

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost ) DOCKET NO. 960002-EG  
Recovery Clause ) ORDER NO. PSC-96-0352A-FOF-EG  
\_\_\_\_\_ ) ISSUED: April 4, 1996

AMENDATORY ORDER

In Order No. PSC-96-0352-FOF-EG, issued March 12, 1996, scrivener's errors appear in the calculation worksheets for the natural gas utilities. On Calculation Worksheets Page 1 through Page 5 inclusive, the appropriate calendar year periods were not shown in each category. Inadvertently, the prior year dates were used.

Revised Calculation Worksheets Page 1 through Page 5 inclusive with the correct calendar year indicated in each category is attached hereto and made a part hereof of Order No. PSC-96-0352-FOF-EG.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the above noted scrivener's errors are corrected as noted herein. It is further

ORDERED that all other provisions of Order No. PSC-96-0352-FOF-EG remain unchanged.

By ORDER of the Florida Public Service Commission, this 4th day of April, 1996.

BLANCA S. BAYÓ, Director  
Division of Records and Reporting

by: Kay Flynn  
Chief, Bureau of Records

( S E A L )

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DOCUMENT NUMBER-DATE

03922 APR-4 96

FPSC-RECORDS/REPORTING

Conservation Cost Recovery  
Calculation Worksheet  
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\*\*\* NATURAL GAS UTILITIES \*\*\*

REVISED SCHEDULE

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference
Prior Period ADJUSTED NET True-up - Oct'94/Sep'95 (Over)/Under Recovery	\$55,068	NA	\$0	55,068	\$0	208,011	NA	\$0	210,395	(\$2,384)
Current Period ACTUAL/EST True-Up - Oct'95/Sep'96 (Over)/Under Recovery	\$89,985	NA	\$0	89,985	\$0	293,485	NA	\$0	296,013	(\$2,528)
Future Period Projections Estimated Costs Oct'96/Mar'97	\$118,968	NA	\$0	118,968	\$0	871,579	NA	\$0	871,579	\$0
(Over)/Under Recovery Estimated - Oct'95/Sep'96	\$89,985	NA	\$0	\$89,985	\$0	\$293,485	NA	\$0	\$296,013	(\$2,528)
TOTAL to Recover During - Apr'96/Mar'97	\$208,953	NA	\$0	\$208,953	\$0	\$1,165,064	NA	\$0	\$1,167,592	(\$2,528)

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference
Prior Period ADJUSTED NET True-up - Oct'94/Sep'95 (Over)/Under Recovery	(\$1,020,434)	NA	\$0	(1,053,457)	\$33,023	(\$9,736)	NA	\$0	(9,736)	\$0
Current Period ACTUAL/EST True-Up - Oct'95/Sep'96 (Over)/Under Recovery	\$1,688,588	NA	\$0	1,653,601	\$34,987	(\$11,380)	NA	\$0	(11,380)	\$0
Future Period Projections Estimated Costs Oct'96/Mar'97	\$2,368,777	NA	\$0	2,368,777	\$0	\$16,000	NA	\$0	16,000	\$0
(Over)/Under Recovery Estimated - Oct'95/Sep'96	\$1,688,588	NA	\$0	\$1,653,601	\$34,987	(\$11,380)	NA	\$0	(\$11,380)	\$0
TOTAL to Recover During - Apr'96/Mar'97	\$4,057,365	NA	\$0	\$4,022,378	\$34,987	\$4,620	NA	\$0	\$4,620	(\$0)

Conservation Cost Recovery  
 Calculation Worksheet  
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\*\*\* NATURAL GAS UTILITIES \*\*\*

Issue	WEST FLORIDA NATURAL GAS				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference
Prior Period ADJUSTED NET True-Up - Oct'94/Sep '95 (Over)/Under Recovery					
	(\$147,969)	NA	\$0	(147,969)	\$0
Current Period ACTUAL/EST True-Up - Oct'95/Sep '96 (Over)/Under Recovery					
	\$325,315	NA	\$0	325,315	\$0
Future Period Projections Estimated Costs Oct'96/Mar'97					
	\$458,600	NA	\$0	458,600	\$0
(Over)/Under Recovery Estimated - Oct'95/Sep '96					
	\$325,315	NA	\$0	\$325,315	\$0
TOTAL to Recover During - Apr'96/Mar'97					
	\$783,915	NA	\$0	\$783,915	\$0

REVISED SCHEDULE

\*\*\* NATURAL GAS UTILITIES \*\*\*  
**REVISED SCHEDULE**  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - APRIL 1996 / MARCH, 1997

**CHESAPEAKE UTILITIES CORPORATION**

COMMISSION VOTE

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE PER THERM	(9) DOLLARS REVENUE TAX	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
GS - RESIDENTIAL	92,368	2,024,059	600,392	672,696	1,473,288	72,620	4.93%	0.03568	1.01911	0.03656
GS - COMMERCIAL	9,165	4,295,534	137,475	639,004	976,479	48,132	4.93%	0.01121	1.01911	0.01142
GS - COMMERCIAL - LV	251	1,546,914	5,020	208,292	213,312	10,514	4.93%	0.00680	1.01911	0.00693
GS - INDUSTRIAL	456	7,155,909	18,240	525,816	544,056	26,817	4.93%	0.00375	1.01911	0.00382
FIRM TRANSPORTATION	0	14,044,940	0	1,032,022	1,032,022	50,870	4.93%	0.00362	1.01911	0.00369
TOTAL	102,240	20,067,356	761,127	3,476,030	4,239,157	206,953				

**CITY GAS COMPANY**

COMMISSION VOTE

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE PER THERM	(9) DOLLARS REVENUE TAX	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RS - RESIDENTIAL	1,126,639	22,173,435	6,759,834	8,789,550	15,549,384	714,061	4.59%	0.03220	1.00376	0.03232
CS - COMMERCIAL	60,040	51,543,066	720,480	9,155,595	9,876,075	453,531	4.59%	0.00880	1.00376	0.00883
INTERRUPTIBLE	0	0	0	0	0	0	0.00%	0.00000	1.00376	0.00000
TOTAL	1,186,679	73,716,501	7,480,314	17,945,145	25,425,459	1,167,592				

\*\*\* NATURAL GAS UTILITIES \*\*\*  
ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
FOR THE PERIOD - APRIL 1996 / MARCH, 1997

## PEOPLES GAS SYSTEM, INC.

## COMMISSION VOTE

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE PER THERM	(9) DOLLARS REVENUE TAX	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	2,161,163	41,734,531	15,126,141	17,159,967	32,286,128	1,495,660	4.63%	0.03584	1.00376	0.03588
COMMERCIAL - STREET LT	391	267,123	0	27,125	27,125	1,257	4.63%	0.00438	1.00376	0.00439
SMALL COMMERCIAL	61,933	2,469,732	926,995	833,236	1,762,233	81,642	4.63%	0.03306	1.00376	0.03318
COMMERCIAL	175,485	93,346,506	2,963,245	22,752,277	25,735,522	1,192,267	4.63%	0.01277	1.00376	0.01282
COMMERCIAL - LG VOL 1	19,021	107,997,195	475,525	23,606,167	24,083,712	1,115,762	4.63%	0.01033	1.00376	0.01037
COMMERCIAL - LG VOL 2	342	17,485,209	15,390	2,824,736	2,840,126	131,579	4.63%	0.00753	1.00376	0.00755
NGVS	<u>209</u>	<u>1,215,024</u>	<u>5,225</u>	<u>80,945</u>	<u>86,170</u>	<u>3,992</u>	4.63%	0.00329	1.00376	0.00330
TOTAL	2,418,544	264,535,320	19,536,521	67,266,495	86,823,016	4,022,378				

## ST JOE NATURAL GAS COMPANY

## COMMISSION VOTE

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARGE PER THERM	(9) DOLLARS REVENUE TAX	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	17,266	726,745	51,857	14,317	66,174	3,485	5.27%	0.00480	1.02960	0.00494
COMMERCIAL	1,149	47,012	5,745	1,109	6,854	361	5.27%	0.00768	1.02960	0.00791
COMMERCIAL - LG VOL	307	190,449	6,140	8,551	14,691	774	5.27%	0.00406	1.02960	0.00416
INTERRUPTIBLE	0	0	0	0	0	0	5.27%	0.00000	1.02960	0.00000
INTERRUPTIBLE - LG VOL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	5.27%	0.00000	1.02960	0.00000
TOTAL	18,742	964,206	63,742	23,977	87,719	4,620				

\*\*\* NATURAL GAS UTILITIES \*\*\*  
ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
FOR THE PERIOD - APRIL 1996 / MARCH, 1997

## WEST FLORIDA NATURAL GAS

## COMMISSION VOTE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE PER THERM	DOLLARS	REVENUE TAX	ADJUSTMENT FACTOR
RESIDENTIAL	314,752	9,657,491	2,203,264	3,141,099	5,344,363	477,186	8.93%	0.04941	1.00376	0.04960
COMMERCIAL	26,045	11,221,543	260,450	1,837,864	2,098,314	187,354	8.93%	0.01670	1.00376	0.01676
COMMERICAL LRG VOL	103	3,918,512	5,150	542,322	547,472	48,883	8.93%	0.01250	1.00376	0.01255
COMMERICAL LRG VOL TRAN	84	1,993,200	4,200	275,859	280,059	25,006	8.93%	0.01250	1.00376	0.01255
INDUSTRIAL	52	1,555,326	5,200	75,853	81,053	7,237	8.93%	0.00286	1.00376	0.00287
FIRM TRANSPORTATION	60	7,854,700	6,000	383,074	389,074	34,740	8.93%	0.00286	1.00376	0.00287
SPECIAL CONTRACT	12	6,511,200	39,312	0	39,312	3,510	8.93%	0.00286	1.00376	0.00287
TOTAL	341,108	42,711,972	2,523,576	6,256,071	8,779,647	783,915				