

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power) DOCKET NO. 930001-EI
Cost Recovery Clause and) ORDER NO. PSC-93-1331A-FOF-EI
Generating Performance Incentive) ISSUED: September 27, 1993
Factor.)
_____)

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman
SUSAN F. CLARK
LUIS J. LAUREDO

AMENDATORY ORDER

BY THE COMMISSION:

On September 13, 1993, we issued Order No. PSC-93-1331-FOF-EI approving projected expenditures and true-up amounts for fuel adjustment factors; GPIF targets, ranges and rewards; oil backout recovery and capacity cost recovery factors. The purpose of this Amendatory Order is to correct two numbers on the schedule entitled "Fuel Adjustment Cents Per KWH Based on Line Loss By Rate Group," (Page 2 of 10) found on page 17 of Order No. PSC-93-1331-FOF-EI. The correct number for the levelized fuel factor without the line loss multiplier for TECO, Group A, Rate Schedules SL-1, 2, 3, OL-1, 2 is 2.436. The correct number for the levelized fuel factor with the line loss multiplier is 2.452. Attached to this Order is the corrected schedule.

By ORDER of the Florida Public Service Commission this 27th day of September, 1993.



STEVE TRIBBLE, Director
Division of Records and Reporting

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; (2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or (3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

TOTAL FUEL COST FOR THE PERIOD							October 1993	March 1994	DATE	CASA	
							Note: FPC (cost) will become effective concurrent with the November 1, 1993 base rate change resulting from Docket No. 910890-EI			EFFECTIVE	
COMPANY	PROPOSED			PRESENT			DIFFERENCE			RESIDENTIAL	PROPOSED
	October 1993	March 1994	April - September 1993	October 1993	March 1994	April - September 1993	October 1993	March 1994	April - September 1993	LOSS	RESIDENTIAL
	Cents per kWh			Cents per kWh			Cents per kWh			MULTIPLIER	FACTOR
	Levelized	On Peak	Off Peak	Levelized	On Peak	Off Peak	Levelized	On Peak	Off Peak		
Fla. Power & Light (5)	1.811	1.940	1.760	2.259	2.431	2.172	-0.448	-0.491	-0.412	1.00161	1.814
Fla. Power Corp.	1.880	2.176	1.757	2.171	2.780	1.854	-0.291	-0.604	-0.097	1.00380	1.887
Tampa Electric	2.508	2.945	2.346	2.508	3.275	2.146	0.000	-0.329	0.200	1.00640	2.524
Gulf Power	1.965	2.012	1.949	2.216	2.390	2.135	-0.251	-0.378	-0.186	1.01228	1.989
Fla. Public											
Marianna (1)	4.887	N/A	N/A	5.290	N/A	N/A	0.403	N/A	N/A	1.01290	4.948
Terra Linda (1+2)	5.733	N/A	N/A	5.753	N/A	N/A	-0.020	N/A	N/A	1.00000	5.733

COST FOR 1,000 KWH RESIDENTIAL SERVICE

PRESENT: April 1993 - September 1993

	Fla. Power & Light	Fla. Power Corp. (5)	Tampa Electric	Gulf Power	Florida Public Utilities	
					Marianna	Terra Linda
Base	47.38	47.93	49.80	43.25	17.22	19.20
Fuel (3)	22.62	21.77	24.51	22.43	51.57	57.53
Oil Backout	0.13	N/A	0.65	N/A	N/A	N/A
Energy Conservation	2.05	4.59	1.28	0.15	0.11	0.05
Capacity Recovery	4.42	2.89	2.17	0.48	N/A	N/A
Gross Receipts Tax (4)	0.79	1.28	2.01	0.58	0.73	0.79
Total	77.39	78.46	80.42	66.97	71.63	77.57

PROPOSED: October 1993 - March 1994

	Fla. Power & Light	Fla. Power Corp.	Tampa Electric	Gulf Power	Florida Public Utilities	
					Marianna	Terra Linda
Base	47.38	49.05	49.80	43.25	17.22	19.20
Fuel (3)	18.14	18.87	24.51	22.49	49.49	57.33
Oil Backout	0.16	N/A	1.00	N/A	N/A	N/A
Energy Conservation	2.40	5.90	1.45	0.13	0.13	0.05
Environmental Cost Recovery	N/A	N/A	N/A	N/A	N/A	N/A
Capacity Recovery	5.95	4.35	2.13	0.87	N/A	N/A
Gross Receipts Tax (4)	0.76	2.01	2.02	0.56	0.69	0.79
Total	74.82	80.18	80.91	67.30	67.54	77.37

DIFFERENCE	Fla. Power & Light	Fla. Power Corp.	Tampa Electric	Gulf Power	Florida Public Utilities	
					Marianna	Terra Linda
Base	0.00	1.12	0.00	0.00	0.00	0.00
Fuel (3)	4.48	2.90	0.00	2.54	-4.09	-2.20
Oil Backout	0.03	N/A	0.35	N/A	N/A	N/A
Energy Conservation	0.25	1.31	0.17	0.18	0.02	0.00
Capacity Recovery	1.53	1.86	0.04	0.39	N/A	N/A
Gross Receipts Tax (4)	0.23	0.03	0.01	0.12	0.04	0.00
Total	6.52	1.42	0.49	3.25	-4.11	-2.20

(1) Fuel costs include purchased power demand charge of 2.04 for Marianna and 1.31 cents/KWh for Terra Linda allocated to the residential class. (2) All classes except (3), (4), (5) Adjusted for line loss. (3) Additional gross receipts tax is 1% for (4), (5) and FPC. FPC and DCO have removed all gross rates. The entire 2.5% g.r.t. is that shown separately for these companies effective Feb. 1, 1993 for (4) and April, 1993 for (5). (4) Present base rates reflect increase effective April 1, 1993 resulting from rate case, Docket No. 910890 - EI. Proposed base rates reflect increase effective November 1, 1993. (5) FPC fuel costs include refund factor of 0.33 cents/KWh allocated to stipulation of Oatfield Cost issue in the February 1993 fuel adjustment hearing.