87

FPUC's Response to Staff's First Set of Interrogatories Nos. 1-2

Staff Hearing Exhibits 20220048-EI - 20220051-EI 0002086

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Review of Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Florida Public Utilities Company

DOCKET NO. 20220049-EI

DATED: May 26, 2022

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO COMMISSION STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-2)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the First Set of Interrogatories (Nos. 1-2) served on the Company on May 6, 2022, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating

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Interrogatory No. 1

<u>INTERROGATORIES</u>

1. Please refer to Witness Cutshaw's direct testimony filed on April 11, 2022, page 6, lines 16 through 22. Please explain the differences between the components of FPUC's Storm Hardening Plan and the enhancements in its Storm Protection Plan.

Response: The SPP, as presented, includes the Overhead Feeder Hardening, Overhead Lateral Hardening, Overhead Lateral Undergrounding, Transmission and Substation Resiliency and Future Transmission and Distribution Enhancements programs which are solely within the SPP and not currently being recovered through base rates.

The Distribution Pole Inspection and Replacements and the Transmission System Inspection and Replacement programs are currently in the Storm Hardening Plan and recovery is through base rates. The enhancements within the Distribution Pole Inspection and Replacements program will allow the backlog of distribution pole replacements to be addressed over the 2023 – 2027 time period. The enhancements within the Transmission System Inspection and Replacements program will allow the replacements of wood transmission poles with concrete poles to be increased during the 2027 – 2031 time period. However, due to the enhancements, the recovery in base rates does not adequately cover the proposed enhanced activities that are necessary to cover the programs that provide for the reliability and resiliency as contemplated in the SPP. Additional recovery will be necessary to ensure the work is performed as proposed.

The Vegetation Management program has also been included in the Storm Hardening Plan and recovery is made through base rates. With the enhanced Vegetation Management program, as proposed, the trim cycle proposal will change from a three year feeder and six year lateral schedule

Staff Hearing Exhibits 20220048-EI - 20220051-EI 0002088

DOCKET NO. 20220049-EI PAGE 3

Interrogatory No. 1, cont.

to an overall four year schedule. As included in the SPP the enhancement will increase the

efficiency and level of vegetation management performed above the recovery amount included in

base rates. Please see OPC's 4th Set of Interrogatories, Item #37 for additional information

regarding this program.

Respondent: Mark Cutshaw

Please fill out the following table with the operation and maintenance (O&M) and capital amounts of the revenue requirements for \sim i

each of the respective SPP programs.

Respondent: Mark Cutshaw

			ff He	aring	Exhibits	202200	148-EL-	20220051-	EI 0002089
	2032	N/A							
Estimated	1502	1,309,390	2,618,781	13,134,267	1,069,875	818,143		000,000,9	
	7030	1,425,199	3,461,883	13,134,267	1.069,875	818,143		5,100,000	
	6707	1,421,901	4,711,865	6,443,116	1,069,875	818,143		5,100,000	
	8707	1,464,383	3,172,281	8,063,369	1,069,875	818,143		4,800,000	
	L707	1,469,104	2,986,542	8,524,189	1,430,860	818,143		4,500,000	
	9707	2,492,174	1,797,906	4,999,799	1,595,581	599,518	38.499.300	3,000,000	
	\$707	1,283,655	4,406,826	6,227,515	1,507,963	599,518	38.499.300	1,500,000	
	707	2,976,875	975,253	1,620,936	1,420,346	599,518	005.690.6		
	2023	2,922,947	560,128	1,089,102	1,332,728	599,518			
	7707	289,424	56,013	108,910	1,069,875	599,518			
ıal	1707					N/A			
Actual	0707					N/A			
	Capital	Overhead Feeder Hardening	Overhead Lateral Hardening	Overhead Later Undergrounding	Distribution Pole Inspection and Replacements	Transmission System Inspection and Replacement	Transmission and Substation Resiliency	Future Transmission and Distribution Enhancements	Transmission and Distribution Vegetation Management

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	7037	Staff Hearing Exhibits 20220048-EI															
Estimated	1502	40,497	80,993	406,214	151 197	T	23,857 N	- auras A									1,200,000
	2030	44,078	107,069	406,214	151 197		23,857										1,200,000
	6707	43,976	145,728	199,272	151 197		23,857										1,200,000
	8707	45,290	98,112	249,383	151 197		23,857	- 1 - 7 - 14									1,200,000
	L707	45,436	92,367	263,635	202 212		23,857										1,200,000
	9707	77,078	55,605	154,633	225 491	-	17,482		1,190,700								1,200,000
	\$707	39,701	136,294	192,604	213 109		17,482		1,190,700			,					1,200,000
	7707	92,068	30,162	50,132	700 727		17,482		280,500							2010000	1,200,000
	2023	90,400	17,324	33,684	188 344		17,482										1,200,000
	7707	8,951	1,732	3,368	151 197		17,482										1,200,000
ual	1707						N/A										
Actual	2020						N/A	And the State of Stat					18.00		***********		
	O&M	Overhead Feeder Hardening	Overhead Lateral Hardening	Overhead Later Undergrounding	Distribution Pole Inspection and Replacements	Transmission System Inspection	and Replacement	Transmission and Substation	Resiliency	Future	Transmission and	Distribution	Enhancements	Transmission and	Distribution	Vegetation	Management

- 20220051-EI 0002090