

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) DOCKET NO. 920003-GU
(PGA) True-up.) ORDER NO. PSC-92-0059-FOF-GU
_____) ISSUED: 3/12/92

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK
J. TERRY DEASON

ORDER APPROVING PURCHASED GAS ADJUSTMENT TRUE-UP AMOUNTS
FOR THE PERIOD APRIL, 1991 THROUGH SEPTEMBER, 1991
AND ESTABLISHING PURCHASED GAS COST RECOVERY FACTORS (CAPS)
TO BE APPLIED DURING THE PERIOD
APRIL, 1992 THROUGH SEPTEMBER, 1992

BY THE COMMISSION:

As part of this Commission's continuing fuel, oil backout, conservation, and purchased gas cost recovery proceedings, hearings are held in February and August of each year in this docket and in two related dockets. Pursuant to Notice, a hearing was held in this docket and in Dockets No. 920001-EI and 920002-EG on February 19, 1992, in Tallahassee, Florida. Chesapeake Utilities Corporation, Florida Division, City Gas Company, Florida Public Utilities Company, Indiantown Gas Company, Peoples Gas System, Inc., St. Joe Natural Gas Company, South Florida Natural Gas Company, and West Florida Natural Gas Company submitted exhibits in support of their proposed net true-up amounts, projected therm sales, and proposed true-up factor for application on customer bills.

At the prehearing in this docket, held on February 5, 1992, the parties stipulated to all of the issues. We approve the figures stipulated to by the parties as to true-up amounts, weighted average cost of gas (WACOG) and the effective date for the new factors.

Final Purchased Gas Adjustment True-Up Amounts

The parties stipulated to the appropriate final true-up amounts for the period April, 1991 through September, 1991 as follows:

Chesapeake Utilities Corporation \$ 90,318 Over Recovery

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FPSC-RECORDS/REPORTING

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City Gas Company of Florida	\$ 244,400 Over Recovery
Florida Public Utilities	\$ 57,544 Over Recovery
Indiantown Gas Company	\$ 5,822 Under Recovery
Peoples Gas System, Inc.	\$1,994,294 Over Recovery
St. Joe Natural Gas Company	\$ 72,918 Over Recovery
South Florida Natural Gas Company	\$ 10,368 Over Recovery
West Florida Natural Gas Company	\$ 31,107 Under Recovery

Estimated True-Up Amounts

The parties stipulated to the estimated true-up amounts for the period October, 1991 through March, 1992, as follows:

Chesapeake Utilities Corporation	\$192,005 Under Recovery
City Gas Company of Florida	\$349,377 Over Recovery
Florida Public Utilities	\$ 62,283 Over Recovery
Indiantown Gas Company	\$ 619 Over Recovery
Peoples Gas System, Inc.	\$2,865,370 Under Recovery
St. Joe Natural Gas Company	\$ 29,807 Under Recovery
South Florida Natural Gas Company	\$ 16,337 Under Recovery
West Florida Natural Gas Company	\$241,886 Under Recovery

Total Purchased Gas Adjustment True-Up Amounts

The parties stipulated to the total purchased gas adjustments to be collected during the period from April, 1992 through September, 1992 as follows:

Chesapeake Utilities Corporation	\$101,687	Under Recovery
City Gas Company of Florida	\$593,735	Over Recovery
Florida Public Utilities	\$119,827	Over Recovery
Indiantown Gas Company	\$ 5,203	Under Recovery
Peoples Gas System, Inc.	\$871,076	Under Recovery
St. Joe Natural Gas Company	\$ 43,111	Over Recovery
South Florida Natural Gas Company	\$ 5,969	Under Recovery
West Florida Natural Gas Company	\$272,973	Under Recovery

Purchased Gas Adjustment Recovery (Cap) Factors

The parties stipulated to the appropriate levelized gas cost recovery (cap) factors for the period April, 1992 through September, 1992 as follows:

Chesapeake Utilities Corporation	26.271 cents per therm
City Gas Company of Florida	26.735 cents per therm
Florida Public Utilities	28.735 cents per therm
Indiantown Gas Company	24.215 cents per therm
Peoples Gas System, Inc.	24.639 cents per therm

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Sebring Gas System, Inc.	30.460 cents per therm. (Because Sebring is a new utility, this PGA factor is an estimate based on FGT's rates and transportation charges made by Sebring Utilities Commission)
St. Joe Natural Gas Company	33.238 cents per therm
South Florida Natural Gas Company	34.022 cents per therm
West Florida Natural Gas Company	29.893 cents per therm

These factors shall be applied to all meter readings taken on or after April 1, 1992, beginning with the first or next applicable billing cycle for the period April, 1992 through September, 1992.

Sebring Gas System, Inc. shall file PGA filings in accordance with Order Nos. 24463 and 24463A beginning with the January 1992 monthly filing.

In consideration of the above, it is

ORDERED that the stipulations set forth in the body of this Order are approved. It is further

ORDERED that the PGA recovery (cap) factors approved in this Order shall be applied to customer bills for meter readings taken on or after April 1, 1992. It is further

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ORDERED that Sebring Gas System, Inc. shall file PGA filings in accordance with Order Nos. 24463 and 24463A beginning with the January, 1992 monthly filing.

By ORDER of the Florida Public Service Commission, this 12th
day of MARCH, 1992.



STEVE TRIBBLE, Director
Division of Records and Reporting

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.