103.07
Scenario 2: Maximum Incentive for RIM = 1.00	\$853	\$845	\$853	1.00	103.07
Scenario 3: Maximum Incentive for RIM = 1.01	\$853	\$836	\$845	1.01	103.07

(2) = (Monthly Incentive x

(3)

(4)

(5)

Year	Annual Incentive Cost for 1 MW at \$1/kw-mo.
2020	\$0
2021	\$0
2022	\$12,000
2023	\$12,000
2024	\$12,000
2025	\$12,000
2066	\$12,000
2067	\$12,000
2068	\$12,000
CPVRR =	\$143,419

(Note: rows for years 2026 thru 2065 are not shown to save space; those annual values are identical to the annual values that are shown.)

^{*} Because the TRC test inappropriately omits incentive payments as a cost, the incentive payments do not limit the cost-effectiveness in the TRC test.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 3 Page 1 of 2

QUESTION:

Please refer to paragraph 12(d) of the Settlement Agreement.

- a. Explain how cost-effectiveness will be determined. As part of this response, specify whether other solar project(s) outside of the SoBRA and SolarTogether extension would be considered in this analysis as part of the base case, and if not, explain why not.
- b. Explain whether the cost-effectiveness requirement means that FPL must select the most cost-effective resource plan. If not, explain why not.
- c. Explain what is meant by "is cost effective compared to solar alone."
- d. Does the cost-effectiveness analysis have to take into account other solar projects FPL is planning during the planning horizon, such as the SolarTogether extension? If not, explain why not.

RESPONSE:

a. FPL has not yet decided if it will file for cost recovery approval for both the 2024 and 2025 SoBRA solar at the same time or in two separate filings. Solely for purposes of responding to this question, the assumption is made that a single cost recovery filing will address both 2024 and 2025 SoBRA solar.

The cost-effective analysis will be performed as follows: (i) assume that all the additional capacity (1,788 MW) from the SolarTogether extended program in 2023 through 2025 are a "given" for all resource plans that will be developed in the analysis (based on FPL seeking approval of the SolarTogether extended program through the Proposed Settlement Agreement and prior to filing for cost recovery for the 2024 and 2025 SoBRA solar); (ii) create two resource plans – one resource plan with the 2024 and 2025 SoBRA solar, and another resource plan without the 2024 and/or 2025 SoBRA solar; (iii) neither resource plan assumes additional solar beyond 2025 (because the objective of the analysis is to identify the value of the next increment of solar); then (iv) compare the projected CPVRR costs of the two resource plans to determine if the SoBRA solar additions are cost-effective additions.

Assuming that is the case, then a fifth aspect of the analysis will be to re-examine the 2024 and 2025 SoBRA solar resource plan with storage at one or more of the new solar sites to determine if CPVRR costs can be further lowered by the addition of storage, and if the combined cost of the solar plus storage facilities does not exceed \$1,250/kW cost cap.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 3 Page 2 of 2

b. As explained above in FPL's response to subpart (a) of this data request, FPL's analysis will compare two resource plans. The objective of comparing these two resource plans is to determine if the next increment of solar; *i.e.*, the 2024 and 2025 SoBRA solar, is projected to be cost-effective versus no additional solar. Stated another way, the purpose of the cost-effectiveness analysis is to determine whether the investment decision under evaluation, i.e., the SoBRA project, is a cost effective resource addition, not whether the entire planning horizon is a cost-effective integrated resource plan.

Using this analysis approach, the resource plans will be optimized with regard to lowest cost given the "no-additional-solar-after-2025" assumption. Due to this assumption, the plans will not necessarily represent the "most cost-effective" resource plans with regard to the years beyond 2025.

- c. The phrase refers to the projected cost-effectiveness of solar plus storage compared to solar without the storage. Assuming all else equal, the phrase is describing a scenario in which the CPVRR cost of a resource plan with solar plus some storage in 2024 and 2025 is lower than the projected CPVRR cost of a resource plan with solar only in 2024 and 2025.
- d. Please see FPL's response to subparts (a) and (b) above.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 4 Page 1 of 1

QUESTION:

Please refer to paragraph 12(f) of the Settlement Agreement. Clarify if there is a limit to the amount of surplus solar capacity that FPL could request in 2025.

RESPONSE:

FPL's intent is to seek approval for construction and recovery of the full 894 MW allotment of SoBRA solar projects in calendar years 2024 and 2025, respectively. Based on FPL's track record of delivering solar sites on time, the expectation is that there would be no surplus capacity carried forward from 2024 to 2025. If, however, FPL were to encounter challenges in permitting, procurement or construction that would prevent the successful completion of 894 MWs in 2024, it is possible that FPL would carry over unused capacity into 2025. For example, if FPL only received Commission approval for 794 MW of SoBRA recovery in 2024, it would be entitled to increase its request for 2025 SoBRA recovery by an additional 100 MW.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 5 Page 1 of 1

QUESTION:

Please refer to paragraph 20 of the Settlement Agreement and Exhibit B, Tariff Sheet Nos. 7.030 and 8.932. Please identify which former Gulf territories are eligible for the SolarTogether Rider given the multiple excluded counties listed on Tariff Sheet No. 7.030.

RESPONSE:

As stated in the Availability section of the SolarTogether Rider Sheet No. 8.932, "Upon completion of the necessary billing and enrollment system modifications the tariff will become available to all customers served by FPL...." At that time, this would include all of the former Gulf territories as noted on tariff sheet 7.030. These billing and enrollment system modifications are expected to be in place on or about January 1, 2023, coincident with the operations date of the first new solar energy centers that make up the additional 1,788 MW described in paragraph 20 of the Settlement Agreement.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Page 1 of 3

QUESTION:

Please refer to paragraph 20 of the Settlement Agreement.

- a. Identify the status of the original 20 solar energy centers for the original 1,490 MW capacity approved by Order No. PSC-2020-0084-S-EI.
- b. Explain how the inclusion of the 1,788 MW of additional solar capacity in Phase 1 is consistent with Order No. PSC-2020-0084-S-EI. As part of your explanation, identify whether each component survives intact, is modified, or is no longer relevant.
- c. Explain why the incremental 1,788 MW SolarTogether extension is not treated as a separate phase, which would have subscription costs and credit rates that would reflect the costs and system benefits specific to that phase, as suggested by Witness Valle on page 10 of his direct testimony in Docket No. 20190061-EI.
- d. Provide the CPVRR benefit analysis of the incremental 1,788 MW SolarTogether extension. As part of this response, explain how the projected benefits were calculated, identifying whether the original 1,490 MW SolarTogether is included in the "No ST Extension Plan" base case, and provide the calculations in electronic (excel) format.
- e. Explain how the projected benefits from the SolarTogether project change with the change in Subscription Charge shown in Exhibit B, Second Revised Tariff Sheet No. 8.934. As part of your response, provide the calculations in electronic (excel) format.
- f. Would existing SolarTogether Phase 1 subscribers get retroactive credits or deductions for prior months of service? If not, explain why and whether FPL would seek cost recovery for those credits in excess of the amounts identified in the Revised Tariff.
- g. Provide a detailed installed cost estimate for the incremental 1,788 MW SolarTogether extension. As part of your response, please provide an electronic copy in excel format.
- h. Provide the amount of annual revenue requirement for the incremental 1,788 MW SolarTogether extension, with categories of capital and O&M separated. As part of this response, provide the annual amount that is covered by the new participant subscription charges and provide the calculations in electronic (Excel) format with the results should be shown in both dollars and percentages.
- i. Detail the amount subscription credits and subscription charges would be for the 1,788 MW incremental solar plants associated with the SolarTogether extension if it were independently evaluated. As a part of this response, provide the supporting calculations and the difference between these values and those proposed for SolarTogether Phase 1.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Page 2 of 3

RESPONSE:

- a. As of June 30, 2021, all twenty solar energy centers associated with Phase 1 of the program are fully operational.
- b. We interpret the term "components" in the question to reflect what the Commission referred to in Order No. PSC-2020-0084-S-EI ("Order 2020-0084") as "the principle features of the Program." These principle features remain intact under the Extension of the program and the Extended Program is consistent with the Commission's approval of Phase 1 under Order 2020-0084. The proposed incremental 1,788 MW of SolarTogether, like the original 1,490 MW, meets the intent of Section 366.92, F.S, and provides ample system-wide benefits. The benefits of the Extended Program include:
 - Promoting and developing additional renewable energy projects, moving forward on new investment in the state, creating new jobs and adding tax revenues for local communities
 - An increase in the Low-income allocation from the current 37.5 MW to 82.5 MW Increasing the residential allocation from the current 335 MW to 1005 MW and opening up the program to FPL Northwest (former Gulf Power) customers
 - Maintaining the same allocations of benefits (45%) for the general body of customers for the Extended Program, with increased savings due to the incremental 1,788 MW.
- c. The decision to include the incremental 1,788 MW as part of a holistic SolarTogether Extension Program instead of a separate phase is based on a number of factors.
 - The key/principle features of the original Phase 1 of the program remain intact under the Extended Program. These key features the monthly subscription charge, the allocation of benefits between participants and the general body of customers, the continuation of the approximate seven-year payback—will apply to all participants and be part of one holistic Extended SolarTogether program. Phase 1 of the program has sold out with a robust waitlist; the extension will provide a mechanism to continue to serve customer interest
 - Under the Extended Program, the first set of the new solar sites is expected on line in December 2022, about 18 months after the last of the phase 1 sites were put into operation, allowing for a continuous build cycle and a seamless campaign to enroll customers.
 - Phase 1 of the program has an extensive waiting list. The extension of the program as proposed by FPL will provide a seamless mechanism to implement the incremental 1,788 MW as part of the holistic Extended Program and serve existing and additional anticipated customer interest.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Page 3 of 3

- d. Please refer to Attachment No. 1 to this response, "FPL SolarTogether Extended Program," tab "Staffs 8th DR No. 6(d)" for the CPVRR benefit analysis of the incremental 1,788 MW SolarTogether extension. Please also refer to the confidential responsive documents in FPL's response to LULAC-ECOSWF-FL Rising's Fourth Request for Production of Documents No. 37 for the AURORA files for the two resource plans. In addition, please refer to the Pre-Filed Settlement Testimony of FPL witness Scott R. Bores for an explanation of how the CPVRR benefits were calculated, noting that both resource plans include the 1,490 MWs from FPL's original SolarTogether Program.
- e. In the second line of question No. 6(e), reference is made to the "Subscription Charge," FPL believes the reference should be "Subscription Credit." There were no changes made to the Subscription Charges in Exhibit B, Second Revised Tariff Sheet No. 8.934 compared to the original Phase 1 Subscription Charges.
 - Please refer to Attachment No. 1 to this response, "FPL SolarTogether Extended Program," tab "Exhibit SRB-16" for the CPVRR benefit analysis which utilizes the revised Subscription Credits per Exhibit B, Second Revised Tariff Sheet No. 8.934.
- f. No. As proposed, existing program participants will begin to benefit from the revised rate schedule starting on April 1, 2022. This change in credit rate schedule for existing participants will occur approximately 9 months prior to the first of the 24 additional sites achieving operations December 31, 2022.
- g. Please refer to Attachment No. 1 to this response, "SolarTogether Extended Program", tab "Staffs 8th DR No. 6(g)" for the detailed installed cost estimate for the incremental 1,788 MW SolarTogether extension.
- h. Please refer to Attachment No. 1 to this response, "SolarTogether Extended Program", tab "Staffs 8th DR No. 6(h)" for the annual base revenue requirements for the incremental 1,788 MW SolarTogether extension. The annual Subscription Charge, in dollars, is expressed as a percentage of base revenue requirements: 1) excluding base system impact savings, and 2) including base system impact savings.
- i. The incremental 1,788 MW of SolarTogether capacity included within the Proposed Settlement Agreement was evaluated as an extension of the existing Phase 1 program and no independent pricing (subscription charges or credits) was evaluated.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 1 of 21

Economic Decision Making Model FPL SolarTogether - Extended Program



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SolarTogether Phase 1 Extension (1,785 MW) (3 million)	CPVRR	Nominal Total	2021	2022	2922	2024	2025. 20	202	2228	2020	2020	2931	2022	2922	2024	2025	2226	2027	2222 2	1020 2	2002 2	211 2	e2 20	12 201	nt 201	5 200	2047	2242	20.00	2050	2251	2052	2292	2050	2055	2256	2057	2222	2000	2060	2001	2012	2262	2000 2	1022-2041
Base Revenue Brasilia mente, -Phase I Schembion 97% Solar Topethal College, CMM Program Administration Colors Todo Solar Topethal Colors System Impacts, Nevided Generation Capital, CAMIN Total Base Rev Regis (troy) units	\$2,355.5 21.8 \$2,377.3 (758.7) \$1,618.6	\$4.071.6	50.6 50.6	\$3.5 1.6 33.1 0.2	971.4 S 4.1 175.5 S (3.2) 172.3 S	012 13 35 017 12 (72)	(7.1 \$254 3.1 2 (7.2) \$256 (7.2) (82	(6 \$242.8 (2 2.1 (7 \$244.9 (4) (77.9	\$223.6 1.0 \$231.6 (\$23)	\$225.9 10 \$236.8 (201.1)	\$219.7 1.0 \$200.6 1.3 \$221.8	\$214.3 1.0 \$219.3 (8.3)	1208.3 1 10 1212.3 1 (06.0)	204.1 S 1.0 205.1 S (58.1)	199.1 1 1.0 200.1 1 (69.5)	110.7 S 1.1 110.8 S 110.7) (188.3 \$1 1.1 129.90 1	182.7 S1 08 182.4 S1 (83.3)	92.8 \$19 0.6 83.5 \$19 54.0] (3	17.2 \$18 9.7 17.8 \$18 18.5) (7	11.5 217 0.7 0.3 217 9.5) (10	5.8 \$175 0.7 1 0.5 \$17 0.40 (7)	5 9165. (7 0 2 9165. (2) (67.	1 \$158.7 7 G. 8 \$160. 8) (126.	6 \$153.1 7 0.1 3 \$154. 1) (80.4	1 1148.8 0.8 1 148.6 0 (90.3	\$143.8 0.8 \$146.8 (68.1)	2138.3 0.8 2138.1 (73.7)	\$132.3 0.8 \$133.1 (153.4) (\$28.3)	\$126.8 0.9 \$127.7 (67.3)	0.9 1127.0 (27.7)	116.9 S 03 117.8 S (76.5) S	0.9 (113.5 (113.6 (114.6)	108.6 : 1.0 108.6 : (43.2)	\$104.3 1.0 \$109.3 (29.6)	\$99.6 1.0 100.6 (36.4)	\$96.0 1.0 \$96.0 (68.2)	\$72.2 1.0 \$73.2 (\$1.0)	244.4 1 1.1 241.4 (21.9) 224.8 (\$13.2 1.1 \$14.3 (\$4.2)	\$0.0 (0.0) \$0.0	\$0.0 (0.0) \$0.0	90.0 (0.0) 90.0	\$1.0 (2.0) \$1.0	\$3,933 24 \$3,967 (2,036 \$1,921
Classe Revenue Reculus mente - Phase 1 Extension Spisson her Fuel Extensional Clas François Emissions Total Clause RevReq's (bv.) unfav	(\$1,312.3) (\$87.3) (\$2,043.6)	(1,102.8)	90.0 90.0	(93.2) 0.0 (93.2)	(1203) (105)	100.7) (E 100.0) (E	79.4) (881 79.4) (882 79.4) (882	(3) (3) (4) (4) (3) (3)	(501.7)	(\$43.7) (8.6) (2.6) (\$85.6)	(\$97.7) ((\$4.8) (\$4.8) (\$141.4)	(\$103.4) (\$ (35.5) (\$2.6) (\$148.4) (\$	\$107.7) (\$ (26.1) (12.2) \$188.1) (\$	112.0] (8 (26.8] (26.1) (16.1)	118.2) (1 (27.6) (18.7) (18.7)	(123.0) (3 (38.1) (31.2) (112.4) (3	136.0) (\$1 (38.8) ((37.0) (132.4) (31 (38.4) (32 (32.6) (32 (32.6) (32	23.1) (\$13 (83.3) (6 29.5) (6 12.8) (\$22	H.S) (\$13 11.1) (6 H.G) (\$23 H.Z) (\$23	(8.7) (\$14 (1.6) (6 (4.6) (8 (8.7) (\$24	0.9 (\$16) 2.7) (6) 1.80 (7) 8.3 (\$28)	(8) (\$141. (5) (66. (8) (\$288.	5] (\$151 3] (45: 3) (82: 2) (\$287.	7) (\$169.0 2) (66.1 6) (\$296.0	() (2151.2 () (47.0 () (113.6 () (2212.0	(\$154.9) (48.0) (119.2) (\$222.1)	(\$165.0) (68.5) (126.2) (\$260.1)	(\$159.1) (49.9) (131.9) (\$348.9)	\$160.1) ((51.0) (139.6) \$380.7) (1166.8(() (52.0) (141.6) 1260.3(()	172.4) (3 (53.1) 146.9) (3 272.3) (3	(164.1) (1 (54.2) (168.5) (168.5) (1	1771.6) ((67.7) (150.1) (168.4) (\$169.2) ((154.2) \$222.3) (2175.41 1158.21 2222.81	(1173.5) ((190.2) (1233.7) ((3169.7) (3 (386.6) (3	1175.5) (8 (1066.0) (8	(180.5) (189.6) (369.8)	90.0	90.0 90.0	90.0 90.0		(\$4,253) (968) (2,846) (\$8,069)
Not Revenue Requirements (fav) unfav	(\$425.0)	99.668.71	22.5	15.2	252.1 2	177.7 12	2.5 2110	4 277.0	119.7	(323.5)	210.5	199.5	(311.7) (21231 (341.75 G	227.41 (2	220.21 12	98.E G	72.51 03	999 912	1.6 (312	1.8 019	a) (2117)	21 (9292)	41 (\$201.)	n (\$292.T	(2245.8)	(3274.7)	2262.81	\$270.31 C	5275.61 0	222.51 (2	259.61 0	1202.11 0	\$297.60 I	2299.31	(2225.2)	321241 (2	2216.00 (3)	289.60	20.0	22.2	10.0	22.0	(25.166

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 4 of 21

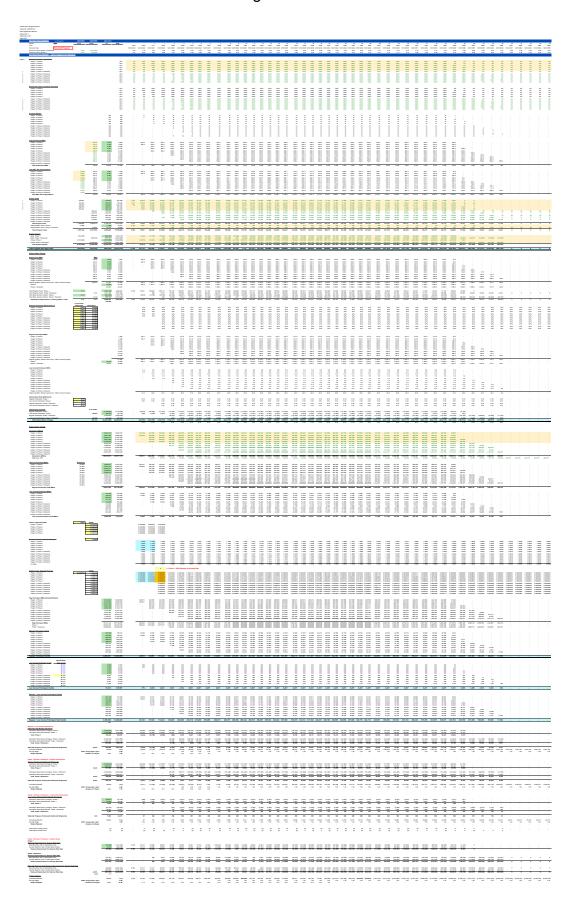
Florida Power & Light Company Docket No: 20210015-EI Installed Cost of Phase 1 Extension Staffs Eighth Data Request Request No: 6(g)

SolarTogether Phase 1 Extension (1,788 MW)

(\$ millions)

Project	1	2	3	4	5	Totals
	_					-
Solar Sites	4	2	6	4	8	24
Total MWac	298.0	149.0	447.0	298.0	596.0	1,788.0
Capital Cost						
Modules, BOS	\$290.5	\$141.7	\$416.2	\$279.9	\$518.3	\$1,646.6
Collector Yard & Switchyard	31.9	16.2	47.7	31.4	74.6	201.9
Contingency	8.0	4.0	12.0	8.0	16.0	48.0
E&C Total	\$330.4	\$161.9	\$475.8	\$319.3	\$608.9	\$1,896.4
Power Delivery Total	\$20.9	\$5.3	\$20.7	\$19.1	\$32.3	\$98.2
Development, Permitting	7.0	3.3	12.4	6.5	12.4	41.6
Builders Risk	0.3	0.1	0.4	0.3	0.5	1.6
Sales Tax	1.3	0.7	2.0	1.3	2.7	8.1
Capital Distribution	0.3	0.2	0.5	0.3	0.6	1.9
Land	21.6	10.6	30.4	21.0	44.6	128.1
Easements	0.8	0.2	0.3	0.0	0.0	1.3
Total Installed Cost	\$382.6	\$182.2	\$542.5	\$367.8	\$702.0	\$2,177.2
AFUDC	11.7	5.6	16.7	11.3	21.3	66.6
Project Total Cost	\$394.3	\$187.8	\$559.2	\$379.1	\$723.4	\$2,243.8

Ronida Power & Light Company Docker No. 20120015-61 South's Eight Toots Request Request No. 6 Attachment I of I Tab S of I 3																																									Sum		R Analysis So	t No: 202 or Phase 1 I Eighth Dan	10015-E2 Excession
SolarTogether Phase 1 Extension (1,788 MW)		CPVER	Nominal Total																																				18 200			2012	2262	2066 2	
(A remova)		LPHA.		200	-	200	200			-			-	200	200	200	22.00	20.00	200	22.0	200	-					2215	200	2200	222	-	-	-		-							2014		2001	22.200
Base Revenue Requirements - Phase 1 Extension																																													
		92,224.0	\$5,545.0			\$69.8																			1 \$145.3			\$128.2		\$116.7			98.8 \$						3 3363		\$0.0			\$1.0	\$3,534
FPC SularTogether Capital FPC SularTogether CBM FPS SularTogether Capital, CBM		12,300.0	21.003.5																																									20.0	33,933
Program Administrative Costs Total SolarTogether Costs			\$5.071.6																																										\$2,997
System Impacts (Avoided Generation Capital, OMM)		(758.7)																																											
																																													(92.036) \$1,921
																																													(2.792)
General Body Net Base RevReq's (fav) unlav	_	(\$29.2)	(\$1,489.3)	\$0.6	35.4	\$42.2	388.2	1114.6 \$1	0.0 \$22	1.6 \$26.7	9 (\$118.6)	\$77.6	366.5	(\$0.1)	32.6	(212.8)	(369.4)	(\$56.9)	(\$26.3)	(34.9) ((16.1) (2	(8)	10.5 (340	2.6) (344	(\$110.2	(\$50.2)	(\$85.1)	(\$47.9)	(\$79.5) (\$166.7)	(\$64.0) (199.51 (A1	02.1) (31	[7.5] (\$2°	1.5) (\$	9.7) (\$9	0.2) (\$116.	4) (\$89.7	1) (\$34.5	5) (\$51.8)	r) \$0.0	\$0.0	\$0.0	\$2.0	(\$1,871)
Subscription Charge as a Yust: Total SolarTogether Costs (Suit System Impacts) Yotal SolarTogether Costs (Incl System Impacts)		68.9% 191.2%	83.0% 141.8%			39.8% 41.6%	68.2% 68.2%		12% SR 12% SR	0% 61.9 5% 79.8		65.6%	67.1% 69.1%	68.7%	70.6% 98.2%	72.2% 110.6%	74.1%	76.2%	78.8%	74.6% 1	N.9% 1	9.2% S	1.8% BE	13% 87. 19% 167.	1% 90.11 2% 422.41	6 90.6% 6 153.2%	98.5%	98.9%	103.8% 220.7% -	108.5% P11.8%	113.1% 1	17.8% 12	2.6% 12 1.8% -669	12% 131 04% 217	8% 13 7% 21	1.9% 143 14% 224	18% 150.4 18% 518.7	152.0° 15. 501.0°	7% 130.15 7% 240.57	% 86.19 % -30.29	N 0.0%	2.0%		0.0%	



Florida Power & Light Company Docket No. 20210015-El Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 7 of 21

GENERAL ASSUMPTIONS

PROJECT TITLE: FPL SolarTogether - Phase 1 Extension \$ thousands (425,030) unfavorable / (favorable)

CPVRR:

DATES Model Start Year Discount Date Inflation Base Year

TAX RATES State Income Tax Rate
Federal Income Tax Rate
Blended Income Tax Rate 5.50% 21.00% 25.345%

II) COST OF CAPITAL

		ASSETS	WTD COST	UNWTD AFTER	WTD AFTER	WTD PRE
SOURCE	WEIGHT	COST	RATE	TAX RATE	TAX RATE	TAX RATE
DEBT	40.40%	3.51%	1.42%	2.62%	1.06%	1.42%
COMMON	59.60%	10.55%	6.29%	10.55%	6.29%	8.42%
TOTAL	100.00%				7 35%	0.84%

DISCOUNT RATE ("WACC"): 7.35%

III) PROPERTY TAXES PROPERTY INSURANCE

III) AFUDC

	2020	2021	2022	2023	2024	2025	Allocation	Monthly	<u>Annual</u>
Debt	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	22.528%	0.116%	1.401%
Equity	4.82%	4.82%	4.82%	4.82%	4.82%	4.82%	77.472%	0.393%	4.819%
Total	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	100.000%	0.509%	6.220%

IV) FEDERAL TAX INCENTIVES

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
ITC	30%	30%	26%	26%	26%	26%	10%	10%	10%	10%	10%
Bonus	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

All Phase 1 Extension sites assumed to be safe harbored at 26% ITC

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 8 of 21
PROJECT ASSUMPTIONS

				EDI SolarTo	gether Phase	1 Extension		
		1	2	3	4	5	6	Totals
Project		•	-	ŭ				rotaro
Solar Sites MWac Size		4 298.0	2 149.0	6 447.0	4 298.0	8 596.0	0.0	24 1,788.0
Commercial Operations Date (COD) 1st Month of Billing		12/31/2022 1 1/31/2023	3/31/2023 4/30/2023	3/31/2024 4/30/2024	1/31/2024 2/29/2024	3/31/2025 4/30/2025	1/1/2023 2/1/2023	
O&M Profile								
Capital Cost	Cost Alloc.							
Modules	Solar Assets	\$117,692,120	\$60,317,212	\$166,777,265	\$110,265,960	\$212,107,088	\$0	\$667,159,644
BOS	Solar Assets	172,800,000	81,400,000	249,400,000	169,600,000	306,200,000	0	979,400,000
Collector Yard & Switchyard	Non-Solar Assets	31,940,000	16,220,000	43,660,000	31,440,000	68,630,000	0	191,890,000
Incremental TX, Network Integration	Non-Solar Assets Solar Assets	0 8.000.000	0 4.000.000	4,000,000 12.000.000	0 8.000.000	6,000,000 16.000.000	0	10,000,000 48.000.000
Contingency E&C Total	Solar Assets	\$330,432,120	\$161,937,212	\$475,837,265	\$319,305,960	\$608,937,088	\$0	\$1,896,449,644
\$/kWac		1,109	1,087	1,065	1,071	1,022	-	1,061
Power Delivery Total (calculated)	Non-Solar Assets	20,885,000	5,265,000	20,650,999	19,131,000	32,270,000	0	98,201,999
Development (Permitting)	Solar Assets	6,950,000	3,300,000	12,400,000	6,500,000	12,400,000	0	41,550,000
Builders Risk	Solar Assets	261,236	130,618	391,854	261,236	522,472	0	1,567,416
Sales Tax Capital Distribution	Solar Assets Solar Assets	1,347,796 322,956	673,898 161,478	2,021,694 484,434	1,347,796 322,956	2,695,592 645,912	0	8,086,776 1,937,736
Land	Land	21,621,000	10,551,724	30,429,575	20,955,017	44,577,285	0	128,134,601
Easements	Solar Assets	800,000	200,000	300,000	20,933,017	0	0	1,300,000
Total Installed Cost		\$382,620,108	\$182,219,930	\$542,515,821	\$367,823,965	\$702,048,349	\$0	\$2,177,228,172
AFUDC		11,728,931	5,589,536	16,659,648	11,270,454	21,326,058	-	66,574,627
Project Total Cost		\$394,349,039	\$187,809,465	\$559,175,468	\$379,094,419	\$723,374,407	\$0	\$2,243,802,799
Total Installed Cost \$/kWac AFUDC		\$1,284 \$39	\$1,223 \$38	\$1,214 \$37	\$1,234 \$38	\$1,178 \$36	\$0 \$0	
Project Total Cost\$/kWac		\$1,323	\$1,260	\$1,251	\$1,272	\$1,214	\$0	
Cost by Allocation								
Solar Assets		\$308,174,108	\$150,183,206	\$443,775,247	\$296,297,948	\$550,571,064	\$0	\$1,749,001,572
Non-Solar Assets		52,825,000	21,485,000	68,310,999	50,571,000	106,900,000	-	300,091,999
Land		21,621,000	10,551,724	30,429,575	20,955,017	44,577,285	-	128,134,601
Total Installed Cost		382,620,108	182,219,930	542,515,821	367,823,965	702,048,349	-	2,177,228,172
AFUDC		11,728,931	5,589,536	16,659,648	11,270,454	21,326,058	-	66,574,627
Total Project Costs		394,349,039	187,809,465	559,175,468	379,094,419	723,374,407	-	2,243,802,799
Billing System		4,470,833	894,167	100,000		200,000		5,665,000
Grand Total		\$398,819,872	\$188,703,632	\$559,275,468	\$379,094,419	\$723,574,407	\$0	\$2,249,467,799
		Note: One 74.5 N	IVV SITE IN Project 1	snould have beer	i included in Projec	ct 2. This change wil	i be made at a	iater date.
Land Purchased x Months prior to COD	13	11/30/2021	2/28/2022	2/28/2023	12/31/2022	2/29/2024	12/1/2021	
Degradation		0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	
NCF:								
Net Capacity Factor Year 1		27.27%	25.87%	26.73%	27.51%	25.36%	26.42%	26.42%
Net Capacity Factor Year 2		27.34%	25.94%	26.80%	27.58%	25.43%	26.49%	26.49%
Equivalent Operating Hours		2,388.4	2,266.2	2,341.3	2,409.7	2,221.4	-	2,314.3
Yr 1 Estimated Annual Output (MWh)		711,747	337,666	1,046,541	718,078	1,323,970	_	4,138,002
Yr 2 Estimated Annual Output (MWh) (E	Excl Degradation)	713,735	338,633	1,049,487	720,083	1,327,789	-	4,149,726

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1

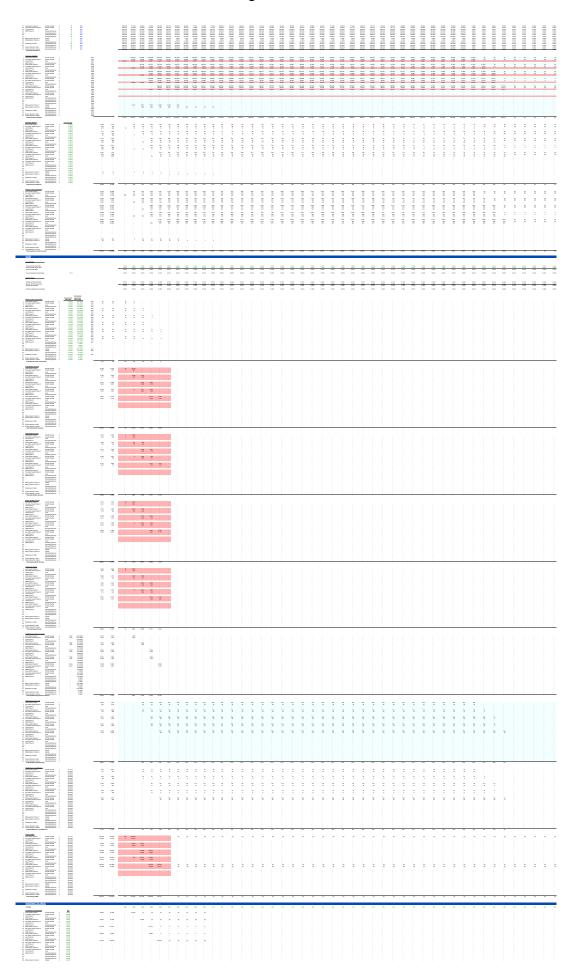
Tab 9 of 21	PROJECT DETAIL Year					2021 1.07	2022 1.00	2023 0.93	2024 0.87	2025 0.81	2026 0.75	2027 0.70	2028 0.65	2029 0.61	2030 0.57	2031 0.53	2032 0.49
Project 1 2 3 4 5	Capacity and Generation Partial Year Factor Pipel 1 Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 5 Project 6 Partial Year Factor	12/31/2022 3/31/2023 3/31/2024 1/31/2024 3/31/2025 1/1/2023	Years 35 35 35 35 35 35 35		35 35 35 35 35 35	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0%	100% 75% 0% 0% 0% 100%	100% 100% 75% 92% 0% 100%	100% 100% 100% 100% 75% 100%	100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100%
1 2 3 4 5	Capacity (MW) Project 1 Project 2 Project 2 Project 4 Project 5 Project 5 Project 5 Total Capacity Hours per Year	=	298.0 149.0 447.0 298.0 596.0			8,760	8,760	298.0 149.0 - - - - 447.0	298.0 149.0 447.0 298.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0
1 2 3 4 5	NGE: Capacity Factor, Excl Degradation Project 1 Project 2 Project 3 Project 5 Project 5 Project 6 Sencestion (MWh)	Year 1 27.27% 25.87% 26.73% 27.51% 25.36% 26.42%	Year 2+ 27.34% 25.94% 28.80% 27.88% 25.43% 26.49% Degrad.			0,700	27.27% 0.00% 0.00% 0.00% 0.00% 0.00%	27.27% 25.87% 0.00% 0.00% 0.00% 26.42%	27.34% 25.93% 26.73% 27.51% 0.00% 26.49%	27.34% 25.94% 26.78% 27.58% 25.36% 26.49%	27.34% 25.94% 26.80% 27.58% 25.41% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%
1 2 3 4 5 6	Project 1 Project 2 Project 2 Project 3 Project 4 Project 5 Project 6 Total Generation NCF, Including Degradation		0.30% 0.30% 0.30% 0.30% 0.30% 0.30%	8,630,801 4,024,804 11,819,431 8,065,238 13,692,377 46,032,650	23,762,489 11,273,968 34,939,539 23,973,568 44,202,860 - 138,152,423		:	711,747 253,249 - - - - 984,997	713,543 338,555 787,057 680,041 2,499,195 23,87%	709,459 336,857 1,046,390 717,936 992,978 - 3,803,619 24.28%	707,330 335,847 1,043,984 715,948 1,323,848 4,126,956 26,35%	705,208 334,839 1,040,852 713,800 1,320,826 	705,019 334,749 1,040,572 713,608 1,320,471 - 4,114,420 26,20%	700,983 332,833 1,034,616 709,524 1,312,913 4,090,869 26,12%	698,880 331,835 1,031,512 707,395 1,308,974 - 4,078,596 26,04%	696,784 330,839 1,028,417 705,273 1,305,047 4,066,360 25,96%	696,597 330,750 1,028,141 705,084 1,304,697 4,065,269 25,88%
1	Solar Asset Spend % Project 1 Project 2 Project 2 Project 3 Project 4 Project 5 Project 6 Solar Assets	Expenditures 308.174			100% 100% 100% 100% 100% 100% 100%	1.6% 0.0% 0.0% 0.0% 0.0% 0.0%	98.4% 80.0% 0.0% 1.3% 0.0% 0.0%	0.0% 20.0% 80.0% 94.9% 0.0%	0.0% 0.0% 20.0% 3.9% 80.0% 80.0%	0.0% 0.0% 0.0% 0.0% 20.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%						
2 3 4 5 6	Project 1 Project 2 Project 3 Project 4 Project 5 Project 5 Solar Assets	150,183 443,775 296,298 550,571 1,749,002		-	150,183 443,775 296,298 550,571 1,749,002	4,904	120,163 3,797	30,020 355,069 281,052 666,141	88,706 11,449 440,518 540,673	110,063							<u>:</u>
1 2 3 4 5 6	Non-Solar Asset Spend ½ Project 1 Project 2 Project 3 Project 4 Project 4 Project 5 Project 6 Non-Solar Assets Project 7 Project 7 Project 7 Project 3	Expenditures 52,825 21,485 68,311 50,571			100% 100% 100% 100% 100% 100% 52,825 21,485 68,311 50,571	0.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	99.6% 77.3% 0.0% 0.0% 0.0% 0.0% 52,613 16,615	0.0% 22.7% 77.3% 92.9% 0.0% 0.0% 4.870 52,826 48,977	0.0% 0.0% 22.7% 77.3% 77.3% 77.3%	0.0% 0.0% 0.0% 0.0% 22.7% 22.7%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0%
5 6	Project 5 Project 6 Non-Sclar Assets Land Spend W Project 1 Project 2 Project 3 Project 4 Project 4 Project 5	106,900		=	106,900	212 100.0% 0.0% 0.0% 0.0% 0.0% 100.0%	69,228 0.0% 100.0% 0.0% 100.0% 0.0% 0.0%	104,673 0.0% 0.0% 100.0% 0.0% 0.0% 0.0%	82,667 101,747 0.0% 0.0% 0.0% 0.0% 100.0%	24,233 24,233 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0%
1 2 3 4 5	Project 6 Land Project 1 Project 2 Project 2 Project 3 Project 4 Project 4 Project 5 Project 6 Land	21,621 10,552 30,430 20,955 44,677 - 128,135	Date 11/30/2021 2/28/2022 2/28/2023 12/31/2022 2/29/2024 12/1/2021	-	21,821 10,552 30,430 20,955 44,577	21,621	10,552 - 20,955 - 31,507	30,430	44,577							:	0.0%
1 2 3 4 5	Total Capital Project Project 2 Project 3 Project 3 Project 4 Project 5 Project 6 Total Capital	Expenditures 382,620 182,220 542,516 367,824 702,048 - 2,177,228		-	382,620 182,220 542,516 367,824 702,048 - 2,177,228	26,737 - - - - - - - 26,737	355,883 147,330 - 24,752 - - 527,964	34,890 438,325 328,029 801,244	104,191 15,044 567,762 686,997	134,286 134,286	:	:	:	:	:	:	:
1 2 3 4 5	Operations and Maintenance Project 1 Project 2 Project 3 Project 4 Project 5 Project 6	12/31/2022 3/31/2023 3/31/2024 1/31/2024 3/31/2025 1/1/2023				(1.0) (2.0) (2.0) (3.0) (1.0)	1.0 (1.0) (1.0) (2.0)	2.0 1.0 - (1.0) 1.0	3.0 2.0 1.0 1.0	4.0 3.0 2.0 2.0 1.0 3.0	5.0 4.0 3.0 3.0 2.0 4.0	6.0 5.0 4.0 4.0 3.0 5.0	7.0 6.0 5.0 5.0 4.0 6.0	8.0 7.0 6.0 6.0 5.0 7.0	9.0 8.0 7.0 7.0 6.0 8.0	10.0 9.0 8.0 8.0 7.0 9.0	11.0 10.0 9.0 9.0 8.0 10.0
1 2 3 4 5	Operations and Maintenance by Project Project 1 Project 2 Project 3 Project 3 Project 4 Project 4 Project 5 Total Operations and Maintenance by Pr	roject		-	47,517 23,377 70,901 47,520 93,122 282,436	-		1,133 424 - - - 1,557	1,117 559 1,274 1,039	1,233 601 1,680 1,118 1,696 	1,232 615 1,805 1,223 2,237 - 7,112	1,244 619 1,847 1,232 2,403 - 7,345	1,430 688 1,860 1,243 2,459 - 7,679	1,401 698 2,071 1,414 2,477 - 8,061	1,518 736 2,107 1,404 2,747 	1,421 712 2,225 1,508 2,785 - 8,651	1,555 748 2,157 1,429 2,936
	System Impacts System Impacts System Impacts Included? OnNo, 1+Ves Phase I. Extension Non-Solar Generation Capital Non-Solar Generation Capital Transmission Inferconnection Control of Solar Generation Transmission Inferconnection Control of Solar Generation Non-Solar Generation Costs System Net Pact Startup + VOM Emission Emission	Base Base Base Base Clause Clause		CPVRR (520,265) (133,801) (3,440) (287,308) (944,814) (1,310,339) (101,218)	Sum (1,412,626) (606,146) 809 (1,102,751) (3,120,714) (5,009,090) (500,934)	1	1	(20,181) (3,212) (18)	(48,748) (7,231) (34)	(79,395) (7,245) (760) (86,690)	(49,571) (2,699) (2,240) - (54,510) (81,666) (7,872) (1,898)	(65,688) (5,583) (2,180) - (73,451) (86,423) (4,440) (3,079)	(51,714) (6,013) 221 - (57,506) (86,685) 4,217	(201,233) (12,879) (5,240) (8,577) (227,929) (43,863) 18,293 (3,369)	1 16,658 (4,954) 468 - (34,900) (22,728) (97,694) (10,881) (8,855)	1 16,539 (11,170) 489 - (35,510) (29,653) (103,370) (12,178) (10,553)	(47,566) (8,720) 470 (36,139) (91,955) (107,664) (10,186) (12,248)
	System Costs Total System Impacts Base System Impacts Clause System Impacts Total System Impacts			(758,723) (2,043,645)	(2,889,468) (8,399,492) (11,520,206) (2,518,897) (9,001,309) (11,520,206)	:	2 79 79 250 (170) 79	(3,412) (23,412) (3,212) (20,199) (23,412)	(56,014) (56,014) (56,014) (7,231) (48,782) (56,014)	(86,690) (86,690) (7,245) (79,445) (86,690)	(1,698) (91,436) (145,946) (62,381) (83,564) (145,946)	(3,079) (93,942) (167,393) (77,890) (89,503) (167,393)	(4,983) (87,451) (144,957) (53,289) (91,668) (144,957)	(26,738) (256,668) (201,059) (55,608) (256,668)	(8,855) (117,429) (140,157) 1,291 (141,449) (140,157)	(10,553) (126,101) (155,754) (6,320) (149,434) (155,754)	(12,248) (130,098) (222,053) (86,002) (156,050) (222,053)
	Program Costs Billing System (CapEx) Tranche 1 Tranche 2 Total Billing System (CapEx) Total Marketing and G&A Costs			-	Total 4,471 1,194 5,665 25,786	:	4,471 4,471 1,566	894 894 2,396	100 100 1,841	100 100 1,556	1 100 100 757		- - 757	. 757	- 757	. 757	757

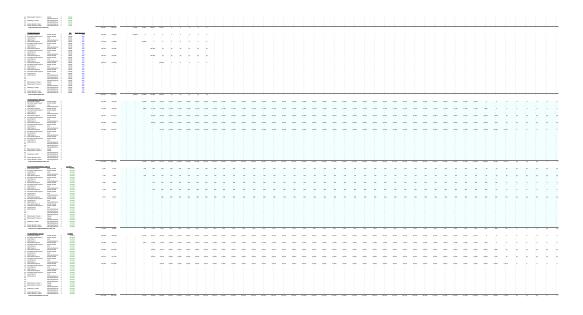
Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6

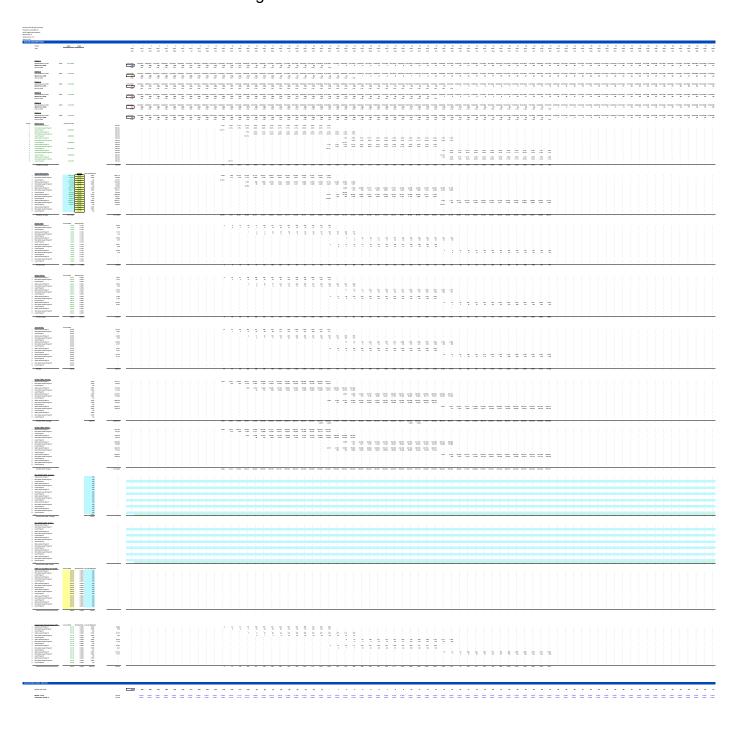
	Period	(425,030)												0	- 1	2	3	4	5	6	7	
	Year	Data Entry:	\$ thousands	I										2021	2022	2023	2024	2025	2026	2027	2028	
			Construction	Commercial Operations		Rase/	Book			Ronus	Investment Tax	Percent Subject to										
	Item Title	Cash Flow Type	Start Date	Date (COD)	Asset Type	Clause	Life	Tax Life	Inflation	Depreciation	Credit (Solar)	Property Tax	Sum	Cash Flows								
1.	Solar Assets Project 1	AFUDC Capital	1/1/2021	12/31/2022	Solar	Base	35	5		FALSE	TRUE	20%	308,174	4,904	303,270							
2.	Non-Solar Assets Project 1	AFUDC Capital	1/1/2021	12/31/2022	Solar	Base	35	15		FALSE	FALSE	100%	52,825	212	52,613	100						
3.	Land Project 1	Land	1/1/2021	11/30/2021	Solar	Base	35			FALSE		100%	21,621	21,621		-	-		-	-		
4.	O&M Project 1 Solar Assets Project 2	Operating Expense AFUDC Capital	1/1/2021	12/31/2022 3/31/2023	Solar	Base	35	5	2.50%	FALSE	TRUE	100%	47,517 150.183		120.163	1,133 30.020	1,117	1,233	1,232	1,244	1,430	
6.	Non-Solar Assets Project 2	AFUDC Capital	1/1/2021	3/31/2023	Solar	Base	35	15		FALSE	FALSE	100%	21,485		16.615	4,870			-	-		
7	Land Project 2	Land	1/1/2021	2/28/2022	Solar	Base	35	5		FALSE	FALSE	100%	10.552		10,552	4,070	- 1	- 1	- 1	- 1	- 1	
8	O&M Project 2	Operating Expense	1/1/2021	3/31/2023	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	23.377		10,002	424	559	601	615	619	688	
9.	Solar Assets Project 3	AFUDC Capital	1/1/2021	3/31/2024	Solar	Base	35	- 5		FALSE	TRUE	20%	443,775			355.069	88.706		-	-		
10.	Non-Solar Assets Project 3	AFUDC Capital	1/1/2021	3/31/2024	Solar	Base	35	15		FALSE	FALSE	100%	68,311			52,826	15,485		-	-		
11.	Land Project 3	Land	1/1/2021	2/28/2023	Solar	Base	35			FALSE		100%	30,430	100		30,430						
12.	O&M Project 3	Operating Expense	1/1/2021	3/31/2024	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	70,901				1,274	1,680	1,805	1,847	1,860	
13.	Solar Assets Project 4	AFUDC Capital	1/1/2021	1/31/2024	Solar	Base	35	5		FALSE	TRUE	20%	296,298 50,571		3,797	281,052	11,449 3,594		-	-		
15.	Non-Solar Assets Project 4 Land Project 4	AFUDC Capital Land	1/1/2021	1/31/2024	Solar Solar	Base	35 35	15		FALSE	FALSE FALSE	100%	50,571 20,955	-	20,955	46,977	3,594					
16	O&M Project 4	Operating Expense	1/1/2021	1/31/2024	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	47.520		20,500	- 1	1.039	1 118	1,223	1,232	1,243	
17.	Solar Assets Project 5	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	5	2.0070	FALSE	TRUE	20%	550.571			- 1	440.518	110.053	1,220	1,202	1,240	
	Non-Solar Assets Project 5	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	15		FALSE	FALSE	100%	106.900				82.667	24.233				
19.	Land Project 5	Land	1/1/2021	2/29/2024	Solar	Base	35	5		FALSE FALSE	FALSE	100%	44,577				44,577					
20.	O&M Project 5	Operating Expense	1/1/2021	3/31/2025	Solar	Base			2.50%		FALSE	100%	93,122				-	1,696	2,237	2,403	2,459	
21.	Solar Assets Project 6	AFUDC Capital	1/1/2021	1/1/2023	Solar	Base	35	5		FALSE	TRUE	20%	-	-								
22.	Non-Solar Assets Project 6	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	15		FALSE	FALSE	100%	-			-	-		-	-		
23.	Land Project 6	Land	1/1/2021	12/1/2021	Solar	Base	35			FALSE	FALSE	100%		-								
24.	O&M Project 6	Operating Expense	1/1/2021	3/31/2025	Solar	Base		5	2.50%	FALSE	FALSE	100%	-			-	-		-	-		
25. 26.		Operating Expense	1/1/2021	1/1/2021	Solar	Base		5		FALSE FALSE	FALSE	20%	-									
20.		Operating Expense Operating Expense	1/1/2021	1/1/2021	Polor	Base		5		FALSE	FALSE	20%										
	Billing System Tranche 1	Capital	1/1/2021	12/31/2022	Information, Mair		5	5		FALSE	FALSE	100%	4,471		4,471							
	Billing System Tranche 2	Capital	1/1/2021	3/31/2023	Information, Mair		- 5	5		FALSE	FALSE	100%	1,194			894	100	100	100			
30.		Operating Expense	1/1/2021	1/1/2021	Solar	Base	35	5		FALSE	FALSE	20%										
31.	Marketing and G&A	Operating Expense	1/1/2021	12/31/2022	Solar	Base			2.50%	FALSE		20%	25,786		1,566	2,396	1,841	1,556	757	757	757	
32.		Operating Expense	1/1/2021	1/1/2021	Solar	Base				FALSE		20%	-									
		Operating Expense	1/1/2021	1/1/2021	Solar	Base				FALSE		20%	(2,518,897)		250	(3,212)	(7,231)	(7,245)	(62,381)	(77,890)	(53,289)	
3.4	System Benefits - Clause																					
<u>-</u>	Total Item Title	Operating Expense	1/1/2021	1/1/2021	Solar	Clause	35	5		FALSE	Exemption Exp.	20%	(9,001,309) (9,029,090)	26,737	(170) 534,080	(20,199) 782,679	(48,782) 636,913	(79,445) 55,581	(83,564) (137,977)	(89,503) (159,291)	(91,668) (136,521)	(24
ω. <u>.</u>	Total Item Title		1/1/2021		Solar	Clause	35	0	<if cwip<="" th=""><th></th><th>Exemption Exp:</th><th></th><th></th><th></th><th>534,080</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></if>		Exemption Exp:				534,080							
1.	Total Item Title Item Title Solar Assets Project 1	Cash Flow Type AFUDC Capital	1/1/2021	CPVRF 316,817	_	Clause	35	0		include pre-tax				26,737 Revenue Req	534,080 juirement (429)	782,679 36,363	636,913 33,880	55,581 32,093	(137,977)	(159,291)	(136,521)	(2
1.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1	Cash Flow Type AFUDC Capital AFUDC Capital	1/1/2021	CPVRF 316,817 68,716	_	Clause	35	0 35	Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 guirement (429) 9	782,679 36,363 7,720	636,913 33,880 7,456	32,093 7,205	(137,977) 30,568 6,964	(159,291) 29,240 6,733	(136,521) 28,303 6,508	(2-
1. 2. 3.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1	Cash Flow Type AFUDC Capital AFUDC Capital Land	1/1/2021	CPVRF 316,817 68,716 34,487	=	Clause	35	0 35 2060	Solar Book	include pre-tax	Exemption Exp:				534,080 juirement (429)	782,679 36,363 7,720 2,516	33,880 7,456 2,516	32,093 7,205 2,516	(137,977) 30,568 6,964 2,516	(159,291) 29,240 6,733 2,516	28,303 6,508 2,516	(2-
1. 2. 3. 4.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 O&M Project 1	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense	1/1/2021	CPVRF 316,817 68,716 34,487 23,404	=	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 guirement (429) 9	782,679 36,363 7,720 2,516 1,190	33,880 7,456 2,516 1,203	32,093 7,205 2,516 1,361	(137,977) 30,568 6,964 2,516 1,393	(159,291) 29,240 6,733 2,516 1,442	28,303 6,508 2,516 1,700	(2)
1. 2. 3. 4. 5.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 O&M Project 1 Solar Assets Project 2	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033	_	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 guirement (429) 9	782,679 36,363 7,720 2,516 1,190 14,004	33,880 7,456 2,516 1,203 17,450	32,093 7,205 2,516 1,361 16,240	(137,977) 30,568 6,964 2,516 1,393 15,369	29,240 6,733 2,516 1,442 14,626	28,303 6,508 2,516 1,700 13,979	(2
1. 2. 3. 4. 5.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 OAM Project 1 Solar Assets Project 2 Non-Solar Assets Project 2	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804	_	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479	33,880 7,456 2,516 1,203 17,450 3,096	32,093 7,205 2,516 1,361 16,240 2,989	30,568 6,964 2,516 1,393 15,369 2,887	29,240 6,733 2,516 1,442 14,626 2,789	28,303 6,508 2,516 1,700 13,979 2,695	(2)
1. 2. 3. 4. 5. 6. 7.	Total Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 Solar Assets Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 1 And Project 1	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital Land	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804 16,460	_	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 guirement (429) 9	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228	33,880 7,456 2,516 1,203 17,450 3,096 1,228	32,093 7,205 2,516 1,361 16,240 2,989 1,228	30,568 6,964 2,516 1,393 15,389 2,887 1,228	29,240 6,733 2,516 1,442 14,626 2,789 1,228	28,303 6,508 2,516 1,700 13,979 2,695 1,228	(2)
1. 2. 3. 4. 5. 6. 7. 8.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 O&M Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 O&M Project 2 O&M Project 2	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital Land Operating Expense	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804 16,460 11,408	_	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479	33,880 7,456 2,516 1,203 17,450 3,096	32,093 7,205 2,516 1,361 16,240 2,989	30,568 6,964 2,516 1,393 15,369 2,887	29,240 6,733 2,516 1,442 14,626 2,789	28,303 6,508 2,516 1,700 13,979 2,695	(2)
1. 2. 3. 4. 5. 6. 7. 8.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 O&M Project 1 O&M Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 O&M Project 2 O&M Project 2 Solar Assets Project 3	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital Land	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804 16,460	-	Clause	35		Solar Book	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817	(2)
1. 2. 3. 4. 5. 6. 7. 8. 9.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 O&M Project 1 O&M Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 O&M Project 2 O&M Project 2 Solar Assets Project 3	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital	1/1/2021	CPVRR 316,817 68,716 34,487 23,404 154,033 27,804 16,460 11,408 425,217	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,382	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,968	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219	(2-
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Total Item Title Item Title Solar Assets Project 1 Solar Assets Project 1 Land Project 1 OdM Project 1 Solar Assets Project 2 Solar Assets Project 2 Land Project 2 OdM Project 1 Solar Assets Project 2 Solar Assets Project 2 Solar Assets Project 3 Solar Assets Project 3 Solar Moriget 10 Solar Project 3 OdM Project 3 OdM Project 3 OdM Project 3	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital Operating Expense Operating Expense	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804 16,460 11,408 425,217 82,347 44,217 32,987	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,382 7,883 3,541 1,372	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,855	30,568 6,964 2,516 1,393 15,389 2,887 1,228 696 47,988 9,504 3,541 2,042	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219 8,867 3,541 2,211	(24
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Lind Project 3 Solar Assets Project 3 Non-Solar Assets Project 3 OMM Project 3 OMM Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Project 3	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital	1/1/2021	CPVRR 316,817 68,716 34,487 23,404 154,033 27,804 16,460 11,408 425,217 82,347 44,217 32,987 287,698	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,382 7,883 3,541 1,372 33,626	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,855 34,310	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219 8,867 3,541 2,211 28,738	(2-
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Total Item Title Item Title Solar Assels Project 1 Nord Assels Project 1 OSM Project 1 OSM Project 1 OSM Project 2 Non-Solar Assels Project 2 Non-Solar Assels Project 2 OSM Project 2 OSM Project 3 OSM Assels Project 3 OSM Project 3 Solar Assels Project 3 OSM Project 3 Solar Assels Project 3 OSM Project 3 Solar Assels Project 4 Non-Solar Assels Project 4 Non-Solar Assels Project 4 Non-Solar Assels Project 4	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land AFUDC Capital Land AFUDC Capital	1/1/2021	CPVRE 316,817 68,716 34,457 23,404 154,033 27,840 11,408 425,217 82,347 44,217 32,987 267,686 61,650	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 603 41,822 603 41,382 3,541 1,372 33,626 6,930	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 1,855 3,541 1,855 34,310 7,265	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,988 9,504 2,042 31,921 7,013	(159,291) 29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,772	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219 8,867 3,541 2,211 28,738 6,541	(24
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 COMM Project 1 COMM Project 1 COMM Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 COMM Project 2 Solar Assets Project 3 Non-Solar Assets Project 3 August Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 4 Non-Solar Asset	Cash Flow Type AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital	1/1/2021	CPVRR 316,817 68,716 34,487 23,404 154,033 27,804 11,408 425,217 82,347 44,217 32,987 287,698 61,650 31,141	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446	33,880 7,456 2,516 1,203 17,450 1,203 17,450 1,203 41,382 7,883 3,541 1,372 33,626 6,930 2,438	55,581 32,093 7,205 2,516 1,361 16,249 1,228 684 51,584 9,845 3,541 1,855 34,310 7,285 2,438	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,968 9,504 3,541 2,042 31,921 7,013 2,438	29,240 6,733 2,516 1,442 14,626 2,789 1,228 71,228 45,415 9,178 3,541 2,142 30,204 6,772 2,438	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219 8,867 3,541 2,211 28,738 6,541 2,438	(2-
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Total Item Title Rem Title Solar Assets Project 1 Non-Solar Assets Project 1 OAM Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 COMM Project 2 COMM Project 2 COMM Project 3 Solar Assets Project 3 Non-Solar Assets Project 3 Land Project 3 Solar Assets Project 4	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense	1/1/2021	CPVRE 316,817 68,716 34,487 23,404 154,003 27,804 16,460 41,208 425,217 82,347 44,217 32,987 287,698 61,650 31,141 22,262	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 603 41,822 603 41,382 3,541 1,372 33,626 6,930	55,581 32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,855 34,310 7,265 2,438	(137,977) 30,568 6,964 2,516 1,938 15,369 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921 7,013 2,438 1,384	29,240 6,733 2,516 1,4626 2,789 1,228 45,415 9,178 3,541 2,142 45,42 2,142 45,415 1,214 45,415 1,214 2,142 4,772 2,438	28,303 6,508 2,516 1,700 13,979 2,695 1,228 817 43,219 8,867 3,541 2,211 28,738 6,541 2,438 1,477	(2-)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Non-Solar Assets Project 1 O&M Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 4 Non-Solar Assets Project 4 O&M Project 3 O&M Project 4 O&M Project 4 O&M Project 4 O&M Project 4 Solar Assets Project 5 Solar Assets Project 5	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital	1/1/2021	CPVRF 316,817 68,716 34,487 23,404 154,033 27,804 16,480 425,217 82,347 44,217 32,987 287,698 61,650 31,141 22,262 493,032	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 1,203 17,450 1,203 41,382 7,883 3,541 1,372 33,626 6,930 2,438	55,581 32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,584 9,845 3,541 1,855 34,310 7,265 2,438 1,234 1,234 1,234 1,234 1,234 1,354 1,354 1,354 1,354 1,354 1,354 1,354 1,354 1,354 1,354 1,355 1,354 1,355 1,354 1,355 1,354 1,355 1,3	(137,977) 30,568 6,964 2,516 1,393 15,399 2,887 1,228 9,504 3,541 2,042 31,921 7,013 2,438 1,384 63,973	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,772 2,438 1,428 59,536	28,303 6,508 2,516 1,700 13,979 2,695 1,228 43,219 8,867 43,211 28,738 6,541 2,211 28,738 6,541 2,438 1,477 56,344	(2-
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Total tiem Title Hem Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 COM Project 1 COM Project 1 COM Project 2 COM Project 2 COM Project 2 COM Project 2 COM Project 3 COM Project 3 COM Project 3 COM Project 3 COM Project 4 Non-Solar Assets Project 3 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 5 Solar Assets Project 4 Solar Assets Project 5 Solar Asset	Cash Flow Type AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital	1/1/2021	CPVRF 316.817 68.716 34.467 23.404 154.033 27.804 11.408 425.217 32.967 287.686 61.685 31.141 22.262 493.031 120.041	-	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,882 7,883 3,541 1,372 2,438 2,438 1,119	32,093 7,205 2,516 1,361 16,240 2,989 1,228 684 51,584 3,541 1,855 3,541 1,845 3,4310 7,285 2,438 1,234 51,340 11,234	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,988 9,504 3,541 2,042 3,541 2,042 3,192 7,013 2,438 1,384 63,973	29,240 6,733 2,516 1,442 2,789 1,228 718 45,415 9,178 3,541 2,142 2,438 1,428 59,536 1,428	28,303 6,508 2,516 1,700 13,979 2,695 1,228 43,219 8,867 3,541 2,211 28,738 6,541 2,438 1,477 56,344	(2
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Total teen Tritle Hem Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 Solar Assets Project 2 Land Project 3 Solar Assets Project 2 Land Project 3 Solar Assets Project 3 Ann-Solar Assets Project 4 ANN-Solar Assets Project 4 Solar Project 4 Solar Project 5 Solar Solar Assets Project 5	Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land AFUDC Capital AFUDC Capital Land AFUDC Capital Land	1/1/2021	CPVRRF 316,817 68,716 34,487 23,404 154,033 27,804 425,217 82,347 44,217 32,987 31,141 22,282 49,031 11,20,041 60,339	_	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 1,203 17,450 1,203 41,382 7,883 3,541 1,372 33,626 6,930 2,438	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,865 2,438 1,234 51,340 12,335 5,187	(137,977) 30,568 6,964 2,516 1,393 15,399 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921 7,013 2,438 1,384 63,973 15,406 5,187	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,279 2,438 1,428 59,536 14,872 5,187	28,303 6,508 2,516 1,709 2,695 1,228 817 43,219 8,867 3,541 2,211 2,478 6,541 2,477 56,344 14,487 5,187	(2
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Total tem Title Item Title Stein Takes Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 COMM Project 1 COMM Project 1 COMM Project 2 Solar Assets Project 2 Name Project 3 COMM Project 2 Solar Assets Project 3 Non-Solar Assets Project 3 Land Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 COMM Project 5 Solar Assets Project 4 COMM Project 5 COMM Project 5 Land Project 4 Land Project 4 Land Project 4 Land Project 5 Land Project 6 Land Project 6 Land Project 6 Land Project 6 Land Project 7 Land Project 8 Land Project 8 Land Project 9 Land Pro	Cash Flow Type AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital	1/1/2021	CPVRF 316.817 68.716 34.467 23.404 154.033 27.804 11.408 425.217 32.967 287.686 61.685 31.141 22.262 493.031 120.041	_	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,882 7,883 3,541 1,372 2,438 2,438 1,119	32,093 7,205 2,516 1,361 16,240 2,989 1,228 684 51,584 3,541 1,855 3,541 1,845 3,4310 7,285 2,438 1,234 51,340 11,234	30,568 6,964 2,516 1,393 15,369 2,887 1,228 696 47,988 9,504 3,541 2,042 3,541 2,042 3,192 7,013 2,438 1,384 63,973	29,240 6,733 2,516 1,442 2,789 1,228 718 45,415 9,178 3,541 2,142 2,438 1,428 59,536 1,428	28,303 6,508 2,516 1,700 13,979 2,695 1,228 43,219 8,867 3,541 2,211 28,738 6,541 2,438 1,477 56,344	(2
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Total tem Title Item Title Stein Takes Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 COMM Project 1 COMM Project 1 COMM Project 2 Solar Assets Project 2 Name Project 3 COMM Project 2 Solar Assets Project 3 Non-Solar Assets Project 3 Land Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 COMM Project 5 Solar Assets Project 4 COMM Project 5 COMM Project 5 Land Project 4 Land Project 4 Land Project 4 Land Project 5 Land Project 6 Land Project 6 Land Project 6 Land Project 6 Land Project 7 Land Project 8 Land Project 8 Land Project 9 Land Pro	Cash Flow Type AFUDC Capital AFUDC Capital Land AFUDC Capital Land AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense	1/1/2021	CPVRRF 316,817 68,716 34,487 23,404 154,033 27,804 425,217 82,347 44,217 32,987 31,141 22,282 49,031 11,20,041 60,339	_	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,882 7,883 3,541 1,372 2,438 2,438 1,119	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,865 2,438 1,234 51,340 12,335 5,187	(137,977) 30,568 6,964 2,516 1,393 15,399 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921 7,013 2,438 1,384 63,973 15,406 5,187	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,279 2,438 1,428 59,536 14,872 5,187	28,303 6,508 2,516 1,709 2,695 1,228 817 43,219 8,867 3,541 2,211 2,478 6,541 2,477 56,344 14,487 5,187	(2
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 22. 23.	Total tem Title Hem Title Solar Assets Project 1 Non-Solar Assets Project 1 Load Project 1 CSM Project 1 CSM Project 1 CSM Project 2 Land Project 2 Land Project 2 Land Project 2 Solar Assets Project 2 CSM Project 2 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 5 Solar Assets Project 6 Solar Project 7 Solar Project 7 Solar Project 8 Solar Project 8 Solar Project 9 Solar Pr	Cash Flow Type AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital Land AFUDC Capital Land AFUDC Capital AFUDC Capital Land AFUDC Capital Land	1/1/2021	CPVRRF 316,817 68,716 34,487 23,404 154,033 27,804 425,217 82,347 44,217 32,987 31,141 22,282 49,031 11,20,041 60,339	_	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,882 7,883 3,541 1,372 2,438 2,438 1,119	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,865 2,438 1,234 51,340 12,335 5,187	(137,977) 30,568 6,964 2,516 1,393 15,399 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921 7,013 2,438 1,384 63,973 15,406 5,187	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,279 2,438 1,428 59,536 14,872 5,187	28,303 6,508 2,516 1,709 2,695 1,228 817 43,219 8,867 3,541 2,211 2,478 6,541 2,477 56,344 14,487 5,187	(2-
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 22. 23. 24.	Total tem Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 COMM Project 1 COMM Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 5 Non-Solar Assets Project 5 Non-Solar Assets Project 5 Non-Solar Assets Project 5 Solar Assets Project 6 Sol	Cash Flow Type AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital Land AFUDC Capital Land AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense Operating Expense	1/1/2021	CPVRRF 316,817 68,716 34,487 23,404 154,033 27,804 425,217 82,347 44,217 32,987 31,141 22,282 49,031 11,20,041 60,339	_	Clause	35		Solar Bool	include pre-tax	Exemption Exp:			Revenue Req	534,080 suirement (429) 9 2,516 - 1,058	782,679 36,363 7,720 2,516 1,190 14,004 2,479 1,228 446 - 3,050	33,880 7,456 2,516 1,203 17,450 3,096 1,228 603 41,882 7,883 3,541 1,372 2,438 2,438 1,119	32,093 7,205 2,516 1,361 16,240 2,989 1,228 664 51,564 9,845 3,541 1,865 2,438 1,234 51,340 12,335 5,187	(137,977) 30,568 6,964 2,516 1,393 15,399 2,887 1,228 696 47,988 9,504 3,541 2,042 31,921 7,013 2,438 1,384 63,973 15,406 5,187	29,240 6,733 2,516 1,442 14,626 2,789 1,228 718 45,415 9,178 3,541 2,142 30,204 6,279 2,438 1,428 59,536 14,872 5,187	28,303 6,508 2,516 1,709 2,695 1,228 817 43,219 8,867 3,541 2,211 2,478 6,541 2,477 56,344 14,487 5,187	(2
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Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 13 of 21

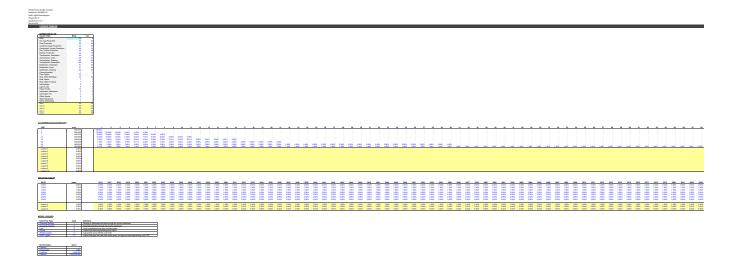
Generation and System Costs Avoided

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	Solar Revenue	Requirements			Non-Solar Gene	ration Costs			S	ystem Cos	ts	
	Generation		Generation		Transmission	Capital	Incremental	Short-Term	System	Startup +		Total
	Capital	Fixed O&M	Capital	Fixed O&M	Interconnection	Replacement	Gas Transport	Purchases	Net Fuel	VOM	Emission	CPVRR
	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)
Thru 2050	\$0	\$0	(\$523)	(\$143)	(\$3)	\$0	(\$287)	\$0	(\$1,384)	(\$114)	(\$520)	(\$2,974)

* Negative () Indicates Savings to FPL Customers

Mid Fuel & Mid CO

		Solar Revenue	Requirements			Non-Solar Gene	eration Costs			s	ystem Cos	ts	
ſ		Generation		Generation		Transmission	Capital	Incremental	Short-Term	System	Startup +		Total
		Capital	Fixed O&M	Capital	Fixed O&M	Interconnection	Replacement	Gas Transport	Purchases	Net Fuel	VOM	Emission	RevRea
	Year	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)
1.00	2022	((\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0.1
0.93	2023			\$0	\$0	\$0	\$0	\$0	\$0	(\$20)	(\$3)	(\$0)	(\$23.4)
0.87	2024			\$0	\$0	\$0	\$0	\$0	\$0	(\$49)	(\$7)	(\$0)	(\$56.0)
0.81	2025			\$0	\$0	\$0	\$0	\$0	\$0	(\$79)	(\$7)	(\$0)	(\$86.7)
0.75	2026			(\$50)	(\$3)	(\$2)	\$0	\$0	\$0	(\$82)	(\$8)	(\$2)	(\$145.9)
0.70	2027			(\$66)	(\$6)	(\$2)	\$0	\$0	\$0	(\$86)	(\$4)	(\$3)	(\$167.4)
).65	2028			(\$52)	(\$6)	\$0	\$0	\$0	\$0	(\$87)	\$4	(\$5)	(\$145.0)
0.61	2029			(\$201)	(\$13)	(\$5)	\$0	(\$9)	\$0	(\$44)	\$18	(\$3)	(\$256.7)
).57	2030			\$17	(\$5)	\$0	\$0	(\$35)	\$0	(\$98)	(\$11)	(\$9)	(\$140.2)
).53	2031			\$17	(\$11)	\$0	\$0	(\$36)	\$0	(\$103)	(\$12)	(\$11)	(\$155.8)
0.49	2032			(\$48)	(\$9)	\$0	\$0	(\$36)	\$0	(\$108)	(\$10)	(\$12)	(\$222.1)
0.46	2033			(\$47)	(\$4)	\$0	\$0	(\$37)	\$0	(\$112)	(\$8)	(\$14)	(\$221.0)
0.43	2034			(\$46)	(\$16)	\$0	\$0	(\$37)	\$0	(\$118)	(\$8)	(\$17)	(\$241.8)
0.40	2035	+	1	(\$112)	(\$5)	\$0	\$0	(\$38)	\$0	(\$123)	(\$4)	(\$21)	(\$302.1)
0.37	2036	+		(\$109)	(\$18)	\$0	\$0	(\$39)	\$0	(\$124)	(\$4)	(\$27)	(\$319.7)
0.35	2037			(\$36)	(\$19)	\$0	\$0	(\$40)	\$0	(\$132)	(\$9)	(\$33)	(\$267.9)
0.32	2038			(\$34)	(\$10)	\$0	\$0	(\$40)	\$0	(\$133)	(\$10)	(\$40)	(\$266.9)
0.30	2039			(\$33)	(\$16)	\$0	\$0	(\$41)	\$0	(\$137)	(\$11)	(\$47)	(\$283.7)
0.30	2039			(\$31)	(\$39)	\$0	\$0	(\$42)	\$0	(\$137)	(\$8)	(\$55)	(\$313.6)
0.26	2040			(\$106)	\$17	\$0	\$0	(\$43)	\$0	(\$141)	(\$14)	(\$62)	(\$348.0)
).24	2041			(\$26)	(\$30)	\$0	\$0	(\$43)	\$0	(\$144)	(\$14)	(\$71)	(\$328.1)
0.24	2042			(\$25)	(\$37)	\$0	\$0	(\$44)	\$0	(\$144)	(\$6)	(\$71)	(\$333.0)
	2043			(\$104)	(\$10)	\$0	\$0	(\$45)	\$0	(\$142)	(\$13)	(\$91)	(\$413.7)
0.21	2044			(\$104)	(\$10)	\$0	\$0	(\$46)	\$0	(\$152)	(\$13)	(\$100)	(\$356.4)
0.20	2045			(\$18)	(\$61)	\$0	\$0	(\$47)	\$0	(\$150)	(\$11)	(\$100)	(\$402.3)
).10	2046			(\$24)	(\$27)	\$0	\$0	(\$48)	\$0	(\$151)	(\$17)	(\$114)	(\$390.2)
0.17	2047			(\$41)	(\$14)	\$0	\$0	(\$49)	\$0	(\$165)	(\$17)	(\$119)	(\$413.8)
).16	2048			(\$113)	(\$14)	\$0	\$0	(\$49)	\$0 \$0	(\$165)	(\$19)	(\$120)	(\$493.9)
				(\$5)	(\$24)	\$0	\$0	(\$50)	\$0	(\$160)	(\$14)	(\$140)	(\$397.9)
0.14	2050			(\$5)	(\$24)	\$0	\$0	(\$52)	\$0	(\$160)	(\$19)	(\$140)	(\$397.9)
).13	2051			(\$5)	(\$12)	\$0 \$0	\$0	(\$52)	\$0 \$0	(\$167)	(\$21)	_	(\$398.0)
).12	2052			(\$100)	(\$49) \$1	\$0 \$0	\$0 \$0	(\$54)	\$0 \$0	(\$172)	(\$22)	(\$147) (\$148)	(\$447.8)
).11	2053			V /	•			V: /		(, ,	V . /		. ,
0.10	2054			(\$0)	(\$18)	\$0	\$0	(\$48)	\$0	(\$171)	(\$25)	(\$150)	(\$411.7)
).10	2055			\$0	(\$17)	\$0	\$0	\$0	\$0	(\$169)	(\$24)	(\$154)	(\$362.9)
0.09	2056			\$0	(\$10)	\$0	\$0	\$0	\$0	(\$175)	(\$27)	(\$158)	(\$369.9)
80.0	2057			\$1	(\$44)	\$0	\$0	\$0	\$0	(\$174)	(\$25)	(\$160)	(\$401.9)
80.0	2058			\$1	(\$20)	\$0	\$0	\$0	\$0	(\$170)	(\$32)	(\$165)	(\$385.7)
0.07	2059	+	1	\$2	\$3	\$0	\$0	\$0	\$0	(\$176)	(\$26)	(\$166)	(\$362.4)
0.07	2060			\$2	(\$31)	\$0	\$0	\$0	\$0	(\$181)	(\$26)	(\$169)	(\$404.1)
0.06	2061	_	ļ	\$3	(\$14)	\$0	\$0	\$0	\$0	(\$178)	(\$26)	(\$175)	(\$390.1)
0.06	2062			\$3	(\$44)	\$0	\$0	\$0	\$0	(\$185)	(\$36)	(\$177)	(\$439.7)
0.05	2063			\$3	(\$11)	\$0	\$0	\$0	\$0	(\$165)	(\$23)	(\$180)	(\$375.2)
0.05	2064			\$4	(\$50)	\$0	\$0	\$0	\$0	(\$184)	(\$31)	(\$186)	(\$446.4)
0.05	2065			\$4	(\$11)	\$0	\$0	\$0	\$0	(\$183)	(\$29)	(\$189)	(\$408.0)
0.04	2066			\$12	(\$2)	\$0	\$0	\$0	\$0	(\$205)	(\$44)	(\$192)	(\$430.5)
0.04	2067			\$17	(\$9)	\$0	\$0	\$0	\$0	(\$185)	(\$32)	(\$198)	(\$407.2)
0.04	2068			(\$113)	(\$37)	\$0	\$0	\$0	\$0	(\$205)	(\$50)	(\$198)	(\$603.8)
0.04	2069			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.0
	CPVRR	\$0	\$0	(\$522.52)	(\$143)	(\$3)	\$0	(\$287)	\$0	(\$1,384)	(\$114)	(\$520)	(\$2,974)



Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 15 of 21

GENERAL ASSUMPTIONS

PROJECT TITLE:

FPL SolarTogether - Phase 1

\$ thousands

CPVRR: \$ (223,302) unfavorable / (favorable)

<u>DATES</u> Model Start Year Discount Date Inflation Base Year

2018 1/31/2020 2018

I) TAX RATES
State Income Tax Rate
Federal Income Tax Rate
Blended Income Tax Rate

5.50% 21.00% 25.345%

II) COST OF CAPITAL

		ASSETS	WTD COST	UNWTD AFTER	WTD AFTER	WTD PRE
SOURCE	WEIGHT	COST	RATE	TAX RATE	TAX RATE	TAX RATE
DEBT	40.40%	4.79%	1.94%	3.58%	1.44%	1.94%
COMMON	59.60%	10.55%	6.29%	10.55%	6.29%	8.42%
TOTAL	100.00%				7.73%	10.36%

DISCOUNT RATE ("WACC"):

7.73%

III) PROPERTY TAXES PROPERTY INSURANCE

1.72% 0.053%

III) AFUDC

	2018	2019	2020	2021	2022	2023
Debt	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Equity	4.82%	4.82%	4.82%	4.82%	4.82%	4.82%
Total	6 22%	6 22%	6 22%	6 22%	6 22%	6 22%

Monthly	<u>Annual</u>
0.116%	1.401%
0.393%	4.819%
0.509%	6.220%
	0.116% 0.393%

IV) FEDERAL TAX INCENTIVES

	2018	2019	2020	2021	2022	2023	2024
ITC	30%	30%	30%	30%	26%	22%	10%
Bonus	0%	0%	0%	0%	0%	0%	0%

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1

Tab 16 of 21 PROJECT ASSUMPTIONS

				FPL SolarToge	ether Project		
Project		1	2	3	4	5	Totals
Solar Sites		3	3	6	4	4	20
MWac Size		223.5	223.5	447.0	298.0	298.0	1,490.0
Commercial Operations Date (COD)		1/31/2020	1/31/2020	12/31/2020	3/31/2021	3/31/2021	
Capital Cost	Cost Alloc.						
Modules	Solar Assets	\$94,215,680	\$103,847,040	\$186,141,081	\$136,989,955	\$132,402,056	\$653,595,812
BOS	Solar Assets	111,051,770	124,352,823	229,142,670	153,082,799	153,679,430	771,309,492
Gen-tie & Switchyard Contingency	Non-Solar Assets Solar Assets	16,526,523 3,829,921	17,141,400 4,091,344	37,626,770 10,964,680	24,412,683 7,499,770	24,384,565 7,738,974	120,091,941 34,124,689
E&C Total	Solal Assets	\$225,623,894	\$249,432,607	\$463,875,201	\$321,985,207	\$318,205,025	\$1,579,121,935
\$/kWac		1,010	1,116	1,038	1,080	1,068	1,060
Power Delivery Total (calculated)	Non-Solar Assets	3,105,000	3,105,000	8,210,000	5,640,000	5,140,000	25,200,000
Development (Permitting)	Solar Assets	4,490,000	3,817,650	8,737,000	5,171,000	5,175,000	27,390,650
Builders Risk Sales Tax	Solar Assets Solar Assets	179,218	196,691	385,237	258,637	256,324	1,276,107
Capital Distribution	Solar Assets	706,855 221,559	929,005 243,161	1,892,596 476,254	1,364,824 319,743	1,331,061 316,884	6,224,341 1,577,601
Land	Land	10,347,080	11,051,400	22,871,808	25,435,765	24,206,000	93,912,053
Easements	Solar Assets	190,000	285,000	65,000	150,000	250,000	940,000
Total Installed Cost		\$244,863,606	\$269,060,514	\$506,513,096	\$360,325,176	\$354,880,294	\$1,735,642,687
AFUDC		7,667,975	8,440,574	-	-	-	16,108,549
Project Total Cost		\$252,531,581	\$277,501,088	\$506,513,096	\$360,325,176	\$354,880,294	\$1,751,751,236
Total Installed Cost \$/kWac		\$1,096	\$1,204	\$1,133	\$1,209	\$1,191	\$1,165
AFUDC		\$34	\$38	\$0	\$0	\$0	\$11
							. ,
AFUDC Project Total Cost\$/kWac Cost by Allocation		\$34 \$1,130	\$38 \$1,242	\$0 \$1,133	\$0 \$1,209	\$0 \$1,191	\$11 \$1,176
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets		\$34 \$1,130 \$214,885,003	\$38 \$1,242 \$237,762,714	\$0 \$1,133 \$437,804,518	\$0 \$1,209 \$304,836,728	\$0 \$1,191 \$301,149,729	\$11 \$1,176 \$1,496,438,693
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets		\$34 \$1,130 \$214,885,003 19,631,523	\$38 \$1,242 \$237,762,714 20,246,400	\$0 \$1,133 \$437,804,518 45,836,770	\$0 \$1,209 \$304,836,728 30,052,683	\$0 \$1,191 \$301,149,729 29,524,565	\$1,496,438,693 145,291,941
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000	\$1,176 \$1,176 \$1,496,438,693 145,291,941 93,912,053
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets		\$34 \$1,130 \$214,885,003 19,631,523	\$38 \$1,242 \$237,762,714 20,246,400	\$0 \$1,133 \$437,804,518 45,836,770	\$0 \$1,209 \$304,836,728 30,052,683	\$0 \$1,191 \$301,149,729 29,524,565	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176	\$301,149,729 29,524,565 24,206,000 354,880,294	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 - 360,325,176 225,000	\$301,149,729 29,524,565 24,206,000 354,880,294 25,000	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176	\$301,149,729 29,524,565 24,206,000 354,880,294	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 - 360,325,176 225,000	\$301,149,729 29,524,565 24,206,000 354,880,294 25,000	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000 \$506,963,096	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 	\$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchase Date Degradation Year 1 Capacity Factor		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581 1/1/2019	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 450,000 \$506,963,096 11/30/2019 0.30%	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 225,000 \$360,550,176 2/29/2020	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294 2/29/2020 0.30%	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000 \$1,755,351,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchase Date Degradation Year 1 Capacity Factor Adjusted Capacity Factor		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581 1/1/2019 0.30%	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088 1/1/2019 0.30%	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000 \$506,963,096 11/30/2019 0.30%	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 225,000 \$360,550,176 2/29/2020 0.30%	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294 2/29/2020 0.30%	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000 \$1,755,351,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchase Date Degradation Year 1 Capacity Factor		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581 1/1/2019	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 450,000 \$506,963,096 11/30/2019 0.30%	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 225,000 \$360,550,176 2/29/2020	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294 2/29/2020 0.30%	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000 \$1,755,351,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchase Date Degradation Year 1 Capacity Factor Adjusted Capacity Factor		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581 1/1/2019 0.30%	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088 1/1/2019 0.30%	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000 \$506,963,096 11/30/2019 0.30%	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 225,000 \$360,550,176 2/29/2020 0.30%	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294 2/29/2020 0.30%	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000 \$1,755,351,236
AFUDC Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchase Date Degradation Year 1 Capacity Factor Adjusted Capacity Factor Estimated Annual Output (MWh)		\$34 \$1,130 \$214,885,003 19,631,523 10,347,080 244,863,606 7,667,975 252,531,581 1,350,000 \$253,881,581 1/1/2019 0.30%	\$38 \$1,242 \$237,762,714 20,246,400 11,051,400 269,060,514 8,440,574 277,501,088 1,350,000 \$278,851,088 1/1/2019 0.30%	\$0 \$1,133 \$437,804,518 45,836,770 22,871,808 506,513,096 - 506,513,096 450,000 \$506,963,096 11/30/2019 0.30%	\$0 \$1,209 \$304,836,728 30,052,683 25,435,765 360,325,176 225,000 \$360,550,176 2/29/2020 0.30%	\$0 \$1,191 \$301,149,729 29,524,565 24,206,000 354,880,294 225,000 \$355,105,294 2/29/2020 0.30%	\$1,496,438,693 145,291,941 93,912,053 1,735,642,687 16,108,549 1,751,751,236 3,600,000 \$1,755,351,236

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 17 of 21

Tab 17 of 21	PROJECT DETAIL																
	Year					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
	Capacity and Generation																
Project 1	Partial Year Factor Project 1	1/31/2020	Years 35		35	0%	0%	92%	100%	100%	100%	100%	100%	100%	100%	100%	100%
2 3 4	Project 2 Project 3 Project 4	1/31/2020 12/31/2020 3/31/2021	35 35 35		35 35 35	0% 0% 0%	0% 0% 0%	92% 0% 0%	100% 100% 75%	100% 100% 100%	100% 100% 100%						
5	Project 5 Partial Year Factor	3/31/2021	35		35	- 0% 0%	0%	0% 92%	75% 100%	100%	100%	100%	100%	100%	100%	100%	100%
	Capacity (MW)																
1 2 3	Project 1 Project 2 Project 3		223.5 223.5 447.0			-	:	223.5 223.5	223.5 223.5 447.0	223.5 223.5 447.0							
4 5	Project 4 Project 5	_	298.0 298.0				:		298.0 298.0	298.0 298.0							
	Total Capacity		1,490.0					447.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0
	Hours per Year					8,760	8,760	8,784	8,760	8,760	8,760	8,784	8,760	8,760	8,760	8,784	8,760
1	Capacity Factor, Excl Degradation Project 1 Project 2	Year 1 22.93% 25.57%	Year 2+ 22.94% 25.57%				0.00%	22.93% 25.57%	22.93% 25.57%	22.94% 25.57%	22.94% 25.57%						
3 4	Project 3 Project 4	24.14% 24.44%	24.14% 24.44%				0.00%	24.14% 0.00%	24.14% 24.44%	24.14% 24.44%							
5	Project 5 Generation (MWh)	24.31%	24.31% Degrad.				0.00%	0.00%	24.31%	24.31%	24.31%	24.31%	24.31%	24.31%	24.31%	24.31%	24.31%
1 2 3	Project 1 Project 2 Project 3		0.30% 0.30% 0.30%		14,950,915 16,669,963 31,475,360			412,728 460,183	447,800 499,288 945,358	446,458 497,792 942,560	445,119 496,298 939,732	444,999 496,165 939,480	442,452 493,325 934,102	441,125 491,845 931,300	439,801 490,369 928,506	439,683 490,238 928,257	437,166 487,432 922,943
4 5	Project 4 Project 5 Total Generation		0.30% 0.30%		21,241,673 21,131,836 105,469,748		:	- 872.911	478,497 476,018 2.846,960	636,573 633,280 3,156,663	634,668 631,387 3.147,204	634,498 631,217 3.146,359	630,866 627,604 3.128.349	628,973 625,721 3.118.964	627,087 623,844 3,109,607	626,918 623,677 3,108,772	623,330 620,107 3.090,978
	NCF, Including Degradation				105,469,746	0.00%	0.00%	22.23%	21.81%	24.18%	24.11%	24.04%	23.97%	23.90%	23.82%	23.75%	23.68%
	Capital Costs																
	Solar Asset Spend % Project 1 Project 2				100% 100%	1.3% 1.3%	94.9% 94.9%	3.9% 3.9%	0.0%	0.0%	0.0%						
	Project 3 Project 4 Project 5				100% 100% 100%	0.0% 0.0% 0.0%	1.6% 5.4% 5.4%	98.4% 75.7% 75.7%	0.0% 18.9% 18.9%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%						
1	Solar Assets Project 1	Expenditures 214,885			214,885	2,753	203,828	8,303		-	-	-	-	-	-	-	
2 3 4	Project 2 Project 3 Project 4	237,763 437,805 304,837			237,763 437,805 304,837	3,047	225,529 6,967 16,480	9,188 430,837 230,700	- 57,657	:	-	-	-	-	:		:
5	Project 5 Solar Assets	301,150 1,496,439			301,150 1,496,439	5,800	16,280 469,084	227,909 906,937	56,960 114,618	-	-	-	-	-	- :	-	- :
1	Non-Solar Asset Spend % Project 1					0.0%	92.9% 92.9%	7.1% 7.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
3 4	Project 2 Project 3 Project 4					0.0%	0.4%	99.6% 77.3%	0.0% 22.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
5	Project 5 Non-Solar Assets Project 1	Expenditures 19,632			19,632	0.0%	0.0%	77.3% 1,395	22.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2 3	Project 2 Project 3 Project 4	20,246 45,837 30,053			20,246 45,837 30,053	:	18,807 184	1,439 45,653 23,240	6.813	:	:	:	:	:	-	:	-
5	Project 5 Non-Solar Assets	29,525 145,292			29,525 145,292	<u>:</u>	37,227	22,832 94,559	6,693 13,505	- :					- :		- :
	Land Spend % Project 1					0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Project 2 Project 3 Project 4					0.0% 0.0% 0.0%	100.0% 100.0% 0.0%	0.0% 0.0% 100.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%							
	Project 5 <u>Land</u> Project 1	Expenditures 10,347	Date 1/1/2019		10,347	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2	Project 2 Project 3	11,051 22,872	1/1/2019 11/30/2019		11,051 22,872	:	11,051 22,872		:		-	-	:	:	- :	-	:
4 5	Project 4 Project 5 Land	25,436 24,206 93,912	2/29/2020 2/29/2020		25,436 24,206 93,912	_ <u>:</u>	44,270	25,436 24,206 49,642	- :								
1 2	Total Capital Project 1 Project 2	Expenditures 244,864 269,061			244,864 269,061	2,753 3,047	232,411 255,387	9,699 10,626	:	:	:	:	:	:	:	-	
3 4 5	Project 3 Project 4 Project 5	506,513 360,325 354.880			506,513 360,325 354,880	-	30,023 16,480 16,280	476,490 279,375 274,947	64,470 63.653	:	:	:	:	:	-		- :
5	Total Capital	1,735,643			1,735,643	5,800	550,582	1,051,138	128,123	-	-	-	-	-	-	-	-
	Operations and Maintenance																
1 2	Operations and Maintenance Project 1 Project 2				34,748 34,748			725 725	852 852	865 865	964 964	974 974	1,081 1,081	1,068 1,068	1,133 1,133	1,070 1,070	1,055 1,055
3 4 5	Project 3 Project 4 Project 5				70,465 46,787 46,787				1,591 796 796	1,724 1,127 1,127	1,745 1,160 1,160	1,960 1,271 1,271	1,965 1,309 1,309	2,208 1,431 1,431	2,159 1,448 1,448	2,308 1,514 1,514	2,159 1,464 1,464
	Total Operations and Maintenance				233,535			1,450	4,886	5,709	5,993	6,449	6,744	7,205	7,320	7,476	7,198
	System Impacts					1.08	1.01	0.93	0.87	0.80	0.75	0.69	0.64	0.60	0.55	0.51	0.48
	Phase 1			CPVRR	Sum	1.00	1.01	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
	Non-Solar Generation Capital Non-Solar Fixed O&M Transmission Interconnection	Base Base		(424,59 (61,55 (19,75	55) (228,545) 53) (56,066)	- 1		(632) (1,269)	(11,233) (3,366)	(33,717) (2,468) (487)	(55,047) (1,440) (2,313)	(42,102) (3,797) (1,712)	(39,737) (3,948) (1,658)	(37,539) (4,213) (1,608)	(35,543) (4,359) (1,560)	(148,194) (14,590) (7,410)	(93,904) (4,504) (4,576)
	Capital Replacement Incremental Gas Transport Non-Solar Generation Costs	Base Clause		(29,23 (389,55 (924,68	86) (152,690) 50) (1,622,130)	:	1	(1,902)	(14,599)	(36,673)	(58,800)	(47,611)	(45,343)	(43,359)	(59,585) (101,046)	(59,249) (229,444)	(58,922) (161,906)
	System Net Fuel	Clause		(1,029,15	58) (3,732,761)			(19,560)	(55,431)	(60.363)	(64.529)	(73,554)	(78.444)	(82,728)	(90,515)	(91,449)	(81.572)
	Startup + VOM Emission System Costs	Base Clause		(26,22 (94,38 (1,149,76	21) (103,370) 31) (648.808)		- :	(140) (15) (19,715)	(170) (30) (55,631)	(1,510) (31) (61,904)	(1,620) (38) (66,187)	(690) (34) (74,278)	(1,640) (23) (80,107)	(1,190) (591) (84,509)	4,020 (1,008) (87,503)	(6,120) (2,132) (99,701)	(8,150) (2,190) (91,912)
	Total System Impacts			(2,074,44			-	(21,617)	(70,230)	(98,577)	(124,987)	(121,889)	(125,450)	(127,868)	(188,549)	(329,145)	(253,818)
	Base System Impacts Clause System Impacts			(561,36 (1.513.08	60) (1,678,175) 80) (6,003,600)			(2,042) (19,575)	(14,769) (55,461)	(38,183) (60,394)	(60,420) (64,567)	(48,301) (73,588)	(46,983) (78,467)	(44,549) (83,310)	(37,441) (151,108)	(176,314) (152,830)	(111,134) (142,684)
	Total System Impacts Total System Impacts			(2,074,44			-	(21,617)	(70,230)	(98,577)	(124,987)	(121,889)	(125,450)	(83,319) (127,868)	(188,549)	(329,145)	(253,818)
	Program Costs																
	Billing System (CapEx)				Total												
	Projects 1 & 2 Project 3 Projects 4 & 5				2,700 450 450		1,800	900 450 450									
	Total Billing System (CapEx)				3,600	-	1,800	1,800	- 704	-	-	-	-	-	-	-	-
	Total Marketing and G&A Costs				15,659	-	1,799	1,189	791	779	318	298	306	313	321	329	337

Florida Power & Light Comp Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 3 2021 4 2022 5 2023 1 2019 Data Entry: \$ thousands Operations Date (COD) Base/ Book Bonus Investment Tax Clause Life Tax Life Inflation Depreciation Credit (Solar) Cash Flow Type AFUDC Capital
AFUDC Capital
Land Operating Expense
AFUDC Capital
AFUDC Capital 2.50% 6,967 184 22,872 FALSE FALSE FALSE TRUE 100% 100% 100% 20% 20% 2.50% 2.50% 1,431 1/1/2020 1/1/2020 1/31/2020 12/31/2020 1,800 --1,799 900 450 450 1,189 3/31/2021 1/31/2020 318 (1,678,175) (6,003,699) (5,658,079) (60,420) (48,301) (46,983) (64,567) (73,588) (78,467) (117,895) (114,345) (117,589) (55,461) 64,322 (60,394) Item Title

Solar Assets Project 1

Solar Assets Project 1

Land Project 1

And Project 1

And Project 1

Non-Solar Assets Project 2

Non-Solar Assets Project 2

Non-Solar Assets Project 2

And Project 2

OAM Project 1

OAM Project 1

And Project 2

OAM Project 3

Land Project 3

Land Project 3

Land Project 4

Land Project 4

And Project 4

And Project 4

And Project 4

Land Project 4

Non-Solar Assets Project 4

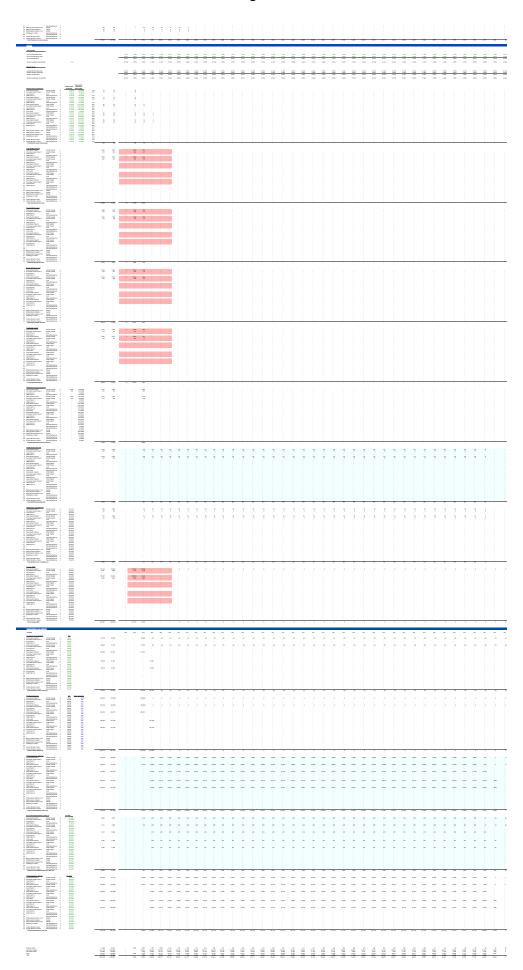
Land Project 4

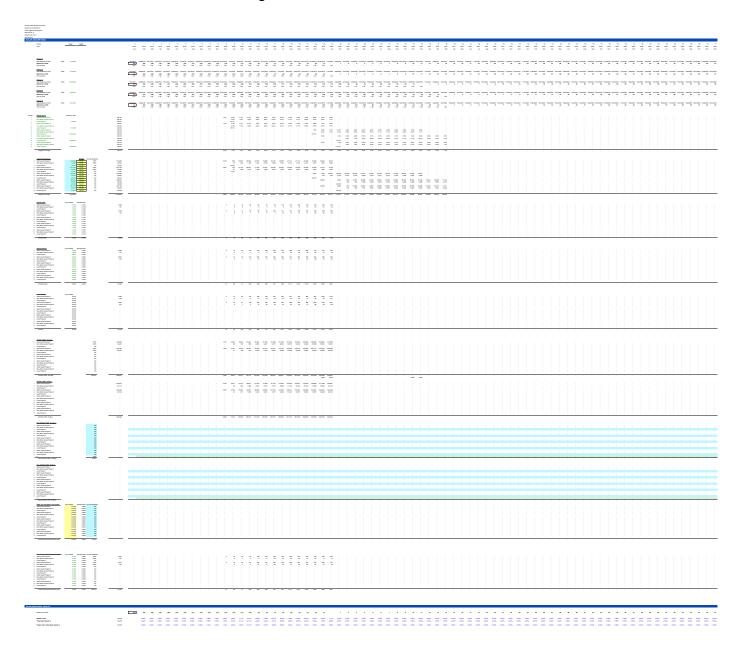
Non-Solar Assets Project 5

OAM Project 5 CPVRR
221,023
25,816
16,462
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30,354
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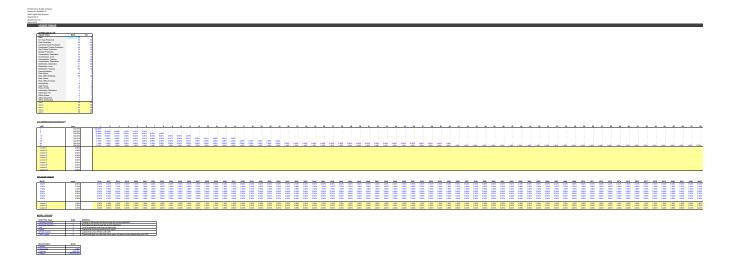
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20210015.EI Staff Hearing Exhibits 01240



Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 7 Page 1 of 1

QUESTION:

Please refer to paragraph 21 of the Settlement Agreement.

- a. Please indicate whether FPL intends to participate in the Generation Performance Incentive Factor and/or the wholesale power sales incentives, as originally authorized by Order No. 9558 and PSC-2000-1744-PAA-EI respectively, if continuation of the Asset Optimization Program is approved as part of the Settlement Agreement. Please explain why or why not.
- b. Does implementing the Asset Optimization Program as a permanent program preclude FPL from participating in any other incentive programs during the settlement term or thereafter? Explain why or why not.

RESPONSE:

- a. FPL does not intend to participate in the wholesale power sales incentive originally authorized by Order No. PSC-2000-1744-PAA-EI since power sales are included in the Incentive Mechanism, which is part of the Settlement Agreement. FPL intends to continue participating in the Generation Performance Incentive Factor incentive as it is unrelated to the Incentive Mechanism.
- b. Please refer to Staff's Seventh Data Request No. 6, subpart (a) for information responsive to this request.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 8 Page 1 of 1

QUESTION:

Please refer to paragraph 21 of the Settlement Agreement, Order No. PSC-13-0023-S-EI, page 24, paragraph 12(c), and Order No. PSC-2016-0560-AS-EI, paragraph 15. Is it still FPL's contention that if the Asset Optimization Program is no longer deemed to be in the public interest, now or in a future setting, the Commission may terminate the program?

RESPONSE:

As detailed in the Settlement Agreement, the Parties agree that FPL is authorized to continue the Asset Optimization Program as an ongoing program as previously approved in Order No. PSC-13-0023-S-EI and Order No. PSC-16-0560-AS-EI subject to certain listed modifications. The program will continue, with the listed modifications, for a minimum of four years in the Fuel and Purchased Power Cost Recovery Clause docket. As noted in FPL's response to Staff's Seventh Data Request No. 8, the Commission will have the ability to review the program parameters every four years in the Fuel and Purchased Power Cost Recovery Clause docket. In the context of such prospective review, the Commission of course retains authority to conclude that the program itself is no longer in the public interest.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 9 Page 1 of 1

QUESTION:

Please refer to paragraph 21(ii) of the Settlement Agreement. Please detail if FPL has plans to monetize renewable energy credits associated with the SolarTogether program.

RESPONSE:

As detailed in FPL's response to OPC's Sixteenth Set of Interrogatories No. 256, FPL does not plan to monetize future solar Renewable Energy Certificates (RECs) associated with the Solar Together project.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 10 Page 1 of 1

QUESTION:

Please refer to paragraph 21(v) of the Settlement Agreement. How frequently, and under what circumstances, if any, could the Commission review the "adjustable parameters" or other parameters of the Asset Optimization Program outside of FPL's request every four years? As part of your response, explain whether the Commission could initiate its own review of the parameters, outside of FPL's request, and if not, why not.

RESPONSE:

The Settlement Agreement includes approval of the Incentive Mechanism/Asset Optimization Program for a minimum period of four years during which FPL will continue optimizing fuel and capacity resources as previously approved in Order No. PSC-13-0023-S-EI and Order No. PSC-16-0560-AS-EI, incorporating the modifications listed within the Settlement Agreement. The Settlement Agreement intends that the Commission would review the program parameters following the expiration of the Settlement Agreement and then every four years thereafter in the Fuel and Purchased Power Cost Recovery Clause docket. The four-year interval is intended to provide an adequate time during which the success of Incentive Mechanism/Asset Optimization instruments and strategies can be evaluated. Beyond the four year interval review, the Commission would retain its jurisdiction to review the program, consistent with its judgment and authority and taking into account the relative public policy interests at issue.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 11 Page 1 of 1

QUESTION:

Please refer to paragraph 22(iii) of the Settlement Agreement.

- a. Provide the number of chargers FPL estimates will be installed through the pilot.
- b. Will any customers or locations be excluded from service under the pilot?
- c. Explain why FPL believes it is appropriate for a regulated entity to engage in activities in a competitive market.

RESPONSE:

- a. The Residential EV Charging Services Pilot ("Pilot") provides EV charging equipment, including a Level 2 EV charger, for one electric vehicle per Participant. FPL's response to Staff's Fifth Data Request No. 19, subpart (d) includes FPL's projected Participants per year, with total estimated participation of 15,000.
- b. As detailed in Tariff Sheet No. 8.213, the Pilot will be available in all territory served. Service will be limited to customers with no delinquent balances with FPL that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule.
- c. The Florida Legislature, under SB 7018 as codified in Sec. 339.287(2), Fla. Stat., acknowledged the role EVs can play in mitigating the impacts of climate change in the state and called for the creation of a plan ("Master Plan") for EV supply equipment ("EVSE") and clearly and specifically called for "the participation of public utilities in the marketplace" for electricity delivery to EVs and charging stations. SB 7018 further stated the need to "encourage the expansion of electric vehicle use in this state." This will require greater investment in EVSE by both public entities and private companies, including utilities. FPL believes regulated utilities have a critical role to play in advancing EVs and EVSE in the state in support of the Master Plan objectives, and utilities should be able to use all tools at their disposal to accomplish these objectives, including utility-ownership of charging stations, consistent with the public interest. This voluntary Pilot is one such tool intended to remove the barriers to EV adoption by making it easier and more affordable to go electric. As a voluntary offering, it was designed to provide customers with more options to meet their charging needs and one of the Pilot objectives is to obtain information about customer preference for this type of program. In addition, as a regulated entity, FPL's engagement in the market provides benefits not just to the Participant but to the entire general body, as detailed in FPL's Response to Staff's Seventh Data Request No. 11.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 12 Page 1 of 1

QUESTION:

Please refer to paragraph 22(iv) of the Settlement Agreement.

- a. Provide the number of chargers FPL estimates will be installed through the pilot.
- b. Will any customers or locations be excluded from service under the pilot?
- c. Explain why FPL believes it is appropriate for a regulated entity to engage in activities in a competitive market.

RESPONSE:

- a. FPL does not have an estimate of the chargers that will be installed through the Commercial EV Charging Services Pilot ("Pilot"). The number of chargers is dependent on the number of participants and the participants' specific service need. As detailed in Tariff Sheet No. 8.942, "in order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions. The Company and the Customer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed..." One of the Pilot objectives is to obtain information about how many customers may elect to participate in a program of this nature and what solutions they are looking for.
- b. As detailed in Tariff Sheet No. 8.942, the Pilot will be available in all territory served. Service shall be limited to Customers that already are receiving Commercial Service under their otherwise applicable rate schedule.
- b. The Florida Legislature, under SB 7018 as codified in Sec. 339.287(2), Fla. Stat., acknowledged the role EVs can play in mitigating the impacts of climate change in the state and called for the creation of a plan ("Master Plan") for EV supply equipment ("EVSE") and clearly and specifically called for "the participation of public utilities in the marketplace" for electricity delivery to EVs and charging stations. SB 7018 further stated the need to "encourage the expansion of electric vehicle use in this state." This will require greater investment in EVSE by both public entities and private companies, including utilities. FPL believes regulated utilities have a critical role to play in advancing EVs and EVSE in the state in support of the Master Plan objectives, and utilities should be able to use all tools at their disposal to accomplish these objectives, including utility-ownership of charging stations, consistent with the public interest. This voluntary Pilot is one such tool intended to remove the barriers to EV adoption by making it easier and more affordable to go electric. As a voluntary offering, it was designed to provide customers with more options to meet their charging needs and one of the Pilot objectives is to obtain information about customer preference for this type of program. In addition, as a regulated entity, FPL's engagement in the market provides benefits not just to the Participant but to the entire general body, as detailed in FPL's Response to Staff's Seventh Data Request No. 12.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 13 Page 1 of 1

QUESTION:

Please refer to paragraph 25 of the Settlement Agreement and to Exhibit B, Tariff Sheet No. 9.806, Section 3. Please explain how FPL intends to recover the costs associated with the \$100 bill credit.

RESPONSE:

FPL will account for and recover the costs associated with the \$100 bill credit by recording the \$100 credit to participants in the Smart Panel Pilot Program as a reduction to retail base revenues, which will be reflected in FPL's earnings surveillance reports. This has the effect of lowering the amount of revenues included in net operating income available to the general body of ratepayers.

I, Steven R. Sim, co-sponsored the answers to Data Request Nos. 1-3 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Steven R. Sim

Date: 8/27/2021

I, Tiffany C. Cohen, co-sponsored the answers to Data Request Nos. 1, 2, and 5

from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket

No. 20210015-EI, and the responses are true and correct based on my personal

knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and

the interrogatory answer identified above, and that the facts stated therein are true.

Tiffany Cohen
Tiffany C. Cohen

Date: ___8/27/2021_____

I, Scott R. Bores, co-sponsored the answers to Data Request Nos. 3 and 6 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Scott R. Bores

Date: 8/30/2021

I, Matthew Valle, sponsored the answers to Data Request Nos. 4 and 11-12, and co-sponsored the answers to Data Request Nos. 5-6 from Staff's Eighth Set of Data Request to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Matthew Valle

Date: **8/1**7

I, Sam Forrest, sponsored the answers to Data Request Nos. 7-10 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated/therein are true.

Sam Forrest

Date: 8/20/2

I, Liz Fuentes, sponsored the answer to Data Request No. 13 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the response is true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Liz Fuentes Liz Fuentes		