

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Conservation Cost Recovery)	DOCKET NO. 890002-EG
Clause.)	ORDER NO. 22068
)	ISSUED: 10-18-89

The following Commissioners participated in the disposition of this matter:

MICHAEL McK. WILSON, Chairman
 JOHN T. HERNDON
 THOMAS M. BEARD

ORDER APPROVING CERTAIN ENERGY
CONSERVATION COST RECOVERY

BY THE COMMISSION:

As part of this Commission's continuing fuel cost recovery, oil backout cost recovery, conservation cost recovery, and purchased gas cost recovery proceedings, a hearing was held on August 22nd and 23rd, 1989 in this docket and in Dockets No. 890001-EI, 890003-GU, and 890148-EI. The following subjects were noticed for hearing:

1. Determination of the Proposed Levelized Fuel Adjustment Factors for all investor-owned utilities for the period October, 1989 through March, 1990;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period April, 1989 through September, 1989, which are to be based on actual data for the period April, 1989 through May, 1989, and revised estimates for the period June, 1989 through September, 1989;
3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period October 1988 through March, 1989, which are to be based on actual data for that period;

DOCUMENT NUMBER-DATE

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RECORDS REPORTING

ORDER NO. 22068
DOCKET NO. 890002-EG
PAGE 2

4. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period October, 1989 through March, 1990;
5. Determination of the Estimated Conservation True-Up Amounts for certain investor-owned electric and gas utilities for the period April, 1989 through September, 1989, which are to be based on actual data for the period April, 1989 through May, 1989, and revised estimates for the period June, 1989 through September, 1989;
6. Determination of the Final Conservation True-Up Amounts for certain investor-owned electric and gas utilities for the period October, 1988 through March, 1989, which are to be based on actual data for that period;
7. Determination of any Projected Oil Backout Cost Recovery Factors for the period October, 1989 through March, 1990, for the cost of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.16, Florida Administrative Code;
8. Determination of the Estimated Oil Backout Cost Recovery True-Up Factors for the period April, 1989 through September, 1989, for the costs of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.16, Florida Administrative Code, which are to be based on actual data for the period April, 1989 through May, 1989, and revised estimates for the period June, 1989 through September, 1989;

ORDER NO. 22068
DOCKET NO. 890002-EG
PAGE 3

9. Determination of the Final Oil backout True-up Amounts for the period October, 1988 through March, 1989, which are to be based on actual data for that period;
10. Determination of Generating Performance Incentive Factor Targets and Ranges for the period October, 1989 through March, 1990;
11. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period October, 1988 through March, 1989; and
12. Determination of the Purchased Gas Adjustment True-Up Amounts for the period October, 1988 through March, 1989, to be recovered during the period October, 1989 through March, 1990.

PROCEDURAL MATTERS

Florida Power Corporation (FPC), Florida Power & Light Company (FPL), Florida Public Utilities Company (FPUC), Gulf Power Company (Gulf), Tampa Electric Company (TECO), Central Florida Gas Company (CFGC), City Gas Company (CGC), Gainesville Gas Company (GGC), Peoples Gas System, Inc. (PGS), St. Joe Natural Gas Company (SJNG), West Florida Natural Gas Company (WFNG), and Southern Gas Company (SGC) submitted testimony and/or exhibits in support of their proposed net true-up amounts, projected end-of-period net true-up amounts and their conservation cost recovery factors. Staff, the Office of Public Counsel (OPC), and the utility agreed upon the correct figures for all utilities except Gulf.

At the hearing, OPC contended that Gulf should be allowed no recovery for the adjusted net true-up for the period October, 1988 through March, 1989, the projected end-of-period total net true-up for the period April, 1989 through September, 1989, and that Gulf's conservation cost recovery factor for the period October, 1989 through March, 1990 should be adjusted accordingly. OPC offered no testimony or exhibits in support of its position, which we find to be without merit.

ORDER NO. 22068
 DOCKET NO. 890002-EG
 PAGE 4

ENERGY CONSERVATION COST RECOVERY

With the exception of OPC and Gulf, the parties agreed upon the appropriate energy conservation cost recovery amounts for the various time periods at issue. Gulf and Staff agreed upon figures for Gulf, which we approve. The appropriate conservation cost recovery adjustment net true-up amounts for the period October, 1988 through March, 1989 are as follows:

<u>FPC:</u>	\$790,854	underrecovery.
<u>FPL:</u>	\$2,185,267	overrecovery.
<u>FPUC:</u>	\$547	underrecovery (Marianna).
	\$16,497	overrecovery (Fernandina Beach).
<u>GULF:</u>	\$341,990	overrecovery.
<u>TECO:</u>	\$283,088	overrecovery.
<u>CFCG:</u>	\$3,256	underrecovery.
<u>CGC:</u>	\$22,789	underrecovery.
<u>GGC:</u>	\$10,925	underrecovery.
<u>PGS:</u>	\$76,392	underrecovery.
<u>SJNG:</u>	\$5,607	underrecovery.
<u>WFNG:</u>	\$46,437	overrecovery.
<u>SGC:</u>	\$0	

The appropriate projected end-of-period total net true-up amount for the period April, 1989 through September, 1989 is as follows:

<u>FPC:</u>	\$968,652	underrecovery.
<u>FPL:</u>	\$717,317	overrecovery.
<u>FPUC:</u>	\$2,206	overrecovery. (Marianna)
	\$21,279	overrecovery. (Fernandina Beach)
<u>GULF:</u>	\$394,161	overrecovery.
<u>TECO:</u>	\$960,841	overrecovery.
<u>CFCG:</u>	\$23,286	overrecovery.
<u>CGC:</u>	\$152,879	underrecovery.
<u>GGC:</u>	\$23,565	underrecovery.
<u>PGS:</u>	\$412,615	overrecovery.
<u>SJNG:</u>	\$7,563	underrecovery.
<u>WFNG:</u>	\$46,437	overrecovery.
<u>SGC:</u>	\$66,563	underrecovery.

ORDER NO. 22068
 DOCKET NO. 890002-EG
 PAGE 5

Finally, the appropriate conservation cost recovery factors for the period October, 1989 through March, 1990 is as follows:

FPC: .213 ¢/kwh.
FPL: .051 ¢/kwh.
FPUC: .020 ¢/kwh. (Marianna)
 .003 ¢/kwh. (Fernandina Beach)
GULF: .016 ¢/kwh.
TECO: .118 ¢/kwh.
CFCG: 0.321 ¢/therm and 0.316 ¢/therm Public
 Authority Factor.
CGC: 1.780 ¢/therm.
GGC: 1.644 ¢/therm.
PGS: 0.507 ¢/therm and 0.499 ¢/therm Public
 Authority Factor.
SGC: 0.614 ¢/therm.
SJNG: 0.454 ¢/therm.
WFNG: 1.130 ¢/therm.

In consideration of the above, it is :

ORDERED that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the conservation cost recovery amounts and factors approved herein.

By ORDER of the Florida Public Service Commission, this 18th day of OCTOBER, 1989.

 STEVE TRIBBLE, Director
 Division of Records and Reporting

(S E A L)

MER

by: Kay Flynn
 Chief, Bureau of Records

ORDER NO. 22068
DOCKET NO. 890002-EG
PAGE 6

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.