

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Request to Modify Street) DOCKET NO. 951514-EI
and Outdoor Lighting Tariffs by) ORDER NO. PSC-96-0025-FOF-EI
Florida Public Utilities) ISSUED: January 8, 1996
Company.)
_____)

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK, Chairman
J. TERRY DEASON
JOE GARCIA
JULIA L. JOHNSON
DIANE K. KIESLING

ORDER APPROVING TARIFF REVISIONS

BY THE COMMISSION:

Florida Public Utilities Company (FPUC) submitted proposed changes to its Outdoor Lighting (OL-2), and Street Lighting (SL-3) rate schedules for both its Marianna and Fernandina Beach divisions. The changes consist of new lighting fixture offerings, and new pole offerings which are described below.

OL - 2 OUTDOOR LIGHTING

FPUC plans to offer eight new lighting fixtures and five new pole types under its OL-2 rate schedules for both its Marianna and Fernandina Beach divisions.

The proposed monthly charges are as follows:

Marianna Division

<u>Type</u>	<u>Lumens</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
Am Rev	9,500	4.62	2.07	1.03	\$7.72
Acorn	16,000	8.10	3.37	1.53	\$13.00
Am Rev	16,000	4.96	2.20	1.53	\$8.69
MH Shoebox	16,000	9.34	3.92	1.78	\$15.04
MH Shoebox	28,500	10.27	4.27	2.53	\$17.07
Flood	28,500	5.21	2.30	2.53	\$10.04
Cobra	50,000	5.18	2.31	4.05	\$11.54
MH Flood	50,000	5.35	2.41	4.05	\$11.81

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Fernandina Beach Division

<u>Type</u>	<u>Lumens</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
Am Rev	9,500	5.15	1.98	1.03	\$8.16
Acorn	16,000	9.01	3.21	1.53	\$13.75
Am Rev	16,000	5.53	2.11	1.53	\$9.17
MH Shoebox	16,000	10.38	3.74	1.78	\$15.90
MH Shoebox	28,500	11.45	4.07	2.53	\$18.05
Flood	28,500	5.81	2.19	2.53	\$10.53
Cobra	50,000	5.77	2.20	4.05	\$12.02
MH Flood	50,000	5.96	2.31	4.05	\$12.32

The fixture charges, which represent the monthly rental charge for the lights, were developed by applying a fixed carrying charge rate to the total installed cost (materials and labor) of the fixtures. The maintenance charges were developed based on engineering estimates of the cost of maintaining the fixtures.

The energy charges were derived by multiplying the estimated monthly kwh usage of the fixture by the tariffed non-fuel energy charge rate.

FPUC also plans five new pole offerings. These poles are used when lights cannot be installed on existing distribution poles. The proposed monthly charges are as follows:

<u>Pole Type</u>	<u>Marianna</u>	<u>Fernandina Beach</u>
13' Decorative concrete	\$5.74	\$6.44
18' Fiberglass	\$3.82	\$4.29
20' Decorative concrete	\$6.53	\$7.32
20' Square fiberglass	\$5.98	\$6.69
35' Concrete	\$6.91	\$7.74

The charges for the new pole offerings were developed based on the installed cost of the poles and a fixed charge carrying rate, in the same manner as the new fixture charges were developed.

SL-3 STREET LIGHTING

FPUC is planning to offer five additional lighting fixtures to its SL-3 rate schedules for both its Marianna and Fernandina Beach divisions. These charges were developed using the same methodology described above for the new OL-2 fixture offerings. The proposed monthly charges are as follows:

Marianna Division

<u>Type</u>	<u>Lumens</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
Am Rev	9,500	4.62	2.07	.86	\$7.55
Acorn	16,000	8.10	3.37	1.28	\$12.75
Am Rev	16,000	4.96	2.20	1.28	\$8.44
Cobra	28,500	4.50	2.04	2.12	\$8.66
Cobra	50,000	5.18	2.31	3.39	\$10.88

Fernandina Beach Division

<u>Type</u>	<u>Lumens</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
Am Rev	9,500	5.15	1.98	.48	\$7.61
Acorn	16,000	9.01	3.21	.71	\$12.93
Am Rev	16,000	5.53	2.10	.71	\$8.34
Cobra	28,500	5.02	1.95	1.18	\$8.15
Cobra	50,000	5.77	2.20	1.90	\$9.87

In addition to the new fixture offerings, FPUC plans the same five new pole offerings for each division which they are proposing under the outdoor lighting schedules. The monthly charges are identical to those shown above under the OL-2 rate schedules.

The proposed charges and the workpapers that document their development have been reviewed. The methodology used to develop these charges is identical to that used by other investor-owned utilities which have received Commission approval for new fixture offerings. Therefore, we find the proposed charges for the new lighting fixture offerings and new pole offerings to be reasonable.

Based on the foregoing, it is therefore,

ORDERED by the Florida Public Service Commission that Florida Public Utilities Company's request for changes to its Outdoor Lighting (OL-2) and Street Lighting (SL-3) rate schedules for both its Marianna and Fernandina Beach Divisions is approved.

ORDERED that the tariff revisions approved herein are effective January 1, 1996.

ORDERED that if a protest is filed in accordance with the requirement set forth below, the tariff shall remain in effect with any increase in revenues held subject to refund pending resolution of the protest. It is further

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ORDERED that if no protest is filed in accordance with the requirement set forth below, this docket shall be closed.

By ORDER of the Florida Public Service Commission, this 8th day of January, 1996.

BLANCA S. BAYÓ, Director
Division of Records and Reporting

by: Kay Deegan
Chief, Bureau of Records

(S E A L)

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the action proposed files a petition for a formal proceeding, as provided by Rule 25-22.036(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a)(d) and (e), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on January 29, 1996.

In the absence of such a petition, this order shall become final on the day subsequent to the above date.

Any objection or protest filed in this docket before the issuance date of this Order is considered abandoned unless it

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satisfies the foregoing conditions and is renewed within the specified protest period.

If this Order becomes final on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the date this Order becomes final, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.