

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power
Cost Recovery Clause and
Generating Performance Incentive
Factor.

DOCKET NO. 000001-EI
ORDER NO. PSC-00-1081A-PCO-EI
ISSUED: December 18, 2000

AMENDATORY ORDER

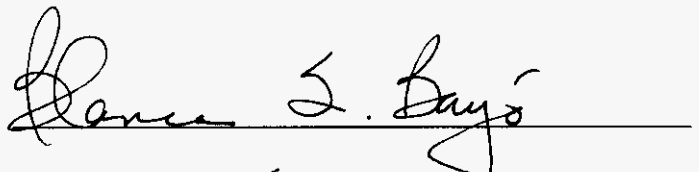
On June 5, 2000, Order No. PSC-00-1081-PCO-EI was issued, granting Florida Power Corporation (FPC), Florida Power & Light Company (FPL), and Tampa Electric Company's (TECO) motions for mid-course corrections to their respective fuel and purchased power cost recovery factors and to TECO's capacity cost recovery factor for the period June 2000 through December 2000. The Order indicates that the approved factors are set forth in an "Attachment A" to the Order. Due to a clerical error, Attachment A was not included with the Order. Therefore, the Order is amended to include the appropriate attachment, attached hereto as Attachment A, listing the fuel and purchased power cost recovery factors and capacity cost recovery factors approved in the Order for the period June 2000 through December 2000. Order No. PSC-00-1081-PCO-EI is affirmed in all other respects.

Based on the foregoing, it is therefore,

ORDERED by the Florida Public Service Commission that Order No. PSC-00-1081-PCO-EI is hereby amended as set forth in the body of this Order. It is further

ORDERED that Order No. PSC-00-1081-PCO-EI is affirmed in all other respects.

By ORDER of the Florida Public Service Commission this 18th day of December, 2000.



BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

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DOCUMENT NUMBER-DATE

16082 DEC 18 00

FPSC-RECORDS/REPORTING

FUEL ADJUSTMENT FACTORS IN CENTS PER KWH BASED ON LINE LOSSES BY RATE GROUP

FOR THE PERIOD: June - December 2000

COMPANY	GROUP	RATE SCHEDULES	BEFORE LINE LOSSES			LINE LOSS MULTIPLIER	FINAL FACTORS ADJUSTED FOR LINE LOSSES		
			Standard	TIME OF USE On/Peak	Off/Peak		Standard	On/Peak	Off/Peak
FP&L	A	RS-1,RST-1,GST-1,GS-1,SL-2	2.300	2.472	2.224	1.00225	2.305	2.478	2.229
	A-1	SL-1,OL-1	2.264	NA	NA	1.00225	2.269	NA	NA
	B	GSD-1,GSDT-1, CILC-1(G)	2.300	2.472	2.224	1.00216	2.305	2.477	2.229
	C	GSLD-1,GSLDT-1, CS-1, CST-1	2.300	2.472	2.224	1.00087	2.302	2.474	2.226
	D	GSLD-2,GSLDT-2, CS-2, CST-2, OS-2, MET	2.300	2.472	2.224	0.99510	2.289	2.460	2.213
	E	GSLD-3,GSLDT-3,CS-3,CST-3,CILC-1(T),ISST-1(T)	2.300	2.472	2.224	0.95792	2.203	2.368	2.130
	F	CILC-1(D),ISST-1(D)	NA	2.472	2.224	0.99465	NA	2.459	2.212
FPC	1	Distribution Secondary Delivery	2.312	2.918	2.046	1.00000	2.312	2.918	2.046
	2	Distribution Primary Delivery	2.312	2.918	2.046	0.99000	2.289	2.889	2.026
	3	Transmission Delivery	2.312	2.918	2.046	0.98000	2.266	2.860	2.005
	4	Lighting Service	2.209	NA	NA	1.00000	2.209	NA	NA
TECO	A	RS, RST, GS, GST, TS	2.486	3.383	2.097	1.00710	2.504	3.407	2.112
	A-1	SL-2,OL-1,3	2.486	NA	NA	NA	2.306	NA	NA
	B	GSD, GSDT, EV-X, GSLD, GSLDT, SBF, SBFT	2.486	3.383	2.097	1.00160	2.490	3.388	2.100
	C	IS-1 & 3, IST1 & 3, SBI-1 & 3, SBIT1 & 3	2.486	3.383	2.097	0.96810	2.407	3.275	2.030

CAPACITY COST RECOVERY FACTORS IN CENTS PER KWH

RATE SCHEDULES		
TECO	RS, RST	0.267
	GS, GST, TS	0.226
	GSD, GSDT, EV-X	0.185
	GSLD, GSLDT, SBF, SBFT	0.167
	IS-1 & 3, IST-1 & 3, SBI-1 & 3, SBIT-1 & 3	0.015
	SL/OL	0.049