

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost  
recovery clause.

DOCKET NO. 980002-EG  
ORDER NO. PSC-98-1688-FOF-EG  
ISSUED: December 14, 1998

The following Commissioners participated in the disposition of  
this matter:

SUSAN F. CLARK  
JOE GARCIA  
E. LEON JACOBS, JR.

APPEARANCES:

JEFFREY A. STONE, Esquire, and RUSSELL A. BADDERS, Esquire,  
Beggs & Lane, 700 Blount Building, 3 West Garden Street, Post  
Office Box 12950, Pensacola, Florida 32576-2950  
On behalf of Gulf Power Company (Gulf).

JOHN McWHIRTER, JR., Esquire, McWhirter Reeves McGlothlin  
Davidson Decker Kaufman Arnold & Steen, P.A., 117 South  
Gadsden Street, Tallahassee, Florida 32301  
On behalf of Florida Industrial Power Users Group (FIPUG).

JOHN ROGER HOWE, Esquire, Office of Public Counsel c/o The  
Florida Legislature, 111 West Madison Street, Room 812,  
Tallahassee, Florida 32399-1400  
On behalf of the Citizens of the State of Florida (OPC).

WM. COCHRAN KEATING, Esquire, Florida Public Service  
Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida  
32399-0850  
On behalf of the Commission Staff (Staff).

FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY

BY THE COMMISSION:

As part of the continuing fuel cost recovery, energy  
conservation cost recovery (ECCR), purchased gas cost recovery, and  
environmental cost recovery proceedings, a hearing was held  
November 23, 1998, in this docket and in Docket Nos. 980001-EI,  
980003-GU, and 980007-EI. Florida Power Corporation (FPC), Florida  
Power & Light Company (FPL), and Gulf Power Company (Gulf)  
submitted testimony and exhibits in support of their proposed end-

DOCUMENT NUMBER-DATE

14010 DEC 14 98

FPC-PL CORDS/REPORTING

of-period final true-up amounts and ECCR factors. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. Therefore, the case was presented to us as a stipulation.

The parties stipulated to the end-of-period final true-up amounts and ECCR factors appropriate for each utility. We accept and approve the stipulations as reasonable.

We find that the appropriate end-of-period final true-up amounts for the period October 1, 1997, through March 31, 1998, are as follows:

Florida Power Corporation	\$12,735,283 Overrecovery
Florida Power & Light Co.	\$ 1,389,882 Underrecovery
Gulf Power Company	\$ 167,208 Overrecovery

We find that the appropriate ECCR factors for the period January 1999 through December 1999 are as follows:

Florida Power Corporation:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.321 cents/Kwh
General Svc. Non-Demand	0.218 cents/Kwh
@ Primary Voltage	0.216 cents/Kwh
@ Transmission Voltage	0.214 cents/Kwh
General Svc. 100% Load Factor	0.159 cents/Kwh
General Svc. Demand	0.187 cents/Kwh
@ Primary Voltage	0.185 cents/Kwh
@ Transmission Voltage	0.183 cents/Kwh
Curtable	0.162 cents/Kwh
@ Primary Voltage	0.160 cents/Kwh
@ Transmission Voltage	0.159 cents/Kwh
Interruptible	0.154 cents/Kwh
@ Primary Voltage	0.152 cents/Kwh
@ Transmission Voltage	0.151 cents/Kwh
Lighting	0.078 cents/Kwh

Florida Power & Light Company:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.215 cents/Kwh
General Svc.	0.202 cents/Kwh
General Svc. Demand	0.191 cents/Kwh
Sports Service 2	0.164 cents/Kwh
General Svc. Large 1/Curt. 1	0.190 cents/Kwh
General Svc. Large 2/Curt. 2	0.181 cents/Kwh
General Svc. Large 3/Curt. 3	0.163 cents/Kwh
Interruptible Standby 1D	0.194 cents/Kwh
Standby Supplemental 1T	0.148 cents/Kwh
Standby Supplemental 1D	0.181 cents/Kwh
Comm./Ind. Load Control D&G	0.175 cents/Kwh
Comm./Ind. Load Control T	0.159 cents/Kwh
Metropolitan Transit	0.188 cents/Kwh
Outdoor/Street Lighting 1	0.141 cents/Kwh
Street Lighting 2	0.168 cents/Kwh

(We note that FPL's total recoverable costs for the period January 1999 through December 1999 should be reduced by \$11,836 to reflect the change in the revenue tax multiplier. FPL agrees with this reduction.)

Gulf Power Company:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS, RST	0.020 cents/Kwh
GS, GST	0.020 cents/Kwh
GSD, GSdT	0.020 cents/Kwh
LP, LPT	0.019 cents/Kwh
PX, PXT, RTP, SBS	0.018 cents/Kwh
OS-I, O-SII	0.018 cents/Kwh
OS-III	0.019 cents/Kwh
OS-IV	0.022 cents/Kwh

(We note that Gulf's actual/estimated ECCR expenses for the period April 1998 through December 1998 should be reduced by \$7,112. Gulf agrees with this reduction.)

We find that these factors shall be effective for all meter readings on or after January 1, 1999, beginning with the first or applicable billing cycle and thereafter for the period January 1, 1999, through December 31, 1999.

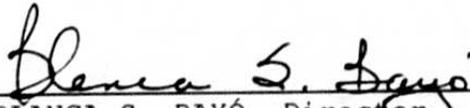
ORDER NO. PSC-98-1688-FOF-EG  
DOCKET NO. 980002-EG  
PAGE 4

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations and findings set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for meter readings taken from January 1, 1999, through December 31, 1999.

By ORDER of the Florida Public Service Commission this 14th day of December, 1998.

  
\_\_\_\_\_  
BLANCA S. BAYÓ, Director  
Division of Records and Reporting

( S E A L )

WCK

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida

ORDER NO. PSC-98-1688-FOF-EG  
DOCKET NO. 980002-EG  
PAGE 5

Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of Records and reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.