

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Conservation Cost ) DOCKET NO. 920002-EG  
Recovery Clause ) ORDER NO. PSC-92-0060-FOF-EG  
\_\_\_\_\_ ) ISSUED: 3/13/92

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK  
J. TERRY DEASON

**ORDER APPROVING CERTAIN ENERGY  
CONSERVATION COST RECOVERY**

**BY THE COMMISSION:**

As part of the continuing fuel cost recovery, oil backout cost recovery, conservation cost recovery, and purchased gas recovery proceedings, hearings are held in February and August of each year in this docket and in two related dockets. Pursuant to Notice, a hearing was held in this docket and in Docket Nos. 920001-EI and 920003-GU on February 19, 1992.

Florida Power Corporation (FPC), Florida Power & Light Company (FPL), Florida Public Utilities Company (FPUC), Gulf Power Company (Gulf), Tampa Electric Company (TECO), Chesapeake Utilities Corporation, Florida Division (CUC), City Gas Company (CGC), Peoples Gas System, Inc. (PGS), St. Joe Natural Gas Company (SJNG) and West Florida Natural Gas Company (WFNG) submitted testimony and exhibits in support of their proposed net true-up amounts, projected end-of-period net true-up amounts and their conservation cost recovery factors. Prior to the hearing, Staff, the Office of Public Counsel (OPC), and the utilities agreed upon the appropriate figures for all utilities. The case was presented to the panel as a stipulation.

**Adjusted True-ups, Projected True-ups and Cost Recovery Factors**

The parties stipulated to conservation cost recovery amounts for the various periods, and the appropriate factors to be applied during the April, 1992 through October, 1992 period. We accept the stipulations. We find the appropriate conservation cost recovery

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FPSC-RECORDS/REPORTING

ORDER NO. PSC-92-0060-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 2

adjusted net true-up amounts for the period April, 1991 through September, 1991 to be as follows:

Electric Utilities:

<u>FPC:</u>	\$ 29,663 overrecovery.
<u>FPL:</u>	\$2,812,086 overrecovery.
<u>FPUC:</u>	\$ 4,386 overrecovery (Marianna). \$ 740 overrecovery (Fernandina).
<u>GULF:</u>	\$ 320,549 overrecovery.
<u>TECO:</u>	\$ 21,147 overrecovery.

Natural Gas Utilities:

<u>CUC:</u>	\$ 40,595 overrecovery.
<u>CGC:</u>	\$ 149,342 underrecovery.
<u>PGS:</u>	\$1,361,295 underrecovery.
<u>SJNG:</u>	\$ 16,775 overrecovery.
<u>WFNG:</u>	\$ 40,271 underrecovery.

We find the appropriate projected end-of-period total net true-up amounts for the period October, 1991 through March, 1992 to be as follows:

Electric Utilities:

<u>FPC:</u>	\$ 844,742 overrecovery.
<u>FPL:</u>	\$2,789,007 overrecovery.
<u>FPUC:</u>	\$ 6,877 overrecovery (Marianna). \$ 757 overrecovery (Fernandina).
<u>GULF:</u>	\$ 274,811 overrecovery.
<u>TECO:</u>	\$ 245,048 underrecovery.

Natural Gas Utilities:

CUC: \$ 72,298 overrecovery.  
CGC: \$ 258,364 underrecovery.  
PGS: \$ 196,887 underrecovery.  
SJNG: \$ 9,088 underrecovery.  
WFNG: \$ 40,791 underrecovery.

With respect to the electric utilities we find the appropriate cost recovery factors to be charged for the period April, 1992 through September, 1992 to be as follows:

Electric Utilities:

FPC: .263 cents/kWh  
FPL: .135 cents/kWh  
FPUC: .010 cents/kWh (Marianna)  
.006 cents/kWh (Fernandina)  
GULF: .019 cents/kWh  
TECO: .130 cents/kWh (Firm)  
.012 cents/kWh (Interruptible)

With respect to the natural gas utilities we find the appropriate cost recovery factors for the period April, 1992 through September, 1992 to be as follows:

Natural Gas Utilities:

CUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
GS - Residential	-.279 cents/therm
GS - Commercial	-.081 cents/therm
GS - Commercial Lrg. Vol.	-.048 cents/therm
GS - Industrial	-.026 cents/therm
Firm Transportation	-.025 cents/therm

ORDER NO. PSC-92-0060-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 4

CGC:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS - Residential	6.997 cents/therm
CS - Commercial	1.933 cents/therm

PGS:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	5.982 cents/therm
Commercial	2.587 cents/therm
Commercial Lrg. Vol. 1	1.649 cents/therm
Commercial Lrg. Vol. 2	1.083 cents/therm

SJNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	4.116 cents/therm
Commercial	6.466 cents/therm
Commercial Lrg. Vol.	2.991 cents/therm

WFNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	6.634 cents/therm
Commercial	1.792 cents/therm
Industrial	.393 cents/therm

A calculation worksheet detailing the true-up amounts and factors for the natural gas utilities is attached to this Order as Attachment A. A calculation worksheet detailing the true-up amounts and factors for the electric utilities is attached to this Order as Attachment B.

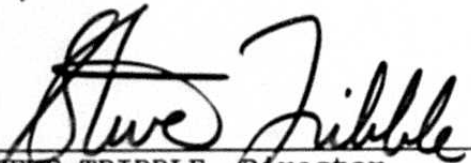
In consideration of the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDER NO. PSC-92-0060-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 5

ORDERED that the utilities named herein are authorized to collect the conservation cost recovery amounts and utilize the factors approved herein for bills rendered from meter readings taken between April 1, 1992 through September 30, 1992.

By ORDER of the Florida Public Service Commission, this 13th  
day of MARCH, 1992 .

  
\_\_\_\_\_  
STEVE TRIBBLE, Director  
Division of Records and Reporting

( S E A L )  
RVE

ORDER NO. PSC-92-0060-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 6

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

Conservation Cost Recovery  
Calculation Worksheet  
Page 1 of 5

## \*\*\* NATURAL GAS UTILITIES \*\*\*

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-Up - Apr'91/Sept'91 (Over)/Under Recovery	(\$36,177)	NA	\$0	(\$40,595)	\$4,418	\$149,800	NA	\$0	\$149,342	\$458
Current Period ESTIMATED True-up - Oct'91/March'92 (Over)/Under Recovery	(\$70,299)	NA	\$0	(\$72,298)	\$2,000	\$258,364	NA	\$0	\$258,364	\$0
Future Period Projections Estimated Costs Apr'92/Sept'92	\$63,848	NA	\$0	\$66,332	(\$2,484)	\$753,294	NA	\$0	\$753,294	\$0
(Over)/Under Recovery Estimated - Oct'91/March'92	(\$70,299)	NA	\$0	(\$72,298)	\$2,000	\$258,364	NA	\$0	\$258,364	\$0
TOTAL to Recover Estimated - Apr'92/Sept'92	(\$6,450)	NA	\$0	(\$5,966)	(\$484)	\$1,011,658	NA	\$0	\$1,011,658	\$0

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-Up - Apr'91/Sept'91 (Over)/Under Recovery	\$1,361,295	NA	\$0	\$1,361,295	(\$0)	(\$17,192)	NA	\$0	(\$16,775)	(\$417)
Current Period ESTIMATED True-up - Oct'91/March'92 (Over)/Under Recovery	\$196,887	NA	\$0	\$196,887	\$0	\$9,088	NA	\$0	\$9,088	(\$0)
Future Period Projections Estimated Costs Apr'92/Sept'92	\$2,664,371	NA	\$0	\$2,664,372	(\$0)	\$18,518	NA	\$0	\$18,518	\$0
(Over)/Under Recovery Estimated - Oct'91/March'92	\$196,887	NA	\$0	\$196,887	\$0	\$9,088	NA	\$0	\$9,088	(\$0)
TOTAL to Recover Estimated - Apr'92/Sept'92	\$2,861,258	NA	\$0	\$2,861,258	(\$0)	\$27,606	NA	\$0	\$27,606	(\$0)

WEST FLORIDA NATURAL GAS

Issue	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-Up - Apr'91/Sept'91 (Over)/Under Recovery	\$40,271	NA	\$0	\$40,271	\$0
Current Period ESTIMATED True-up - Oct'91/March'92 (Over)/Under Recovery	\$40,814	NA	\$0	\$40,791	\$24
Future Period Projections Estimated Costs Apr'92/Sept'92	\$241,085	NA	\$0	\$241,085	\$0
(Over)/Under Recovery Estimated - Oct'91/March'92	\$40,814	NA	\$0	\$40,791	\$24
TOTAL to Recover Estimated - Apr'92/Sept'92	\$281,899	NA	\$0	\$281,876	\$24



\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - APRIL, 1992 / SEPTEMBER, 1992

CHESAPEAKE UTILITIES CORPORATION

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR	
GS - RESIDENTIAL	40,663	701,567	264,310	302,558	566,868	(1,918)	-0.34%	-0.00273	1.01911	-0.00279	
GS - COMMERCIAL	4,684	1,726,492	70,260	337,218	407,478	(1,379)	-0.34%	-0.00080	1.01911	-0.00081	
GS - COMMERCIAL - LV	165	712,763	3,300	95,974	99,274	(336)	-0.34%	-0.00047	1.01911	-0.00048	
GS - INDUSTRIAL	198	6,130,346	7,920	450,458	458,378	(1,551)	-0.34%	-0.00025	1.01911	-0.00026	
FIRM TRANSPORTATION	30	3,132,960	1,200	230,210	231,410	(783)	-0.34%	-0.00025	1.01911	-0.00025	
TOTAL	45,740	12,404,128	346,990	1,416,418	1,763,408	(5,966)	-0.34%	-0.00048	1.01911	-0.00049	

CITY GAS COMPANY

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR	
RS - RESIDENTIAL	504,469	8,668,173	3,005,538	2,993,825	5,999,363	605,661	10.10%	0.06971	1.00376	0.06997	
CS - COMMERCIAL	26,831	21,080,496	321,972	3,699,627	4,021,599	405,997	10.10%	0.01926	1.00376	0.01933	
INTERRUPTIBLE	0	0	0	0	0	0	10.10%	0.00000	1.00376	0.00000	
TOTAL	531,300	29,768,669	3,327,510	6,693,452	10,020,962	1,011,658	10.10%	0.03398	1.00376	0.03411	

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - APRIL, 1992 / SEPTEMBER, 1992

PEOPLES GAS SYSTEM, INC.

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>	
RESIDENTIAL	960,930	16,499,673	6,726,510	5,377,903	12,104,413	983,299	8.12%	0.05960	1.00376	0.05982	
COMMERCIAL	96,345	20,816,978	1,637,865	4,965,682	6,603,547	536,437	8.12%	0.02577	1.00376	0.02587	
COMMERCIAL - LG VOLUME 1	27,450	66,930,569	713,700	12,819,881	13,533,581	1,099,397	8.12%	0.01643	1.00376	0.01649	
COMMERCIAL - LG VOLUME 2	528	22,439,863	39,600	2,940,967	2,980,567	242,126	8.12%	0.01079	1.00376	0.01083	
INTERRUPTIBLE	0	0	0	0	0	0	8.12%	0.00000	1.00376	0.00000	
<b>TOTAL</b>	<b>1,085,253</b>	<b>126,687,083</b>	<b>9,117,675</b>	<b>26,104,433</b>	<b>35,222,108</b>	<b>2,861,258</b>	<b>8.12%</b>	<b>0.02259</b>	<b>1.00376</b>	<b>0.02267</b>	

ST JOE NATURAL GAS COMPANY

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>	
RESIDENTIAL	15,286	517,373	45,858	10,192	56,050	20,710	36.95%	0.04003	1.02828	0.04116	
COMMERCIAL	1,026	34,979	5,128	825	5,953	2,200	36.95%	0.06288	1.02828	0.06466	
COMMERCIAL - LG VOLUME	273	161,464	5,460	7,251	12,711	4,697	36.95%	0.02908	1.02828	0.02991	
INTERRUPTIBLE	0	0	0	0	0	0	36.95%	0.00000	1.02828	0.00000	
INTERRUPTIBLE - LG VOLUM	0	0	0	0	0	0	36.95%	0.00000	1.02828	0.00000	
<b>TOTAL</b>	<b>16,585</b>	<b>713,836</b>	<b>56,446</b>	<b>18,268</b>	<b>74,714</b>	<b>27,606</b>	<b>36.95%</b>	<b>0.03867</b>	<b>1.02828</b>	<b>0.03977</b>	

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - APRIL, 1992 / SEPTEMBER, 1992

WEST FLORIDA NATURAL GAS

Staff Position

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>
RESIDENTIAL	134,479	2,359,444	808,874	788,882	1,593,756	163,590	9.64%	0.06510	1.01911	0.06634
COMMERCIAL	11,438	5,488,485	171,570	829,650	1,001,220	96,488	9.64%	0.01758	1.01911	0.01792
INDUSTRIAL	18	8,245,277	42,138	287,818	329,956	31,798	9.64%	0.00388	1.01911	0.00393
TOTAL	145,935	16,093,208	1,020,582	1,904,350	2,924,932	281,876	9.64%	0.01752	1.01911	0.01785

\*\*\* ELECTRIC UTILITIES \*\*\*

Issue	FLORIDA POWER AND LIGHT COMPANY			FLORIDA POWER CORPORATION			GULF POWER COMPANY		
	Company Position	COMMISSION VOTE	Difference Co. & Vote	Company Position	COMMISSION VOTE	Difference Co. & Vote	Company Position	COMMISSION VOTE	Difference Co. & Vote
Prior Period True-up (Over)/Under Recovery Actual - Apr91/Sep91	(\$2,812,086)	(\$2,812,086)	\$0	(\$29,663)	(\$29,663)	\$0	(\$320,549)	(\$320,549)	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Oct91/Mar92	(\$2,789,007)	(\$2,789,007)	\$0	(\$832,829)	(\$844,742)	\$11,913	(\$274,811)	(\$274,811)	\$0
Future Period Projection Estimated Costs Apr92/Sep92	\$52,325,945	\$52,325,945	\$0	\$36,738,438	\$36,738,438	\$0	\$1,092,478	\$1,092,478	\$0
(Over)/Under Recovery Estimated - Oct91/Mar92	(\$2,789,007)	(\$2,789,007)	\$0	(\$832,829)	(\$844,742)	\$11,913	(\$274,811)	(\$274,811)	\$0
Factor for Interruptible Sales: nearest .001 cent	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr92/Sep92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Estimated - Apr92/Sep92	\$49,536,938	\$49,536,938	\$0	\$35,905,609	\$35,893,696	\$11,913	\$817,667	\$817,667	\$0
Retail KWH (000) Sales - Apr92/Sep92	37,301,170	37,301,170	0	13,742,870	13,742,870	0	4,427,979	4,427,979	0
Cost/KWH (cents)	0.1328026	0.1328026	0.0000000	0.2612672	0.2611805	0.0000867	0.0184659	0.0184659	0.0000000
Revenue Tax Adjustment Factor	1.01609	1.01609	0.00000	1.01609	1.01609	0.00000	1.01609	1.01609	0.00000
Conservation Adjustment Factor	0.1349394	0.1349394	0.0000000	0.2631296	0.2630423	0.0000873	0.0187630	0.0187630	0.0000000
Conservation Adjustment Factor nearest .001 cent	0.135	0.135	0.000	0.263	0.263	0.000	0.019	0.019	0.000

Revised: 03/12/92

Note: N/A - Not Applicable.

Conservation Cost Recovery  
 Calculation Worksheet  
 Page 2 of 2

\*\*\* ELECTRIC UTILITIES \*\*\*

ISSUE	TAMPA ELECTRIC COMPANY			FLORIDA PUBLIC UTILITIES—Marianna			FLORIDA PUBLIC UTILITIES — Fernandina Beach					
	Company Position	COMMISSION VOTE	Difference Co. & Vote	Company Position	COMMISSION VOTE	Difference Co. & Vote	Company Position	COMMISSION VOTE	Difference Co. & Vote			
Prior Period True-up (Over)/Under Recovery Actual - Apr91/Sep91		(\$21,147)	(\$21,147)	\$0		(\$4,386)	(\$4,386)	\$0		(\$740)	(\$740)	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Oct91/Mar92		\$245,048	\$245,048	\$0		(\$6,877)	(\$6,877)	\$0		(\$757)	(\$757)	\$0
Future Period Projection Estimated Costs Apr92/Sep92		\$7,777,066	\$7,777,066	\$0		\$19,800	\$19,800	\$0		\$10,200	\$10,200	\$0
(Over)/Under Recovery Estimated - Oct91/Mar92		\$245,048	\$245,048	\$0		(\$6,877)	(\$6,877)	\$0		(\$757)	(\$757)	\$0
Factor for Interruptible Sales: nearest .001 cent		0.012	0.012	0.000		N/A	N/A	N/A		N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr92/Sep92		(\$126,269)	(\$126,269)	\$0		N/A	N/A	N/A		N/A	N/A	N/A
TOTAL to Recover Estimated - Apr92/Sep92		\$7,895,845	\$7,895,845	\$0		\$12,923	\$12,923	\$0		\$9,443	\$9,443	\$0
Retail KWH (000) Sales - Apr92/Sep92		6,181,654	6,181,654	0		132,105	132,105	0		152,252	152,252	0
Cost/KWH (cents)		0.1277303	0.1277303	0.0000000		0.0097824	0.0097824	0.0000000		0.0062022	0.0062022	0.0000000
Revenue Tax Adjustment Factor		1.01609	1.01609	0.000000		1.01652	1.01652	0.000000		1.01652	1.01652	0.000000
Conservation Adjustment Factor		0.1297855	0.1297855	0.0000000		0.0099440	0.0099440	0.0000000		0.0063047	0.0063047	0.0000000
Conservation Adjustment Factor nearest .001 cent		0.130	0.130	0.000		0.010	0.010	0.000		0.006	0.006	0.000

Revised: 03/12/92

Note: N/A - Not Applicable.