

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for rate
increase by City Gas Company of
Florida.

DOCKET NO. 030569-GU
ORDER NO. PSC-03-1217-PCO-GU
ISSUED: October 27, 2003

The following Commissioners participated in the disposition of
this matter:

LILA A. JABER, Chairman
J. TERRY DEASON
BRAULIO L. BAEZ
RUDOLPH "RUDY" BRADLEY
CHARLES M. DAVIDSON

ORDER SUSPENDING REQUEST FOR PERMANENT RATE INCREASE AND GRANTING
REQUEST FOR INTERIM RATE INCREASE

BY THE COMMISSION:

I. BACKGROUND

This proceeding commenced on August 15, 2003, with the filing of a petition for a permanent rate increase by City Gas Company of Florida, a division of NUI Corporation (City or the Company). City requested an increase of \$10,489,305 in additional annual revenues. The Company based its request on a 13-month average rate base of \$123,421,819 for a projected test year ending September 30, 2004. The requested overall rate of return is 8.10% based on an 11.25% return on equity.

The Company also requested an interim increase of \$3,548,987. It calculated the interim increase request using a 13-month average rate base of \$120,131,684, at a 7.21% rate of return using a 10.50% return on equity. The interim test year is the period ended September 30, 2002.

This Commission last granted City a \$5,132,356 rate increase by Order No. PSC-01-0316-PAA-GU, issued February 5, 2001, in Docket No. 000768-GU. In that Order, we found the Company's

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jurisdictional rate base to be \$120,930,316 for the projected test year ending September 30, 2001. The allowed rate of return was found to be 7.88% for the test year using an 11.50% return on equity.

Pursuant to Section 366.06(4), Florida Statutes, City requested to proceed under the rules governing Proposed Agency Action (PAA). Under that section, we must enter our vote on the PAA within 5 months of the date on which a complete set of minimum filing requirements (MFRs) are filed. We have jurisdiction over this request for a rate increase and interim rate increase under Sections 366.06(2) and (4), and 366.071, Florida Statutes.

II. SUSPENSION OF PERMANENT RATE INCREASE

City filed its petition and a complete set of MFRs on August 15, 2003. City requested a permanent rate increase of \$10,489,305 which would produce a 8.10% overall return on its 13-month average adjusted rate base. This overall rate of return was calculated using a 11.25% return on equity. The Company also requested interim rate relief in accordance with Section 366.071, Florida Statutes. In order to allow our staff time to complete its review of the Company's MFRs, the proposed rates shall be suspended. An interim rate increase will be granted, as described in subsequent parts of this Order.

III. INTERIM TEST YEAR RATE BASE

We have reviewed the rate base filings in this rate case, and have determined that the current filing is consistent with the findings in the Company's last rate case order, Order No. PSC-01-0316-PAA-GU. The adjustments that were made in the last rate case were either allocation adjustments or adjustments resulting from the Staff Audit that was performed for setting the permanent rates in the last rate case. Because the Company has reorganized, the rate base allocation adjustments are no longer appropriate. Consequently, because the Staff Audit for this case has not been completed and because the rate base adjustments from the last case appear to be inappropriate for interim purposes, no adjustments to rate base from the last case are appropriate.

However, later in this Order we are making an adjustment to Prepaid Odorant Costs to include \$15,007 of Odorant Costs. The corresponding balance sheet adjustment is a reduction of \$7,503 to

prepaid odorant costs which is a decrease to working capital allowance and hence rate base. This is shown on Attachments 1 and 1A as Adjustment 1.

IV. INTERIM TEST YEAR NET OPERATING INCOME

We have reviewed the net operating income adjustments made in the Company's last case and in the current interim filing to determine if the current case was filed consistent with the findings in Order No. PSC-01-0316-PAA-GU. We find the Company's adjustments to be consistent with the last case, with the exception of the following adjustments which are shown on Attachment 3.

Adjustment 2: Charitable Contributions and Lobbying Expenses - In the Company's last rate case, we made an adjustment to remove \$265,878 for membership dues, charitable contributions and lobbying expenses allocated from NUI to City Gas. In its interim filing, the Company removed \$1,515 for membership dues only. Consistent with the findings of Order No. PSC-01-0316-PAA-GU, we have removed an additional \$264,363 for charitable contributions and lobbying expenses. The Company is in agreement with this adjustment.

Adjustment 3: Bad Debt Expense - In the Company's last rate case, we tested the reasonableness of bad debt expense by using the four years' average of net write-offs as a percent of revenues. As a result, we determined that the Company's bad debt expense was overstated by \$297,441 and the bad debt rate in the revenue expansion factor was determined to be .9470%. Consequently, we made adjustments to bad debt expense and the revenue expansion factor. For interim purposes, the Company included \$1,200,000 in bad debt expense and a bad debt rate of 1.8547% in its revenue expansion factor. Consistent with the findings of Order No. PSC-01-0316-PAA-GU, we calculate a reasonable level of bad debt expense to be \$765,519, resulting in an adjustment decreasing bad debt expense by \$434,481 and a bad debt rate of 1.1772%. A similar adjustment was made for interim purposes in the Company's last rate case. The Company is in agreement with this adjustment.

Adjustment 4: Odorant Costs - In the Company's last rate case, the Company included odorant costs in excess of one year in its operation expenses. We made an adjustment to reduce odorant costs so that only one year of these costs was included in rates. In the Company's interim filing, the Company neglected to include any odorant costs in the 2002 interim test period. Consistent with the

findings of Order No. PSC-01-0316-PAA-GU, we have made an adjustment of \$15,007 to increase odorant costs. As stated above, we made a corresponding adjustment of \$7,503 reducing working capital allowance and rate base. The Company is in agreement with this adjustment.

Adjustment 5: Regulatory Assessment Fees - The Company included Regulatory Assessment Fees (RAFs) of \$231,474 in the 2002 interim test year. Based on actual 2002 operating revenues of \$92,624,730, less off-system sales of \$32,232,944, further reduced by cost of gas revenue of \$19,751,485, and Energy Conservation Program revenue of \$1,552,096, we calculate RAFs to be \$195,441. Therefore, we have reduced RAFs by \$36,033. The Company is in agreement with this adjustment.

Adjustment 6: Tax Effect of Other Adjustments - Based on other income and expense adjustments, we have calculated a fallout adjustment to increase the Company's income tax expense by \$270,887.

Adjustment 7: Interest Reconciliation Adjustment - Based on the approved capital structure and cost rates, we have made an adjustment to decrease the Company's income tax expense by \$15,647.

V. INTERIM RETURN ON EQUITY AND OVERALL RATE OF RETURN

For interim rates, City filed a 13-month average capital structure for the year ended September 30, 2002. City's divisional capital structure reflects the relative ratios of investor capital of NUI Utilities, Inc., which is a subsidiary of NUI Corporation. We have made adjustments to remove an amount for non-utility investment in common plant from common equity. We have further adjusted the NUI Utilities' ratios of investor capital to include capital leases. Finally, we have removed an amount for leased appliances pro rata from investor sources to determine the final investor capital ratios. These adjustments make City's capital structure for interim purposes consistent with the last rate case.

We have revised the specific adjustment to deferred taxes reflected in the capital structure. The adjustment was increased to remove the deferred taxes associated with non-utility operations. The adjustments were then reconciled to rate base on a pro rata basis over investor-supplied sources of capital.

We established City's current authorized return on equity (ROE) at 11.50% by Order No. PSC-01-0316-FOF-GU, issued February 5, 2001. For interim purposes, the Company used 10.50% for the ROE, which is the low end of the range for the authorized ROE. The adjustment to include capital leases increased the embedded debt cost rate from 6.44% to 6.50%. With these adjustments, the appropriate overall rate of return is 7.30%. The primary reason for the increase of 9 basis points in the overall rate of return is the adjustment reducing the balance of deferred taxes.

VI. INTERIM REVENUE EXPANSION FACTOR

Upon review of the Company's calculations, we find that the Company's proposed expansion factor of 1.6420 is incorrect. One component of the factor is the bad debt rate. Our adjustment to the bad debt expense changed the bad debt rate component of the revenue expansion factor from 1.8547% to 1.1772%. This has the effect of changing the overall expansion factor from the Company's proposed 1.6420 to our approved rate of 1.6307, as shown on Attachment 4.

VII. INTERIM REVENUE INCREASE

The Company requested \$3,548,987 in interim revenue relief for the historical base year ended September 30, 2002. Based on the Company's calculations and adjustments, this would have allowed the Company to earn an overall rate of return of 7.21%. Based on the previously discussed adjustments, we have determined the interim rate base to be \$120,124,181, and the net operating income is \$6,964,744. Applying a 7.30% overall rate of return, the Company is entitled to \$2,942,306 in interim relief, as shown on Attachment 5.

VIII. DISTRIBUTION OF INTERIM INCREASE AMONG RATE CLASSES

Rule 25-7.040, Florida Administrative Code, requires that any increase be applied evenly across the board to all rate classes based on their base rate revenues. Based on our approved interim increase, and using that methodology, we have determined the cents-per-therm increases to be applied to the rate classes to be as shown on Attachments 6(a) and 6(b).

The interim rates shall be effective for all meter readings made on or after thirty days from the date of our vote and decision

herein. The Company shall give appropriate notice to customers commencing with the first bill for service which reflects the increase authorized herein, explaining the nature, purpose, and effect of the increase. A copy of the notice shall be submitted to the Division of Economic Regulation for approval prior to its use.

IX. SECURITY TO GUARANTEE REFUND

The criteria for a corporate undertaking include sufficient liquidity, ownership equity, profitability, and interest coverage to guarantee any potential refund. Our staff analyzed the SEC Form 10-Q for NUI Corporation to determine City's financial capability. NUI Utilities, Inc. has a BBB bond rating from Standard and Poor's and a Baa3 bond rating from Moody's Investor Services. Based on this analysis, we find that City can support a corporate undertaking in the amount of \$1,968,449. This amount represents eight months of additional revenue that City could collect with the interim rate increase, assuming that the proposed agency action was protested and a hearing became necessary.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that City Gas Company of Florida is granted an interim rate increase of \$3,548,987. It is further

ORDERED that the permanent rates shall be suspended until January 15, 2004. It is further

ORDERED that the interim rate increase shall be distributed to all rate classes based on their base rate revenues, and shall be collected on a cents-per-therm basis. It is further

ORDERED that the interim rates shall be made effective for all meter readings made on or after 30 days from October 7, 2003. It is further

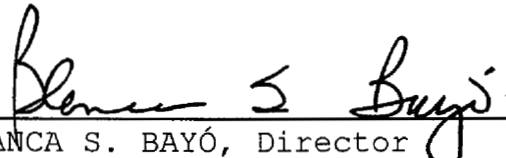
ORDERED that City Gas Company of Florida shall give appropriate notice to customers commencing with the first bill for service which reflects the increase authorized herein, explaining the nature, purpose, and effect of the increase. A copy of the notice shall be submitted to the Division of Economic Regulation for approval prior to its use. It is further

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ORDERED that City Gas Company of Florida shall secure the interim refund with a corporate undertaking in the amount of \$1,968,449. It is further

ORDERED that this docket shall remain open pending final resolution of the Company's requested rate increase.

By ORDER of the Florida Public Service Commission this 27th Day of October, 2003.



BLANCA S. BAYÓ, Director
Division of the Commission Clerk
and Administrative Services

(S E A L)

RRJ

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is non-final in nature, may request (1) reconsideration within 15 days pursuant

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to Rule 25-22.060, Florida Administrative Code, or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Citizens of the State of Florida v. Mayo, 316 So.2d 262 (Fla. 1975), states that an order on interim rates is not final or reviewable until a final order is issued. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

COMPARATIVE AVERAGE RATE BASES

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 030569-GU
HTY 9/30/02- INTERIM RATES

ATTACHMENT 1
20-Oct-2003

ADJ. NO.	COMPANY		COMMISSION		
	TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	COMM. ADJS.	COMM. ADJUSTED
UTILITY PLANT					
PLANT IN SERVICE	\$179,403,905		\$179,403,905		\$179,403,905
Total Plant	\$179,403,905	\$0	\$179,403,905	\$0	\$179,403,905
COMMON PLANT ALLOCATED		\$404,038	\$404,038		\$404,038
Total Common Allocated	\$0	\$404,038	\$404,038	\$0	\$404,038
ACQUISITION ADJUSTMENT	\$31,184,548	(\$29,370,230)	\$1,814,318		\$1,814,318
Total Acquisition Adjustment	\$31,184,548	(\$29,370,230)	\$1,814,318	\$0	\$1,814,318
PLANT HELD FOR FUTURE USE	0				
Total Plant Held For Future Use	\$0	\$0	\$0	\$0	\$0
CONSTRUCTION WORK IN PROG.	\$6,953,189		\$6,953,189		\$6,953,189
Total Construction Work In Progress	\$6,953,189	\$0	\$6,953,189	\$0	\$6,953,189
TOTAL PLANT	\$217,541,642	(\$28,966,192)	\$188,575,450	\$0	\$188,575,450
DEDUCTIONS					
ACCUM. DEPR.- PLANT IN SERVICE	\$72,595,944		\$72,595,944		\$72,595,944
Total Accum. Depr.- Plant In Service	\$72,595,944	\$0	\$72,595,944	\$0	\$72,595,944
ACCUM DEPR. - COMMON PLANT		\$170,486	\$170,486		\$170,486
Total Accum. Depr. - Common Plant	\$0	\$170,486	\$170,486	\$0	\$170,486
ACCUM. AMORT. - ACQUIS'N ADJ.	\$13,659,584	(\$13,188,099)	\$471,485		\$471,485
Total Accum. Depr. - Acquisition Adj.	\$13,659,584	(\$13,188,099)	\$471,485	\$0	\$471,485
CUSTOMER ADV. FOR CONSTR.	\$0	\$0	\$0	\$0	\$0
TOTAL DEDUCTIONS	\$86,255,528	(\$13,017,613)	\$73,237,915	\$0	\$73,237,915
NET UTILITY PLANT	\$131,286,114	(\$15,948,579)	\$115,337,535	\$0	\$115,337,535
1 WORKING CAPITAL ALLOWANCE	(\$39,234,142)	\$44,028,291	\$4,794,149	(\$7,503)	\$4,786,646
TOTAL RATE BASE	\$92,051,972	\$28,079,712	\$120,131,684	(\$7,503)	\$120,124,181

COMPARATIVE WORKING CAPITAL COMPONENTS

CITY GAS COMPANY OF FLORIDA
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HTY 9/30/02- INTERIM RATES

ATTACHMENT 1A
20-Oct-2003

ADJ. NO.		COMPANY AS FILED			COMMISSION	
		TOTAL PER BOOKS	COMPANY ADJS.	COMPANY ADJUSTED	COMM. ADJS.	COMM. ADJUSTED
	WORKING CAPITAL					
	ASSETS					
	Nonutility Property	\$156,327	(\$156,327)	\$0		\$0
	Other Special Funds	29,958	(29,958)	0		0
	Cash	(36,861)	3,981	(32,880)		(32,880)
	Working Funds & Cash Invest	2,512	(271)	2,241		2,241
	Cust. Accounts	9,053,155		9,053,155		9,053,155
	Rec. - Gas					
	Other Receivables	783,446	(431,202)	352,244		352,244
	Accum. Prov.	(99,523)	37,806	(61,717)		(61,717)
	Uncollect. Accts.					
	Materials & Supplies	318,527	(34,401)	284,126		284,126
	Merchandise	3,199	(3,199)	0		0
	Prepayments	402,761	(43,498)	359,263		359,263
	Accrued Utility Revenue	818,659		818,659		818,659
	Adj. for Gain on Sale of Medley Prop.		(15,278)	(15,278)		(15,278)
	Other Reg. Assets	936,803	(249,095)	687,708		687,708
	Misc. Deferred Debits	71		71		71
	Deferred FIT	553,064	(553,064)	0		0
	Unrecovered Gas Cost/ECCR/CRA	(320,398)	(887,276)	(1,207,674)		(1,207,674)
1	Prepaid Odorant Costs				(7,503)	(7,503)
	LIABILITIES					
	Notes Payable	\$22,074,192	(\$22,074,192)	\$0		\$0
	Accounts Payable	4,057,848		4,057,848		4,057,848
	Customer Deposits	5,791,769	(5,791,769)	0		0
	Accrued Taxes - General	205,157	(22,157)	183,000		183,000
	Accrued Interest	1,510,997	(367,665)	1,143,332		1,143,332
	Tax Collections Payable	(493,622)	53,311	(440,311)		(440,311)
	Misc. Current	53,252	(5,751)	47,501		47,501
	Accrued Liabilities					
	Capital Leases - Current	381,486		381,486		381,486
	Other Regulatory Liabilities	760,860	(760,860)	0		0
	Accum. Deferred Inc. Taxes	16,652,359	(16,652,359)	0		0
	Deferred Invest. Tax Credit	768,631	(768,631)	0		0
	Deferred IT - Other			0		0
	Capital Lease			0		0
	Other Deferred Credits	14,108		14,108		14,108
	Operating Reserves	58,805		58,805		58,805
	TOTALS	<u>(\$39,234,142)</u>	<u>\$44,028,291</u>	<u>\$4,794,149</u>	<u>(\$7,503)</u>	<u>\$4,786,646</u>

CAPITAL STRUCTURE

ATTACHMENT 2

HTY 9/30/02- INTERIM RATES
13-Month Average

	COMPANY ADJUSTMENTS					ADJ. PER BOOKS
	PER BOOKS	CONFORM. TO INVEST. SOURCES	ADJUSTED BOOKS	SPECIFIC	PRO RATA	
Common Equity	\$36,975,490	\$15,949,320	\$52,924,810		(\$5,480,327)	\$47,444,483
Long Term Debt	55,076,481	(1,354,028)	53,722,453		(5,562,923)	48,159,530
Short Term Debt	22,074,192	(14,595,292)	7,478,900		(774,435)	6,704,465
Customer Deposits	5,791,769		5,791,769			5,791,769
Def. Taxes - Zero Cost	16,860,155		16,860,155	(5,597,352)		11,262,803
Tax Credit - Zero Cost	768,631		768,631			768,631
	<u>\$137,546,718</u>	<u>\$0</u>	<u>\$137,546,718</u>	<u>(\$5,597,352)</u>	<u>(\$11,817,685)</u>	<u>\$120,131,681</u>

COMMISSION RATE BASE ADJUSTMENTS

	ADJUSTED PER BOOKS	CONFORM TO INVESTOR SOURCES	ADJ'D FOR INVESTOR SOURCES	SPECIFIC	PRO RATA	COMM. ADJUSTED	RATIO	COST RATE	WEIGHTED COST
Common Equity	\$47,444,483	\$282,422	\$47,726,905		\$398,176	\$48,125,081	40.06%	10.50%	4.21%
Long Term Debt	48,159,530	(\$340,547)	47,818,983		398,945	48,217,927	40.14%	6.50%	2.61%
Short Term Debt	6,704,465	\$58,125	6,762,590		56,419	6,819,009	5.68%	2.84%	0.16%
Customer Deposits	5,791,769		5,791,769			5,791,769	4.82%	6.73%	0.32%
Def. Taxes - Zero Cost	11,262,803		11,262,803	(861,043)		10,401,760	8.66%		0.00%
Tax Credit - Zero Cost	768,631		768,631			768,631	0.64%		0.00%
	<u>\$120,131,681</u>	<u>(\$0)</u>	<u>\$120,131,681</u>	<u>(\$861,043)</u>	<u>\$853,540</u>	<u>\$120,124,178</u>	<u>100.0%</u>		<u>7.30%</u>

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COMPARATIVE NOIs

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 030569-GU
HTY 9/30/02- INTERIM RATES

ATTACHMENT 3
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20-Oct-2003

ADJ. NO.	COMPANY		COMMISSION		
	TOTAL PER BOOKS	COMPANY ADJS	COMPANY ADJUSTED	COMM. ADJS.	COMM. ADJUSTED
	OPERATING REVENUES	\$92,624,730			
	REVENUES DUE TO GROWTH				
	Cost of Gas		(19,751,485)		
	Off-System Sales		(32,232,944)		
	Franchise/Gross Rec. Rev.		(2,517,354)		
	ECP Revenues		(1,552,096)		
	TOTAL REVENUES	\$92,624,730	\$36,570,851	\$0	\$36,570,851
	OPERATING EXPENSES.				
	COST OF GAS	\$50,729,038			
	Cost of Gas		(50,729,038)		
	TOTAL COST OF GAS	\$50,729,038	\$0	\$0	\$0
	OPERATION & MAINTENANCE EXP.	\$21,044,400			
	Nonutility Expense		(42,121)		
	AGA Dues for Lobbying		(1,800)		
	Membership Dues		(1,515)		
	Economic Development Exp.		(407)		
	Gain on Sale of Medley Prop.		(30,093)		
	Employee Activities		(17,329)		
	ECP Expense		(1,544,374)		
2	Charitable Contrib. & Lobbying Exp.			(264,363)	
3	Bad Debt Expense			(434,481)	
4	Odorant Costs			15,007	
	TOTAL O & M EXPENSE	\$21,044,400	\$19,406,761	(\$683,837)	\$18,722,924

NET OPERATING INCOME MULTIPLIER

CITY GAS COMPANY OF FLORIDA
 DOCKET NO. 030569-GU
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ATTACHMENT 4
 20-Oct-2003

DESCRIPTION	COMPANY PER FILING	COMMISSION
REVENUE REQUIREMENT	100.0000%	100.0000%
REGULATORY ASSESSMENT RATE	0.5000%	0.5000%
BAD DEBT RATE	1.8547%	1.1772%
NET BEFORE INCOME TAXES	<u>97.6453%</u>	<u>98.3228%</u>
STATE INCOME TAX RATE	5.5000%	5.5000%
STATE INCOME TAX	5.3705%	5.4078%
NET BEFORE FEDERAL INCOME TAXES	<u>92.2748%</u>	<u>92.9150%</u>
FEDERAL INCOME TAX RATE	34.0000%	34.0000%
FEDERAL INCOME TAX	31.3734%	31.5911%
REVENUE EXPANSION FACTOR	<u>60.9014%</u>	<u>61.3239%</u>
NET OPERATING INCOME MULTIPLIER	<u>1.6420</u>	<u>1.6307</u>

COMPARATIVE REVENUE DEFICIENCY CALCULATIONS

CITY GAS COMPANY OF FLORIDA
 DOCKET NO 030569-GU
 HTY 9/30/02- INTERIM RATES

ATTACHMENT 5
 20-Oct-2003

	<u>COMPANY ADJUSTED</u>	<u>COMMISSION</u>
RATE BASE (AVERAGE)	\$120,131,684	\$120,124,181
RATE OF RETURN	X <u>7.21%</u>	<u>7.30%</u>
REQUIRED NOI	<u>\$8,661,494</u>	<u>\$8,769,065</u>
Operating Revenues	<u>36,570,851</u>	<u>36,570,851</u>
Operating Expenses:		
Operation & Maintenance	19,406,761	18,722,924
Depreciation & Amortization	6,954,998	6,954,998
Amortization of Environ. Costs	0	0
Taxes Other than Income Taxes	2,166,053	2,130,020
Income Taxes	<u>1,542,925</u>	<u>1,798,165</u>
Total Operating Expenses	<u>30,070,737</u>	<u>29,606,107</u>
ACHIEVED NOI	<u>6,500,114</u>	<u>6,964,744</u>
NET NOI DEFICIENCY	2,161,380	1,804,321
REVENUE TAX FACTOR	1.6420	1.6307
REVENUE DEFICIENCY	<u>\$3,548,987</u>	<u>\$2,942,306</u>

CITY GAS COMPANY OF FLORIDA
 ALLOCATION OF INTERIM INCREASE
 DOCKET NO. 030569-GU

ATTACHMENT 6(a)

RATE CODE	RATE SCHEDULE	PRESENT BASE RATE REVENUE					INTERIM INCREASE			(7)/(3) INCREASE PER THERM
		(1) BILLS	(2) THERM SALES	(3) CUSTOMER CHARGE	(4) ENERGY CHARGE	(5) TOTAL	(6) INCREASE	(7) INCREASE	(8) %	
RS	RESIDENTIAL SERVICE	1,150,434	18,535,676	\$8,628,255	\$9,150,507	\$17,778,762	\$1,505,393	8.47	8.122	
GL	GAS LIGHTING SERVICE	2,658	29,328	\$0	\$23,619	\$23,619	\$2,000	8.47	6.819	
CS	COMMERCIAL & INDUSTRIAL SERVICE	45,053	19,016,674	\$901,060	\$4,540,611	\$5,441,671	\$460,766	8.47	2.423	
LCS	LARGE COMMERCIAL SERVICE	66	617,295	\$3,300	\$110,169	\$113,469	\$9,608	8.47	1.556	
IP	INTERRUPTIBLE - PREFERRED GAS SERVICE	33	314,966	\$3,300	\$49,724	\$53,024	\$4,490	8.47	1.425	
CI	CONTRACT INTERRUPTIBLE - PREFERRED GAS SERVICE	0	0	\$0	\$0	\$0	\$0	8.47	1.425	
IL	INTERRUPTIBLE LARGE VOLUME GAS SERVICE	0	0	\$0	\$0	\$0	\$0	8.47	0.969	
CI-LV	CONTRACT INTERRUPTIBLE - LARGE VOLUME GAS SERVICE	0	0	\$0	\$0	\$0	\$0	8.47	0.969	
NGVS	NATURAL GAS VEHICLE SALES SERVICE	36	15,459	\$540	\$2,705	\$3,245	\$275	8.47	1.778	
SCTS	SMALL COMMERCIAL TRANSPORTATION SERVICE	18,818	22,114,677	\$470,450	\$5,280,321	\$5,750,771	\$486,939	8.47	2.202	
CTS	COMMERCIAL TRANSPORTATION	579	7,626,380	\$31,845	\$1,361,080	\$1,392,925	\$117,944	8.47	1.547	
ITS	INTERRUPTIBLE TRANSPORTATION	334	10,725,019	\$58,450	\$1,693,159	\$1,751,609	\$148,315	8.47	1.383	
CI-TS	CONTRACT INTERRUPTIBLE - TRANSPORTATION	36	1,463,336	\$6,300	\$231,017	\$237,317	\$20,094	8.47	1.373	
ILT	INTERRUPTIBLE LARGE VOLUME TRANSPORTATION	36	5,881,332	\$14,400	\$658,592	\$672,992	\$56,985	8.47	0.969	
CI-LVT	CONTRACT INTERRUPTIBLE - LARGE VOLUME TRANSPORTATION	84	13,357,476	\$33,600	\$1,495,770	\$1,529,370	\$129,497	8.47	0.969	
NGVTS	NATURAL GAS VEHICLE TRANSPORTATION	0	0	\$0	\$0	\$0	\$0	8.47	1.778	
KTS	CONTRACT TRANSPORTATION SERVICE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
TOTAL		1,218,167	99,697,618	\$10,151,500	\$24,597,274	\$34,748,774	\$2,942,306	8.47		

CITY GAS COMPANY OF FLORIDA
 COMMISSION APPROVED RATES
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RATE SCHEDULE	PRESENT RATE	COMMISSION APPROVED INTERIM INCREASE	COMMISSION APPROVED INTERIM RATE
RESIDENTIAL SERVICE			
CUSTOMER CHARGE	\$7.50	\$0.00	\$7.50
ENERGY CHARGE (cents/therm)	49.367	8.122	57.489
GAS LIGHTING SERVICE			
CUSTOMER CHARGE	\$0.00	\$0.00	\$0.00
ENERGY CHARGE (cents/therm)	49.367	6.819	56.186
MONTHLY CHARGE PER LAMP	\$8.89	\$1.23	\$10.12
COMMERCIAL & INDUSTRIAL SERVICE			
CUSTOMER CHARGE	\$20.00	\$0.00	\$20.00
ENERGY CHARGE (cents/therm)	23.877	2.423	26.300
LARGE COMMERCIAL SERVICE			
CUSTOMER CHARGE	\$50.00	\$0.00	\$50.00
ENERGY CHARGE (cents/therm)	17.847	1.556	19.403
INTERRUPTIBLE - PREFERRED GAS SERVICE			
CUSTOMER CHARGE	\$100.00	\$0.00	\$100.00
ENERGY CHARGE (cents/therm)	15.787	1.425	17.212
CONTRACT INTERRUPTIBLE - PREFERRED GAS SERVICE			
CUSTOMER CHARGE	\$100.00	\$0.00	\$100.00
ENERGY CHARGE (cents/therm)	15.787	1.425	17.212
INTERRUPTIBLE LARGE VOLUME GAS SERVICE			
CUSTOMER CHARGE	\$250.00	\$0.00	\$250.00
ENERGY CHARGE (cents/therm)	11.198	0.969	12.167
CONTRACT INTERRUPTIBLE - LARGE VOLUME GAS SERVICE			
CUSTOMER CHARGE	\$250.00	\$0.00	\$250.00
ENERGY CHARGE (cents/therm)	11.198	0.969	12.167

I:\City Gas 030569-GU\Interim Attachments 6A-7P.123



- Bills do not include competitive rate adjustment, conservation cost recovery charges, local taxes, franchise fees, or gross receipts taxes.
- Gas cost effective September 2003.

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CITY GAS COMPANY OF FLORIDA
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RATE SCHEDULE	PRESENT RATE	COMMISSION APPROVED INTERIM INCREASE	COMMISSION APPROVED INTERIM RATE
NATURAL GAS VEHICLE SALES SERVICE			
CUSTOMER CHARGE	\$15.00	\$0.00	\$15.00
ENERGY CHARGE (cents/therm)	17.500	1.778	19.278
SMALL COMMERCIAL TRANSPORTATION SERVICE			
CUSTOMER CHARGE	\$25.00	\$0.00	\$25.00
ENERGY CHARGE (cents/therm)	23.877	2.202	26.079
COMMERCIAL TRANSPORTATION			
CUSTOMER CHARGE	\$55.00	\$0.00	\$55.00
ENERGY CHARGE (cents/therm)	17.847	1.547	19.394
INTERRUPTIBLE TRANSPORTATION			
CUSTOMER CHARGE	\$175.00	\$0.00	\$175.00
ENERGY CHARGE (cents/therm)	15.787	1.383	17.170
CONTRACT INTERRUPTIBLE - TRANSPORTATION			
CUSTOMER CHARGE	\$175.00	\$0.00	\$175.00
ENERGY CHARGE (cents/therm)	15.787	1.373	17.160
INTERRUPTIBLE LARGE VOLUME TRANSPORTATION			
CUSTOMER CHARGE	\$400.00	\$0.00	\$400.00
ENERGY CHARGE (cents/therm)	11.198	0.969	12.167
CONTRACT INTERRUPTIBLE - LARGE VOLUME TRANSPORTATION			
CUSTOMER CHARGE	\$400.00	\$0.00	\$400.00
ENERGY CHARGE (cents/therm)	11.198	0.969	12.167
NATURAL GAS VEHICLE TRANSPORTATION			
CUSTOMER CHARGE	\$15.00	\$0.00	\$15.00
ENERGY CHARGE (cents/therm)	17.500	1.778	19.278