

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation )  
Cost Recovery Factor )  
DOCKET NO. 920002-EG  
ORDER NO. PSC-92-0804-PHO-EG  
ISSUED: 08/11/92

Pursuant to Notice, a Prehearing Conference was held on August 5, 1992, in Tallahassee, before Commissioner Betty Easley, Prehearing Officer.

APPEARANCES:

JAMES P. FAMA, Esquire, Florida Power Corporation, P.O. Box 14042, St. Petersburg, Florida 33733  
On behalf of Florida Power Corporation

CHARLES A. GUYTON Esquire, Steel Hector & Davis, 215 South Monroe Street, Suite 601, Tallahassee, FL 32301  
On behalf of Florida Power & Light Company

Laura L. Wilson, Esquire, Messer, Vickers, Caparello, Madsen, Lewis, Goldman & Metz, P. A., Post Office Box 1876, Tallahassee, FL 32302-1876  
On behalf of Florida Public Utilities Company and West Florida Natural Gas Company

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On behalf of Gulf Power Company

LEE L. WILLIS, Esquire, and JAMES D. BEASLEY, Esquire, Ausley, McMullen, McGehee, Carothers and Proctor, P.O. Box 391, Tallahassee, Florida 32302  
On behalf of Tampa Electric Company and City Gas Company of Florida

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On behalf of Chesapeake Utilities Corporation

ANSLEY WATSON, JR., Esquire, and JAMES W. GOODWIN, II, Esquire, Macfarlane, Ferguson, P.A. , P. O. Box 1531, Tampa, Florida 33601  
On behalf of Peoples Gas System, Inc.

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On behalf of the Florida Industrial Power Users Group

DOCUMENT NUMBER-DATE

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TPSC-RECORDS/REPORTING

JOHN ROGER HOWE, Esquire, Assistant Public Counsel, Office of Public Counsel, c/o The Florida Legislature, 111 W. Madison Street, Suite 812, Tallahassee, Florida 32399-1400  
On behalf of the Citizens of the State of Florida

DONALD G. HALE, Class B Practitioner, Legal Environmental Assistance Foundation, 1115 N. Gadsden Street, Tallahassee, Florida 32303  
On behalf of the Legal Environmental Assistance Foundation

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On behalf of the Staff of the Florida Public Service Commission

PRENTICE P. PRUITT, Esquire, Office of the General Counsel, 101 East Gaines Street, Tallahassee, Florida, 32399-0861  
Counsel to the Commissioners

#### PREHEARING ORDER

##### Background

As part of the Commission's continuing fuel and energy conservation cost and purchased gas cost recovery proceedings, a hearing is set for August 12, 13 and 14, 1992 in this docket and in Dockets No. 920001-EI and 920003-GU. The following subjects were noticed for hearing in such dockets:

1. Determination of the Proposed Levelized Fuel Adjustment Factors for all investor-owned utilities for the period October, 1992 through March, 1993;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period April, 1992 through September, 1992, which are to be based on actual data for the period April, 1992 through May, 1992, and revised estimates for the period June, 1992 through September, 1992;
3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period October, 1991 through March, 1992, which are to be based on actual data for that period;

4. Determination of Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period October, 1992 through March, 1993.
5. Determination of the Estimated Conservation True-Up Amounts for certain investor-owned electric and gas utilities for the period April, 1992 through September, 1992, which are to be based on actual data for the period April, 1992 through May, 1992, and revised estimates for the period June, 1992 through September, 1992.
6. Determination of the Final Conservation True-Up Amounts for certain investor-owned electric and gas utilities for the period October, 1991 through March, 1992, which are to be based on actual data for that period;
7. Determination of any Projected Oil Backout Cost Recovery Factors for the period October, 1992 through March, 1993, for the cost of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.016, Florida Administrative Code.
8. Determination of the Estimated Oil Backout Cost Recovery True-Up Factors for the period April, 1992 through September, 1992, for the costs of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.016, Florida Administrative Code, which are to be based on actual data for the period April, 1992 through May, 1992, and revised estimates for the period June, 1992 through September, 1992.
9. Determination of the Final Oil Backout True-Up Amounts for the period October, 1991 through March, 1992, which are to be based on actual data for that period;
10. Determination of Generating Performance Incentive Factor Targets and Ranges for the period October, 1992 through March, 1993;
11. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period October, 1991 through March, 1992;
12. Determination of the Purchased Gas Adjustment True-Up Amounts for the period October, 1991 through March, 1992, to be recovered during the period October, 1992 through March, 1993.

At the Prehearing Conference, all parties agreed on the appropriate resolution of all issues. Therefore, the case will be presented to the panel as a stipulation.

Use of Prefiled Testimony

All testimony which has been prefiled in this case will be inserted into the record as though read after the witness has taken the stand and affirmed the correctness of the testimony and exhibits, unless there is a sustainable objection. All testimony remains subject to appropriate objections. Each witness will have the opportunity to orally summarize their testimony at the time he or she takes the stand.

Use of Depositions and Interrogatories

If any party seeks to introduce an interrogatory or a deposition, or a portion thereof, the request will be subject to proper objections and the appropriate evidentiary rules will govern. The parties will be free to utilize any exhibits requested at the time of the depositions, subject to the same conditions.

Order of Witnesses

The witness schedule is set forth below in order of appearance by the witness' name, subject matter, and the issues which will be covered by his or her testimony.

Witnesses whose names are preceded by an asterisk have been excused. The parties have stipulated that the testimony of such witnesses will be inserted into the record as though read, and cross-examination will be waived.

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
*1. P.D. Cleveland (FPC)	Components of FPC's conservation plan, associated costs	1 - 3
*2. Nelson G. Hawk (FPL)	ECCR True-Up October 1991 - March 1992 ECCR Projected True-Up April 1992 - October 1992 ECCR Factor October 1992 - March 1993	1-3

	<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
*3.	Peacock (FPUC)	ECCR projections, true-up true-up (Marianna and Fernandina Beach Divisions)	1-3
*4.	J.F. Young (Gulf)	Components of Gulf's Conservation Plan and associated costs	1-3
*5.	G.J.Kordecki (TECO)	Conservation Cost Recovery True-Up and Projection	1-3
*6.	William M. Nettles* (CUC)	Fuel Adjustment true-up and projections	1,2,3
*7.	T.D. Anderson (CGC)	Conservation Cost Recovery True-Up and Projection	1-3
*8.	J.K. Gruetzmacher (PGS)	Components of PGS's Conservation Plan and associated projected and actual costs; true-up and estimated true-up; conservation cost recovery factors	1-3
*9.	D. Parker (SJNG)	Conservation cost recovery true-up and projection	1-3
*10.	C. Arnold (WFNG)	Conservation true-ups, projections	1-3
*11.	Sott (WFNG)	Conservation projections	2-3
*12.	Goodwin (WFNG)	Therm sales projections	2-3

\* With the approval of the Commission, Mr. Nettles will adopt Mrs. Albin's pre-filed testimony and sponsor her pre-filed exhibit PA-1.

#### Exhibits

The parties have stipulated that exhibits marked with an asterisk will be admitted into the record by agreement.

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
<u>*1</u> (PDC-1)	Cleveland (FPC)	Summary of Estimated Cost Recovery Clause Calculations
<u>*2</u> (NGH-1)	Hawk (FPL)	Schedules CT-1 through CT-6, with Supplements
<u>*3</u> (NGH-2)	Hawk (FPL)	Schedules C-1 through C-5, with Supplements
<u>*4</u> (MAP-2)	Peacock (FPUC)	Schedules CT-1 through CT-6 (Marianna and Fernandina Beach Divisions) Note: Marianna CT-1 through CT-5 filed 06-26-91; all others filed 05-17-91
<u>*5</u> (MAP-3)	Peacock (FPUC)	Schedules C-1 through C-5 (Marianna and Fernandina Beach Divisions)
<u>*6</u> (JFY-1)	Young (Gulf)	Schedules CT-1 through CT-6
<u>*7</u> (JFY-2)	Young (Gulf)	Schedules C-1 through C-5
<u>*8</u> (GJK-1)	Kordecki (TECO)	Scheds CT-1 through CT-6 supporting conservation cost recovery factor, actual October, 1991 - March, 1992
<u>*9</u> (GJK-2)	Kordecki (TECO)	Schedules C-1 through C-5 Conservation costs projected for period October 1, 1992 - March 31, 1993
<u>*10</u> PA-1	Nettles*	True-up Variance Analysis Schedules CT1 through CT6
<u>*11</u> WMN-2	Nettles*	Projections, Recovery Clause Calculation, Page 1 Estimated ECCR charges by rate classification; Schedules C1 through C5

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
<u>*12</u> (TDA-1)	Anderson (CGC)	Schedules CT-1 through CT-6, Conservation Cost Recovery True- Up Data, October 1, 1991 through March 31, 1992.
<u>*13</u> (TDA-2)	Anderson (CGC)	Schedules C-1 through C-5, Conservation Cost Recovery Projection Data, October 1, 1992 through March 31, 1993.
<u>*14</u> (JKG-1)	Gruetzmacher (PGS)	Conservation cost recovery true-up data (October 1991-March 1992), consisting of schedules CT-1 through CT-5.
<u>*15</u> (JKG-2)	Gruetzmacher	Schedule CT-6.
<u>*16</u> (JKG-2)	Gruetzmacher (PGS)	Data for development of conserva- tion cost recovery factor (October 1992 through March 1993, consisting of schedules C-1 through C-5.
<u>*17</u> (DP-1)	Parker (SJNG)	Schedules CT-1 through CT-6
<u>*18</u> (DP-2)	Parker (SJNG)	Schedules C-1 through C-5
<u>*19</u> (CA-1)	Arnold (WFNG)	Schedules CT-1 through CT-6
<u>*20</u> (CA-2)	Arnold (WFNG)	Schedules C-1, C-2, C-3, C-4 and C-5

PARTIES' STATEMENTS OF BASIC POSITION

Florida Power Corporation (FPC):

Florida Power's true-up amounts and cost recovery factor should be approved as filed.

Florida Power & Light Company (FPL):

FPL's proposed .159 cents per kWh Conservation Factor for the October 1992 through March 1993 recovery period should be approved.

Florida Public Utilities Company (FPUC):

Florida Public Utilities has properly projected its costs and calculated its true-up amounts and conservation cost recovery factors. Its expenses and projections are prudent, and its conservation cost recovery factors should be approved by the Commission.

Gulf Power Company (Gulf):

It is the basic position of Gulf Power Company that the proposed ECCR factors present the best estimate of Gulf's Conservation expense for the period October 1992 through March 1993 including the true-up calculations and other adjustments allowed by the Commission.

Tampa Electric Company (TECO):

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and that the appropriate conservation cost recovery factor to be applied by Tampa Electric during the period October 1992 - March 1993 is 0.008 cents per KWH for interruptible sales and 0.136 cents per KWH for firm sales.

Chesapeake Utilities Corporation (CUC):

The Commission should approve CUC's final adjusted net true-up amount of \$19,274.00 (overrecovery) for the period October 1, 1991 through March 31, 1992, and should approve the estimated true-up amount for the six months ending March 31, 1993, and the projected conservation program expenses for the period October 1, 1992 through March 31, 1993.

The Commission should approve the following ECCR factors for the following rate classes for application to bills rendered for meter readings taken between October 1, 1992 and March 31, 1993.



<u>Rate Class</u>	<u>ECCR Factor</u> <u>cents per therm</u>
GS Residential	1.609
GS Commercial	0.555
GS Commercial Large Volume	0.337
GS Industrial	0.182
Firm Transportation	0.180

City Gas Company (CGC):

The Commission should determine that City Gas has properly calculated its conservation cost recovery true-up and projections and that the appropriate conservation cost recovery factor to be applied by City Gas during the period October, 1992 - March, 1993 is 0.03724 cents per therm for the Residential rate class and 0.01245 cents per therm for the Commercial rate class.

Peoples Gas System, Inc. (PGS):

The Commission should approve PGS's final adjusted net true-up amount of \$1,195,014.46 (underrecovery) for the period October 1991 through March 1992, and should approve the estimated true-up amount for the six months ending September 30, 1992, and the projected conservation program expenses for the six months ending March 31, 1993.

The Commission should approve the following ECCR factors for the following rate classes for application to bills rendered for meter readings taken between October 1, 1992 and March 31, 1993:

ECCR Factor

<u>Rate Class</u>	<u>(cents per therm)</u>
Residential	5.695
Commercial	2.867
Commercial - Large Volume 1	1.804
Commercial - Large Volume 2	1.225

St. Joe Natural Gas Company (SJNG):

The Commission should approve the final adjusted net true-up amount for the six month period ending September 30, 1991, including interest, the projected conservation program expenses for the six month period ending March 31, 1992 and the Conservation Cost Recovery Factor to be applied to customer bills rendered for the six month period ending March 31, 1992 as filed by SJNG.

West Florida Natural Gas Company (WFNG):

West Florida Natural Gas Company has properly projected its costs and calculated its true-up amounts and conservation cost recovery factors. Its expenses and projections are prudent, and its conservation cost recovery factors should be approved by the Commission.

Florida Industrial Power Users Group (FIPUG):

None at this time.

Legal Environmental Assistance Foundation (LEAF):

The Commission should determine cost recovery based on a showing that the programs are cost effective and have a good market penetration level. The Commission should require that utility conservation expenditures be balanced between weather sensitive peak demand programs and energy consumption programs.

Office of Public Counsel:

Only those costs demonstrated by the utilities to have been prudently incurred should be allowed for conservation cost recovery clause.

Staff of the Florida Public Service Commission (Staff):

The appropriate adjusted net true-up amounts, projected net true-up amounts, and Conservation Cost Recovery Factors for the particular periods are as shown.

STATEMENT OF ISSUES AND POSITIONS

STIPULATED ISSUES ARE NOTED WITH AN ASTERISK \*

Generic Energy Conservation Cost Recovery Issues

- \*1. ISSUE: What is the appropriate net true-up amount for the period October 1991 through March, 1992?

FPC: \$ \$1,144,846 underrecovery. (Cleveland)

FPL: Overrecovery \$3,801,600. FPL's actual net true-up amount for the October 1991 through March 1992 period was an overrecovery of \$6,590,607, but FPL's adjusted net true-up for the same period was an overrecovery of \$3,801,600. (N. G. Hawk).

FPUC: Overrecovery \$2,746 (Marianna)  
(Peacock)  
  
Underrecovery \$2,429 (Fernandina Beach)  
(Peacock)

GULF: \$ 45,256 underrecovery. (Young)

TECO: \$ 187,146 overrecovery, including interest.  
(Kordecki)

CUC: Agree with Staff.

CGC: An underrecovery of \$16,663, including interest.  
(Anderson)

PGS: \$1,195,014.46 underrecovery. (Gruetzmacher)

SJNG: \$ 26,408.63 overrecovery. (Parker)

WFNG: \$145,587 overrecovery (Arnold)

FIPUG: No position.

OPC: Agree with Staff as to all utilities.

STAFF: FPC: \$1,144,846 underrecovery  
FPL: \$3,801,600 overrecovery  
GULF: \$45,526 underrecovery  
TECO: \$187,146 overrecovery  
FPUC (Marianna): \$2,746 overrecovery  
FPUC (Fernandina Beach): \$2,429 underrecovery  
CUC: \$ 19,274 overrecovery.  
CGC: \$ 16,663 underrecovery.  
PGS: \$ 1,195,014 underrecovery.  
SJNG: \$ 45,623 overrecovery  
WFNG: \$ 145,587 overrecovery.

- \*2. ISSUE: What is the appropriate projected end-of-period total net true-up amount for the period April 1992 through September 1992?

FPC: \$ \$1,115,737 underrecovery. (Cleveland)

FPL: Agree with Staff. \$2,963,867 overrecovery.

FPUC: Overrecovery \$4,581 (Marianna)  
(Peacock)

Underrecovery \$675 (Fernandina Beach)  
(Peacock)

GULF: \$ 88,402 underrecovery. (Young)

TECO: \$ 719,937 overrecovery, including interest.  
(Kordecki)

CUC: Agree with Staff.

CGC: An underrecovery of \$19,888, including interest.  
(Anderson)

PGS: \$ 987,360.70 underrecovery. (Gruetzmacher)

SJNG: \$ 40,171.13 overrecovery. (Parker)

WFNG: \$ Overrecovery \$148,589 (Arnold, Sott, Goodwin)

FIPUG: No position.

OPC: Agree with Staff as to all utilities.

STAFF: FPC: \$1,115,737 underrecovery  
FPL: \$2,963,867 overrecovery  
GULF: \$88,402 underrecovery  
TECO: \$719,937 overrecovery  
FPUC (Marianna): \$4,581 overrecovery  
FPUC (Fernandina Beach): \$675 underrecovery  
CUC: \$ 22,259 overrecovery.  
CGC: \$ 19,888 underrecovery.  
PGS: \$ 987,361 underrecovery.  
SJNG: \$ 40,171 overrecovery.  
WFNG: \$ 148,589 overrecovery.

3. ISSUE: What is the appropriate conservation cost recovery factor for the period October 1992 through March 1993?

FPC: 0.352 cents/kWh. (Cleveland)  
FPL: 0.159 cents/kWh. (Hawk)  
FPUC: \$0.00009/kwh (Marianna) (Peacock)  
\$0.00009/kwh (Fernandina Beach) (Peacock)  
GULF: 0.032 cents/kWh. (Young)  
TECO: 0.136 cents/kWh for firm Customers and  
0.008 cents/kWh for interruptible Customers.  
(Kordecki)  
CUC: Agree with Staff.

CGC:

<u>Rate Class</u>	<u>ECCR Factor Cents/Therm</u>
Residential	3.724
Commercial	1.245

PGS:

<u>Rate Class</u>	<u>ECCR Factor Cents/therm</u>
Residential	5.695
Commercial	2.867
Commercial-Large Volume 1	1.804
Commercial-Large Volume 2 (Gruetzmacher)	1.225

SJNG:

<u>Rate Class</u>	<u>ECCR Factor Cents/Therm</u>
Residential	-2.460
Commercial	-3.642
Commercial-Large Volume	-2.278

WFNG:

<u>Rate Class</u>	<u>ECCR Factor Cents/Therm</u>
Residential	3.029¢/therm
Commercial	1.150¢/therm
Commercial Large Volume	0.852¢/therm
Industrial/Firm Trans.	0.215¢/therm

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(Arnold, Sott, Goodwin)

FIPUG: No position.

OPC: Agree with Staff as to all utilities.

STAFF:

FPC:	.352 cents/kWh
FPL:	.159 cents/kWh
GULF:	.032 cents/kWh
TECO:	.008 cents/kWh (interruptible)
	.136 cents/kWh (firm)
FPUC (Marianna):	.00009 cents/kWh
FPUC (Fernandina Beach):	.00009 cents/kWh

CUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
GS - Residential	01.609 cents / therm
GS - Commercial	00.555 cents / therm
GS - Commercial Lrg. Vol.	00.337 cents / therm
GS - Industrial	00.182 cents / therm
Firm Transportation	00.180 cents / therm

CGC:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS - Residential	03.724 cents / therm
CS - Commercial	01.245 cents / therm

PGS:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	05.695 cents / therm
Commercial	02.867 cents / therm
Commercial Lrg. Vol. 1	01.804 cents / therm
Commercial Lrg. Vol. 2	01.255 cents / therm

SJNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	-02.464 cents / therm
Commercial	-03.647 cents / therm
Commercial Lrg. Vol.	-02.281 cents / therm

WFNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	03.029 cents / therm
Commercial	01.150 cents / therm

Commercial Lrg. Vol.	00.852 cents / therm
Industrial	00.215 cents / therm

**ISSUE 4:** Are the current conservation programs included for cost recovery the most cost effective? (LEAF)

By Order of the Prehearing Officer, this issue was deleted.

**ISSUE 5:** Are the current conservation programs properly balanced between weather sensitive peak demand and energy consumption. (LEAF)

By Order of the Prehearing Officer, this issue was deleted.

**ISSUE 6:** Should any cost recovery for conservation be based on a showing that the programs are cost effective? (LEAF)

By Order of the Prehearing Officer, this issue was deleted.

**ISSUE 7:** Should the Commission require that conservation expenditures be balanced between weather sensitive peak demand and energy consumption programs? (LEAF)

By Order of the Prehearing Officer, this issue was deleted.

**\*ISSUE 8:** Should any action be taken by the Commission at this time regarding gross receipts tax for load control programs. (STAFF)

**STAFF POSITION:** No. The effected utilities are aware a possibility exists that rate-payers are being charged twice for gross receipts tax on load control programs, once through their monthly bills and again through ECCR. Action by the Commission is not appropriate at this time. FPC, who has a large component of conservation in load control programs, has chosen to go ahead and separate load control from their other conservation programs and not apply gross receipts tax. FPL and TECO are continuing to apply gross receipts tax as in the past to all conservation programs pending resolution of this issue. It is Staff's position that the utilities should be prepared to account for any adjustment in a revenue neutral manner at the next hearing.



**ISSUE 9:** Should the Commission move to an annual hearing instead of semi-annual hearings in this docket? (Staff)

By Order of the Prehearing Officer, this issue will be presented to the full Commission for resolution apart from this true-up hearing.

Company-Specific Conservation Cost Recovery Issues

**\*ISSUE 10:** Should FPL recover dollars associated with the Conservation Research and Development (CRD) program for the period October, 1992 through March, 1993?

**STIPULATION:** The Commission has previously approved FPL's Conservation Research and Development (CRD) program and authorized FPL to recover expenditures for FPL's CRD program from 1990 through 1992. The amount of expenditures authorized for the CRD program for 1992 was \$197,000. FPL has filed a petition (Docket No. 920670-EG) to modify the CRD program and extend the CRD program beyond 1992. In that petition and in its projection filing for the October 1992 through March 1993 recovery period, FPL seeks to recover additional expenditures of \$300,316 for the CRD program.

FPL's conservation cost recovery factor for the October 1992 through March 1993 recovery period should be .159 cents/kWh, which does not reflect any of the projected costs of \$300,316 for the CRD program. FPL retains its authority to spend during 1992 the expenditures previously authorized for the CRD program. If the Commission authorizes an extension of the CRD program in Docket No. 920670-EG, FPL will be allowed cost recovery as authorized in that docket and will not be precluded from recognizing CRD program expenditures in tru-up calculations for the October 1992 through March 1993 recovery period.

STIPULATED ISSUES

Stipulations entered into by parties, including Commission staff, are subject to Commission approval. If record evidence is developed which refutes stipulated issues, Commission staff will make its recommendation to the Commission based on the record.

MOTIONS

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None pending at this time.

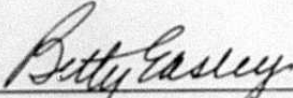
OTHER MATTERS

None pending at this time.

Based on the foregoing, it is

ORDERED by Commissioner Betty Easley, Prehearing Officer, that these proceedings shall be governed by this order unless modified by the Commission.

By ORDER of Commissioner Betty Easley, Prehearing Officer,  
this 11th day of August, 1992.

  
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BETTY EASLEY, Commissioner  
and Prehearing Officer

( S E A L )  
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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: 1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; 2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or 3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

\*\*\* NATURAL GAS UTILITIES \*\*\*

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct'91/March'92 (Over)/Under Recovery	(\$18,292)	NA	\$0	(\$19,274)	\$983	\$16,663	NA	\$0	\$16,663	\$0
Current Period ESTIMATED True-Up - Apr'92/Sept'92 (Over)/Under Recovery	(\$22,095)	NA	\$0	(\$22,259)	\$165	\$19,888	NA	\$0	\$19,888	\$0
Future Period Projections Estimated Costs Oct'92/Mar'93	\$75,967	NA	\$0	\$75,967	(\$0)	\$778,749	NA	\$0	\$778,749	\$0
(Over)/Under Recovery Estimated - Apr'92/Sept'92	(\$22,095)	NA	\$0	(\$22,259)	\$165	\$19,888	NA	\$0	\$19,888	\$0
TOTAL to Recover Estimated - Oct'92/Mar'93	\$53,873	NA	\$0	\$53,708	\$165	\$798,637	NA	\$0	\$798,637	\$0

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct'91/March'92 (Over)/Under Recovery	\$1,195,014	NA	\$0	\$1,195,014	\$0	(\$45,623)	NA	\$0	(\$45,623)	\$0
Current Period ESTIMATED True-Up - Apr'92/Sept'92 (Over)/Under Recovery	\$987,361	NA	\$0	\$987,361	\$0	(\$40,171)	NA	\$0	(\$40,171)	\$0
Future Period Projections Estimated Costs Oct'92/Mar'93	\$2,885,262	NA	\$0	\$2,885,262	\$0	\$13,763	NA	\$0	\$13,763	\$0
(Over)/Under Recovery Estimated - Apr'92/Sept'92	\$987,361	NA	\$0	\$987,361	\$0	(\$40,171)	NA	\$0	(\$40,171)	\$0
TOTAL to Recover Estimated - Oct'92/Mar'93	\$3,872,623	NA	\$0	\$3,872,623	\$0	(\$26,409)	NA	\$0	(\$26,409)	\$0

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WEST FLORIDA NATURAL GAS

Issue	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct'91/March'92 (Over)/Under Recovery	(\$145,587)	NA	\$0	(\$145,587)	(\$0)
Current Period ESTIMATED True-Up - Apr'92/Sept'92 (Over)/Under Recovery	(\$148,589)	NA	\$0	(\$148,589)	\$0
Future Period Projections Estimated Costs Oct'92/Mar'93	\$420,114	NA	\$0	\$420,114	\$0
(Over)/Under Recovery Estimated - Apr'92/Sept'92	(\$148,589)	NA	\$0	(\$148,589)	\$0
TOTAL to Recover Estimated - Oct'92/Mar'93	\$271,525	NA	\$0	\$271,525	\$0

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - OCTOBER, 1992 / MARCH, 1993

CHESAPEAKE UTILITIES CORPORATION

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR	
GS - RESIDENTIAL	42,731	1,215,695	277,752	524,281	802,033	19,198	2.39%	0.01579	1.01911	0.01609	
GS - COMMERCIAL	4,707	2,196,950	70,605	429,108	499,713	11,961	2.39%	0.00544	1.01911	0.00555	
GS - COMMERCIAL - LV	138	775,611	2,760	104,436	107,196	2,566	2.39%	0.00331	1.01911	0.00337	
GS - INDUSTRIAL	228	7,811,830	9,120	574,013	583,133	13,958	2.39%	0.00179	1.01911	0.00182	
FIRM TRANSPORTATION	24	3,412,500	960	250,751	251,711	6,025	2.39%	0.00177	1.01911	0.00180	
TOTAL	47,828	15,412,586	361,197	1,882,589	2,243,786	53,708	2.39%	0.00348	1.01911	0.00355	

CITY GAS COMPANY

Staff Position	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR	
RS - RESIDENTIAL	518,140	13,856,762	3,088,332	4,777,447	7,865,779	514,035	6.54%	0.03710	1.00376	0.03724	
CS - COMMERCIAL	27,406	22,940,831	328,872	4,026,116	4,354,988	284,602	6.54%	0.01241	1.00376	0.01245	
INTERRUPTIBLE	0	0	0	0	0	0	6.54%	0.00000	1.00376	0.00000	
TOTAL	545,546	36,797,593	3,417,204	8,803,562	12,220,766	798,637	6.54%	0.02170	1.00376	0.02179	

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - OCTOBER, 1992 / MARCH, 1993

PEOPLES GAS SYSTEM, INC.

Staff Position										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>
RESIDENTIAL	1,000,028	25,572,621	7,000,196	9,050,151	16,050,347	1,450,976	9.04%	0.05674	1.00376	0.05695
COMMERCIAL	98,454	25,810,192	1,673,718	6,479,907	8,153,625	737,100	9.04%	0.02856	1.00376	0.02867
COMMERCIAL - LG VOLUME 1	28,741	78,557,101	747,266	14,866,931	15,614,197	1,411,548	9.04%	0.01797	1.00376	0.01804
COMMERCIAL - LG VOLUME 2	554	21,834,995	41,550	2,978,293	3,019,843	272,998	9.04%	0.01250	1.00376	0.01255
INTERRUPTIBLE	0	0	0	0	0	0	9.04%	0.00000	1.00376	0.00000
TOTAL	1,127,777	151,774,909	9,462,730	33,375,282	42,838,012	3,872,623	9.04%	0.02552	1.00376	0.02561

ST JOE NATURAL GAS COMPANY

Staff Position										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>
RESIDENTIAL	15,557	821,689	46,981	16,311	63,292	(19,686)	-31.10%	-0.02396	1.02828	-0.02464
COMMERCIAL	1,027	57,328	5,174	1,363	6,537	(2,033)	-31.10%	-0.03547	1.02828	-0.03647
COMMERCIAL - LG VOLUME	274	211,400	5,511	9,564	15,075	(4,689)	-31.10%	-0.02218	1.02828	-0.02281
INTERRUPTIBLE	0	0	0	0	0	0	-31.10%	0.00000	1.02828	0.00000
INTERRUPTIBLE - LG VOLUM	0	0	0	0	0	0	-31.10%	0.00000	1.02828	0.00000
TOTAL	16,858	1,090,417	57,666	27,238	84,904	(26,409)	-31.10%	-0.02422	1.02828	-0.02490

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\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
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WEST FLORIDA NATURAL GAS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
STAFF POSITION			TOTAL	NON-GAS	TOTAL	TOTAL	%	DOLLARS	REVENUE	ADJUSTMENT
RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE	ENERGY CHARGE	(4+5)	ESTIMATED ECCR	SURCHARGE	PER THERM	TAX	FACTOR
RESIDENTIAL	140,643	5,777,237	984,501	1,879,046	2,863,547	174,348	6.09%	0.03018	1.00376	0.03029
COMMERCIAL	11,782	4,834,951	117,820	791,868	909,688	55,387	6.09%	0.01146	1.00376	0.01150
COMMERCIAL LARGE VOLUM	48	2,312,110	2,400	319,996	322,396	19,629	6.09%	0.00849	1.00376	0.00852
INDUSTRIAL	36	10,329,241	22,656	341,324	363,980	22,161	6.09%	0.00215	1.00376	0.00215
TOTAL	152,509	23,253,539	1,127,377	3,332,234	4,459,611	271,525	6.09%	0.01168	1.00376	0.01172



\*\*\* ELECTRIC UTILITIES \*\*\*

Issue	FLORIDA POWER AND LIGHT COMPANY			FLORIDA POWER CORPORATION			GULF POWER COMPANY		
	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions
Prior Period True-up (Over)/Under Recovery Actual - Oct 91 / Mar 92	(\$3,801,600)	(\$3,801,600)	\$0	\$1,144,846	\$1,144,846	\$0	\$45,256	\$45,256	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$2,963,867)	(\$2,963,867)	\$0	\$1,115,737	\$1,115,737	\$0	\$88,402	\$88,402	\$0
Future Period Projection Estimated Costs Apr 92 / Sep 92	\$54,866,234	\$54,866,234	\$0	\$42,739,942	\$42,739,942	\$0	\$1,078,273	\$1,078,273	\$0
(Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$2,963,867)	(\$2,963,867)	\$0	\$1,115,737	\$1,115,737	\$0	\$88,402	\$88,402	\$0
Factor for Interruptible Sales: nearest .001 cent	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr 92 / Sep 92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Estimated - Apr 92 / Sep 92	\$51,902,367	\$51,902,367	\$0	\$43,855,679	\$43,855,679	\$0	\$1,166,675	\$1,166,675	\$0
Retail KWH (000) Sales - Apr 92 / Sep 92	33,100,590	33,100,590	0	12,561,770	12,561,770	0	3,650,437	3,650,437	0
Cost/KWH (cents)	0.1568019	0.1568019	0	0.3491202	0.3491202	0	0.0319599	0.0319599	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0	1.01609	1.01609	0
Conservation Adjustment Factor	0.1593249	0.1593249	0	0.3516342	0.3516342	0	0.0324741	0.0324741	0
Conservation Adjustment Factor nearest .001 cent	0.159	0.159	0	0.352	0.352	0	0.032	0.032	0

Revised: 08/06/92

Note: N/A - Not Applicable.

\*\*\* ELECTRIC UTILITIES \*\*\*

FLORIDA PUBLIC UTILITIES -  
Fernandina Beach

Issue	TAMPA ELECTRIC COMPANY			FLORIDA PUBLIC UTILITIES - Marianna			FLORIDA PUBLIC UTILITIES - Fernandina Beach		
	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions	Company's Position	Staff's Position	Difference in Positions
Prior Period True-up (Over)/Under Recovery Actual - Oct 91 / Mar 92	(\$187,146)	(\$187,146)	\$0	(\$2,746)	(\$2,746)	\$0	\$2,429	\$2,429	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$719,937)	(\$719,937)	\$0	(\$4,581)	(\$4,581)	\$0	\$675	\$675	\$0
Future Period Projection Estimated Costs Apr 92 / Sep 92	\$8,054,467	\$8,054,467	\$0	\$13,900	\$13,900	\$0	\$11,000	\$11,000	\$0
(Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$719,937)	(\$719,937)	\$0	(\$4,581)	(\$4,581)	\$0	\$675	\$675	\$0
Factor for Interruptible Sales: nearest .001 cent	0.08	0.08	0	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$75,002)	(\$75,002)	\$0	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Estimated - Apr 92 / Sep 92	\$7,259,528	\$7,259,528	\$0	\$9,319	\$9,319	\$0	\$11,675	\$11,675	\$0
Retail KWH (000) Sales - Apr 92 / Sep 92	5,436,889	5,436,889	0	110,248	110,248	0	132,498	132,498	0
Cost/KWH (cents)	0.1335236	0.1335236	0	0.0084528	0.0084528	0	0.0088115	0.0088115	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0	1.01609	1.01609	0
Conservation Adjustment Factor	0.1356720	0.1356720	0	0.0085888	0.0085888	0	0.0089532	0.0089532	0
Conservation Adjustment Factor nearest .001 cent	0.136	0.136	0	0.009	0.009	0	0.009	0.009	0

Revised: 08/06/92

Note: N/A - Not Applicable.

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