

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: 1997 depreciation study
by Florida Power & Light
Company.

DOCKET NO. 971660-EI
ORDER NO. PSC-98-0901-PCO-EI
ISSUED: July 6, 1998

The following Commissioners participated in the disposition of this matter:

JULIA L. JOHNSON, Chairman
J. TERRY DEASON
SUSAN F. CLARK
JOE GARCIA
E. LEON JACOBS, JR.

ORDER GRANTING REQUEST TO IMPLEMENT
DEPRECIATION RATES ON A PRELIMINARY BASIS

BY THE COMMISSION:

Rule 25-6.0436, Florida Administrative Code, requires Investor Owned Utilities to file comprehensive depreciation studies at least once every four years. On December 26, 1997, Florida Power & Light Company (FPL or Company) filed its regular depreciation study in accordance with this rule. A study update to reflect actual 1997 plant and reserve activity was filed on March 31, 1998. As part of the update, FPL also requested preliminary implementation of its proposed depreciation rates and general plant amortizations as of January 1, 1998. This Order addresses FPL's request for preliminary implementation.

Pursuant to the Rule 25-6.0436(5), Florida Administrative Code, FPL has requested that it be allowed to implement, on a preliminary basis, its proposed depreciation rates and general plant amortizations. Preliminary booking or implementation does not infer that upon completion of the review of the Company's filed study, we will be in full agreement with FPL's life, reserve and salvage proposals, but only that preliminary implementation of the rates and amortizations shown on Attachment A, pages 1 - 16, are likely to result in more appropriate expenses than retention of the currently effective rates. In either case, expenses will be trued-up upon our final action in this docket.

DOCUMENT PREPARED BY DATE

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The Company's proposed depreciation rates reflect its proposed allocations of the additional depreciation expense recorded pursuant to Order No. PSC-96-0461-FOF-EI, issued April 2, 1996, in Docket No. 950359-EI. In that Order, we authorized FPL to record additional depreciation expense of \$175,304,010 for Nuclear Production and \$60,338,330 for Other Production to correct reserve deficiencies.

As part of this currently filed study, FPL has quantified additional perceived net reserve deficiencies associated with its steam and nuclear plants. Pursuant to Order No. PSC-98-0027-FOF-EI, issued January 5, 1998 in Docket No. 970410-EI, FPL will begin correcting these reserve deficiencies, effective January 1, 1998, once the Commission approves its request for preliminary implementation. The depreciation rates proposed for preliminary implementation as shown on Attachment A therefore reflect FPL's corrected reserve positions for these plants.

FPL has also proposed that the depreciation rate portions of Accounts 393 (Stores), 394 (Tools, Shop, and Garage), 395 (Laboratory), and 397 (Other Communication) be amortized over a period of 7 years beginning January 1, 1998. On a going forward basis, each vintage year's additions associated with each account will be amortized over a similar period of time. These investments represent small value items which FPL believes should be combined with their amortizable counterparts and do not warrant individual tracking.

In Order No. 17903, issued July 24, 1987, in Docket No. 870085-EI, we approved FPL's proposed half-year amortization approach of certain general plant assets. According to FPL, it is now in the process of implementing a new fixed asset system that is capable of recording amortization expense using the half-month convention rather than the half-year convention. In this current study, FPL has proposed that it be allowed to calculate its amortization expense based on the half-month convention.

Our review of the Company's study will include an analysis of the reserve position for each account and production site. The final order will address any apparent need for corrective reserve measures including the appropriate allocation of the depreciation and nuclear amortization amounts recorded in accordance with Order No. PSC-96-0461-FOF-EI. In addition, capital recovery schedules will be considered in the case of major investments that are planned for retirement in the near-term. It is anticipated that

our review will be completed and a decision will be made regarding appropriate rates and recovery schedules by December, 1998.

A summary of the changes in estimated 1998 expenses resulting from the Company's proposed rates which are shown on the attachments are as follows:

	<u>(\$000)</u>
Production	(8,365)
Transmission	5,862
Distribution	26,831
General Plant/ Amortization	<u>1,200</u>
Total Increase	<u>25,528</u>

The implementation date for the new depreciation rates and amortizations should be January 1, 1998. The Company has requested, and all data and calculations about, a January 1, 1998 implementation date. Provision for preliminary implementation is made by Rule 25-6.0436 (5), Florida Administrative Code, to permit a more accurate statement of expected expenses during the fiscal year.

Based on the foregoing, we find that Florida Power & Light Company should be allowed to implement its proposed depreciation rates and general plant amortizations, on a preliminary basis, as shown on Attachment A. The rates and resultant expenses will be trueed-up when final action is taken by us later in 1998.

This docket should remain open, pending our review, analysis, and final action concerning the appropriate rates and amortizations under consideration. This Order addresses the preliminary booking of depreciation rates/amortizations and beginning January 1, 1998, with a provision for a true-up of resulting expenses and subject rates when final Commission action is taken. The issue regarding appropriate rates cannot be finally resolved until the Company's filed study has been thoroughly reviewed and analyzed. We expect final action on this study in December of this year. The order regarding final depreciation rates/amortizations will be issued as

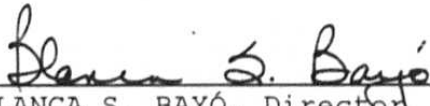
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Proposed Agency Action affording a point of entry for substantially affected persons.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Florida Power & Light Company's request to implement, on a preliminary basis effective January 1, 1998, the depreciation rates and general plant amortizations shown on Attachment A is granted.

By ORDER of the Florida Public Service Commission this 6th day of July, 1998.



BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is intermediate in nature, may request judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. Citizens of the State of Florida v.

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Mayo, 316 So.2d 262 (Fla. 1975), states that an order on interim rates is not final nor reviewable until a final order is issued. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
STEAM PRODUCTION				
Cape Canaveral - Common				
311 Structures and Improvements	8.9	(2.0)	58.63	4.9
312 Boiler Plant Equip.	9.5	(14.0)	33.59	8.5
314 Turbogenerator Units	8.9	(8.0)	74.55	3.8
315 Accessory Electric Equip.	8.2	(6.0)	63.99	5.1
316 Misc. Power Plant Equip.	6.0	0.0	68.80	5.2
Cape Canaveral - Unit 1				
311 Structures and Improvements	7.1	(2.0)	81.06	2.9
312 Boiler Plant Equip.	6.9	(14.0)	53.32	8.8
314 Turbogenerator Units	6.9	(8.0)	67.66	5.8
315 Accessory Electric Equip.	7.4	(6.0)	61.99	5.9
316 Misc. Power Plant Equip.	7.5	0.0	71.50	3.8
Cape Canaveral-Unit 2				
311 Structures and Improvements	11.3	(2.0)	68.53	3.0
312 Boiler Plant Equip.	5.1	(14.0)	71.81	8.3
314 Turbogenerator Units	10.3	(8.0)	74.09	3.3
315 Accessory Electric Equip.	10.9	(6.0)	55.82	4.6
316 Misc. Power Plant Equip.	9.0	0.0	67.70	3.6
Cutler-Common				
311 Structures and Improvements	5.4	(2.0)	73.90	5.2
312 Boiler Plant Equip.	5.5	(14.0)	89.27	4.5
314 Turbogenerator Units	5.5	(8.0)	69.53	7.0
315 Accessory Electric Equip.	5.5	(6.0)	59.49	8.5
316 Misc. Power Plant Equip.	4.8	0.0	67.30	6.8
Cutler-Unit 5				
311 Structures and Improvements	5.5	(2.0)	82.55	3.5
312 Boiler Plant Equip.	5.5	(14.0)	86.73	5.0
314 Turbogenerator Units	5.5	(8.0)	80.09	5.1
315 Accessory Electric Equip.	5.5	(6.0)	74.85	5.7
316 Misc. Power Plant Equip.	5.5	0.0	66.45	6.1

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Cutler-Unit 6				
311 Structures and Improvements	5.5	(2.0)	87.19	2.7
312 Boiler Plant Equip.	5.4	(14.0)	86.56	5.1
314 Turbogenerator Units	5.4	(8.0)	84.76	4.3
315 Accessory Electric Equip.	5.5	(6.0)	76.48	5.4
316 Misc. Power Plant Equip.	5.5	0.0	68.65	5.7
Ft. Myers-Common				
311 Structures and Improvements	9.0	(2.0)	60.92	4.6
312 Boiler Plant Equip.	8.9	(14.0)	34.66	8.9
314 Turbogenerator Units	9.5	(8.0)	63.75	4.7
315 Accessory Electric Equip.	8.4	(6.0)	50.83	6.6
316 Misc. Power Plant Equip.	5.3	0.0	72.44	5.2
Ft. Myers-Unit 1				
311 Structures and Improvements	5.5	(2.0)	89.33	2.3
312 Boiler Plant Equip.	4.6	(14.0)	91.12	5.0
314 Turbogenerator Units	4.9	(8.0)	91.03	3.5
315 Accessory Electric Equip.	5.3	(6.0)	69.18	6.9
316 Misc. Power Plant Equip.	5.4	0.0	79.48	3.8
Ft. Myers-Unit 2				
311 Structures and Improvements	11.3	(2.0)	70.00	2.8
312 Boiler Plant Equip.	7.6	(14.0)	67.61	6.1
314 Turbogenerator Units	10.7	(8.0)	60.42	4.4
315 Accessory Electric Equip.	11.2	(6.0)	57.26	4.4
316 Misc. Power Plant Equip.	4.3	0.0	86.67	3.1
Manatee-Common				
311 Structures and Improvements	12.7	(2.0)	58.04	3.5
312 Boiler Plant Equip.	12.5	(14.0)	56.52	4.6
314 Turbogenerator Units	12.4	(8.0)	61.63	3.7
315 Accessory Electric Equip.	5.4	(6.0)	83.08	4.2
316 Misc. Power Plant Equip.	7.2	0.0	68.58	4.4

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

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	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Manatee-Unit 1				
311 Structures and Improvements	13.7	(2.0)	61.67	2.9
312 Boiler Plant Equip.	9.5	(14.0)	75.54	4.0
314 Turbogenerator Units	10.6	(8.0)	60.57	4.5
315 Accessory Electric Equip.	5.2	(6.0)	83.64	4.3
316 Misc. Power Plant Equip.	6.6	0.0	74.92	3.8
Manatee-Unit 2				
311 Structures and Improvements	13.8	(2.0)	60.17	3.0
312 Boiler Plant Equip.	9.9	(14.0)	72.63	4.2
314 Turbogenerator Units	11.0	(8.0)	57.27	4.6
315 Accessory Electric Equip.	6.1	(6.0)	79.37	4.4
316 Misc. Power Plant Equip.	9.6	0.0	66.40	3.5
Martin Pipeline				
312 Boiler Plant Equip.	6.6	(14.0)	40.67	11.1
342 Fuel Holders, Producers & Accessories	6.6	0.0	40.67	9.0
Martin-Common				
311 Structures and Improvements	12.0	(2.0)	59.35	3.6
312 Boiler Plant Equip.	14.3	(14.0)	48.02	4.6
314 Turbogenerator Units	16.7	(8.0)	28.11	4.8
315 Accessory Electric Equip.	7.3	(6.0)	73.27	4.5
316 Misc. Power Plant Equip.	9.9	0.0	56.44	4.4
Martin-Unit 1				
311 Structures and Improvements	13.9	(2.0)	56.51	3.3
312 Boiler Plant Equip.	7.3	(14.0)	78.77	4.8
314 Turbogenerator Units	13.6	(8.0)	47.92	4.4
315 Accessory Electric Equip.	7.5	(6.0)	72.52	4.5
316 Misc. Power Plant Equip.	9.1	0.0	62.69	4.1
Martin-Unit 2				
311 Structures and Improvements	14.1	(2.0)	55.15	3.3
312 Boiler Plant Equip.	7.8	(14.0)	76.00	4.9
314 Turbogenerator Units	13.1	(8.0)	51.30	4.3
315 Accessory Electric Equip.	8.2	(6.0)	69.97	4.4
316 Misc. Power Plant Equip.	9.5	0.0	61.05	4.1

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	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Port Everglades-Common				
311 Structures and Improvements	6.4	(2.0)	64.73	5.8
312 Boiler Plant Equip.	6.4	(14.0)	64.45	7.7
314 Turbogenerator Units	6.2	(8.0)	68.39	6.4
315 Accessory Electric Equip.	6.4	(6.0)	57.34	7.6
316 Misc. Power Plant Equip.	4.8	0.0	69.76	6.3
Port Everglades-Unit 1				
311 Structures and Improvements	3.8	(2.0)	90.18	3.1
312 Boiler Plant Equip.	5.1	(14.0)	82.75	6.1
314 Turbogenerator Units	5.2	(8.0)	85.69	4.3
315 Accessory Electric Equip.	5.5	(6.0)	85.59	3.7
316 Misc. Power Plant Equip.	5.5	0.0	81.85	3.3
Port Everglades-Unit 2				
311 Structures and Improvements	5.5	(2.0)	82.90	3.5
312 Boiler Plant Equip.	5.5	(14.0)	78.14	6.5
314 Turbogenerator Units	5.3	(8.0)	83.09	4.7
315 Accessory Electric Equip.	5.5	(6.0)	82.91	4.2
316 Misc. Power Plant Equip.	5.5	0.0	78.55	3.9
Port Everglades-Unit 3				
311 Structures and Improvements	6.5	(2.0)	64.93	5.7
312 Boiler Plant Equip.	4.6	(14.0)	78.33	7.8
314 Turbogenerator Units	6.0	(8.0)	80.51	6.9
315 Accessory Electric Equip.	6.5	(6.0)	61.80	6.8
316 Misc. Power Plant Equip.	6.5	0.0	66.20	5.2
Port Everglades-Unit 4				
311 Structures and Improvements	7.5	(2.0)	60.37	5.6
312 Boiler Plant Equip.	4.7	(14.0)	74.39	8.4
314 Turbogenerator Units	7.4	(8.0)	80.28	3.7
315 Accessory Electric Equip.	7.5	(6.0)	55.72	6.7
316 Misc. Power Plant Equip.	7.5	0.0	62.50	5.0

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Riviera-Common				
311 Structures and Improvements	5.4	(2.0)	74.00	5.2
312 Boiler Plant Equip.	5.5	(14.0)	64.86	8.9
314 Turbogenerator Units	5.5	(8.0)	71.32	6.7
315 Accessory Electric Equip.	5.4	(6.0)	65.73	7.5
316 Misc. Power Plant Equip.	5.1	0.0	66.85	6.5
Riviera-Unit 3				
311 Structures and Improvements	4.5	(2.0)	90.30	2.6
312 Boiler Plant Equip.	4.5	(14.0)	73.80	8.9
314 Turbogenerator Units	4.5	(8.0)	78.79	6.5
315 Accessory Electric Equip.	4.5	(6.0)	72.77	7.4
316 Misc. Power Plant Equip.	4.5	0.0	63.25	8.2
Riviera-Unit 4				
311 Structures and Improvements	5.5	(2.0)	87.70	2.6
312 Boiler Plant Equip.	5.4	(14.0)	71.33	7.9
314 Turbogenerator Units	5.5	(8.0)	74.98	6.0
315 Accessory Electric Equip.	5.5	(6.0)	64.73	7.5
316 Misc. Power Plant Equip.	5.5	0.0	56.55	7.9
Sanford-Common				
311 Structures and Improvements	12.3	(2.0)	55.68	3.8
312 Boiler Plant Equip.	12.4	(14.0)	47.96	7.3
314 Turbogenerator Units	11.7	(8.0)	73.20	3.0
315 Accessory Electric Equip.	12.6	(6.0)	58.95	3.7
316 Misc. Power Plant Equip.	9.8	0.0	50.03	5.1
Sanford-Unit 3				
311 Structures and Improvements	5.3	(2.0)	83.00	3.6
312 Boiler Plant Equip.	5.1	(14.0)	85.45	5.6
314 Turbogenerator Units	4.9	(8.0)	94.12	2.8
315 Accessory Electric Equip.	4.6	(6.0)	89.25	3.6
316 Misc. Power Plant Equip.	5.4	0.0	86.50	2.5

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Sanford-Unit 4				
311 Structures and Improvements	14.2	(2.0)	63.64	2.7
312 Boiler Plant Equip.	8.1	(14.0)	76.88	4.6
314 Turbogenerator Units	13.4	(8.0)	60.29	3.6
315 Accessory Electric Equip.	14.0	(6.0)	65.40	2.9
316 Misc. Power Plant Equip.	7.0	0.0	76.26	3.4
Sanford-Unit 5				
311 Structures and Improvements	15.4	(2.0)	60.54	2.7
312 Boiler Plant Equip.	9.2	(14.0)	75.40	4.2
314 Turbogenerator Units	14.6	(8.0)	56.61	3.5
315 Accessory Electric Equip.	15.1	(6.0)	63.27	2.8
316 Misc. Power Plant Equip.	7.0	0.0	76.20	3.4
Scherer Site Common				
311 Structures and Improvements	17.0	(2.0)	40.88	3.6
312 Boiler Plant Equip.	10.1	(14.0)	60.27	5.3
314 Turbogenerator Units	16.1	(8.0)	44.71	3.9
315 Accessory Electric Equip.	13.3	(6.0)	49.67	4.2
316 Misc. Power Plant Equip.	4.6	0.0	71.50	6.2
Scherer Units 3 & 4 Common				
311 Structures and Improvements	13.2	(2.0)	45.47	4.3
312 Boiler Plant Equip.	18.5	(14.0)	41.75	3.9
314 Turbogenerator Units	13.3	(8.0)	47.52	4.5
315 Accessory Electric Equip.	14.5	(6.0)	45.10	4.2
Scherer Unit 4				
311 Structures and Improvements	17.6	(2.0)	33.11	3.9
312 Boiler Plant Equip.	16.8	(14.0)	37.95	4.5
312.54 Coal Cars	12.8	(20.0)	19.64	7.8
314 Turbogenerator Units	18.1	(8.0)	34.84	4.0
315 Accessory Electric Equip.	14.2	(6.0)	39.89	4.7
316 Misc. Power Plant Equip.	12.5	0.0	40.95	4.7

FLORIDA POWER AND LIGHT COMPANY
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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Turkey Point-Common				
311 Structures and Improvements	10.2	(2.0)	58.62	4.3
312 Boiler Plant Equip.	10.3	(14.0)	43.15	6.9
314 Turbogenerator Units	10.5	(8.0)	64.58	4.1
315 Accessory Electric Equip.	9.9	(6.0)	57.51	4.9
316 Misc. Power Plant Equip.	7.6	0.0	58.96	5.4
Turkey Point-Unit 1				
311 Structures and Improvements	9.5	(2.0)	60.86	4.3
312 Boiler Plant Equip.	6.9	(14.0)	53.34	8.8
314 Turbogenerator Units	8.9	(8.0)	60.68	5.3
315 Accessory Electric Equip.	9.4	(6.0)	58.04	5.1
316 Misc. Power Plant Equip.	9.5	0.0	72.45	2.9
Turkey Point-Unit 2				
311 Structures and Improvements	10.3	(2.0)	48.49	5.2
312 Boiler Plant Equip.	8.3	(14.0)	58.13	6.7
314 Turbogenerator Units	9.8	(8.0)	53.88	5.5
315 Accessory Electric Equip.	9.9	(6.0)	58.79	4.8
316 Misc. Power Plant Equip.	8.2	0.0	76.22	2.9
St. Johns Rvr Power Park-Common				
311 Structures and Improvements	20.0	(2.0)	34.44	3.4
312 Boiler Plant Equip.	21.0	(14.0)	35.89	3.7
314 Turbogenerator Units	23.0	(8.0)	32.41	3.3
315 Accessory Electric Equip.	14.8	(6.0)	43.69	4.2
316 Misc. Power Plant Equip.	6.9	0.0	57.91	6.1
St. Johns Rvr Power Park -Unit 1				
311 Structures and Improvements	21.0	(2.0)	33.86	3.2
312 Boiler Plant Equip.	17.9	(14.0)	41.14	4.1
314 Turbogenerator Units	17.1	(8.0)	40.92	3.9
315 Accessory Electric Equip.	13.5	(6.0)	45.53	4.5
316 Misc. Power Plant Equip.	13.3	0.0	44.14	4.2

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
St. Johns Rvr Power Park -Unit 2				
311 Structures and Improvements	21.0	(2.0)	30.63	3.4
312 Boiler Plant Equip.	18.0	(14.0)	38.08	4.2
314 Turbogenerator Units	17.3	(8.0)	38.15	4.0
315 Accessory Electric Equip.	14.8	(6.0)	40.63	4.4
316 Misc. Power Plant Equip.	14.0	0.0	39.80	4.3
St. Johns Rvr Power Park -Coal/Limestone				
311 Structures and Improvements	24.0	(2.0)	27.57	3.1
312.15 Coal Cars	4.6	(20.0)	78.34	9.1
312 Boiler Plant	20.0	(14.0)	35.90	3.9
315 Accessory Electric Equip.	15.3	(6.0)	40.76	4.3
316 Misc. Power Plant Equip.	12.9	0.0	44.53	4.3
St. Johns Rvr Power Park-Gypsum/Ash				
311 Structures and Improvements	21.0	(2.0)	32.49	3.3
312 Boiler Plant	13.5	(14.0)	48.15	4.9
315 Accessory Electric Equip.	21.0	(6.0)	19.35	4.1
316 Misc. Power Plant Equip.	16.4	0.0	37.68	3.8

FLORIDA POWER AND LIGHT COMPANY
 1997 DEPRECIATION STUDY

ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
OTHER PRODUCTION				
Ft. Lauderdale-Common (Repowered)				
341 Structures and Improvements	17.0	(4.0)	13.94	5.3
342 Fuel Holders, Producers & Accessories	17.8	0.0	22.69	4.3
343 Prime Movers	2.9	(2.0)	57.10	15.5
344 Generators	18.4	0.0	19.97	4.3
345 Accessory Electric Equipment	20.0	(1.0)	17.35	4.2
346 Misc. Power Plant Equipment	10.7	0.0	36.10	6.0
Ft. Lauderdale-Unit 4 (Repowered)				
341 Structures and Improvements	20.0	(4.0)	64.57	2.0
342 Fuel Holders, Producers & Accessories	20.0	0.0	8.03	4.6
343 Prime Movers	11.9	(2.0)	24.29	6.5
344 Generators	20.0	0.0	17.13	4.1
345 Accessory Electric Equipment	18.7	(1.0)	21.20	4.3
346 Misc. Power Plant Equipment	11.3	0.0	27.91	6.4
Ft. Lauderdale-Unit 5 (Repowered)				
341 Structures and Improvements	20.0	(4.0)	38.09	3.3
342 Fuel Holders, Producers & Accessories	20.0	0.0	2.67	4.9
343 Prime Movers	11.5	(2.0)	26.29	6.6
344 Generators	20.0	0.0	22.02	3.9
345 Accessory Electric Equipment	18.7	(1.0)	23.38	4.2
346 Misc. Power Plant Equipment	11.7	0.0	18.65	7.0

FLORIDA POWER AND LIGHT COMPANY
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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Martin Combined Common				
341 Structures and Improvements	17.8	(4.0)	25.03	4.4
342 Fuel Holders, Producers & Accessories	19.0	0.0	21.40	4.1
343 Prime Movers	6.6	(2.0)	35.89	10.0
345 Accessory Electric Equipment	21.0	(1.0)	24.89	3.6
346 Misc. Power Plant Equipment	9.1	0.0	32.08	7.5
TOTAL				
Martin Combined - Unit 3				
341 Structures and Improvements	21.0	(4.0)	33.66	3.3
342 Fuel Holders, Producers & Accessories	17.4	0.0	14.68	4.9
343 Prime Movers	15.3	(2.0)	15.28	5.7
344 Generators	21.0	0.0	17.00	4.0
345 Accessory Electric Equipment	11.0	(1.0)	24.27	7.0
346 Misc. Power Plant Equipment	11.5	0.0	23.80	6.6
TOTAL				
Martin Combined - Unit 4				
341 Structures and Improvements	21.0	(4.0)	32.62	3.4
342 Fuel Holders, Producers & Accessories	17.6	0.0	17.84	4.7
343 Prime Movers	15.1	(2.0)	18.84	5.5
344 Generators	21.0	0.0	16.45	4.0
345 Accessory Electric Equipment	11.0	(1.0)	23.28	7.1
346 Misc. Power Plant Equipment	11.5	0.0	22.78	6.7
TOTAL				
Martin Combined TOTAL				

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Ft. Myers-Gas Turbines				
341 Structures and Improvements	9.2	0.0	92.21	0.8
342 Fuel Holders	9.5	0.0	88.52	1.2
343 Prime Movers	9.3	0.0	90.86	1.0
344 Generator	9.5	0.0	87.26	1.3
345 Accessory Electric Equip.	9.2	(4.0)	89.16	1.6
346 Misc. Power Plant Equip.	6.4	0.0	81.92	2.8
Ft. Lauderdale-Gas Turbines				
341 Structures and Improvements	9.0	0.0	58.89	4.6
342 Fuel Holders	9.1	0.0	93.27	0.7
343 Prime Movers	9.5	0.0	87.24	1.3
344 Generator	9.5	0.0	96.66	0.4
345 Accessory Electric Equip.	8.8	(4.0)	90.80	1.5
346 Misc. Power Plant Equip.	7.7	0.0	95.10	0.6
Port Everglades-Gas Turbines				
341 Structures and Improvements	9.4	0.0	89.71	1.1
342 Fuel Holders	9.5	0.0	86.95	1.4
343 Prime Movers	9.5	0.0	95.39	0.5
344 Generator	9.5	0.0	97.31	0.3
345 Accessory Electric Equip.	8.9	(4.0)	81.52	2.5
346 Misc. Power Plant Equip.	1.1	0.0	10.08	81.7

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Putnam-Common				
341 Structures and Improvements	9.1	(4.0)	66.04	4.2
342 Fuel Holders	10.1	0.0	59.32	4.0
343 Prime Movers	10.3	(2.0)	44.49	5.6
344 Generator	10.5	0.0	82.01	1.7
345 Accessory Electric Equip.	7.4	(1.0)	64.89	4.9
346 Misc. Power Plant Equip.	6.9	0.0	72.07	4.0
Putnam-Unit 1				
341 Structures and Improvements	10.5	(4.0)	75.94	2.7
342 Fuel Holders	6.4	0.0	56.26	6.8
343 Prime Movers	9.5	(2.0)	44.62	6.0
344 Generator	9.5	0.0	74.68	2.7
345 Accessory Electric Equip.	3.1	(1.0)	68.75	10.4
346 Misc. Power Plant Equip.	9.2	0.0	72.27	3.0
Putnam-Unit 2				
341 Structures and Improvements	9.5	(4.0)	77.46	2.8
342 Fuel Holders	6.2	0.0	67.78	5.2
343 Prime Movers	8.7	(2.0)	46.79	6.3
344 Generator	9.1	0.0	76.24	2.6
345 Accessory Electric Equip.	8.1	(1.0)	68.54	4.0
346 Misc. Power Plant Equip.	7.5	0.0	71.87	3.8

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
NUCLEAR PRODUCTION				
St. Lucie-Common				
321 Structures & Improvements	19.0	(2.0)	42.00	3.2
322 Reactor Plant Equipment	12.0	(15.0)	54.88	5.0
323 Turbogenerator Units	5.3	(4.0)	70.60	6.3
324 Accessory Electric Equipment	18.8	(1.0)	39.10	3.3
325 Misc. Power Plant Equipment	9.3	(2.0)	52.73	5.3
St. Lucie-Unit 1				
321 Structures & Improvements	15.5	(2.0)	54.79	3.0
322 Reactor Plant Equipment	15.5	(15.0)	41.69	4.7
323 Turbogenerator Units	8.5	(4.0)	53.81	5.9
324 Accessory Electric Equipment	16.1	(1.0)	50.04	3.2
325 Misc. Power Plant Equipment	13.0	(2.0)	56.63	3.5
St. Lucie-Unit 2				
321 Structures & Improvements	15.3	(2.0)	48.28	3.5
322 Reactor Plant Equipment	15.7	(15.0)	53.01	3.9
323 Turbogenerator Units	13.4	(4.0)	47.16	4.2
324 Accessory Electric Equipment	22.0	(1.0)	39.46	2.8
325 Misc. Power Plant Equipment	19.4	(2.0)	41.00	3.1

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
Turkey Point Nuclear-Common				
321 Structures & Improvements	10.1	(2.0)	50.23	5.1
322 Reactor Plant Equipment	6.5	(15.0)	70.70	6.8
323 Turbogenerator Units	12.2	(4.0)	43.31	5.0
324 Accessory Electric Equipment	14.8	(1.0)	36.02	4.4
325 Misc. Power Plant Equipment	10.3	(2.0)	47.48	5.3
Turkey Point Nuclear-Unit 3				
321 Structures & Improvements	12.8	(2.0)	49.53	4.1
322 Reactor Plant Equipment	6.5	(15.0)	77.48	5.8
323 Turbogenerator Units	6.7	(4.0)	64.59	5.9
324 Accessory Electric Equipment	13.3	(1.0)	43.17	4.3
325 Misc. Power Plant Equipment	12.8	(2.0)	46.98	4.3
Turkey Point Nuclear-Unit 4				
321 Structures & Improvements	14.0	(2.0)	39.57	4.5
322 Reactor Plant Equipment	7.6	(15.0)	72.68	5.6
323 Turbogenerator Units	6.0	(4.0)	68.07	6.0
324 Accessory Electric Equipment	14.3	(1.0)	37.10	4.5
325 Misc. Power Plant Equipment	10.1	(2.0)	47.00	5.4

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
TRANSMISSION PLANT				
350.2 Easements	52.0	0.0	18.09	1.6
352.0 Structures and Improvements	35.0	(5.0)	26.32	2.2
353.0 Station Eqpt.	26.0	10.0	24.60	2.5
354.0 Towers and Fixtures	33.0	(15.0)	27.70	2.6
355.0 Poles and Fixtures	29.0	(45.0)	45.74	3.4
356.0 Overhead Cond. & Devices	26.0	(30.0)	40.63	3.4
357.0 Underground Conduit	27.0	0.0	50.32	1.8
358.0 Underground Conductors & Devices	18.3	0.0	63.41	2.0
359.0 Roads and Trails	55.0	0.0	17.72	1.5
DISTRIBUTION PLANT				
361.0 Structures & Improvements	35.0	(5.0)	27.49	2.2
362.0 Station Equipment	28.0	(10.0)	28.66	2.9
364.0 Poles, Towers & Fixtures	21.0	(35.0)	39.05	4.6
365.0 OH Conductors & Devices	23.0	(50.0)	44.51	4.6
366.6 Underground Conduit-Duct Sys.	37.0	0.0	23.46	2.1
366.7 Underground Conduit-Direct Buried	26.0	0.0	30.84	2.7
367.6 Underground Cond. & Devices-In Duct	26.0	0.0	24.02	2.9
367.7 Underground Cond. & Dev.-Direct Buried	15.6	0.0	56.43	2.8
368.0 Line Transformers	22.0	(25.0)	36.39	4.0
369.1 Services-Overhead	26.0	(60.0)	50.39	4.2
369.7 Services-Underground	26.0	(10.0)	29.92	3.1
370.0 Meters	17.8	0.0	44.76	3.1
371.0 Installations on Cust. Premises	10.0	(20.0)	52.90	6.7
373.0 Street Light & Signal Sys.	13.9	(35.0)	43.58	6.6

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ACCOUNT	COMMISSION APPROVED PRELIMINARY IMPLEMENTATION			
	AVERAGE REMAINING LIFE (Yrs.)	NET SALVAGE (%)	ACTUAL 1-1-98 RESERVE (%)	REMAINING LIFE RATE (%)
GENERAL PLANT				
390.0 Structures & Improvements-FPL	30.0	0.0	17.12	2.8
390.0 Structures & Improvements-LRIC	30.0	0.0	25.07	2.5
392.0 Aircraft-Rotary Wing	2.5	50.0	44.54	2.2
392.0 Aircraft-Fixed Wing (Jet)	6.0	50.0	21.34	4.8
392.1 Transportation-Automobiles	5.4	10.0	46.42	8.1
392.2 Transportation-Light Trucks	5.1	15.0	35.78	9.7
392.3 Transportation-Heavy Trucks	5.7	20.0	41.44	6.8
392.4 Transportation - Tractor-Trailers	5.7	20.0	22.45	10.1
392.9 Transportation-Trailers	11.5	30.0	40.55	2.6
393.1 Stores Equip-Handling Equip	7.0	0.0	24.30	10.8
394.1 Shop Equip.-Fixed/Stationary	7.0	0.0	(9.99)	15.7
395.1 Lab. Equip.-Fixed/Stationary	7.0	0.0	18.62	11.6
396.1 Power Operated Eq. (Trans.)	6.1	20.0	59.01	3.4
396.8 Other Power Operated Equipment	5.8	20.0	12.91	11.6
397.1 Communications Equipment-Other	7.0	0.0	33.90	9.4
397.3 Communications Eqpt.-Official	7.0	0.0	50.97	7.0
397.8 Communications Eqpt.-Fiber Optics	17.8	5.0	27.01	3.8
AMORTIZABLE PLANT				
367.8 UG & Conduct & Dev., Cable Injection - 8 year			8 Yr. Amortization	
367.9 UG & Conduct & Dev., Cable Injection - 10 year			10 Yr. Amortization	
390.1 Leaseholds			Various	
391.1 Office Furniture			7 Yr. Amortization	
391.2 Office Accessories			5 Yr. Amortization	
391.3 Office Equipment			7 Yr. Amortization	
391.4 Duplicating & Mailing Equipment			7 Yr. Amortization	
391.5 EDP Equipment			5 Yr. Amortization	
391.9 Personal Computer Equipment			3 Yr. Amortization	
392.7 Transportation Equipment-Marine Equip.			5 Yr. Amortization	
392.8 Transportation Equipment - Other			5 Yr. Amortization	
393.2 Stores Equipment - Storage			7 Yr. Amortization	
393.3 Stores Equipment - Portable			7 Yr. Amortization	
394.2 Shop Equipment-Portable			7 Yr. Amortization	
395.2 Lab Equipment - Portable			7 Yr. Amortization	
398.0 Miscellaneous Equip.			7 Yr. Amortization	