

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Request to add new LP) DOCKET NO. 940827-EC
and LP-T rate schedules by WEST) ORDER NO. PSC-94-1156-FOF-EC
FLORIDA ELECTRIC COOPERATIVE) ISSUED: September 20, 1994
ASSOCIATION, INC.)
_____)

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman
SUSAN F. CLARK
JOE GARCIA
JULIA L. JOHNSON
DIANE K. KIESLING

ORDER APPROVING TARIFF

BY THE COMMISSION:

West Florida Electric Cooperative (WFEC) requested the Commission approve the addition of a large power service rate (LP) and a large power service time-of-use rate (LP-T) to its tariff, effective July 1, 1994.

The LP rate applies to customers with maximum monthly demands of 500 kva or higher. The proposed rate includes a customer charge of \$105.00, a demand charge of \$11.25 per kw, and an energy charge of 2.11 cents per kwh.

The customer charge was developed using the unit cost for the GS-D rate class that is reflected in WFEC's most recent cost-of-service study. This methodology is appropriate since the LP customers will have similar metering and billing requirements as existing GS-D customers. The energy charge was developed by applying a 9% line loss multiplier to the energy charge paid by WFEC to Alabama Electric Cooperative (AEC) under AEC's wholesale tariff.

The demand charge for LP customers is composed of an AEC-based component and a distribution unit cost component. Under AEC's wholesale rate, the charge paid by WFEC is based on the maximum demands at each of the five delivery points where WFEC receives power. However, the maximum demands of LP customers will not necessarily occur at the peak time which WFEC is billed by AEC. Therefore, a 85% coincidence factor is applied to the demand charge paid by WFEC to AEC. The AEC rate is also adjusted to reflect line

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losses of 9%. Applying the coincidence factor and adjusting for line losses results in an AEC-based component of \$8.78 per kw. The demand charge also includes \$2.47 which reflects the distribution unit cost per kw developed in WFEC's latest cost-of-service study. Thus, the demand charge of \$11.25 per kw is calculated by adding the \$8.78 AEC-based component and the \$2.47 distribution unit cost.

The LP-T rate is a time-of-use rate which includes a customer charge of \$110.00, a base demand charge of \$6.59 per kw, an on-peak demand charge of \$7.64, and an energy charge of 2.11 cents per kwh.

The customer charge was developed based on the cost-of-service unit cost, and reflects the increased metering costs associated with the time recording demand meters required for customers billed under these rates. The energy charge is identical to the LP rate, and was developed in the same manner.

The LP-T rate is patterned after the wholesale Off-Peak Power Service Rate Rider OP, under which WFEC receives service from AEC. This rider is designed for new loads that exceed 500 kva, and contains a two-part demand charge. The maximum demand charge, equals 50% of the normal wholesale rate and is applicable whenever a customer achieves a maximum demand load. In addition, an on-peak demand charge that equals 75% of the normal demand charge is applicable to the maximum demand of the customer during designated on-peak periods. The demand charges for the WFEC rate were developed from the following rates:

<u>Maximum Demand Charge</u>	
50% of AEC rate:	\$4.75
<u>Line Loss factor:</u>	<u>1.09</u>
WFEC rate:	\$5.17

<u>On-Peak Demand Charge</u>	
75% of AEC rate:	\$7.12
Coincidence Factor:	85%
<u>Line Loss Factor:</u>	<u>1.09</u>
WFEC Rate:	\$6.59

WFEC has also proposed the addition of a new 250 watt HPS lighting fixture to its lighting service rate schedule. In addition, WFEC has added a provision to its lighting rate which allows customers to pay a fixed carrying charge of 1.7% per month for additional lighting facilities which are not offered under the monthly rates included in the tariff. Gulf Power Company charges 1.78% for similar facilities.

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We have reviewed the proposed charges and the supporting workpapers and find them to be reasonable. Accordingly, we find the LP rate, LP-T rate, the 250 watt HPS lighting fixture rate and the lighting fixture carrying charge shall be approved.

Based on the foregoing it is

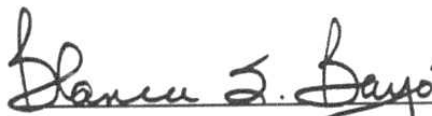
ORDERED that West Florida Electric Cooperative's tariff shall be amended, effective July 1, 1994, to include the large power service rate and large power service time-of-use rate. It is further

ORDERED that West Florida Electric Cooperative's 250 watt HPS lighting fixture rate and lighting fixture carrying charge are approved effective July 1, 1994. It is further

ORDERED that if a protest is filed in accordance with the requirement set forth below, the tariff shall remain in effect with any increase in revenues held subject to refund pending resolution of the protest. It is further

ORDERED that if no protest is filed in accordance with the requirement set forth below, this docket shall be closed.

By ORDER of the Florida Public Service Commission, this 20th day of September, 1994.



BLANCA S. BAYO, Director
Division of Records and Reporting

(S E A L)

VDJ

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the action proposed files a petition for a formal proceeding, as provided by Rule 25-22.036(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a)(d) and (e), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on October 11, 1994.

In the absence of such a petition, this order shall become final on the day subsequent to the above date.

Any objection or protest filed in this docket before the issuance date of this Order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this Order becomes final on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the date this Order becomes final, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.