

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Progress
Energy Florida, Inc.

DOCKET NO. 050078-EI
ORDER NO. PSC-05-0945-S-EI
ISSUED: September 28, 2005

The following Commissioners participated in the disposition of this matter:

BRAULIO L. BAEZ, Chairman
J. TERRY DEASON
RUDOLPH "RUDY" BRADLEY
LISA POLAK EDGAR

ORDER APPROVING STIPULATION AND SETTLEMENT

BY THE COMMISSION:

BACKGROUND

On April 29, 2005, Progress Energy Florida, Inc. (PEF) filed a petition for approval of a permanent increase in rates and charges sufficient to generate additional total annual revenues of \$205,556,000 beginning January 1, 2006. In support of its petition, PEF filed new rate schedules, testimony, Minimum Filing Requirements (MFRs), a Nuclear Decommissioning Study, Fossil Dismantlement Study, and Depreciation Study. By Order No. PSC-05-0694-PCO-EI, issued June 24, 2005, we suspended PEF's proposed new rate schedules to allow our staff and intervenors sufficient time to adequately and thoroughly examine the basis for the proposed new rates.

As part of this proceeding, we conducted service hearings at the following locations in PEF's service territory: Ocala, St. Petersburg, Clearwater, and Tallahassee. A formal administrative hearing was scheduled for September 7 – 16, 2005. The Office of Public Counsel (OPC), AARP, the Florida Industrial Power Users Group (FIPUG), White Springs Agricultural Chemicals, Inc. (WS), the Florida Retail Federation (FRF), Commercial Group (CG), Buddy L. Hansen and the Sugarmill Woods Civic Association, Inc. (SMW), and the Florida Attorney General (AG) were granted intervenor status.

On September 1, the parties filed a joint motion for approval of a Stipulation and Settlement Agreement (Stipulation)¹, between all parties to resolve all matters in this proceeding. Our staff reviewed the Stipulation and Settlement thoroughly, and provided its analysis to us at the start of our technical hearing on September 7, after which time this Commission rendered its vote on the matter.

¹ The Stipulation and Settlement is attached hereto as Attachment A and is incorporated herein by reference.

DOCUMENT NUMBER-DATE

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By this Order, we approve the Stipulation. Jurisdiction over these matters is vested in this Commission by various provisions of Chapter 366, Florida Statutes, including Sections 366.04, 366.05, and 366.06, Florida Statutes.

STIPULATION AND SETTLEMENT

The major elements contained in the Stipulation are as follows:

- The Stipulation is effective for a term of four years – the first billing cycle in January 2006 (implementation date) through the last billing cycle in December 2009; however, PEF may extend the term of the Stipulation through the last billing cycle of June 2010, upon written notice to the parties to the Stipulation and to the Commission, on or before March 1, 2009. (Paragraph 1)
- Except as otherwise provided in the Stipulation, PEF will continue its existing base rates in effect for the term of the Stipulation. (Paragraph 2)
- The billing demand credits for interruptible and curtailable customers currently receiving service under PEF's IS-1, IST-1, CS-1 and CST-1 rate schedules, as modified herein, will remain in effect for the term of the Stipulation; however, these rate schedules will continue to be closed to new customers, as defined in the stipulation approved by the Commission in Docket No. 950645-EI. (Paragraph 3)
- No party will petition for a change in PEF's base rates and charges to take effect prior to the minimum term of the Stipulation and Settlement, and, except as provided for in the Stipulation and Settlement, PEF will not petition for any new surcharges to recover costs that traditionally would be, or are presently, recovered through base rates. (Paragraph 4)
- A revenue sharing plan similar to the one contained in PEF's currently operative rate settlement will be implemented through the term of the Stipulation. Retail base rate revenues between specified sharing threshold amounts and revenue caps will be shared as follows: PEF's shareholders will receive a 1/3 share, and PEF's retail customers will receive a 2/3 share. Retail base rate revenues above the specified revenue caps will be refunded to retail customers on an annual basis. (Paragraphs 5 and 6)
- If PEF's retail base rate earnings fall below a 10% ROE as reported on a Commission-adjusted or pro-forma basis on a PEF monthly earnings surveillance report during the term of the Stipulation, PEF may petition to amend its base rates, and parties to the Stipulation are not precluded from participating in such a proceeding. This provision does not limit PEF from any recovery of costs otherwise contemplated by the Stipulation. (Paragraph 7)
- PEF will be permitted clause recovery of incremental costs associated with establishment of a Regional Transmission Organization or costs arising from an order of this Commission or the Federal Energy Regulatory Commission addressing any alternative

configuration or structure to address independent transmission system governance or operation. The parties to the Stipulation may participate in any proceeding relating to the recovery of costs contemplated in this provision for the purpose of challenging the reasonableness and prudence of such costs. (Paragraph 9)

- PEF will continue collecting its storm reserve deficiency as provided in Order No. PSC-05-0748-FOF-EI; however, PEF reserves the right to petition the Commission for approval to either: (a) securitize (1) any or all of its storm reserve deficiency as set forth in Order PSC-05-0748-FOF-EI, or (2) an amount necessary to replenish PEF's reserves for non-catastrophic storms, or both; or (b) increase its base rates or to impose a separate charge to collect and accrue reserves for non-catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. Those Parties who have filed notices of appeal of Order No. PSC-05-0748-FOF-EI will withdraw their appeals. In the event PEF collects any remaining storm deficiency or collects and accrues for future non-catastrophic storm events pursuant to Section 366.8260, Florida Statutes, the parties agree to negotiate in good faith for an optional tariff rider whereby a class of demand-metered customers may pay its pro rata share of any remaining uncollected 2004 storm cost deficiency as established in Commission Order PSC-05-0748-FOF-EI through a charge over a period of no more than two years. (Paragraph 10)
- PEF will continue to suspend accruals to its reserve for nuclear decommissioning and fossil dismantlement, and shall apply the depreciation rates consistent with those in PEF's Depreciation Study, as modified by Exhibit 2, attached to the Stipulation. (Paragraph 11)
- Beginning on the commercial in-service date of Hines Unit 4, PEF will further increase its base rates to recover the full revenue requirements of the installed cost of Hines Unit 4 and the unit's non-fuel operating expenses. PEF will recover annually through the Fuel and Purchased Power Cost Recovery Clause (Fuel Clause) the 2006 full revenue requirements of the installed cost of Hines Unit 2, excluding the unit's non-fuel Operations and Maintenance (O&M) expenses. Upon the commercial in-service date of Hines Unit 4, PEF will transfer the recovery of Hines Unit 2's 2006 full revenue requirements, excluding the unit's non-fuel O&M expenses, from the fuel cost recovery clause to base rates by decreasing PEF's fuel charges and increasing its base rates accordingly. (Paragraph 12)
- PEF will be authorized to accelerate the amortization of the regulatory assets for FAS 109 Deferred Tax Benefits Previously Flowed Through, Unamortized Loss on Reacquired Debt, and Interest on Income Tax Deficiency over the term of the Stipulation. PEF's adjusted equity ratio will be capped at 57.83%. (Paragraph 13)
- PEF will continue to operate without an authorized return on equity (ROE) range for the purpose of addressing earnings levels, and the Stipulation's sharing mechanism will be the mechanism to address earnings levels. However, for purposes other than reporting or

assessing earnings (such as cost recovery clauses or AFUDC), PEF will use 11.75% as its ROE, and the annual AFUDC rate will be 8.848%. (Paragraph 14)

- PEF will continue to collect its post-September 11, 2001, incremental security costs through the Capacity Cost Recovery Clause, and PEF's carrying costs of fuel inventory in transit and fuel procurement O&M costs will be collected through the fuel recovery clause. (Paragraph 16)
- New capital costs for expenditures recovered through the Environmental Cost Recovery Clause will be allocated, for the purpose of clause recovery, consistent with PEF's current cost of service methodology. (Paragraph 18)
- PEF will continue to focus on its customer service and reliability consistent with Commission standards and good utility practice. (Paragraph 19)

Most of the terms of the Stipulation and Settlement appear to be self-explanatory. Still, we believe that several provisions merit comment or clarification so that as full an understanding of the parties' intent can be reflected in this Order before the Stipulation is implemented. Based on the parties' discussions with our staff and discussions during our September 7 vote to approve the Stipulation, we understand that the parties agree with the clarifications discussed below.

Paragraphs 2 and 15

Under Paragraphs 2 and 15, Exhibit 1 to the Stipulation sets forth a number of changes to PEF's cost of service and rate design matters. Notably, the Stipulation provides for increases to the lighting services schedule, both for the fixture and maintenance charges for most of the fixture types as well as an increase in the charge for many of the poles. The other notable charge is the addition of a late payment charge, which provides that late payments shall be assessed either \$5 or 1.5%, whichever is greater. In all, the changes listed on Exhibit 1 will generate an additional \$15 million in revenue per year, which will be subject to the revenue sharing, but which will not adjust the sharing threshold as addressed in Paragraph 6 of the Stipulation.

Paragraphs 5 and 6

Paragraph 5 describes and defines the revenue sharing plan agreed to by the parties. Subpart (c) of this paragraph states that the revenue sharing plan and the corresponding revenue sharing thresholds and revenue caps are intended to relate only to retail base rate revenues based on PEF's current structure and regulatory framework. Further, subpart (c) indicates that incremental revenues attributable to a business combination or acquisition involving PEF, its parent, or its affiliates will be excluded in determining retail base rate revenues for purposes of the revenue sharing plan. The parties clarified that in the event that a portion of PEF's system is sold or municipalized, appropriate adjustments would be made to account for the associated revenue reduction before application of PEF's annual average growth rate upon which the revenue sharing thresholds and revenue cap are calculated. Also, in the event new customers or part of a system is added to PEF, those revenues and customers would be excluded from revenue

sharing. We note that the rolling ten-year average growth rate in retail kWh sales rate embodied in this provision is based on PEF-specific information as opposed to statewide information, and that the growth rate has been adjusted to account for the sale of PEF's Winter Park system.

Paragraph 10

Paragraph 10 of the Stipulation addresses storm cost recovery, in the context of the recovery mechanism approved by Order No. PSC-05-0748-FOF-EI, issued July 14, in Docket No. 041272-EI, and with regard to securitization of storm costs pursuant to Section 366.8260, Florida Statutes. The Stipulation makes a distinction between "catastrophic" and "non-catastrophic" storms; however, we note that neither the Order nor the statute draws this distinction. The parties clarified that the intent of this section was to preserve PEF's option of seeking securitization or to seek a surcharge recovery, in the event of any storm that would cause depletion of PEF's storm reserve. PEF acknowledges that recovery for storm costs under either mechanism must necessarily be subject to the provisions of the applicable rules and statutes; nor does the Stipulation seek to change PEF's current practice or change the Commission's current policy concerning what constitutes an appropriate charge to PEF's storm reserve.

If PEF elects to seek recovery of storm-related costs pursuant to Section 366.08260, Florida Statutes, the total cost subject to recovery would be allocated to customer classes pursuant to that Statute. Subsection 10(c) of the Stipulation, however, provides that PEF may request approval of a tariff to allow a class of demand-metered customers to pay their pro rata share of costs prior to securitization over a period not to exceed two years. This contemplates that demand-metered customers would "opt-out" of the securitization costs, while the balance of funds would be sought through a securitized bond issuance and the total costs, including the cost of securitization, would be allocated to all other classes of customers. The language of the Stipulation appears to limit this shortened recovery period to only those costs that were identified in Order No. PSC-05-0748-FOF-EI. However, based on our staff's discussions with the parties, it has been clarified that the alternative recovery schedule would apply to the total storm related dollars allocated to that class, which would otherwise be sought in a securitization request. The parties further clarified that the intent of this Subsection is that it apply to the entire class of demand-metered customers. PEF noted however that in the event it moves forward with a petition for securitization or for an additional storm-related surcharge, it would be willing to work with individual customers and look for reasonable alternatives. We note that this Commission retains its authority to review any tariff which may be filed in conjunction with Subsection 10(c), to ensure it comports with all rule, statutory, and public interest requirements.

Paragraph 12

Paragraph 12 addresses base rate and clause recovery for costs associated with PEF's Hines 2 and Hines 4 units. With respect to Hines Unit 4, the parties clarified that the calculation of the costs that would be included in base rates would be based on the first 12 months of revenue requirements and would include half a year of depreciation. Further, with regard to the calculation of these costs, an overall (rather than incremental) cost of capital will be used, which would include components such as deferred taxes. We also note that this Commission retains its

ability to review the installed costs of Hines Unit 4 for reasonableness and prudence in a future filing.

Paragraphs 16 and 17

Paragraph 16 provides that PEF will continue to collect its post-September 11, 2001, incremental security costs through the Capacity Cost Recovery Clause, and PEF's carrying costs of fuel inventory in transit and fuel procurement O&M costs will be collected through the fuel recovery clause. Paragraph 17 provides that Commission approval of the Stipulation constitutes approval of PEF's MFRs (for regulatory reporting purposes and for establishing baseline costs in PEF's next base rate proceeding, not for the purposes of passing upon the accuracy of the MFRs). The parties clarified that \$3.28 million of incremental security costs that is reflected in the MFRs for recovery through base rates will actually be recovered through the Capacity Cost Recovery Clause on a going-forward basis. The parties further clarified that the fuel procurement O&M costs to be recovered through the Fuel Clause as referenced in Paragraph 16 are only those fuel procurement O&M costs associated with coal procurement, and not other types of fuel.

Paragraph 19

PEF's last rate case, Docket No. 000824-EI, was resolved by the approval of a joint stipulation in Order No. PSC-02-0655-AS-EI, issued May 14, 2002. That stipulation provided that in the event PEF did not achieve a 20 percent improvement in System Average Interruption Duration Index (SAIDI) during 2004 and 2005, the utility would refund \$3 million for both years in equal amounts to the ten percent of PEF's customers served by PEF's worst performing distribution feeder lines. At the September 7 hearing, we clarified that the parties were not contesting PEF's performance for 2004. However, consistent with Order No. PSC-02-0655-AS-EI, the performance requirement still exists for 2005, and will continue in effect through 2005 with the same refund provisions should PEF fail to achieve the SAIDI performance target for 2005.

FINDINGS

Upon review and consideration, we find that the Stipulation provides a reasonable resolution of the issues in this proceeding with respect to PEF's rates and charges and its depreciation rates and capital recovery schedules. The Stipulation and Settlement appears to provide PEF's customers with a degree of stability and predictability with respect to their electricity rates while allowing PEF to maintain the financial strength to make investments necessary to provide customers with safe and reliable power. In addition, we recognize that the Stipulation reflects the agreement of a broad range of interests: PEF, OPC, the Attorney General, and residential, commercial, and industrial customers of PEF.

In conclusion, we find that the Stipulation establishes rates that are fair, just, and reasonable, and that approval of the Stipulation is in the public interest. Therefore, we approve the Stipulation. As with any settlement we approve, nothing in our approval of this Stipulation

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diminishes this Commission's ongoing authority and obligation to ensure fair, just, and reasonable rates. Nonetheless, this Commission has a long history of encouraging settlements, giving great weight and deference to settlements, and enforcing them in the spirit in which they were reached by the parties.

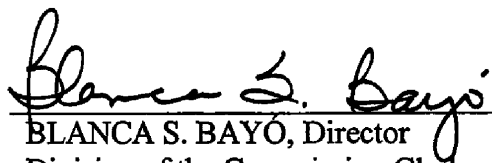
Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Stipulation and Settlement Agreement and exhibits, filed September 1, 2005, which is attached hereto as Attachment A and incorporated herein by reference, is approved. It is further

ORDERED that PEF shall file, for administrative approval, revised tariff sheets to reflect the terms of the Stipulation. It is further

ORDERED that Docket No. 050078-EI shall be closed.

By ORDER of the Florida Public Service Commission this 28th day of September, 2005.



BLANCA S. BAYÓ, Director
Division of the Commission Clerk
and Administrative Services

(SEAL)

JSB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of the Commission Clerk and Administrative Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of the Commission Clerk and Administrative Services and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase of
Progress Energy Florida, Inc.

Docket No. 050078-EI

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, pursuant to its April 29, 2005 filing, Progress Energy Florida, Inc. ("PEF" or the "Company"), has petitioned the Florida Public Service Commission (the "Commission") for an increase in base rates and other related relief;

WHEREAS, the Company, the Office of Public Counsel ("OPC"), the Attorney General of the State of Florida ("AG"), the Florida Industrial Power Users Group ("FIUG"), the Florida Retail Federation ("FRF"), the AARP, Sugarmill Woods Civic Association, Inc. ("Sugarmill"), Buddy L. Hansen ("Hansen"), White Springs Agricultural Chemicals, Inc. ("White Springs") and the Commercial Group ("CG") (unless the context clearly requires otherwise, the term Party or Parties means a signatory to this Agreement), have entered into this Stipulation and Settlement Agreement (the "Agreement") for the purpose of reaching an informal resolution of all outstanding issues in Docket No. 050078-EI pending before the Commission and as more fully set forth below;

WHEREAS, PEF and the Parties to this Agreement recognize that this is a period of unprecedented world energy prices and that this Agreement will mitigate the impact of high energy prices;

WHEREAS, PEF has provided minimum filing requirements ("MFRs") as required by the Commission, which have been thoroughly reviewed by the Commission Staff and the Parties to this proceeding;

WHEREAS, PEF has filed comprehensive testimony in support of and detailing its MFRs;

WHEREAS, the Company has filed comprehensive Depreciation, Fossil Dismantlement and Nuclear Decommissioning Funding Studies in this docket in accordance with Commission rules;

WHEREAS, the Parties and the Commission Staff have conducted extensive discovery on the Company's MFRs, testimony and Depreciation, Fossil Dismantlement and Nuclear Decommissioning Funding Studies;

WHEREAS, the discovery conducted has included the production of and opportunity to inspect tens of thousands of pages of documents and information regarding PEF's costs and operations;

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in these proceedings so as to maintain a degree of stability in PEF's base rates and charges, and to provide incentives to PEF to continue to promote efficiency through the terms of this Agreement;

WHEREAS, PEF is currently operating under a stipulation and settlement agreement agreed to by the OPC and other parties, and approved by the Commission in Order No. PSC-02-0655-AS-EI in 2002;

WHEREAS, that agreement provided for a cumulative reduction of \$500 million in PEF's revenues and included a revenue sharing plan that has resulted in refunds to customers in excess of \$50 million;

WHEREAS, the Company must make substantial investments in the construction of new electric generation and other infrastructure for the foreseeable future in order to continue to provide safe and reliable power to meet the growing needs of customers in the state of Florida; and

WHEREAS, continuing the preservation of the benefits of the 2002 \$125 million annual base rate reduction, the revenue sharing plan under this Agreement, and the other provisions in this Agreement, including those addressing the recovery of costs associated with the Company's electric generating power plants will further be beneficial to retail customers;

NOW, THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby agree and stipulate as follows:

1. Upon approval and final order of the Commission, this Agreement will become effective with the first billing cycle in January of 2006 (the "Implementation Date"), and continue through the last billing cycle in December of 2009; provided, however, that PEF may, at its sole option, extend the term of this Agreement through the last billing cycle of June 2010 upon written notice to the Parties to this Agreement and to the Commission on or before March 1, 2009.

2. PEF will continue its existing base rates in effect for the term of this Agreement, without any change in such base rates except as otherwise provided for in this Agreement. All other cost of service and rate design changes will be determined in

accordance with Section 15 of this Agreement. PEF will begin applying the base rate charges required by this Agreement on the Implementation Date.

3. The billing demand credits for *Interruptible and Curtailable* customers currently receiving service under PEF's IS-1, IST-1, CS-1 and CST-1 rate schedules, as modified herein, shall remain in effect for the term of this Agreement, and thereafter until these rate schedules are reviewed in a general rate case; provided, however, that these rate schedules shall continue to be closed to new customers, as defined in the stipulation approved by the Commission in Docket No. 950645-EI.

4. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. OPC, AG, FIPUG, FRF, AARP, Sugarmill, Hansen, White Springs, and CG will neither seek nor support any reduction in PEF's base rates and charges, including interim rate decreases, that would take effect prior to the first billing cycle for January 2010 (or prior to the first billing cycle for July 2010, if PEF elects to extend this Agreement pursuant to Section 1), unless such reduction is requested by PEF. PEF may not petition for an increase in base rates and charges that would take effect prior to the first billing cycle for January 2010 (or that would take effect prior to the first billing cycle for July 2010, if PEF elects to extend this Agreement pursuant to Section 1), except as otherwise provided for in Sections 7 and 10 of this Agreement. During the term of this Agreement, except as otherwise provided for in this Agreement, or except for unforeseen extraordinary costs imposed by government agencies relating to safety or matters of national security, PEF will not petition for any new surcharges, on an interim or permanent basis, to recover costs that are of a type

that traditionally and historically would be, or are presently, recovered through base rates.

5. During the term of this Agreement, revenues that are above the levels stated in this Agreement will be shared between PEF and its retail electric utility customers as set forth in Section 6 below -- it being expressly understood and agreed that the mechanism for revenue sharing herein established is not intended to be a vehicle for a "rate case" type inquiry concerning expenses, investment, and financial results of operations.

6. Revenue Sharing Incentive Plan -- Commencing on the Implementation Date and through the last billing cycle in December of 2009 (or through the last billing cycle in June 2010, if PEF elects to extend this Agreement pursuant to Section 1), PEF will be under a Revenue Sharing Incentive Plan (the "Plan") as set forth below.

a. Revenue Cap -- Under the Plan, all retail base rate revenues above the retail base rate revenue cap, as set forth below, will be refunded to retail customers on an annual basis. The retail base rate revenue cap for 2006 will be \$1,549 million. For each succeeding calendar year during the term of this Agreement, the succeeding calendar year retail base rate revenue sharing cap amounts shall be established by increasing the prior year's cap by the average annual growth rate in retail kWh sales for the ten calendar year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing cap.

b. Sharing Threshold -- Retail base rate revenues between the sharing threshold amount and the retail base rate revenue cap will be divided into two shares on a 1/3, 2/3 basis. PEF's shareholders shall receive the 1/3 share. The 2/3 share will be refunded to retail customers. The retail base rate revenue sharing threshold for 2006

will be \$1,499 million in retail base rate revenues. For each succeeding calendar year during the term of this Agreement, the succeeding calendar year retail base rate revenue sharing threshold amounts shall be established by increasing the prior year's threshold by the average annual growth rate in retail kWh sales for the ten calendar year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold.

c. Revenue Exclusions -- The Plan and the corresponding revenue sharing thresholds and revenue caps are intended to relate only to retail base rate revenues of PEF based on its current structure and regulatory framework. Incremental base rate revenues attributable to any business combination or acquisition involving PEF, its parent, or its affiliates, whether inside or outside the state of Florida, or revenues from any clause, surcharge or other recovery mechanism other than retail base rates, shall be excluded in determining retail base rate revenues for purposes of revenue sharing under this Agreement.

d. The retail base rate revenue cap and sharing threshold are subject to further modification in accordance with Sections 4, 10 and 12 of this Agreement. After any such modification, the revenue sharing cap and threshold will increase annually as set forth in this Section 6.

e. Calculation of sharing threshold and revenue cap for partial calendar years -- In the event that this Agreement is terminated other than at the end of a calendar year, the sharing threshold and revenue cap for the partial calendar year shall be determined at the end of that calendar year by (i) dividing the retail kWh sales during the partial calendar year by the retail kWh for the full calendar year, and (ii) applying the

resulting fraction to the sharing threshold and revenue cap for the full calendar year that would have been calculated as set forth in Sections 6(a) and 6(b) above.

f. Calculation of annual average growth rate – For purposes of Section 6, the average annual growth rate shall be calculated by summing the percentage change in retail kWh sales for each year in the relevant ten year period and dividing by 10.

7. If PEF's retail base rate earnings fall below a 10% return on equity as reported on a Commission adjusted or pro-forma basis on a PEF monthly earnings surveillance report during the term of the Agreement, PEF may petition the Commission to amend its base rates notwithstanding the provisions of Section 4, either as a general rate proceeding or as a limited proceeding under Section 366.076, F.S. The Parties to this Agreement are not precluded from participating in such a proceeding, and, in the event PEF petitions to initiate a limited proceeding under this Section, any Party may petition to initiate any proceeding otherwise permitted by Florida law. This Agreement shall terminate upon the effective date of any Final Order issued in such proceeding that changes PEF's base rates under this Section. This Section shall not be construed to bar or limit PEF from any recovery of costs otherwise contemplated by this Agreement.

8. All revenue sharing refunds will be paid with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C., to retail customers of record during the last three months of each applicable refund period based on their proportionate share of base rate revenues for the refund period. For purposes of calculating interest only, it will be assumed that revenues to be refunded were collected evenly throughout the preceding refund period at the rate of one-twelfth per month. All refunds with interest will be in the form of a credit on the customers' bills beginning with

the first day of the first billing cycle of the third month after the end of the applicable refund period. Refunds to former customers will be completed as expeditiously as reasonably possible.

9. PEF will be permitted clause recovery of prudently incurred incremental costs associated with the establishment of a Regional Transmission Organization or any other costs arising from an order of the Commission or the Federal Energy Regulatory Commission addressing any alternative configuration or structure to address independent transmission system governance or operation. Any Party to this Agreement may participate in any proceeding relating to the recovery of costs contemplated in this Section for the purpose of challenging the reasonableness and prudence of such costs, but not for the purpose of challenging PEF's right to clause recovery of such costs.

10. a. Storm Cost Recovery. PEF will continue collecting its storm reserve deficiency in the amount and through the mechanism established in Commission Order PSC-05-0748-FOF-EI, except as otherwise may be provided in Section 10.b. Those Parties who have filed notices of appeal or notices of joinder in appeals of Commission Order No. PSC-05-0748-FOF-EI shall, upon this Agreement becoming fully effective as provided for herein, withdraw their notices of appeal or notices of joinder in appeals. Nothing in this Agreement shall preclude PEF from petitioning the Commission to seek recovery of costs associated with any catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. The Parties expressly agree that any proceeding to recover costs associated with any catastrophic storm shall not be a vehicle for a "rate case" type inquiry

concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings.

b. PEF reserves the right to petition the Commission for approval to either: (a) securitize (1) any or all of its storm reserve deficiency as set forth in Commission Order PSC-05-0748-FOF-EI, or (2) an amount necessary to replenish PEF's reserves for non-catastrophic storms, pursuant to Section 366.8260, F.S. (2005), or both; or (b) increase its base rates or to impose a separate charge to collect and accrue reserves for non-catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. The Parties reserve the right to participate in any such proceeding under Section 10.b before the Commission and to challenge the reserve amount requested by PEF. The Parties expressly agree that any proceeding under Section 10.b shall be limited to the issue of the appropriateness of securitization or the appropriate amount of the Company's non-catastrophic storm reserve accrual without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings, and shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of the Company. In the event the Commission grants a base rate increase under this Section, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

c. In the event PEF collects any remaining storm deficiency or collects and accrues for future non-catastrophic storm events pursuant to Section 366.8260, F.S. (2005), the Parties agree to negotiate in good faith for an optional tariff rider

whereby a class of demand-metered customers may pay its pro rata share of any remaining uncollected 2004 storm cost deficiency as established in Commission Order PSC-05-0748-FOF-EI through a charge over a period of no more than 2 years. If the Parties are able to agree upon such a tariff, PEF agrees to file the tariff for Commission approval and the Parties agree to support the tariff in proceedings before the Commission. If, however, the Commission does not approve the tariff or only approves it with modifications or conditions that are unacceptable to PEF in its reasonable judgment, then PEF shall not be required to put the tariff into effect. Within thirty days of any such denial or modification, the Parties agree to negotiate in good faith a revised tariff and if an agreement is reached to reapply for Commission approval. Revenues collected pursuant to Section 366.8260, F.S. (2005), pursuant to a tariff rider for demand-metered customers or otherwise under this Section 10.c will not be considered in the determination of revenue sharing in Section 6 of this Agreement. In the event PEF does not collect any remaining storm deficiency or does not collect and accrue reserves for future non-catastrophic storm events pursuant to Section 366.8260, F.S. (2005), then PEF shall continue to collect any remaining storm reserve deficiency through the mechanism established in Commission Order PSC-05-0748-FOF-EI and will collect and accrue reserves for future non-catastrophic storms as may be determined by the Commission irrespective of previous or current base rate earnings under Section 10.b(b).

11. Nuclear Decommissioning, Fossil Dismantlement and Depreciation Studies.

a. Beginning with the Implementation Date through the last billing cycle in December of 2009 (or through the last billing cycle in June 2010, if PEF elects to extend this Agreement pursuant to Section 1), PEF:

(1) will suspend accruals to its reserve for nuclear decommissioning, based on its filed Nuclear Decommissioning Study;

(2) will continue to suspend accruals to fossil dismantlement and will withdraw the Fossil Dismantlement Study PEF filed in this docket; and

(3) shall apply the depreciation rates consistent with those set forth in the Depreciation Study that PEF filed in this docket as modified by Exhibit 2 to this Agreement.

b. Approval of this Agreement by the Commission shall constitute approval of the Company's Nuclear Decommissioning and Depreciation Studies. PEF shall file with the Commission updated Nuclear Decommissioning, Fossil Dismantlement and Depreciation Studies on or before July 31, 2009 (or on or before December 31, 2009, if PEF elects to extend this Agreement pursuant to Section 1).

12. a. Beginning on the commercial in-service date of Hines Unit 4, for which the Commission has previously granted a need determination in Order PSC-04-1168-FOF-EI, PEF will further increase its base rates to recover the full revenue requirements of (a) the installed cost of Hines Unit 4 subject to the limitations of Rule 25-22.082(15), F.A.C., and (b) the unit's non-fuel operating expenses. The revenue requirements of the unit will be calculated using an 11.75% ROE and the capital structure as set forth in the test year 2006 MFR Schedule D-1a filed by PEF in Docket No. 050078-EI. Such base rate increase shall be established by the application of a uniform percentage

increase to the demand and energy charges of the Company's base rates including delivery voltage credits, demand credits, power factor adjustment and premium distribution service, and using billing determinants as filed by PEF in Docket No. 050078-EI, and set forth in Exhibit 1, Attachment C to this Agreement. Beginning on the commercial in-service date of Hines Unit 4, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

b. Effective on the Implementation Date of this Agreement and until the commercial in-service date of Hines Unit 4 (the "Fuel Clause Recovery Period"), PEF will recover annually through the fuel cost recovery clause the 2006 full revenue requirements of the installed cost of Hines Unit 2, excluding the unit's non-fuel O&M expenses. During the Fuel Clause Recovery Period, the installed cost of Hines Unit 2 and corresponding depreciation accounts will be excluded from rate base for surveillance reporting purposes. Upon the commercial in-service date of Hines Unit 4, PEF will transfer the recovery of Hines Unit 2's 2006 full revenue requirements, excluding the unit's non-fuel O&M expenses, from the fuel cost recovery clause to base rates by decreasing PEF's fuel charges and increasing its base rates accordingly. The calculation of Hines Unit 2's revenue requirements for base rate recovery purposes will be calculated using an 11.75% ROE and the capital structure as set forth in the test year 2006 MFR Schedule D-1a filed by PEF in Docket No. 050078-EI. Such base rate increase shall be established by the application of a uniform percentage increase to the demand and energy charges of the Company's base rates including voltage credits, demand credits, power factor adjustment and premium distribution service, and using billing determinants as filed by PEF in Docket No. 050078-EI, and as included in Exhibit

1, Attachment C to this Agreement. Beginning on the commercial in-service date of Hines Unit 4, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

13. PEF will be authorized, at its discretion, to accelerate the amortization of the regulatory assets for FAS 109 Deferred Tax Benefits Previously Flowed Through, Unamortized Loss on Reacquired Debt, and Interest on Income Tax Deficiency over the term of this Agreement. PEF will be authorized to make a new specific adjustment to its common equity balance for the purposes of calculation of the capitalization ratios used for surveillance reporting pursuant to Rule 25-6.1352, F.A.C and pass-through clauses. The calculation of this adjustment will be based on the methodology employed by Standard and Poor's Ratings Service ("S&P") in its determination of imputed off balance sheet obligations related to future capacity payments to qualifying facilities and other entities under long-term purchase power agreements. The amount of the adjustment to common equity will fluctuate over time with changes in the amount of future purchase power obligations. The Parties agree that the common equity adjustment set forth in this Section is unique to the specific circumstances of PEF, as it relates to this Agreement, and the treatment of PEF's common equity in this Section shall not constitute binding Commission precedent in any future proceeding. PEF's adjusted equity ratio will be capped at 57.83%. The adjusted equity ratio will equal common equity divided by the sum of common equity, off balance sheet obligations, preferred equity, and debt (long-term and short-term).

14. Effective on the Implementation Date, PEF will not have an authorized return on equity range for the purpose of addressing earnings levels, and the revenue

sharing mechanism herein described will be the appropriate and exclusive mechanism to address earnings levels. However, for purposes other than reporting or assessing earnings, such as cost recovery clauses and Allowance for Funds Used During Construction ("AFUDC"), PEF will use 11.75% as its authorized return on equity percentage in such cost recovery clauses. Commencing with the Implementation Date the applicable annual AFUDC rate will be 8.848%.

15. Except as otherwise provided in this Agreement, including Exhibit 1 to this Agreement, all other current cost of service and rate design matters shall remain in effect for the term of this Agreement and thereafter until modified by the Commission.

16. PEF will continue to collect its post-September 11, 2001 security costs through the capacity recovery clause. PEF will collect through the fuel recovery clause its carrying costs of fuel inventory in transit and its fuel procurement O&M costs.

17. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission. Commission approval will constitute approval of MFRs filed in Docket No. 050078-EI for regulatory reporting purposes and for establishing PEF's baseline costs in its next base rate proceeding. The Parties other than PEF take no position as to the accuracy or validity of the information included in the MFRs. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. Approval of this Agreement in its entirety will resolve all matters in Docket No. 050078-EI pursuant to and in accordance with Section 120.57(4),

F.S. (2005). Docket No. 050078-EI will be closed effective on the date the Commission Order approving this Agreement is final.

18. New capital costs for environmental expenditures recovered through the Environmental cost Recovery Clause will be allocated, for the purpose of clause recovery, consistent with PEF's current base cost of service methodology.

19. Service Quality. During the term of this agreement, PEF will continue to focus on its customer service and reliability consistent with Commission standards and good utility practice. PEF maintains that it has fulfilled its commitment, as part of the 2002 settlement agreement, to achieve a SAIDI of 80 by 2004, while at the same time improving the majority of the reliability performance indicators monitored by the Commission. During the term of this Agreement, PEF intends to continue the same performance focus with the goal of maintaining or improving the quality of service for its customers. Current plans in this area, as contemplated in the Company's rate filing in Docket No. 050078-EI and which are subject to revision by the Company at its discretion, include the implementation of the Mobile Meter Reading project designed to improve the amount, accuracy and timeliness of information for customers, and the assessment and subsequent implementation of targeted initiatives intended to improve overall system performance for customers.

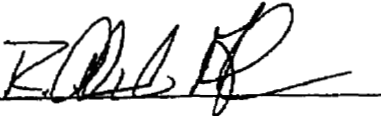
20. This Agreement dated as of August 31, 2005 may be executed in counterpart originals, and a facsimile of an original signature shall be deemed an original.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signatures below.

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI
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ATTACHMENT A

Progress Energy Florida, Inc.

By 

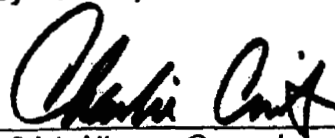
Alex Glenn, Esquire
Post Office Box 14042
St. Petersburg, Florida 33733

Office of Public Counsel

By 

Harold McLean, Esquire
111 W. Madison St., Room 812
Tallahassee, Florida 32399

Attorney General, State of Florida

By: 

Charlie Crist, Attorney General
Christopher M. Kise, Esquire
Jack Shreve, Esquire
The Capitol-PL01
Tallahassee, Florida 32399-1050

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI
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ATTACHMENT A

AARP

By 


Michael B. Twomey, Esquire
8903 Crawfordville Road
Tallahassee, Florida 32305

Sugarmill Woods Civic Association, Inc.

By 

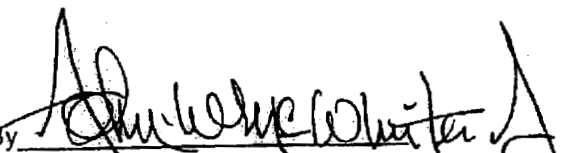
Michael B. Twomey
8903 Crawfordville Road
Tallahassee, Florida 32305

Buddy L. Hansen

By 

Michael B. Twomey
8903 Crawfordville Road
Tallahassee, Florida 32305

Florida Industrial Power Users Group

By 

John W. McWhirter, Jr., Esquire
McWhirter, Reeves
Post Office Box 3350
Tampa, Florida 33601

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI
PAGE 26

ATTACHMENT A

**White Springs Agricultural Chemicals,
Inc.**

By _____

James Bushee, Esquire
Sutherland Asbill & Brennan LLP
2282 Killearn Center Blvd
Tallahassee, Florida 32309-3576

Florida Retail Federation

By 

Robert Scheffel Wright, Esquire
Landers & Parsons, P.A.
310 West College Ave
Tallahassee, Florida 32302

The Commercial Group

By _____

Alan Jenkins, Esquire
McKenna Long & Aldridge LLP
One Peachtree Center
303 Peachtree Street, N.E., Suite 5300
Atlanta, Georgia 30308

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI
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ATTACHMENT A

**White Springs Agricultural Chemicals,
Inc.**

By 

James Bushue, Esquire
Sutherland Asbill & Brennan LLP
1275 Pennsylvania Avenue, N.W.
Washington, D.C. 20004

Florida Retail Federation

By _____

Robert Scheffel Wright, Esquire
Landers & Parsons, P.A.
310 West College Ave
Tallahassee, Florida 32302

The Commercial Group

By _____

Alan Jenkins, Esquire
McKenna Long & Aldridge LLP
One Peachtree Center
303 Peachtree Street, N.E., Suite 5300
Atlanta, Georgia 30308

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI

ATTACHMENT A

08/31/2005 WED 07:52 FAX

003/003

**White Springs Agricultural Chemicals,
Inc.**

By _____

James Bushee, Esquire
Sutherland Asbill & Brennan LLP
2282 Killearn Center Blvd
Tallahassee, Florida 32309-3576

Florida Retail Federation

By _____

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Landers & Parsons, P.A.
310 West College Ave
Tallahassee, Florida 32302

The Commercial Group

By  _____

Alan Jenkins, Esquire
McKenna Long & Aldridge LLP
One Peachtree Center
303 Peachtree Street, N.E., Suite 5300
Atlanta, Georgia 30308



2005 Retail Rate Case
Docket No. 050078-EI
Cost of Service and Rate Design Matters

1. Progress Energy Florida, Inc. ("PEF" or the "Company") shall make the changes to its tariff schedules listed in this Exhibit. Except as otherwise provided below and in the August __, 2005 Stipulation and Settlement Agreement ("Agreement"), all other current PEF tariff schedules shall remain in effect:
 - a. The Company's Temporary Service Charge shall be \$227.
 - b. Returned Check Charge shall be in accordance with Florida Statute 68.065.
 - c. Late Payment Charge shall be the greater of \$5 or 1.5% of past due amount except for those accounts of federal, state and local governments.
 - d. The monthly seasonal customer charge for rate schedule RSS-1 shall be \$4.20. See Attachment A to this Exhibit.
 - e. The Transmission Delivery Voltage Credit shall be \$1.01 per kW of Billing Demand for all demand rate tariffs. PEF will file revised tariff sheets reflecting the revisions to the Transmission Delivery Voltage Credit within 30 days of the issuance of a final order by the Commission approving the Agreement.
2. The charges for Lighting fixtures, maintenance, and poles, as well as the additions, deletions, and restrictions of certain fixtures and pole types as well as the modifications to the related standard form contracts shall be as those set forth in PEF's proposed rate schedule LS-1. See Attachment B to this Exhibit.
3. The regular rate for Residential service shall retain its current two-block, inverted rate design reflecting a 1000 KWH inversion breakpoint and a 1 cent rate block differential. The unit charges for this rate design shall be determined such that their application produces the same total annual revenues as that produced by the application of charges determined by a uniform increase to existing rate block charges.
4. The billing determinants as filed by the Company shall be the basis for determining the revised rates required to produce the total settlement revenues. These are detailed in the MFR E-13c provided as Attachment C to this Exhibit.
5. The 12 CP and 1/13th AD methodology will continue to be used for the allocation of PEF's production capacity costs to its retail customer classes during the term of the settlement.
6. The 12 CP methodology shall be used for the allocation of PEF's transmission capacity costs to its retail customer class during the term of the settlement.
7. In the form of housekeeping to tariff language, the proposed changes as filed and provided here as Attachment D to this Exhibit to the following tariffs:
 - a. Special provision number 4 and 5 to rate schedules IS-1, IST-1, IS-2 and IST-2.
 - b. Special provision number 6 to rate schedules CS-1, CST-1, CS-2, and CST-2.
 - c. Special provision number 3, 4 and 13 to rate schedule SS-2.
 - d. Special provision number 6 and 16 to rate schedule SS-3.
 - e. The metering voltage adjustment and power factor clause of rate schedules CS-3 and CST-3.
 - f. The elimination of the distinction of single phase and three phase secondary delivery in the customer charge of rate schedules RST-1 and GST-1.



2005 Retail Rate Case
Docket No. 050078-EI
Cost of Service and Rate Design Matters

8. The curtailable and interruptible credits of rate schedule SS-2 and SS-3 that correspond to the credits of rate schedules IS-1 and CS-1 shall be grandfathered to existing customers. Effective January 1, 2006 any new customers under these schedules shall be subject to the proposed credits provided for in the filing which correspond to the credits provided for in rate schedules IS-2 and CS-2. The tariff changes have been provided in Attachment E to this Exhibit. The following are the credits for accounts established on or after January 1 2006:
 - a. SS-2 – the greater of
 - i. \$.308 per KW times the Specified Standby Capacity, or
 - ii. The sum of the daily maximum 30 minute KW demand of actual standby use occurring during On-peak periods times \$0.147 per KW times the appropriate monthly factor
 - b. SS-3 – the greater of
 - i. \$.231 per KW times the Specified Standby Capacity, or
 - ii. The sum of the daily maximum 30 minute KW demand of actual standby use occurring during On-peak periods times \$0.110 per KW times the appropriate monthly factor
9. The CISR-1 rate schedule shall be a permanent rate schedule as opposed to an experimental rate. The tariff changes have been provided in Attachment F to this Exhibit.
10. Subject to Commission approval, PEF may implement any new or revised tariff provision or rate schedule provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the term of the Agreement unless the application of such new or revised tariff or rate schedule is optional to PEF's customers.

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DOCKET NO. 050078-EI
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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT A

Proposed Tariff Changes:

TS-1 Temporary Service
SC-1 Service Charges
RSS-1 Residential Seasonal Service Rider



SECTION NO. VI
SIXTEENTH REVISED SHEET NO. 6.330
CANCELS FIFTEENTH REVISED SHEET NO 6.330

Page 1 of 1

RATE SCHEDULE TS-1
TEMPORARY SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

Limitation of Service:

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Company's applicable General Service rate schedule.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

As provided for in the applicable rate schedule.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of thirty (30) days from the commencement of service and may be extended for thirty- (30) day periods.

Special Provisions:

1. Metering voltage will be at the option of the Company.
2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of \$227.00 for the cost of installing and removing such temporary service extension.
4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.



SECTION NO. VI
SIXTEENTH REVISED SHEET NO. 6.110
CANCELS FIFTEENTH REVISED SHEET NO. 6.110

Page 1 of 1

**RATE SCHEDULES SC-1
SERVICE CHARGES**

Establishment of Service:

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Commission Rules.

1. A charge of \$61.00 will be made for initial establishment of service to a premise.
2. A charge of \$28.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$10.00 will be made for each subsequent re-establishment of service to said premise where the customer has a Leave Service Active (LSA) agreement on file.
4. A charge of \$40.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission rules where such reconnection is performed during normal working hours. (M-F, 7 AM-7PM).
5. A charge of \$50.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission rules where such reconnection is performed outside of normal working hours.
6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to Customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.



SECTION NO. VI
FIFTH REVISED SHEET NO. 6.350
CANCELS FOURTH REVISED SHEET NO. 6.350

Page 1 of 1

RATE SCHEDULE RSS-1
Residential Seasonal Service Rider

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 8.03
Seasonal Customer Charge	\$ 4.20

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

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DOCKET NO. 050078-EI
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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT B

Proposed Lighting Service Tariff Changes
Proposed Standard Forms Contracts Changes



SECTION NO. VI
 EIGHTEENTH REVISED SHEET NO. 6.280
 CANCELS SEVENTEENTH REVISED SHEET NO. 6.280

RATE SCHEDULE LS-1
 LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the Customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e., photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$1.09 per line of billing
 Metered: \$3.13 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 1,446¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Incandescent: ¹						
110	Roadway	1,000	105	32	\$0.94	\$3.73	\$0.58
115	Roadway	2,500	205	66	1.48	3.36	1.19
170	Post Top	2,500	205	72	18.69	3.36	1.30
	Mercury Vapor: ¹						
205	Open Bottom	4,000	100	44	\$2.34	\$1.65	\$0.79
210	Roadway	4,000	100	44	2.70	1.65	0.79
215	Post Top	4,000	100	44	3.18	1.65	0.79
220	Roadway	8,000	175	71	3.06	1.62	1.28
225	Open Bottom	8,000	175	71	2.29	1.62	1.28
235	Roadway	21,000	400	158	3.70	1.66	2.85
240	Roadway	62,000	1000	386	4.85	1.63	6.96
245	Flood	21,000	400	158	4.85	1.66	2.85
250	Flood	62,000	1000	386	5.68	1.63	6.96

(Continued on Page No. 2)



SECTION NO. VI
 NINETEENTH REVISED SHEET NO. 6.281
 CANCELS EIGHTEENTH REVISED SHEET NO. 6.281

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
301	Sandpiper HPS Deco Roadway	27,500	250	104	\$12.66	\$1.58	\$1.87
305	Open Bottom ¹	4,000	50	21	2.33	1.87	0.38
310	Roadway ¹	4,000	50	21	2.86	1.87	0.38
313	Open Bottom ¹	6,500	70	29	3.84	1.88	0.52
314	Hometown II	9,500	100	42	3.74	1.58	0.76
315	Post Top - Colonial/Contemp ¹	4,000	50	21	4.62	1.87	0.38
316	Colonial Post Top ¹	4,000	50	34	3.71	1.87	0.61
318	Post Top ¹	9,500	100	42	2.29	1.58	0.76
320	Roadway-Overhead Only	9,500	100	42	3.34	1.58	0.76
321	Deco Post Top - Monticello	9,500	100	49	11.15	1.58	0.88
322	Deco Post Top - Flagler	9,500	100	49	15.10	1.58	0.88
323	Roadway-Turtle OH Only	9,500	100	42	3.96	1.58	0.76
325	Roadway-Overhead Only	16,000	150	65	3.46	1.60	1.17
326	Deco Post Top - Sanibel	9,500	100	49	16.64	1.58	0.88
330	Roadway-Overhead Only	22,000	200	87	3.34	1.68	1.57
335	Roadway	27,500	250	104	3.81	1.58	1.87
336	Roadway-Bridge ¹	27,500	250	104	6.18	1.58	1.87
337	Roadway-DOT ¹	27,500	250	104	5.38	1.58	1.87
338	Deco Roadway-Maitland	27,500	250	104	8.82	1.58	1.87
340	Roadway-Overhead Only	50,000	400	169	4.61	1.61	3.05
341	HPS Flood-City of Sebring only ¹	16,000	150	65	3.72	1.60	1.17
342	Roadway-Turnpike ¹	50,000	400	168	8.20	1.61	3.03
343	Roadway-Turnpike ¹	27,500	250	108	8.36	1.58	1.95
345	Flood-Overhead Only	27,500	250	103	4.77	1.58	1.86
347	Clermont	9,500	100	49	18.92	1.58	0.88
348	Clermont	27,500	250	140	20.76	1.58	2.52
350	Flood-Overhead Only ¹	50,000	400	170	4.76	1.61	3.06
351	Underground Roadway	9,500	100	42	5.70	1.58	0.76
352	Underground Roadway	16,000	150	65	6.95	1.60	1.17
354	Underground Roadway	27,500	250	108	7.42	1.58	1.95
356	Underground Roadway	50,000	400	168	7.96	1.61	3.03
357	Underground Flood	27,500	250	108	8.58	1.58	1.95
358	Underground Flood ¹	50,000	400	168	8.70	1.61	3.03
359	Underground Turtle Roadway	9,500	100	42	5.58	1.58	0.76
360	Deco Roadway Rectangular	9,500	100	47	11.48	1.58	0.85
365	Deco Roadway Rectangular	27,500	250	108	10.90	1.58	1.95
366	Deco Roadway Rectangular	50,000	400	168	11.00	1.61	3.03
370	Deco Roadway Round	27,500	250	108	14.12	1.58	1.95
375	Deco Roadway Round	50,000	400	168	14.13	1.61	3.03
380	Deco Post Top - Ocala	9,500	100	49	8.05	1.58	0.88
381	Deco Post Top ¹	9,500	100	49	3.71	1.58	0.88
383	Deco Post Top-Biscayne	9,500	100	49	12.99	1.58	0.88
385	Deco Post Top - Sebring	9,500	100	49	6.19	1.58	0.88
393	Deco Post Top ¹	4,000	50	21	7.99	1.87	0.38
394	Deco Post Top ¹	9,500	100	49	16.64	1.58	0.88
Metal Halide:							
327	Deco Post Top-MH Sanibel	12,000	175	74	\$16.85	\$2.49	\$1.33
349	Clermont Tear Drop	12,000	175	74	19.91	2.49	1.33
371	MH Deco Rectangular	38,000	400	159	13.07	2.60	2.87
372	MH Deco Circular	38,000	400	159	15.30	2.60	2.87
373	MH Deco Rectangular ⁶	110,000	1000	378	14.02	2.71	6.81
386	MH Flood ⁴	110,000	1000	378	12.07	2.71	6.81
389	MH Flood-Sportlighter ⁵	110,000	1000	378	11.92	2.71	6.81
390	MH Deco Cube	38,000	400	159	15.98	2.60	2.87
396	Deco PT MH Sanibel Dual ⁵	24,000	400	148	30.91	4.99	2.67
397	MH Post Top-Biscayne	12,000	175	74	13.73	2.49	1.33
398	MH Deco Cube ⁵	110,000	1000	378	18.64	2.71	6.81
399	MH Flood	38,000	400	159	10.55	2.60	2.87

(Continued on Page No. 3)



SECTION NO. VI
 FOURTEENTH REVISED SHEET NO. 6.282
 CANCELS THIRTEENTH REVISED SHEET NO. 6.282

II. POLES:

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (continued from page No. 2)

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
405	Concrete, 30/35'	\$4.63
406	16' Deco Conc -- Single Sanibel	10.72
407	16' Decon Conc -- Double Sanibel	11.56
408	26' Aluminum DOT Style Pole	42.08
409	36' Aluminum DOT Style Pole	50.22
410	Concrete, 15' ¹	2.12
411	16' Octagonal Conc ¹	2.00
412	32' Octagonal Deco Concrete	14.93
413	25' Tenon Top Concrete	10.85
415	Concrete, Curved ¹	4.37
420	Wood, 30/35'	1.99
425	Wood, 14' Laminated ¹	2.18
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	17.51
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	28.90
430	Fiberglass, 14', Black ¹	2.30
431	Deco Fiberglass, 41', Bronze ¹	15.74
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	25.19
433	Deco Fiberglass, 35', Bronze ¹	12.46
434	Deco Fiberglass, 20', Black, Deco Base ¹	11.43
435	Aluminum, Type A ¹	6.04
436	Deco Fiberglass, 16', Black, Fluted ¹	17.87
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	20.11
438	Deco Fiberglass, 20', Black ¹	5.36
439	Black Fiberglass 16'	18.13
440	Aluminum, Type B ¹	6.72
445	Aluminum, Type C ¹	13.13
446	Deco Fiberglass, 30', Bronze ¹	10.60
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	19.61
448	Deco Fiberglass, 41', Silver ¹	16.50
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	15.90
450	Concrete, 1/2 Special	1.60
455	Steel, Type A ¹	3.77
460	Steel, Type B ¹	4.04
465	Steel, Type C ¹	5.65
466	16' Deco Con Vic II -- Dual Mount	18.55
467	16' Deco Conc Washington -- Dual	23.71
468	16' Deco Conc Colonial -- Dual Mount	12.23
469	35' Tenon Top Quad Flood Mount	12.49
470	45' Tenon Top Quad Flood Mount	17.32
471	22' Deco Concrete	13.74
472	22' Deco Conc Single Sanibel	14.69
473	22' Deco Conc Double Sanibel	15.82
474	22' Deco Conc Double Mount	17.17
476	25' Tenon Top Bronze Concrete	16.07
477	30' Tenon Top Bronze Concrete	17.14
478	35' Tenon Top Bronze Concrete	18.46
479	41' Tenon Top Bronze Concrete	22.30
480	Wood, 40/45'	4.81
481	30' Tenon Top Concrete, Single Flood Mount	9.22
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.26
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	17.23
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	16.95
485	Concrete, 40/45'	9.34
486	Tenon Style Concrete 46' Single Flood Mount	14.03
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12.40
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	12.12
489	35' Tenon Top Concrete, Single Flood Mount	10.08
490	Special Concrete 13' ¹	15.94
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.55
492	16' Smooth Decorative Concrete/The Colonial	8.24
493	19' White Aluminum ¹	23.71
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	14.91
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	11.40
497	16' Decorative Concrete w/decorative base/The Washington	19.95
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.25
499	16' Decorative Concrete-Vic II	11.98

(Continued on Page No. 4)



SECTION NO. VI
 FIFTH REVISED SHEET NO. 6.283
 CANCELS FOURTH REVISED SHEET NO. 6.283

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**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 3)

III. Additional Facilities

BILLING TYPE

	Electrical Pole Receptacle ⁴	
401	Single	\$2.75 per unit
402	Double	\$3.57 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Lumens output may vary with lamp configuration and age. Wattage ratings do not include ballast losses.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately.
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance, and Pole Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue hereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the Customer shall pay an amount equal to the remaining monthly lease amount for the term of contract, applicable Customer Charges and removable cost of the facilities.

Special Provisions:

1. The Customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.46% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 1.67% of installed cost
3. The Customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
4. Maintenance Service for Customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of Customer-owned fixtures, the Company may consider providing such service and bill the Customer in accordance with the Company's policy related to "Work Performed for the Public."

(Continued on Page No. 5)



SECTION NO. VI
SECOND REVISED SHEET NO. 6.284
CANCELS FIRST REVISED SHEET NO. 6.284

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:

$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$

6. kWh consumption for Customer-owned fixtures shall be metered. Installation of Customer-owned lighting facilities shall be provided for by the Customer. The Company may consider installing customer owned lighting facilities and will bill the Customer in accordance with the Company's policy related to "Work Performed for the Public." Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the Customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a Company-owned pole which is utilized for other general distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a fixture type restricted to existing installations and requiring major renovation or replacement, the fixture shall be replaced by an available sodium vapor fixture of the Customer's choosing and the Customer shall commence being billed at its appropriate rate. Where the Customer requests the continued use of the same fixture type for appearance reasons, the Company will attempt to provide such fixture and the Customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture.
10. The Customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.
11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.
12. Alterations to leased lighting facilities requested by Customer after date of installation, (i.e. redirect, install shields, etc.), will be billed to the Customer in accordance with the Company's policy related to "Work Performed for the Public".
13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the Customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the Contribution In Aid of Construction owed by the Customer.
14. Requests for exchanging facilities, upgrades, relocations, etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.



SECTION NO. VII
 ELEVENTH REVISED SHEET NO. 7.000
 CANCELS TENTH REVISED SHEET NO. 7.000

INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS

FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtailable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
DVLP DIST	Agreement for Electric Service Between Progress Energy Corporation (the "Utility") and _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
JRD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.180
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individuals billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
PWR PAY	Power Pay - Customers bill is automatically paid from their checking account.	7.230
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270-7.272
SPV	Standard Interconnection agreement for Small Photovoltaic Systems.	7.280-7.282



SECTION NO. VII
FIFTH REVISED SHEET NO. 7.110
CANCELS FOURTH REVISED SHEET NO. 7.110

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LIGHTING SERVICE CONTRACT

CUSTOMER NAME: _____

SERVICE LOCATION(S): _____
(Street address, city/county, Company account number if established)

ACCOUNT NUMBER
WORK ORDER NUMBER
PEFI CONTACT

This Lighting Service Contract ("Contract") is hereby entered into this _____ day of _____, 20 ____ between Progress Energy Florida, Inc. (hereinafter called the Company) and _____ (hereinafter referred to as the "Customer") for lighting service at the above location(s). The Customer agrees to receive and pay for lighting service from the Company in accordance with the rates, terms and provisions of the Company's Rate Schedule LS-1, or its successor, as the same is on file with the Florida Public Service Commission (FPSC) and as may be amended and subsequently filed with the FPSC. To the extent there is any conflict between this Contract and the Lighting Service Rate Schedule, the Lighting Rate Schedule shall control.

The Customer further understands that service under this rate shall be for an initial term of ten (10) years and shall continue hereafter until terminated by either party upon written notice sixty (60) days prior to termination.

The Company shall install the following facilities (hereinafter called the Facilities):

Fixture Type and Number Installed:

Pole Type and Number Installed:

Additional facilities:



SECTION NO. VII
THIRD REVISED SHEET NO. 7.111
CANCELS SECOND REVISED SHEET NO. 7.111

Page 2 of 4

Rate per Month:

The monthly charges consist of the items below. These charges may be adjusted subject to review and approval by the Florida Public Service Commission.

Customer Charge
Pole Charge
Light Fixture Charge
Light Fixture Maintenance Charge
Energy and Demand Charge:
 Non-fuel Energy Charge
 Plus the Cost Recovery Factors listed in
 Rate Schedule BA-1, *Billing Adjustments***,
 except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106
 Fuel Cost Recovery Factor **: See Sheet No. 6.105
**Charges are normally revised on an annual basis.

Additional Charges:

Certain additional charges may also apply to the installation.

Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fees: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

THE CUSTOMER AGREES:

1. To purchase from the Company all of the electric energy used for the operation of the Lighting System.
2. To be responsible for paying, when due, all bills rendered by the Company pursuant to the Company's currently effective Lighting Rate Schedule LS-1, or its successor, for facilities and service provided in accordance with this Contract.
3. To be responsible for trimming trees that may either obstruct the light output from fixture(s) or that obstruct maintenance access to the facilities.

IT IS MUTUALLY AGREED THAT:

4. Requests for exchanging facilities, upgrades, relocations, etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
5. The Company does not guarantee continuous lighting service and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment. Nothing in this Contract is intended to benefit any third party or to impose any obligation on the Company to any such third party.
6. Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company's equipment and personnel for both construction and maintenance. In the event the Customer or its contractor, subcontractor or other agent changes the grading, which requires the Company to move its facilities or otherwise incur costs to ensure compliance with applicable code requirements, Customer shall compensate the Company for all such costs incurred by the Company to comply with any applicable code requirements. In the event Customer fails to pay the Company within 30 days of the completion of such work, Customer shall pay the Company any amounts owing the Company, including interest and any attorneys and other fees and costs the Company incurs to collect any amounts owed to the Company.
7. Modification of the facilities provided by the Company under this Contract may only be made through the execution of a written amendment to this Contract.



SECTION NO. VII
THIRD REVISED SHEET NO. 7.112
CANCELS SECOND REVISED SHEET NO. 7.112

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8. The Company will, at the request of the Customer, relocate the lighting facilities covered by this Agreement, if provided sufficient rights-of-way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of the Company's lighting facilities.
9. The Company may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
10. The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
11. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
12. This Contract shall be for a term of ten (10) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized. At the end of the term of service, a new Contract will be required.
13. Should the Customer fail to pay any bills due and rendered pursuant to this Contract or otherwise fail to perform the obligations contained in this Contract, said obligations being material and going to the essence of this Contract, the Company may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Contract. Any failure of the Company to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Contract by the Company, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Contract.
14. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Contract by giving the Company at least sixty (60) days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount equal to the remaining monthly customer charges and remaining pole and fixture lease amounts for the term of the contract. The Customer will be responsible for the cost of removing the facilities.
15. In the event of the sale of the real property upon which the facilities are installed, or if the Customer's obligations under this Contract are to be assigned to a third party, upon the written consent of the Company, this Contract may be assigned by the Customer to the Purchaser or to the third party. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the Purchaser or third party and agreed to by the Company.
16. This Contract supersedes all previous contracts or representations, either written, oral or otherwise, between the Customer and the Company with respect to the facilities referenced herein and constitutes the entire Contract between the parties. This Contract does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by the Company to third parties.
17. This Contract shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and the Company.
18. This Contract is subject to the Company's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Contract and the provisions of the Company's Tariff for Retail Services, the provisions of the Company's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.



SECTION NO. VII
THIRD REVISED SHEET NO. 7.113
CANCELS SECOND REVISED SHEET NO. 7.113

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19. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Contract by strikes, lockouts, fires, riots, acts of God, the public enemy, governmental or court actions, lightning, hurricanes, storms, floods, inclement weather that necessitates extraordinary measures and expense to construct facilities and/or maintain operations, or by any other cause or causes not under the control of the party thus prevented from compliance, and the Company shall not have the obligation to furnish service if it is prevented from complying with this Contract by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of the Company, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating, transmission, distribution or other electrical equipment.
20. In no event shall the Company, its parent corporation, affiliate corporations, officers, directors, employees, agents, and contractors or subcontractors be liable to the Customer, its employees, agents or representatives, for any incidental, indirect, special, consequential, exemplary, punitive or multiple damages resulting from any claim or cause of action, whether brought in contract, tort (including, but not limited to, negligence or strict liability), or any other legal theory.

IN WITNESS WHEREOF, the parties hereby caused this Contract to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

Customer (Print or type name of Organization)

PROGRESS ENERGY FLORIDA, INC.

By _____
(Signature)

By _____
(Signature)

(Print or type name)

(Print or type name)

Title: _____

Title: _____

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DOCKET NO. 050078-EI
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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.240
CANCELS SECOND REVISED SHEET NO. 7.240

RESERVED FOR FUTURE USE

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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.241
CANCELS SECOND REVISED SHEET NO. 7.241

RESERVED FOR FUTURE USE

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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.242
CANCELS SECOND REVISED SHEET NO. 7.242

RESERVED FOR FUTURE USE

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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.243
CANCELS SECOND REVISED SHEET NO. 7.243

RESERVED FOR FUTURE USE

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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.260
CANCELS SECOND REVISED SHEET NO. 7.260

RESERVED FOR FUTURE USE



SECTION NO. VII
THIRD REVISED SHEET NO. 7.261
CANCELS SECOND REVISED SHEET NO. 7.261

RESERVED FOR FUTURE USE

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ATTACHMENT A



SECTION NO. VII
THIRD REVISED SHEET NO. 7.262
CANCELS SECOND REVISED SHEET NO. 7.262

RESERVED FOR FUTURE USE

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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT C

MFR E-13c – Billing Determinants

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Historical Test Year Ended / /
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:			
Standard			
Secondary Standard	16,270,818	Bills @ \$	8.03 = \$ 130,654,669
Secondary Seasonal	617,913	Bills @ \$	2.72 = \$ 1,680,723
Time-of-Use			
Single Phase	454	Bills @ \$	14.84 = \$ 6,737
Three Phase	51	Bills @ \$	20.28 = \$ 1,034
Customer CIAC Paid	120	Bills @ \$	8.03 = \$ 964
TOTAL	16,889,356	Bills	\$ 132,344,127
Energy & Demand Charge:			
Standard			
Secondary	20,434,594		
0-1000 KWH	13,275,947	MWH @ \$	33.15 = \$ 440,097,643
over 1000 KWH	7,158,647	MWH @ \$	43.15 = \$ 308,895,618
Time-of-Use			
Secondary	1,022		
On-Peak	253	MWH @ \$	104.31 = \$ 26,390
Off-Peak	769	MWH @ \$	5.26 = \$ 4,046
TOTAL	20,435,616	MWH	\$ 749,023,696
Adjustments			
n/a			\$ -
Total RS-1 Base Revenue			\$ 881,367,823

ORDER NO. PSC-05-0945-S-EI
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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:			
Standard			
Unmetered	7,814	Bills @ \$	5.99 = \$ 46,806
Secondary	1,375,812	Bills @ \$	10.62 = \$ 14,611,123
Primary	387	Bills @ \$	134.31 = \$ 51,978
Transmission		Bills @ \$	662.48 = \$ -
Time-of-Use			
Single Phase	919	Bills @ \$	17.42 = \$ 16,009
Three Phase	1,276	Bills @ \$	22.87 = \$ 29,182
Customer CIAC Paid	60	Bills @ \$	10.62 = \$ 637
Primary	26	Bills @ \$	141.12 = \$ 3,689
Transmission	12	Bills @ \$	669.28 = \$ 8,031
TOTAL	1,386,306	Bills	\$ 14,767,435

Energy & Demand Charge:			
Standard			
Secondary	1,327,178	MWH @ \$	36.48 = \$ 48,415,453
Primary	7,171	MWH @ \$	36.48 = \$ 261,598
Transmission		MWH @ \$	36.48 = \$ -
Time-of-Use			
Secondary			
On-Peak	2,844	MWH @ \$	104.31 = \$ 296,658
Off-Peak	12,429	MWH @ \$	5.26 = \$ 65,377
Primary			
On-Peak	537	MWH @ \$	104.31 = \$ 56,014
Off-Peak	1,608	MWH @ \$	5.26 = \$ 8,458
Transmission			
On-Peak	49	MWH @ \$	104.31 = \$ 5,111
Off-Peak	2,172	MWH @ \$	5.26 = \$ 11,425
TOTAL	1,353,988	MWH	\$ 49,120,094

Adjustments			
Distribution Primary Metering	1% OF	\$	326,070 = \$ (3,261)
Transmission Metering	2% OF	\$	16,536 = \$ (331)
TOTAL			\$ (3,592)
Total GS-1 Base Revenue			\$ 83,883,937

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:

Historical Test Year Ended / /
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard					
Unmetered	17,254	Bills @ \$	5.99	= \$	103,351
Secondary	117,734	Bills @ \$	10.62	= \$	1,250,336
TOTAL	134,988	Bills		\$	1,353,686

Energy & Demand Charge:

Standard					
Secondary	85,622	MWH @ \$	13.69	= \$	1,172,165

Adjustments

n/a				\$	-
Total GS-2 Base Revenue				<u>\$</u>	<u>2,525,851</u>

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Sussar

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - TOTAL USD

PRESENT REVENUE CALCULATIONS	PROPOSED REVENUE CALCULATIONS
------------------------------	-------------------------------

Customer Charge:			
Standard			
Secondary	519,415	Bills @ \$	10.62 = \$ 5,516,187
Primary	1,988	Bills @ \$	134.31 = \$ 268,351
Transmission	-	Bills @ \$	882.48 = \$ -
Time-of-Use			
Secondary	109,771	Bills @ \$	17.42 = \$ 1,912,211
Customer CIAC Paid	192	Bills @ \$	10.62 = \$ 2,039
Primary	2,702	Bills @ \$	141.12 = \$ 381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$ 4,835
Transmission	11	Bills @ \$	689.28 = \$ 7,362
TOTAL	634,125	Bills	\$ 8,092,291
Demand Charge:			
Standard			
Secondary			
Billed	17,990,264	kW @ \$	3.45 = \$ 62,066,411
Primary			
Billed	731,835	kW @ \$	3.18 = \$ 2,327,235
Transmission			
Billed	-	kW @ \$	2.82 = \$ -
Time-of-Use			
Secondary			
On-Peak	14,910,893	kW @ \$	2.57 = \$ 38,320,995
Base	15,280,586	kW @ \$	0.85 = \$ 12,988,498
Primary			
On-Peak	4,467,991	kW @ \$	2.57 = \$ 11,482,737
Base	4,627,862	kW @ \$	0.58 = \$ 2,684,160
Transmission			
On-Peak	449	kW @ \$	2.57 = \$ 1,154
Base	465	kW @ \$	0.22 = \$ 102
Sec/Pri			
On-Peak	30,201	kW @ \$	2.57 = \$ 77,817
Base	30,701	kW @ \$	0.85 = \$ 26,096
Premium Distrib. Charge	194,094	kW @ \$	0.74 = \$ 143,630
TOTAL Billed/Base	38,661,713	KW	TOTAL \$ 130,118,835

R:\2005 Rate Case\Rates\Settlement\E-13c revised sales forecast.xls / GSD work sheet

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING MWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Shusser

		2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1		TOTAL GSD
		PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS
Energy Charge:				
Standard				
Secondary	5,251,343	MWH @ \$	15.03 = \$	78,927,685
Primary	233,176	MWH @ \$	15.03 = \$	3,504,635
Transmission		MWH @ \$	15.03 = \$	
Time-of-Use				
Secondary				
On-Peak	2,031,253	MWH @ \$	33.16 = \$	67,356,349
Off-Peak	5,195,493	MWH @ \$	5.26 = \$	27,328,293
Primary				
On-Peak	647,485	MWH @ \$	33.16 = \$	21,470,603
Off-Peak	1,729,297	MWH @ \$	5.26 = \$	9,096,102
Transmission				
On-Peak	35	MWH @ \$	33.16 = \$	1,161
Off-Peak	132	MWH @ \$	5.26 = \$	694
Sec/Pri				
On-Peak	4,758	MWH @ \$	33.16 = \$	157,775
Base	12,697	MWH @ \$	5.26 = \$	67,838
TOTAL	15,105,869	MWH		\$ 207,911,135
Adjustments				
Distribution Primary Metering	1% OF	\$	50,920,894 = \$	(509,209)
Transmission Metering	2% OF	\$	3,111 = \$	(62)
Power Factor				\$ (14,891)
TOTAL				\$ (524,162)
Total GSD-1 Base Revenue				\$ 345,597,899

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE 050:1		EXCLUDING CUSTOMERS TRANSFERRED TO 05:1	
PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS	
Customer Charge:			
Standard			
Secondary	494,405	Bills @ \$	10.62 = \$ 5,250,581
Primary	1,995	Bills @ \$	134.31 = \$ 268,351
Transmission	-	Bills @ \$	662.48 = \$ -
Time-of-Use			
Secondary	109,493	Bills @ \$	17.42 = \$ 1,907,368
Customer CIAC Paid	192	Bills @ \$	10.62 = \$ 2,039
Primary	2,702	Bills @ \$	141.12 = \$ 381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$ 4,835
Transmission	11	Bills @ \$	689.28 = \$ 7,362
TOTAL	608,837	Bills	\$ 7,821,842
Demand Charge:			
Standard			
Secondary			
Billed	17,110,909	kW @ \$	3.45 = \$ 59,032,636
Primary			
Billed	731,835	kW @ \$	3.18 = \$ 2,327,235
Transmission			
Billed	-	kW @ \$	2.82 = \$ -
Time-of-Use			
Secondary			
On-Peak	14,890,682	kW @ \$	2.57 = \$ 38,269,053
Base	15,259,809	kW @ \$	0.85 = \$ 12,970,838
Primary			
On-Peak	4,467,991	kW @ \$	2.57 = \$ 11,482,737
Base	4,627,862	kW @ \$	0.58 = \$ 2,684,160
Transmission			
On-Peak	449	kW @ \$	2.57 = \$ 1,154
Base	465	kW @ \$	0.22 = \$ 102
Sec/Pri			
On-Peak	30,201	kW @ \$	2.57 = \$ 77,617
Base	30,701	kW @ \$	0.85 = \$ 26,098
Premium Distrib. Charge	194,094	kW @ \$	0.74 = \$ 143,830
TOTAL Billed/Base	37,761,581	KW	TOTAL \$ 127,015,258

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/08
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - EXCLUDING CUSTOMERS TRANSFERRED TO GSD-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:			
Standard			
Secondary	5,103,226	MWH @ \$	15.03 = \$ 76,701,487
Primary	233,176	MWH @ \$	15.03 = \$ 3,504,635
Transmission	-	MWH @ \$	15.03 = \$
Time-of-Use			
Secondary			
On-Peak	2,030,235	MWH @ \$	33.16 = \$ 67,322,593
Off-Peak	5,193,057	MWH @ \$	5.26 = \$ 27,315,480
Primary			
On-Peak	647,485	MWH @ \$	33.16 = \$ 21,470,603
Off-Peak	1,729,297	MWH @ \$	5.26 = \$ 9,096,102
Transmission			
On-Peak	35	MWH @ \$	33.16 = \$ 1,161
Off-Peak	132	MWH @ \$	5.26 = \$ 694
Sec/Pri			
On-Peak	4,758	MWH @ \$	33.16 = \$ 157,775
Off-Peak	12,897	MWH @ \$	5.26 = \$ 67,838
TOTAL	14,954,298	MWH	\$ 205,838,368
Adjustments			
Distribution Primary Metering	1% OF	\$ 50,920,894	= \$ (509,209)
Transmission Metering	2% OF	\$ 3,111	= \$ (62)
Power Factor @ 20¢ per kVar			\$ (14,891)
TOTAL			\$ (524,162)
Total GSD-1 Base Revenue			\$ 339,951,306

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Customer Charge:

Standard				
Secondary	25,010	Bills @ \$	10.62 = \$	265,606
Primary	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	278	Bills @ \$	17.42 = \$	4,843
Customer CIAC Paid	-	Bills @ \$	10.62 = \$	-
Primary	-	Bills @ \$	141.12 = \$	-
Customer CIAC Paid	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	669.28 = \$	-
TOTAL	<u>25,288</u>	Bills	<u>\$</u>	<u>270,449</u>

Demand Charge:

Standard				
Secondary				
Billed	879,356	kW @ \$	3.45 = \$	3,033,775
Primary				
Billed		kW @ \$	3.18 = \$	-
Transmission				
Billed		kW @ \$	2.82 = \$	-
Time-of-Use				
Secondary				
On-Peak	20,211	kW @ \$	2.57 = \$	51,942
Base	20,777	kW @ \$	0.85 = \$	17,660
Primary				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.58 = \$	-
Transmission				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.22 = \$	-
Sec/Pri				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.85 = \$	-
Premium Distrib. Charge		kW @ \$	0.74 = \$	-
TOTAL Billed/Base	<u>900,132</u>	TOTAL	\$	<u>3,103,377</u>

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Skusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Energy Charge:			
Standard			
Secondary	148,117	MWH @ \$	15.03 = \$ 2,226,199
Primary	-	MWH @ \$	15.03 = \$ -
Transmission	-	MWH @ \$	15.03 = \$ -
Time-of-Use			
Secondary			
On-Peak	1,018	MWH @ \$	33.16 = \$ 33,757
Off-Peak	2,436	MWH @ \$	5.26 = \$ 12,813
Primary			
On-Peak	-	MWH @ \$	33.16 = \$ -
Off-Peak	-	MWH @ \$	5.26 = \$ -
Transmission			
On-Peak	-	MWH @ \$	33.16 = \$ -
Off-Peak	-	MWH @ \$	5.26 = \$ -
Sec/Pri			
On-Peak	-	MWH @ \$	33.16 = \$ -
Base	-	MWH @ \$	5.26 = \$ -
TOTAL	151,571	MWH	\$ 2,272,769
Adjustments			
Distribution Primary Metering	1% OF	\$	= \$ -
Transmission Metering	2% OF	\$	= \$ -
Power Factor			\$ -
TOTAL			\$ -
Total GSD-1 Base Revenue			\$ 5,846,596

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWYS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard			
Secondary	7	Bills @ \$	69.61 = \$ 487
Primary	-	Bills @ \$	193.30 = \$ -
Transmission	-	Bills @ \$	721.46 = \$ -
Time-of-Use			
Secondary	-	Bills @ \$	69.61 = \$ -
Primary	88	Bills @ \$	193.30 = \$ 17,010
Transmission	-	Bills @ \$	721.46 = \$ -
TOTAL	95	Bills	\$ 17,497

Demand Charge:

Standard			
Secondary			
Billed	1,600	kW @ \$	5.56 = \$ 8,896
Primary			
Billed	-	kW @ \$	5.29 = \$ -
Transmission			
Billed	-	kW @ \$	4.93 = \$ -
Time-of-Use			
Secondary			
On-Peak	-	kW @ \$	4.68 = \$ -
Base	-	kW @ \$	0.83 = \$ -
Primary			
On-Peak	700,313	kW @ \$	4.68 = \$ 3,277,465
Base	740,875	kW @ \$	0.56 = \$ 414,890
Transmission			
On-Peak	-	kW @ \$	4.68 = \$ -
Base	-	kW @ \$	0.20 = \$ -
TOTAL Billed/Base	742,475	kW	TOTAL \$ 3,701,251

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Stusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
------------------------------	--	--	--	-------------------------------	--	--	--

Energy Charge:							
Standard							
Secondary	546	MWH @ \$	9.82	= \$	5,362		
Primary		MWH @ \$	9.82	= \$	-		
Transmission	-	MWH @ \$	9.82	= \$	-		
Time-of-Use							
Secondary							
On-Peak	-	MWH @ \$	18.28	= \$	-		
Off-Peak	-	MWH @ \$	5.26	= \$	-		
Primary							
On-Peak	90,044	MWH @ \$	18.28	= \$	1,646,004		
Off-Peak	266,034	MWH @ \$	5.26	= \$	1,399,339		
Transmission							
On-Peak	-	MWH @ \$	18.28	= \$	-		
Off-Peak	-	MWH @ \$	5.26	= \$	-		
TOTAL	356,624	MWH			\$ 3,050,705		

Adjustments							
Distribution Primary Metering	1%	OF	\$ 6,754,708	= \$	(67,547)		
Transmission Metering	2%	OF	\$ -	= \$	-		
Power Factor @ 20¢ per kVar					\$ 10,344		
TOTAL					\$ (57,203)		
Total CS-1, CS-2, CS-3 Base Revenue					\$ 6,712,250		

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE IS 1, 19-2					
PRESENT REVENUE CALCULATIONS			PROPOSED REVENUE CALCULATIONS		
Customer Charge:					
Standard					
Secondary	375	Bills @ \$	255.64 = \$	95,865	
Primary	477	Bills @ \$	379.34 = \$	180,945	
Transmission	2	Bills @ \$	907.50 = \$	1,815	
Time-of-Use					
Secondary	204	Bills @ \$	255.64 = \$	52,151	
Primary	604	Bills @ \$	379.34 = \$	229,121	
Transmission	88	Bills @ \$	907.50 = \$	79,860	
TOTAL	1,750	Bills		\$ 639,757	
Demand Charge:					
Standard					
Secondary - Billed	169,702	KW @ \$	4.70 = \$	797,599	
Primary - Billed	794,136	KW @ \$	4.43 = \$	3,518,022	
Transmission - Billed	-	KW @ \$	4.07 = \$	-	
Billed Sec/Pri	6,853	KW @ \$	4.70 = \$	32,209	
Billed Transm/Pri	16,570	KW @ \$	4.07 = \$	67,440	
Time-of-Use					
Secondary					
On-Peak	159,013	KW @ \$	4.11 = \$	653,543	
Base	162,440	KW @ \$	0.74 = \$	120,206	
Primary					
On-Peak	2,747,340	KW @ \$	4.11 = \$	11,291,567	
Base	3,228,020	KW @ \$	0.47 = \$	1,517,169	
Transmission					
On-Peak	746,820	KW @ \$	4.11 = \$	3,069,430	
Base	795,253	KW @ \$	0.11 = \$	87,478	
Sec/Pri					
On-Peak	5,781	KW @ \$	4.11 = \$	23,678	
Base	5,901	KW @ \$	0.74 = \$	4,367	
Pri/Transm					
On-Peak	76,419	KW @ \$	4.11 = \$	314,082	
Base	78,228	KW @ \$	0.47 = \$	36,767	
Transm/Pri					
On-Peak	243,358	KW @ \$	4.11 = \$	1,000,201	
Base	273,709	KW @ \$	0.11 = \$	30,108	
TOTAL Billed/Base	5,630,812	KW	TOTAL	\$ 22,563,866	

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Shuser

2006 REVENUE CALCULATION FOR RATE SCHEDULE IS-1, IS-2

PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS	
Energy Charge:			
Standard			
Secondary	51,206 MWH @ \$	6.50 = \$	332,839
Primary	235,814 MWH @ \$	6.50 = \$	1,531,491
Transmission	- MWH @ \$	6.50 = \$	-
Sec/Pri	1,941 MWH @ \$	6.50 = \$	12,617
Transm/Pri	1,106 MWH @ \$	6.50 = \$	7,189
Time-of-Use			
Secondary			
On-Peak	23,381 MWH @ \$	9.22 = \$	215,573
Off-Peak	61,268 MWH @ \$	5.26 = \$	322,270
Primary			
On-Peak	323,946 MWH @ \$	9.22 = \$	2,986,782
Off-Peak	1,115,882 MWH @ \$	5.26 = \$	5,869,539
Transmission			
On-Peak	89,671 MWH @ \$	9.22 = \$	825,845
Off-Peak	284,964 MWH @ \$	5.26 = \$	1,498,911
Sec/Pri			
On-Peak	905 MWH @ \$	9.22 = \$	8,344
Off-Peak	2,683 MWH @ \$	5.26 = \$	14,113
Pri/Transm			
On-Peak	9,469 MWH @ \$	9.22 = \$	87,304
Off-Peak	30,169 MWH @ \$	5.26 = \$	158,689
Transm/Pri			
On-Peak	14,456 MWH @ \$	9.22 = \$	133,284
Off-Peak	47,391 MWH @ \$	5.26 = \$	249,277
TOTAL	2,293,952 MWH		14,254,087
Adjustments			
Distribution Primary Metering	1% OF	\$ 28,228,957 = \$	(282,300)
Transmission Metering	2% OF	\$ 6,145,946 = \$	(122,919)
Power Factor @ 20¢ per kVar		\$	(19,628)
TOTAL		\$	(424,847)
Total IS-1, IS-2 Base Revenue		\$	37,032,843

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULANS
 Reflects Revised Sales Forecast and Winter Park Treatas Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed for the test year. If any customers are to be transferred from one schedule to another, show revenues separt for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Showed: rat
 Historical Test Year ended / /
 Projected Test Year ended 12/31/06
 Prior Year Ended / /
 Witness:

2006 REVENUE CALCULATION FOR RATE SCHEDULE LS-1

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Unmetered	777,415	Bills @ \$	1.09 = \$	847,382			
Secondary	3,965	Bills @ \$	3.13 = \$	12,410			
TOTAL	<u>781,380</u>	Bills		<u>\$ 859,792</u>			
Energy & Demand Charge:							
Standard							
Secondary	333,325	MWH @ \$	14.46 = \$	4,819,880			
Adjustments							
n/a				\$ -			
Total LS-1 Base Revenue				<u>\$ 5,679,672</u>			

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treates Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed n for the test year. If any customers are to be transferred from one schedule to another, show revenues separator the transfer group. Correction factors are used for historic test years only. The total base revenue by class equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown: mes
 ___ Historical Test Year's filed 1/1
X Projected Test Year's filed 12/31/08
 ___ Prior Year Ended SC
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

2008 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Primary	12	Bills @	\$ 215.99 = \$ 2,592				
Transmission	12	Bills @	\$ 744.15 = \$ 8,930				
Pri/Transm (Customer Owned)	84	Bills @	\$ 74.42 = \$ 6,251				
Total	108	Bills	\$ 17,773				
Demand Charge:							
Distribution Charge							
Primary	33,660	kW @	\$ 1.36 = \$ 45,778				
Transmission (bulk)	85,397	kW @	\$ - = \$ -				
Generation & Transm (Greater of SB Cap/DD)							
Primary							
Specified SB Cap	47,796	kW @	\$ 0.758 = \$ 36,229				
Daily Demand	262,692	kW @	\$ 0.361 = \$ 94,832				
Transmission (bulk)							
Specified SB Cap	324,708	kW @	\$ 0.758 = \$ 246,129				
Daily Demand	280,505	kW @	\$ 0.361 = \$ 94,042				
Total Specified Demand	372,504		Total \$ 517,010				
Energy Charge:							
Standard							
Primary	7,683	MWH @	\$ 6.33 = \$ 48,633				
Transmission	6,978	MWH @	\$ 6.33 = \$ 44,171				
Total	14,661	MWH	\$ 92,804				
Adjustments							
Distribution Primary Metering	1%	OF	\$ 225,472 = \$ (2,255)				
Transmission Metering	2%	OF	\$ 384,342 = \$ (7,687)				
Total			\$ (9,942)				
Total SS-1 Base Revenue			\$ 617,645				

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULANS
 Reflects Revised Sales Forecast and Winter Park Treaties Wholesale

ad :

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposals for the test year. If any customers are to be transferred from one schedule to another, show revenues separ for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown rate
 Historical Test Year ended / /
 Projected Test Year ended 12/31/06
 Prior Year Ended / /
 Witness: Skusser

2005 REVENUE CALCULATION FOR RATE SCHEDULE SS

PRESENT REVENUE CALCULATIONS PROPOSED REVENUE CALCULATIONS

Customer Charge:					
Primary	30	Bills @	\$ 402.02 =	\$ 12,081	
Transmission	-	Bills @	\$ 930.19 =	\$ -	
Transmission (Customer Owned)	24	Bills @	\$ 260.45 =	\$ 6,251	
Total	54	Bills		<u>18,312</u>	
Demand Charge:					
Local Transm & Distri					
Primary	343,409	kW @	\$ 1.36 =	\$ 467,036	
Transmission (bulk)	431,662	kW @	\$ - =	\$ -	
Generation & Transm					
(Greater of SB Cap/DD)					
Primary					
Specified SB Cap	339,240	kW @	\$ 0.758 =	\$ 257,144	
Daily Demand	3,420,321	kW @	\$ 0.361 =	\$ 1,234,736	
Transmission (bulk)					
Specified SB Cap	614,880	kW @	\$ 0.758 =	\$ 466,079	
Daily Demand	3,148,201	kW @	\$ 0.361 =	\$ 1,136,501	
Total Specified Demand	964,120		Total	\$ 3,561,496	
Energy Charge:					
Standard					
Primary	5,048	MWH @	\$ 6.33 =	\$ 31,954	
Transmission	161,699	MWH @	\$ 6.33 =	\$ 1,023,555	
Total	166,747	MWH		<u>\$ 1,055,509</u>	
Adjustments					
Distribution Primary Metering	1%	OF	\$ 1,990,870 =	\$ (19,909)	
Transmission Metering	2%	OF	\$ 2,626,135 =	\$ (52,523)	
Total				<u>\$ (72,432)</u>	
Total SS-2 Base Revenue				<u>\$ 4,562,885</u>	

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 ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULANS

Reflects Revised Sales Forecast and Winter Park Treats Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposals for the test year. If any customers are to be transferred from one schedule to another, show revenues separate for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown rate
 ___ Historical Test Year ended ___/___/___
X Projected Test Year ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:					
Primary (Customer Owned)	12	Bills @	\$ 74.42	= \$	893
Transmission	-	Bills @	-	= \$	-
Total	12	Bills	\$	= \$	893
Demand Charge:					
Local Transm & Distri					
Primary	39,309	kW @	\$ 1.36	= \$	53,460
Transmission (bulk)	-	kW @	-	= \$	-
Generation & Transm					
(Greater of SB Cap/DD)					
Primary					
Specified SB Cap	167,328	kW @	\$ 0.758	= \$	126,835
Daily Demand	98,722	kW @	\$ 0.361	= \$	35,639
Transmission (bulk)					
Specified SB Cap	-	kW @	\$ 0.758	= \$	-
Daily Demand	-	kW @	\$ 0.361	= \$	-
Total Specified Demand	167,328	kW	Total	\$	215,934
Energy Charge:					
Standard					
Primary	1,842	MWH @	\$ 6.33	= \$	11,660
Transmission	-	MWH @	\$ 6.33	= \$	-
Total	1,842	MWH	\$	= \$	11,660
Adjustments:					
Distribution Primary Metering	1%	OF	\$ 227,594	= \$	(2,276)
Transmission Metering	2%	OF	-	= \$	-
Total				\$	(2,276)
Total SS-3 Base Revenue				\$	226,211

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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT D

Proposed Housekeeping Tariffs Changes



SECTION NO. VI
FIFTEENTH REVISED SHEET NO. 6.251
CANCELS FOURTEENTH REVISED SHEET NO. 6.251

with the current billing period, this computed under the above rate per month charges will be increased 20¢ for each KVAH by which the reactive demand exceeds, numerically, .62 times the measured kW demand and will be decreased 20¢ for each KVAH by which the reactive demand is less than, numerically, .62 times the measured kW demand.

INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills aggregated under the above rate schedule shall be subject to a reactive demand credit if the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



SECTION NO. VI
FOURTH REVISED SHEET NO. 6.252
CANCELS THIRD SHEET NO. 6.252

Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and

Page 2 of 3

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/95)
(Continued from Page No. 2)

Special Provisions (Continued)

- In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
 6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
 7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



SECTION NO. VI
TENTH REVISED SHEET NO. 6.262
CANCELS NINTH REVISED SHEET NO. 6.262

Page 3 of 3

1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)**

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-1 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



SECTION NO. VI
THIRD REVISED SHEET NO. 6.256
CANCELS SECOND REVISED SHEET NO. 6.256

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Fuel Cost Recovery Factor

See Sheet No. 6.106
RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Just Usual Recovery Factor	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the Customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



SECTION NO. VI
THIRD REVISED SHEET NO. 6.257
CANCELS SECOND REVISED SHEET NO. 6.257

Page 3 of 3

7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at

~~RATE SCHEDULE IS-2~~
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 2)

Special Provisions (Continued)

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
.....
a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 6 of this rate.



SECTION NO. VI
THIRD REVISED SHEET NO. 6.267
CANCELS SECOND REVISED SHEET NO. 6.267

Page 3 of 3

RATE SCHEDULE IS-2

Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering under emergency rate) will be installed accordingly, subject to availability. At commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the Customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 6 of this rate.



SECTION NO. VI
NINTH REVISED SHEET NO. 6.233
CANCELS EIGHTH REVISED SHEET NO. 6.233

energy charges (minimum energy charge, capacity cost recovery factor, and fuel cost recovery factor), provided hereunder, plus 3.0 mills per kWh, for all consumption above the Customer's proportionate share of the higher cost of such purchased energy. Page 4 of 4
RATE SCHEDULE CS-1

CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable ~~non-curtable demand~~ (App. Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor) provided hereunder based on Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.
10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic devices.



SECTION NO. VI
ELEVENTH REVISED SHEET NO. 6.243
CANCELS TENTH REVISED SHEET NO. 6.243

responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/15/96)
(Continued from Page No. 3)**

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
- 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.
- In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.
- In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page No. 5)



SECTION NO. VI
THIRD REVISED SHEET NO. 6.238
CANCELS SECOND REVISED SHEET NO. 6.238

Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy, plus 50 times per kW, for all consumption above the
RATE SCHEDULE CS-2

CURTAILABLE GENERAL SERVICE
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy plus 50 times per kW, for all consumption above the purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 9 of this rate.



SECTION NO. VI
FOURTH REVISED SHEET NO. 6.248
CANCELS THIRD REVISED SHEET NO. 6.248

Page 4 of 4

RATE SCHEDULE CST-2

If the maximum monthly average demand established by the Customer exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent meter billing period through the next meter billing period if requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand. (Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during any curtailment period exceeds the maximum kW demand established during the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 9 of this rate.



SECTION NO. VI
FIRST REVISED SHEET NO. 6.2391
CANCELS ORIGINAL SHEET NO. 6.2391

RATE SCHEDULE CS-3

Gross Receipts Tax Factor See Sheet No. 6.106 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a Customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An Initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - If a change in the Customer's power requirements occurs, the Company and the Customer may establish a new Fixed Curtailable Demand.
 - If the Customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - If the Customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the Customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



SECTION NO. VI
SECOND REVISED SHEET NO. 6.2491
CANCELS FIRST SHEET NO. 6.2491

RATE SCHEDULE CST-3

Page 2 of 4

metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply in the Base Demand Charge, Demand Charge, Creditable Demand Credit, and (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a Customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For distribution primary delivery voltage: \$ 0.27 per kW of billing demand
For transmission delivery voltage: \$ 0.63 per kW of billing demand

Metering Voltage Adjustment:

Appropriate Metering Reduction Factor shall apply to the Base Demand Charge, Demand Charge, Creditable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.106
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Director, Regulatory Services - Florida

EFFECTIVE: January 1, 2006



SECTION NO. VI
NINTH REVISED SHEET NO. 6.319
CANCELS EIGHTH REVISED SHEET NO. 6.319

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3 and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.
4. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
6. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
8. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
9. In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.



SECTION NO. VI
SIXTH REVISED SHEET NO. 6.324
CANCELS FIFTH REVISED SHEET NO. 6.324

The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)**

Special Provisions: (Continued)

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3 and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page No. 6)



SECTION NO. VI
FIFTH REVISED SHEET NO. 6.325
CANCELS FOURTH REVISED SHEET NO. 6.325

The Company shall allow the Customer to install and recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, metering

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 5)**

Special Provisions: (Continued)

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install and recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, metering and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
10. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
11. In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
13. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
14. The described procedures herein for determining standby and supplemental requirements may require modification during a period of requested curtailment. In this event all power and energy requirements are considered supplemental to the extent that the total power requirement does not exceed the Customer's otherwise maximum 30-minute supplemental demand for the current billing period. Any requirement exceeding this level is considered standby. If this should result in a standby requirement which exceeds the Customer's self-generating capability, such excess shall be considered additional supplemental.
15. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.



SECTION NO. VI
SIXTEENTH REVISED SHEET NO. 6.140
CANCELS FIFTEENTH REVISED SHEET NO. 6.140

Page 1 of 2

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Motor Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge: \$14.84

Energy and Demand Charges:

Non-Fuel Energy Charge: 10.431¢ per On-Peak kWh
0.526¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



SECTION NO. VI
EIGHTEENTH REVISED SHEET NO. 6.160
CANCELS SEVENTEENTH REVISED SHEET NO. 6.160

Page 1 of 2

GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$141.12
Transmission Metering Voltage:	\$669.28

Energy and Demand Charge:

Non-Fuel Energy Charge:	10.431¢ per On-Peak kWh 0.526¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.504¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*:
6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*:
12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT E

Proposed SS-2 and SS-3 Tariff Changes
Associated with Standby Credits



SECTION NO. VI
 THIRTEENTH REVISED SHEET NO. 6.317
 CANCELS TWELFTH REVISED SHEET NO. 6.317

Page 3 of 5

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer shall be responsible for the costs of metering equipment pursuant to a Cogeneration Agreement.
INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. **Customer Charge:**

Secondary Metering Voltage:	\$278.33
Primary Metering Voltage:	\$402.02
Transmission Metering Voltage:	\$930.19

Charge shall be \$260.45

2. **Supplemental Service Charges:**
 All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

- A. **Distribution Capacity:**
 \$1.36 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

- B. **Generation & Transmission Capacity:**
 The charge shall be the greater of:
 1. \$0.758 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.361/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

- C1. **Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:**
 The credit shall be the greater of:
 1. \$0.642 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.306/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- C2. **Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:**
 The credit shall be the greater of:
 1. \$0.308 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.147/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- D. **Energy Charges:**

Non-Fuel Energy Charge:	0.633¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

- E. **Delivery Voltage Credit:**
 When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)



SECTION NO. VI
 NINTH REVISED SHEET NO. 6.322
 CANCELS EIGHTH REVISED SHEET NO. 6.322

RATE SCHEDULE SS-3

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:
 - Secondary Metering Voltage: \$92.29
 - Primary Metering Voltage: \$215.99
 - Transmission Metering Voltage: \$744.15

Charge shall be \$74.42.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

- A. Distribution Capacity:

\$1.36 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.758 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.361/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.321 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.153/kW times the appropriate Billing Month Factor shown in part 3.B. above.

C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.231 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.110/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

- Non-Fuel Energy Charge: 0.633¢ per kWh
- Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

Proposed CISR -1 Tariff Changes



SECTION NO. VI
THIRD REVISED SHEET NO. 6.360
CANCEL\$ SECOND REVISED SHEET NO. 6.360

The Company is authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission.

**RATE SCHEDULE CISR-1
COMMERCIAL/INDUSTRIAL SERVICE RIDER**

Availability:

Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's General Service rate schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 300 megawatts of connected load, or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer this rider to any utility other than the utility that it serves away from that utility to Progress Energy Florida Inc.

Applicable:

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Character of Service:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

(Continued on Page No. 2)



SECTION NO. VI
THIRD REVISED SHEET NO. 6.361
CANCELS SECOND REVISED SHEET NO. 6.361

The negotiable charges under this rider shall be the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges, or procedure for calculating the charges, under this rider shall be set forth in the negotiated CSA and shall recover all

**RATE SCHEDULE CISR-1
COMMERCIAL/INDUSTRIAL SERVICE RIDER**

(Continued from Page No.1)

Monthly Charges:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charges:
\$250.00

Demand/Energy Charges:
The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule, plus incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges:
Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Service Agreement:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT A

Proposed Tariff Changes:

TS-1 Temporary Service
SC-1 Service Charges
RSS-1 Residential Seasonal Service Rider



SECTION NO. VI
~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.330
CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET NO 6.330

Page 1 of 1

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

TEMPORARY SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

Limitation of Service:

Rate Per Month:

Company's applicable General Service rate schedule.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 8.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

As provided for in the applicable rate schedule.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of thirty (30) days from the commencement of service and may be extended for thirty- (30) day periods.

Special Provisions:

1. Metering voltage will be at the option of the Company.
2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of ~~\$404.00~~ 227.00 for the cost of installing and removing such temporary service extension.
4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.



SECTION NO. VI
~~SIXTEENTH~~FIFTEENTH REVISED SHEET NO. 6.110
CANCELS ~~FIFTEENTH~~FOURTEENTH REVISED SHEET NO. 6.110

Page 1 of 1

4. A charge of \$40.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission rules where such reconnection is performed during normal working hours. (M-F, 7 AM-7PM).
- RATE SCHEDULES SC-1
SERVICE CHARGES

Establishment of Service:

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Commission Rules.

1. A charge of \$61.00 will be made for initial establishment of service to a premise.
2. A charge of \$28.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$10.00 will be made for each subsequent re-establishment of service to said premise where the customer has a Leave Service Active (LSA) agreement on file.
violation of Company or Commission rules where such reconnection is performed during normal working hours. (M-F, 7 AM-7PM).
5. A charge of \$50.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission rules where such reconnection is performed outside of normal working hours.
6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to Customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 of \$20.00 or 5% of the amount of the check, whichever is greater, shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.



SECTION NO. VI
FOURTH ~~FIFTH~~ REVISED SHEET NO. 6.350
CANCELS ~~THIRD~~ ~~FOURTH~~ REVISED SHEET NO. 6.350

RATE SCHEDULE RSS-1
Residential Seasonal Service Rider

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 8.03
Seasonal Customer Charge	\$ <u>2,724.20</u>

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ORDER NO. PSC-05-0945-S-EI
DOCKET NO. 050078-EI
PAGE 99

ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT B

Proposed Lighting Service Tariff Changes
Proposed Standard Forms Contracts Changes



SECTION NO. VI
 EIGHTEENTH SEVENTEENTH REVISED SHEET NO. 6.280
 CANCELS SEVENTEENTH SIXTEENTH REVISED SHEET NO. 6.280

RATE SCHEDULE LS-1
 LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the Customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e., photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$1.09 per line of billing
 Metered: \$3.13 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 1.44¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

L Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²		kWh	CHARGES PER UNIT			TOTAL
		INITIAL LUMENS OUTPUT	LAMP WATTAGE ²		FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³	
Incandescent: ¹								
110	Roadway	1,000	92105	32	\$0.94	\$3,293.73	\$0,480.58	\$4.69
115	Roadway	2,500	189205	66	1.48	3,333.36	0,961.19	6.76
170	Post Top	2,500	206205	72	18.69	1,213.36	1,041.30	20.94
Mercury Vapor: ¹								
205	Open Bottom	4,000	125100	44	\$2.34	\$0,931.65	\$0,640.79	\$3.91
210	Roadway	4,000	125100	44	2.70	0,931.65	0,640.79	4.27
215	Post Top	4,000	125100	44	3.18	0,931.65	0,640.79	4.76
220	Roadway	8,000	203175	71	3.06	0,921.62	1,031.28	6.01
225	Open Bottom	8,000	203175	71	2.29	0,931.62	1,031.28	4.26
235	Roadway	21,000	450400	158	3.70	0,961.66	2,282.85	6.93
240	Roadway	62,000	1,1021000	386	4.85	1,101.63	5,586.96	11.53
245	Flood	21,000	450400	158	4.85	0,961.66	2,282.85	8.08
250	Flood	62,000	1,1021000	386	5.68	1,101.63	5,586.96	12.36

(Continued on Page No. 2)



SECTION NO. VI
 EIGHTEENTH-NINETEENTH REVISED SHEET NO. 6.281
 CANCELS SEVENTEENTH-EIGHTEENTH REVISED SHEET NO. 6.281

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTSAGE ²	KWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³	TOTAL
325	Deco Post Top - Sanibel	9,500	440100	49	15,4316.64	1,471.58	0,740.88	47.34
301	Sodium Vapor: Sandpiper HPS Deco Roadway	27,500	250	104	\$12.66	\$1.58	\$1.87	
305	Open Bottom	4,000	6050	21	\$2.33	\$1,281.87	\$0,300.38	\$3.94
310	Roadway	4,000	6050	21	2.86	1,281.87	0,300.38	4.44
313	Open Bottom	6,500	8270	29	3.84	1,741.88	0,420.52	6.06
314	Hometown II	9,500	124100	42	3,733.74	1,471.58	0,640.76	6.84
315	Post Top - Colonial/Contemp ¹	4,000	6050	21	4,364.62	1,281.87	0,300.38	6.93
316	Colonial Post Top ¹	4,000	9750	34	3.71	1,281.87	0,400.61	6.43
318	Post Top ¹	9,500	124100	42	2.29	1,281.58	0,640.76	4.48
320	Roadway-Overhead Only	9,500	124100	42	2,993.34	1,281.58	0,640.76	4.79
321	Deco Post Top - Monticello	9,500	140100	49	10,6911.15	1,471.58	0,740.88	13.07
322	Deco Post Top - Flagler	9,500	140100	49	14,8615.10	1,471.58	0,740.88	17.04
323	Roadway-Turtle OH Only	9,500	124100	42	3.96	1,471.58	0,640.76	6.04
325	Roadway-Overhead Only	16,000	185150	65	3,012.46	1,301.60	0,941.17	5.76
330	Roadway-Overhead Only	22,000	249200	87	3.34	1,321.68	1,261.57	6.92
335	Roadway	27,500	297250	104	3,343.81	1,321.58	1,501.87	6.43
336	Roadway-Bridge ¹	27,500	297250	104	6.18	1,321.58	1,501.87	9.00
337	Roadway-DOT ¹	27,500	297250	104	5.38	1,321.58	1,501.87	8.20
338	Deco Roadway-Mailand	27,500	297250	104	8,708.82	1,471.58	1,501.87	11.67
339	Deco Roadway-Mailand	50,000	482	169	9.36	1.47	2.44	13.27
340	Roadway-Overhead Only	50,000	482400	169	4,044.61	1,301.61	2,443.05	7.78
341	HPS Flood-City of Sebring only ¹	16,000	185150	65	3.72	1,321.60	0,941.17	6.08
342	Roadway-Tumplike ¹	50,000	479400	168	7,678.20	1,271.61	2,433.03	11.27
343	Roadway-Tumplike ¹	27,500	309250	108	7,428.36	1,221.58	1,561.95	10.20
345	Flood-Overhead Only	27,500	298250	103	4,284.77	1,321.58	1,481.86	7.09
346	Deco Post Top-Ocala II	9,500	140100	49	8.74	1.47	0.71	10.02
347	Clermont	9,500	100	49	18.92	1.58	0.88	
348	Clermont	27,500	250	140	20.78	1.58	2.52	
350	Flood-Overhead Only ¹	50,000	486400	170	4,474.76	1,301.61	2,463.06	8.26
351	Underground Roadway	9,500	124100	42	4,965.70	1,281.58	0,640.76	6.85
352	Underground Roadway	16,000	185150	65	6.95	1,301.60	0,941.17	9.10
353	Underground Roadway	22,000	249	87	7.44	1.32	1.26	10.02
354	Underground Roadway	27,500	309250	108	7.42	1,321.58	1,561.95	10.30
356	Underground Roadway	50,000	479400	168	7,847.96	1,301.61	2,433.03	11.67
357	Underground Flood	27,500	309250	108	8,098.58	1,321.58	1,561.95	10.97
358	Underground Flood ¹	50,000	479400	168	8,198.70	1,301.61	2,433.03	11.95
359	Underground Turtle Roadway	9,500	124100	42	5.58	1,471.58	0,640.76	7.66
360	Deco Roadway Rectangular	9,500	134100	47	9,9811.48	1,281.58	0,680.85	11.94
365	Deco Roadway Rectangular	27,500	309250	108	9,9810.90	1,321.58	1,561.95	12.86
366	Deco Roadway Rectangular	50,000	479400	168	9,9811.00	1,321.61	2,433.03	13.73
370	Deco Roadway Round	27,500	309250	108	12,2814.12	1,321.58	1,561.95	16.16
375	Deco Roadway Round	50,000	479400	168	12,2814.13	1,301.61	2,433.03	16.05
380	Deco Post Top - Ocala Area ²	9,500	141100	49	7,008.05	1,281.58	0,740.88	9.99
381	Deco Post Top	9,500	140100	49	3.71	1,281.58	0,740.88	5.70
383	Deco Post Top-Biscayne	9,500	140100	49	12,7612.99	1,281.58	0,740.88	14.76
386	Deco Post Top - Sebring Salem	9,500	141100	49	6,966.19	1,281.58	0,740.88	7.95
393	Deco Post Top ¹	4,000	6050	21	7,007.99	1,281.87	0,300.38	8.68
394	Deco Post Top ¹	9,500	140100	49	16.64	1,401.58	0,740.88	13.76
327	Metal Halide: Deco Post Top-MH Sanibel	12,000	244175	74	\$46,3416.85	\$1,472.49	\$1,071.33	\$47.88
349	Clermont Tear Drop	12,000	175	74	19.91	2.49	1.33	
371	MH Deco Rectangular	38,000	454400	159	12,7813.07	3,082.60	2,302.87	18.16
372	MH Deco Circular	38,000	454400	159	16,4215.30	3,082.60	2,302.87	20.56
373	MH Deco Rectangular ⁵	110,000	10891000	378	12,7314.02	4,752.71	5,475.81	22.96
386	MH Flood ⁵	110,000	10891000	378	14,8612.07	4,752.71	5,475.81	22.08
389	MH Flood-Sportlighter ⁵	110,000	10891000	378	11.92	4,752.71	5,475.81	22.44
390	MH Deco Cube	38,000	454400	159	15,0415.98	3,082.60	2,302.87	20.42
396	Deco PT MH Sanibel Dual ⁵	24,000	423400	148	29,9730.91	6,144.99	2,142.67	38.25
397	MH Post Top-Biscayne	12,000	244175	74	12,8613.73	3,072.49	1,071.33	18.99
398	MH Deco Cube ⁵	110,000	10891000	378	18,2818.54	4,752.71	5,475.81	29.50
399	MH Flood	38,000	454400	159	9,8910.55	3,082.60	2,302.87	15.27

(Continued on Page No. 3)



SECTION NO. VI
~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.282
 CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.282

II. POLES:

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (continued from page No. 2)

435	Aluminum, Type A ¹	6.04
405	Concrete, 30/35	50.864.63
406	16' Deco Conc - Single Sanibel	3.9310.72
407	16' Deco Conc - Double Sanibel	9.6211.56
408	26' Aluminum DOT Style Pole	38.1042.08
409	36' Aluminum DOT Style Pole	48.2650.22
410	Concrete, 15' ¹	2.12
411	16' Octagonal Conc ¹	2.00
412	32' Octagonal Deco Concrete	12.4414.93
413	25' Tenon Top Concrete	9.0910.85
415	Concrete, Curved ¹	4.37
420	Wood, 30/35'	1.661.99
425	Wood, 14' Laminated ¹	1.822.18
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	17.51
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	24.0828.90
430	Fiberglass, 14', Black ¹	1.922.30
431	Deco Fiberglass, 41', Bronze ¹	14.3215.74
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	25.19
433	Deco Fiberglass, 35', Bronze ¹	10.8412.46
436	Deco Fiberglass, 16', Black, Fluted ¹	17.87
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	20.11
438	Deco Fiberglass, 20', Black ¹	5.36
439	Black Fiberglass 16'	18.13
440	Aluminum, Type B ¹	6.72
445	Aluminum, Type C ¹	13.13
446	Deco Fiberglass, 30', Bronze ¹	10.60
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	19.61
448	Deco Fiberglass, 41', Silver ¹	16.50
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	15.90
450	Concrete, 1/2 Special	1.60
455	Steel, Type A ¹	3.77
460	Steel, Type B ¹	4.04
465	Steel, Type C ¹	5.65
466	16' Deco Con Vic II - Dual Mount	13.7916.55
467	16' Deco Conc Washington - Dual	20.7323.71
468	16' Deco Conc Colonial - Dual Mount	10.1912.23
469	35' Tenon Top Quad Flood Mount	12.2912.49
470	45' Tenon Top Quad Flood Mount	17.32
471	22' Deco Concrete	11.4613.74
472	22' Deco Conc Single Sanibel	12.2414.69
473	22' Deco Conc Double Sanibel	13.1815.82
474	22' Deco Conc Double Mount	14.3417.17
476	25' Tenon Top Bronze Concrete	13.3016.07
477	30' Tenon Top Bronze Concrete	14.6217.14
478	35' Tenon Top Bronze Concrete	16.0618.46
479	41' Tenon Top Bronze Concrete	19.4022.30
480	Wood, 40/45'	4.284.81
481	30' Tenon Top Concrete, Single Flood Mount	7.769.22
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	10.7711.26
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	14.9617.23
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	14.7016.95
485	Concrete, 40/45'	8.829.34
486	Tenon Style Concrete 46' Single Flood Mount	11.6914.03
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12.0812.40
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.8412.12
489	35' Tenon Top Concrete, Single Flood Mount	8.8010.08
490	Special Concrete 13' ¹	15.94
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.0411.55
492	16' Smooth Decorative Concrete/The Colonial	6.878.24
493	19' White Aluminum ¹	23.71
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.6914.91
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	9.8411.40
497	16' Decorative Concrete w/decorative base/The Washington	16.3219.95
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	10.2612.25
499	16' Decorative Concrete-Vic II	9.8811.98

(Continued on Page No. 4)



SECTION NO. VI
 FOURTH-FIFTH REVISED SHEET NO. 6.283
 CANCELS THIRD-FOURTH REVISED SHEET NO. 6.283

RATE SCHEDULE LS-1
 LIGHTING SERVICE

Page 4 of 5

III. Additional Facilities

BILLING TYPE	Electrical Pole Receptacle *	
401	Single	\$2.75 per unit
402	Double	\$3.57 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Lumen output may vary with lamp configuration and age. Wattage ratings do not include ballast losses.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Available only on certain decorative poles. Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately.
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance, and Pole Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Except as provided in Special Provision No. 14, Service under this rate schedule shall be for a minimum initial term of ~~ten (10)~~ six (6) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the Customer shall pay an amount equal to the remaining monthly lease amount for the term of contract, applicable Customer Charges and removable cost of the facilities.

Special Provisions:

1. The Company will require Customer shall execute a written contract on the Company's standard filed contract form from the Customer for service under this rate schedule, upon the Company's standard form.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.46% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 1.67% of installed cost
3. The Customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
4. Maintenance Service for Customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of Customer-owned fixtures, the Company may consider providing such service and bill the Customer in accordance with the Company's policy related to "Work Performed for the Public."

(Continued on Page No. 5)



SECTION NO. VI
SECOND FIRST REVISED SHEET NO. 6.284
CANCELS FIRST REVISED ORIGINAL SHEET
NO. 6.284

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 4)

Special Provisions: (Continued)

5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:

$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$

6. kWh consumption for Customer-owned fixtures shall be metered. Installation of Customer-owned lighting facilities shall be provided for by the Customer. The Company may consider installing customer owned lighting facilities and will bill the Customer in accordance with the Company's policy related to "Work Performed for the Public." Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the Customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a Company-owned pole which is utilized for other general distribution purposes.
8. ~~Replacement of lamps of Company maintained fixtures will be made by the Company within three (3) business days after the Customer notifies the Company that the lamp is burned out. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).~~
9. For a fixture type restricted to existing installations and requiring major renovation or replacement, the fixture shall be replaced by an available sodium vapor fixture of the Customer's choosing and the Customer shall commence being billed at its appropriate rate. Where the Customer requests the continued use of the same fixture type for appearance reasons, the Company will attempt to provide such fixture and the Customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture.
10. The Customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.
11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.
12. Alterations to leased lighting facilities requested by Customer after date of installation, (i.e. redirect, install shields, etc.), will be billed to the Customer in accordance with the Company's policy related to "Work Performed for the Public".
13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the Customer's responsibility to pay for necessary additional facilities. Refer to Section III-IV, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the Contribution In Aid of Construction owed by the Customer.
14. Requests for exchanging facilities, upgrades, relocations, etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
14. ~~The Customer shall have the option to make an up front lump sum payment in lieu of paying the otherwise applicable monthly charges specified in this rate schedule, for those premium lighting fixtures and poles designated by the Company, subject to the following conditions:~~
- ~~A. The Customer must execute the Company's standard form Up Front Lease Agreement (UFLA) with an initial term of ten (10) years, after the initial term the then effective monthly fixture and pole charges will be applicable.~~
- ~~B. The up front lump sum payment shall be calculated based on the present value of the otherwise applicable monthly fixture and pole charges over the initial ten year term of the UFLA, discounted at a rate equal to the interest rate paid on ten (10) year Treasury Notes at the end of the month prior to execution of the UFLA, and shall be adjusted for Federal and State tax impacts from the receipt of a lump sum payment instead of monthly payments over a ten year period.~~
- ~~C. The minimum up front lump sum payment is \$50,000.~~
- ~~D. A processing fee of \$700 shall be paid upon execution of the UFLA to defray the costs of contract administration over the term of the UFLA.~~
- ~~E. If the Customer requests multiple engineering estimates to determine the up front lump sum payment that would be required under alternative lighting configurations, the Company may charge a fee to cover its reasonable costs to perform such estimates.~~



SECTION NO. VII
 ELEVENTH REVISED SHEET NO. 7.000
 CANCELS TENTH REVISED SHEET NO. 7.000

INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS		
DVLP DIST	DESCRIPTION	SHEET NO.
	Agreement for Electric Service Between Progress Energy Corporation (the "Utility") and	7.050
FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtailable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction). _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.030
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1 HPS	Application for Lighting Service Contract - High Pressure Sodium	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
PWR PAY	Power Pay - Customers bill is automatically paid from their checking account.	7.230
LS-1 MH	Lighting Service Application - Form customer signs requesting lighting service under the Metal Halide Pilot Program.	7.240 - 7.243
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
UFLA LTS	Up-Front Lease Agreement - allows the customers to make an up-front lump-sum payment for fixture & pole charges in lieu of monthly payments for a 10-year period.	7.260 - 7.263
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270 - 7.272
SPV	Standard Interconnection agreement for Small Photovoltaic Systems.	7.280 - 7.282



SECTION NO. VII
FIFTHFOURTH REVISED SHEET NO. 7.110
CANCELS FOURTHTHIRD REVISED SHEET NO. 7.110

Page 1 of 4

LIGHTING SERVICE APPLICATION CONTRACT
High Pressure Sodium

Installations after July 1, 1998 are required to execute this Agreement

CUSTOMER NAME: _____

SERVICE LOCATION(S): _____
(Street address, city/county, PEF Company account number if established)

ACCOUNT NUMBER
WORK ORDER NUMBER
PEFI CONTACT

This Lighting Service Contract ("Contract") Application is hereby entered into this _____ day of _____ 20____ between ~~made to the~~ Progress Energy Florida, Inc. (hereinafter called the Company or PEFI) and _____ (hereinafter referred to as the "Customer") for lighting service at the above location(s). The Customer _____ (hereinafter called the Customer) requests and agrees on this _____ day of _____ to receive and pay for lighting service from the Company in accordance with the rates, terms and provisions of the Company's Rate Schedule LS-1, or its successor, as the same is on file with the Florida Public Service Commission (FPSC) and as may be amended and subsequently filed with the FPSC. To the extent there is any conflict between this Contract and the Lighting Service Rate Schedule, the Lighting Rate Schedule shall control.

The Customer further understands that service under this rate shall be for an initial term of ~~six (6) ten (10)~~ years and shall continue hereafter until terminated by either party upon written notice sixty (60) days prior to termination.

The Company shall install the following facilities (hereinafter called the Facilities):

Fixture Type and Number Installed:

Pole Type and Number Installed:

Additional facilities:



SECTION NO. VII
THIRDSECOND REVISED SHEET NO. 7.111
CANCELS ~~SECONDFIRST~~ REVISED SHEET NO. 7.111

Page 2 of 4

Rate per Month:

The monthly charges consist of the items below. These charges may be adjusted subject to review and approval by the Florida Public Service Commission.

Customer Charge
Pole Charge
Light Fixture Charge
Light Fixture Maintenance Charge
Energy and Demand Charge **:
Non-fuel Energy Charge
Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, Billing Adjustments**.
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106
plus Energy Conservation Cost Recovery Factor **: See Sheet No. 6.106
plus Capacity Cost Recovery Factor **: See Sheet No. 6.106
-Fuel Cost Recovery Factor **: See Sheet No. 6.106
**Charges are normally revised on an annual basis.

Additional Charges:

Certain additional charges may also apply to the installation.

Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fees: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

THE CUSTOMER AGREES:

1. To purchase from PEFI the Company all of the electric energy used for the operation of the Lighting System.
2. To be responsible for paying, when due, all bills rendered by PEFI the Company pursuant to PEFI the Company's currently effective Lighting Rate Schedule LS-1, or its successor, for facilities and service provided in accordance with this Agreement/Contract.
3. To Be responsible for trimming trees that may either obstruct the light output from fixture(s) or that obstruct maintenance access to the facilities.

IT IS MUTUALLY AGREED THAT:

4. Requests for exchanging facilities, upgrades, relocations, etc. are subject to Section III, paragraph 3.05. of the Company's General Rules and Regulations Governing Electric Service.
- ~~4.5. The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting service and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment. Nothing in this Contract is intended to benefit any third party or to impose any obligation on the Company to any such third party.~~
- ~~5.6. Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company's equipment and personnel for both construction and maintenance. In the event the Customer or its contractor, subcontractor or other agent changes the grading, which requires the Company to move its facilities or otherwise incur costs to ensure compliance with applicable code requirements, Customer shall compensate the Company for all such costs incurred by the Company to comply with any applicable code requirements. In the event Customer fails to pay the Company within 30 days of the completion of such work, Customer shall pay the Company any amounts owing the Company, including interest and any attorneys and other fees and costs the Company incurs to collect any amounts owed to the Company.~~
- ~~6.7. Modification of the facilities provided by PEFI the Company under this Agreement/Contract may only be made through the execution of an a written amendment to this Contract additional Agreement delineating the modifications to be accomplished.~~



SECTION NO. VII
THIRDS~~COND~~ REVIS~~ED~~ SHEET NO. 7.112
CANCELS ~~SECOND~~-FIRST REVIS~~ED~~ SHEET NO. 7.112

Page 3 of 4

~~7-8.~~ PEF the Company will, at the request of the Customer, relocate the lighting facilities covered by this Agreement, if provided sufficient rights-of-way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of ~~PEF~~ the Company's lighting facilities.

~~8-9.~~ PEF the Company may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.

~~9-10.~~ The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.

~~11.~~ The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).

~~10-12.~~ This agreement-Contract shall be for a term of six ~~(6)~~ ten (10) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized. At the end of the term of service, a new AgreementContract will be required.

~~11-13.~~ Should the Customer fail to pay any bills due and rendered pursuant to this AgreementContract or otherwise fail to perform the obligations contained in this AgreementContract, said obligations being material and going to the essence of this AgreementContract, PEF the Company may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this AgreementContract. Any failure of PEF the Company to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this AgreementContract by PEF the Company, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this AgreementContract.

~~12-14.~~ If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the AgreementContract by giving the Company at least sixty (60) days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount equal to the remaining monthly customer charges and remaining pole and fixture lease amounts for the term of the contract. The Customer will be responsible for the cost of removing the facilities.

~~13-15.~~ In the event of the sale of the real property upon which the facilities are installed, or if the Customer's obligations under this agreementContract are to be assigned to a third party, upon the written consent of PEF the Company, this AgreementContract may be assigned by the Customer to the Purchaser or to the third party. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the Purchaser or third party and agreed to by PEF the Company.

~~14-16.~~ This Contract Agreement-supersedes all previous Agreementscontracts or representations, either written, oral or otherwise between the Customer and PEF the Company with respect to the facilities referenced herein and constitutes the entire AgreementContract between the parties. This AgreementContract does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by PEF the Company to third parties.

~~15-17.~~ This AgreementContract shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and PEF the Company.

~~16-18.~~ This Contract agreement is subject to PEF the Company's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Contract Agreement-and the provisions of the PEF Company's Tariff for Retail Services, the provisions of PEF the Company's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.



SECTION NO. VII
THIRD~~SECOND~~ REVISED SHEET NO. 7.113
CANCELS ~~SECOND~~FIRST REVISED SHEET NO. 7.113

Page 4 of 4

19. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Contract by strikes, lockouts, fires, riots, acts of God, the public enemy, governmental or court actions, lightning, hurricanes, storms, floods, inclement weather that necessitates extraordinary measures and expense to construct facilities and/or maintain operations, or by any other cause or causes not under the control of the party thus prevented from compliance, and the Company shall not have the obligation to furnish service if it is prevented from complying with this Contract by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of the Company, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating, transmission, distribution or other electrical equipment.

20. In no event shall the Company, its parent corporation, affiliate corporations, officers, directors, employees, agents, and contractors or subcontractors be liable to the Customer, its employees, agents or representatives, for any incidental, indirect, special, consequential, exemplary, punitive or multiple damages resulting from any claim or cause of action, whether brought in contract, tort (including, but not limited to, negligence or strict liability), or any other legal theory.

IN WITNESS WHEREOF, the parties hereby caused this Agreement~~Contract~~ to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

Customer (Print or type name of Organization)

By: _____
(Signature)

(Print or type name)

Title: _____

PROGRESS ENERGY FLORIDA, INC.

By: _____
(Signature)

(Print or type name)

Title: _____



SECTION NO. VII
THIRD ~~SECOND~~ REVISED SHEET NO. 7.240
CANCELS ~~SECOND~~ ~~FIRST~~ REVISED SHEET NO. 7.240

Page 1 of 4

LIGHTING SERVICE APPLICATION
Metal Halide Pilot Program*

ACCOUNT NUMBER
WORK ORDER NUMBER
PEFI CONTACT

CUSTOMER NAME: _____

SERVICE LOCATION (S): _____
(Street address, city/county, PEFI account number if established)

Application is hereby made to Progress Energy Florida, Inc. (hereinafter called the Company or PEFI) for lighting service at the above location(s). _____ (hereinafter called the Customer), requests and agrees on this _____ day of _____, 20____, to receive and pay for lighting service from the Company in accordance with the rates, terms and provisions of the Company's Rate Schedule LS 1, or its successor, as the same is on file with the Florida Public Service Commission (FPSC) and as may be amended and subsequently filed with the FPSC.

The Customer further understands that service under this rate shall be for an initial term of ten (10) years and shall continue hereafter until terminated by either party upon written notice sixty (60) days prior to termination.

RESERVED FOR FUTURE USE

~~*This metal halide pilot lighting program is limited to no more than one thousand fixtures.~~

The Company shall install the following facilities (hereinafter called the Facilities):

Fixture Type and Number Installed:

Pole Type and Number Installed:

Additional facilities:



SECTION NO. VII
THIRD SECOND REVISED SHEET NO. 7.241
CANCELS SECOND FIRST REVISED SHEET NO. 7.241

Page 2 of 4

Rate per Month:
The monthly charges consist of the items below. These charges may be adjusted subject to review and approval by the Florida Public Service Commission.

Customer Charge
Pole Charge
Light Fixture Charge
Light Fixture Maintenance Charge
Energy and Demand Charge **
Non-fuel Energy Charge
Sheet No. 6.106 plus Energy Conservation Cost Recovery Factor ** See
Sheet No. 6.106 plus Capacity Cost Recovery Factor ** See
Fuel Cost Recovery Factor **: See Sheet No. 6.106

**Charges are normally revised on an annual basis.
RESERVED FOR FUTURE USE

Additional Charges:
Certain additional charges may also apply to the installation.
Gross Receipts Tax Factor: See Sheet No. 6.106
Right of Way Utilization Fees: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

- THE CUSTOMER AGREES:**
1. To purchase from PEFL all of the electric energy used for the operation of the Metal Halide Lighting System.
 2. To be responsible for paying, when due, all bills rendered by PEFL pursuant to PEFL's currently effective Lighting Rate Schedule LS-1, or its successor, for facilities and service provided in accordance with this Agreement.
 3. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-PEFL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of PEFL facilities associated with the Metal Halide Lighting System.
 4. To be responsible for paying for any modification or removal of existing facilities to prepare the site for new fixtures and poles, as it may be subject to a fee.
 5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights of way or easements required by PEFL to accommodate the Metal Halide lighting facilities.



SECTION NO. VII
~~THIRD~~ SECOND REVISED SHEET NO. 7.242
CANCELS ~~SECOND~~ FIRST REVISED SHEET NO. 7.242

Page 3 of 4

IT IS MUTUALLY AGREED THAT:

~~6. The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.~~

~~7. Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.~~

~~8. Modification of the facilities provided by PEPI under this Agreement may only be made through the execution of an additional Agreement delineating the modifications to be accomplished.~~

RESERVED FOR FUTURE USE

~~9. Modifications will be subject to the costs identified in PEPI's currently effective Lighting Rate Schedule LS 1, or its successor.~~

~~10. PEPI will, at the request of the Customer, relocate the Metal Halide lighting facilities covered by this Agreement, if provided sufficient rights of way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer requested relocation of PEPI Metal Halide lighting facilities.~~

~~11. PEPI may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.~~

~~12. The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.~~

~~13. PEPI will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make a reasonable effort to obtain parts for use in repairs or replacement that are of similar kind and quality. The Company, however, does not guarantee that replacement parts will always be available.~~

~~14. This agreement shall be for a term of ten (10) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized. At the end of the term of service, a new Agreement will be required.~~

~~15. In the event of the sale of the real property upon which the facilities are installed, upon the~~



SECTION NO. VII
THIRD SECOND REVISED SHEET NO. 7.243
CANCELS SECOND FIRST REVISED SHEET NO. 7.243

Page 4 of 4

18. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and PEFI shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut down of service which, in the sole opinion of PEFI, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.

19. This Agreement supersedes all previous Agreements or representations, either written oral or otherwise between the Customer and PEFI, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by PEFI to third parties.

RESERVED FOR FUTURE USE

20. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and PEFI.

21. This agreement is subject to PEFI's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the PEFI Tariff for Retail Services, the provisions of PEFI's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

Customer (Print or type name of Organization)

By: _____ By: _____
(Signature) (Signature)



SECTION NO. VII
THIRD SECOND REVISED SHEET NO. 7.260
CANCELS SECOND FIRST REVISED SHEET NO. 7.260

Page 1 of 3

**LIGHTING SERVICE APPLICATION
AND UP-FRONT LEASE AGREEMENT**

CUSTOMER NAME: _____

SERVICE LOCATION(S): _____

ACCOUNT NUMBER
WORK ORDER NUMBER
WO#
PEFI CONTACT
UFLA NUMBER
UP-FRONT PAYMENT (\$)
\$
DATE INSTALLED
CONTRACT EXPIRATION DATE

(Street address, city/county)

RESERVED FOR FUTURE USE

Application is hereby made to the **PROGRESS ENERGY FLORIDA, INC.** (hereinafter called the Company or PEFI) for lighting service at the above location(s). _____

_____ (hereinafter called the Customer) requests and agrees on this _____ day of _____

20 to receive and pay for lighting service from the Company in accordance with the rates, terms and provisions of the Company's Rate Schedule LS 1, or its successor, as the same is on file with the Florida Public Service Commission (FPSC) and as may be amended and subsequently filed with the FPSC.

PURPOSE:

The purpose of this Up Front Lease Agreement (hereinafter called UFLA or Agreement) is to allow the Customer to make an up front lump sum payment in lieu of paying monthly fixture and pole charges during the initial term of this agreement for the street and area lighting facilities described below. Under this UFLA, the Customer will receive a monthly bill under a separate account for all other lighting charges except fixture and pole charges, including customer charges, maintenance charges, energy and demand charges, and fuel charges, as well as any applicable



SECTION NO. VII
THIRD SECOND REVISED SHEET NO. 7.261
CANCELS SECOND FIRST REVISED SHEET NO. 7.261

Page 2 of 3

TERMS AND CONDITIONS:

1. This UFLA shall be in effect for an initial term of ten (10) years from the date of service initiation and shall continue in effect thereafter until terminated by either party upon sixty (60) days prior written notice. The date of service initiation shall be defined as the date the first lights are energized.

2. The Customer shall be billed under a separate account, and shall pay when due, all applicable charges for the Facilities in accordance with Rate Schedule LS-1, except fixture and pole charges during the initial term of this UFLA. After the initial term, the then effective fixture and pole charges for the Facilities shall be billed to, and paid by, the Customer.

RESERVED FOR FUTURE USE

3. The Customer shall pay to PEFL an up-front lump sum payment of \$ _____, including a processing fee of \$700.00, prior to the start of installation of the Facilities.

4. Unless otherwise agreed to by PEFL the Customer shall obtain all lighting services (maintenance, energy, etc.) associated with or required by the Facilities from PEFL during the term of this UFLA.

5. The Facilities available pursuant to this UFLA are limited to those premium lighting fixtures and poles designated by PEFL.

6. The Customer shall be responsible for paying all applicable Contribution in Aid of Construction charges in advance of installation of the Facilities in accordance with the Company's General Rules and Regulations governing electric service.

7. The Customer shall be responsible for trimming trees that may either obstruct the light output from fixture(s) or that obstruct maintenance access to the facilities.

8. The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or any safety-related reason.

9. Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

10. Any modification of this Agreement, including the facilities to be provided hereunder, may only be made through the execution of an additional or supplemental agreement delineating the modifications to be accomplished.

11. PEFL will, at the request of the Customer, relocate the lighting facilities covered by this Agreement if provided sufficient rights of way or easements to do so. The Customer shall be



16. The Customer may terminate this Agreement prior to the expiration of the initial term by giving the Company at least sixty (60) days advance written notice. Upon such early termination, the Customer shall pay an amount equal to the remaining customer charges for the balance of the initial term. No refund of the up-front lump-sum payment or any portion thereof will be made to the Customer. The Customer will be responsible for the cost of removing the facilities.

17. Upon the written consent of PEF, this Agreement may be assigned by the Customer. No assignment shall relieve the Customer from the obligations hereunder until such obligations have been assumed in writing by the third party assignee and agreed to by PEF.

18. This Agreement supersedes all previous agreements or representations, either written, oral or otherwise between the Customer and PEF with respect to the facilities and constitutes the entire agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by PEF to third parties.

19. The Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and PEF.

20. This agreement is subject to PEF Tariff for Retail Service and the rules of the FSC, as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of PEF Tariff or the FSC's rules, the latter shall control.

RESERVED FOR FUTURE USE

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives on the day and year first written above.

Accepted by: _____
Customer (Print or type name of Organization)
By: _____ (Signature)
_____ (Print or type name)
_____ (Signature)
Title: _____

PROGRESS ENERGY FLORIDA, INC.

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DOCKET NO. 050078-EI
PAGE 117

ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT C

MFR E-13c – Billing Determinants

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:

Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___

Witness: Glusser

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 DOCKET NO. 050078-EI
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ATTACHMENT A

2006 REVENUE CALCULATION FOR RATE SCHEDULE RS-1					
PRESENT REVENUE CALCULATIONS			PROPOSED REVENUE CALCULATIONS		
Customer Charge:					
Standard					
Secondary Standard	16,270,818	Bills @ \$	8.03 = \$	130,654,669	
Secondary Seasonal	617,913	Bills @ \$	2.72 = \$	1,680,723	
Time-of-Use					
Single Phase	454	Bills @ \$	14.84 = \$	6,737	
Three Phase	51	Bills @ \$	20.28 = \$	1,034	
Customer CIAC Paid	120	Bills @ \$	8.03 = \$	964	
TOTAL	16,889,356	Bills		\$ 132,344,127	
Energy & Demand Charge:					
Standard					
Secondary					
0-1000 KWH	13,275,947	MWH @ \$	33.15 = \$	440,097,643	
over 1000 KWH	7,158,647	MWH @ \$	43.15 = \$	308,895,618	
Time-of-Use					
Secondary					
On-Peak	253	MWH @ \$	104.31 = \$	26,390	
Off-Peak	769	MWH @ \$	5.26 = \$	4,045	
TOTAL	20,435,616	MWH		\$ 749,023,696	
Adjustments					
n/a				\$	
Total RS-1 Base Revenue				\$ 881,367,823	

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Skusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:					
Standard					
Unmetered	7,814	Bills @ \$	5.99 = \$	46,806	
Secondary	1,375,812	Bills @ \$	10.62 = \$	14,611,123	
Primary	387	Bills @ \$	134.31 = \$	51,978	
Transmission		Bills @ \$	662.48 = \$		
Time-of-Use					
Single Phase	919	Bills @ \$	17.42 = \$	16,009	
Three Phase	1,276	Bills @ \$	22.87 = \$	29,182	
Customer CIAC Paid	60	Bills @ \$	10.62 = \$	637	
Primary	26	Bills @ \$	141.12 = \$	3,669	
Transmission	12	Bills @ \$	669.28 = \$	8,031	
TOTAL	1,386,308	Bills		\$ 14,767,435	
Energy & Demand Charge:					
Standard					
Secondary	1,327,178	MWH @ \$	36.48 = \$	48,415,453	
Primary	7,171	MWH @ \$	36.48 = \$	261,598	
Transmission		MWH @ \$	36.48 = \$		
Time-of-Use					
Secondary					
On-Peak	2,844	MWH @ \$	104.31 = \$	296,658	
Off-Peak	12,429	MWH @ \$	5.26 = \$	65,377	
Primary					
On-Peak	537	MWH @ \$	104.31 = \$	56,014	
Off-Peak	1,608	MWH @ \$	5.26 = \$	8,458	
Transmission					
On-Peak	49	MWH @ \$	104.31 = \$	5,111	
Off-Peak	2,172	MWH @ \$	5.26 = \$	11,425	
TOTAL	1,353,988	MWH		\$ 49,120,094	
Adjustments					
Distribution Primary Metering	1% OF	\$	326,070 = \$	(3,261)	
Transmission Metering	2% OF	\$	16,536 = \$	(331)	
TOTAL				\$ (3,592)	
Total GS-1 Base Revenue				\$ 63,883,937	

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Susser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS	PROPOSED REVENUE CALCULATIONS
------------------------------	-------------------------------

Customer Charge:			
Standard			
Unmetered	17,254	Bills @ \$	5.99 = \$ 103,351
Secondary	117,734	Bills @ \$	10.62 = \$ 1,250,336
TOTAL	134,988	Bills	\$ 1,353,686
Energy & Demand Charge:			
Standard			
Secondary	85,622	MWH @ \$	13.69 = \$ 1,172,165
Adjustments			
n/a			\$ -
Total GS-2 Base Revenue			\$ 2,525,851

ORDER NO. PSC-05-0945-S-EI
 DOCKET NO. 050078-EI
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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
___ Prior Year Ended ___/___/___
Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 : TOTAL GSD
PRESENT REVENUE CALCULATIONS PROPOSED REVENUE CALCULATIONS

Customer Charge:			
Standard			
Secondary	519,415	Bills @ \$	10.62 = \$ 5,516,187
Primary	1,998	Bills @ \$	134.31 = \$ 268,351
Transmission		Bills @ \$	662.48 = \$
Time-of-Use			
Secondary	109,771	Bills @ \$	17.42 = \$ 1,912,211
Customer CIAC Paid	192	Bills @ \$	10.62 = \$ 2,039
Primary	2,702	Bills @ \$	141.12 = \$ 381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$ 4,835
Transmission	11	Bills @ \$	669.28 = \$ 7,362
TOTAL	634,126	Bills	\$ 8,092,291

Demand Charge:			
Standard			
Secondary			
Billed	17,980,264	kW @ \$	3.45 = \$ 62,066,411
Primary			
Billed	731,835	kW @ \$	3.18 = \$ 2,327,235
Transmission			
Billed		kW @ \$	2.82 = \$
Time-of-Use			
Secondary			
On-Peak	14,910,693	kW @ \$	2.57 = \$ 38,320,995
Base	15,280,586	kW @ \$	0.85 = \$ 12,988,498
Primary			
On-Peak	4,467,991	kW @ \$	2.57 = \$ 11,482,737
Base	4,627,862	kW @ \$	0.58 = \$ 2,684,160
Transmission			
On-Peak	449	kW @ \$	2.57 = \$ 1,154
Base	465	kW @ \$	0.22 = \$ 102
Sec/Prl			
On-Peak	30,201	kW @ \$	2.57 = \$ 77,617
Base	30,701	kW @ \$	0.85 = \$ 26,096
Premium Distrib. Charge			
	194,094	kW @ \$	0.74 = \$ 143,630
TOTAL Billed/Base	38,661,713	KW	TOTAL \$ 130,118,635

R:\2005 Rate Case\Rates\Settlement\E-13c revised sales forecast.xls / GSD work sheet

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

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2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1				TOTAL GSD
PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS
Energy Charge:				
Standard				
Secondary	5,251,343	MWH @ \$	15.03	= \$ 78,927,685
Primary	233,176	MWH @ \$	15.03	= \$ 3,504,635
Transmission	-	MWH @ \$	15.03	= \$ -
Time-of-Use				
Secondary				
On-Peak	2,031,253	MWH @ \$	33.16	= \$ 67,356,349
Off-Peak	5,195,493	MWH @ \$	5.26	= \$ 27,328,293
Primary				
On-Peak	647,485	MWH @ \$	33.16	= \$ 21,470,603
Off-Peak	1,729,297	MWH @ \$	5.26	= \$ 9,096,102
Transmission				
On-Peak	35	MWH @ \$	33.16	= \$ 1,161
Off-Peak	132	MWH @ \$	5.26	= \$ 694
Sec/Pri				
On-Peak	4,758	MWH @ \$	33.16	= \$ 157,775
Base	12,897	MWH @ \$	5.26	= \$ 67,838
TOTAL	15,105,869	MWH		\$ 207,911,135
Adjustments				
Distribution Primary Metering	1% OF	\$	50,920,894	= \$ (509,209)
Transmission Metering	2% OF	\$	3,111	= \$ (62)
Power Factor		\$		= \$ (14,891)
TOTAL				\$ (524,162)
Total GSD-1 Base Revenue				\$ 345,597,899

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/05
 Prior Year Ended ___/___/___
 Witness: Skusser

2005 REVENUE CALCULATION FOR RATE SCHEDULE 050078-EI EXCLUDING CUSTOMERS TRANSFERRED TO 050078-EI

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:				
Standard				
Secondary	494,405	Bills @ \$	10.62 = \$	5,250,581
Primary	1,998	Bills @ \$	134.31 = \$	268,351
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	109,493	Bills @ \$	17.42 = \$	1,907,368
Customer CIAC Paid	192	Bills @ \$	10.62 = \$	2,039
Primary	2,702	Bills @ \$	141.12 = \$	381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$	4,835
Transmission	11	Bills @ \$	660.28 = \$	7,382
TOTAL	608,837	Bills		\$ 7,821,842
Demand Charge:				
Standard				
Secondary				
Billed	17,110,909	kW @ \$	3.45 = \$	59,032,636
Primary				
Billed	731,835	kW @ \$	3.18 = \$	2,327,235
Transmission				
Billed	-	kW @ \$	2.82 = \$	-
Time-of-Use				
Secondary				
On-Peak	14,890,882	kW @ \$	2.57 = \$	38,269,053
Base	16,259,809	kW @ \$	0.85 = \$	12,970,838
Primary				
On-Peak	4,467,991	kW @ \$	2.57 = \$	11,482,737
Base	4,627,882	kW @ \$	0.58 = \$	2,684,160
Transmission				
On-Peak	449	kW @ \$	2.57 = \$	1,154
Base	466	kW @ \$	0.22 = \$	102
Sec/Pri				
On-Peak	30,201	kW @ \$	2.57 = \$	77,617
Base	30,701	kW @ \$	0.85 = \$	26,096
Premium Distrib. Charge				
	194,094	kW @ \$	0.74 = \$	143,630
TOTAL Billed/Base	37,761,581	KW	TOTAL	\$ 127,015,258

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Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/05
 ___ Prior Year Ended ___/___/___
 Witness: Stusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - EXCLUDING CUSTOMERS TRANSFERRED TO G8-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:			
Standard			
Secondary	5,103,226	MWH @ \$	15.03 = \$ 76,701,487
Primary	233,176	MWH @ \$	15.03 = \$ 3,504,635
Transmission	-	MWH @ \$	15.03 = \$ -
Time-of-Use			
Secondary			
On-Peak	2,030,235	MWH @ \$	33.16 = \$ 67,322,593
Off-Peak	5,193,057	MWH @ \$	5.26 = \$ 27,315,480
Primary			
On-Peak	647,485	MWH @ \$	33.16 = \$ 21,470,603
Off-Peak	1,729,297	MWH @ \$	5.26 = \$ 9,096,102
Transmission			
On-Peak	35	MWH @ \$	33.16 = \$ 1,161
Off-Peak	132	MWH @ \$	5.26 = \$ 694
Sec/Pri			
On-Peak	4,758	MWH @ \$	33.16 = \$ 157,775
Off-Peak	12,897	MWH @ \$	5.26 = \$ 67,838
TOTAL	14,954,298	MWH	\$ 205,638,368
Adjustments			
Distribution Primary Metering	1% OF	\$ 50,920,894	= \$ (509,209)
Transmission Metering	2% OF	\$ 3,111	= \$ (62)
Power Factor @ 20¢ per kVar			\$ (14,891)
TOTAL			\$ (524,162)
Total GSD-1 Base Revenue			\$ 339,951,306

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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Skusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Customer Charge:

Standard				
Secondary	25,010	Bills @ \$	10.62 = \$	265,606
Primary	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	278	Bills @ \$	17.42 = \$	4,843
Customer CIAC Paid	-	Bills @ \$	10.62 = \$	-
Primary	-	Bills @ \$	141.12 = \$	-
Customer CIAC Paid	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	669.28 = \$	-
TOTAL	25,288	Bills		\$ 270,449

Demand Charge:

Standard				
Secondary				
Billed	879,355	kW @ \$	3.45 = \$	3,033,775
Primary		kW @ \$	3.18 = \$	-
Billed		kW @ \$	2.82 = \$	-
Transmission				
Billed		kW @ \$	2.82 = \$	-
Time-of-Use				
Secondary				
On-Peak	20,211	kW @ \$	2.57 = \$	51,942
Base	20,777	kW @ \$	0.85 = \$	17,660
Primary				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.58 = \$	-
Transmission				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.22 = \$	-
Sec/Pri				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.85 = \$	-
Premium Distrib. Charge		kW @ \$	0.74 = \$	-
TOTAL Billed/Base	900,132	KW	TOTAL	\$ 3,103,377

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Skusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1
 PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Energy Charge:				
Standard				
Secondary	148,117	MWH @ \$	15.03 = \$	2,226,199
Primary	-	MWH @ \$	15.03 = \$	-
Transmission	-	MWH @ \$	15.03 = \$	-
Time-of-Use				
Secondary				
On-Peak	1,018	MWH @ \$	33.16 = \$	33,757
Off-Peak	2,436	MWH @ \$	5.26 = \$	12,813
Primary				
On-Peak	-	MWH @ \$	33.16 = \$	-
Off-Peak	-	MWH @ \$	5.26 = \$	-
Transmission				
On-Peak	-	MWH @ \$	33.16 = \$	-
Off-Peak	-	MWH @ \$	5.26 = \$	-
Sec/Pril				
On-Peak	-	MWH @ \$	33.16 = \$	-
Base	-	MWH @ \$	5.26 = \$	-
TOTAL	151,571	MWH		\$ 2,272,769
Adjustments				
Distribution Primary Metering	1% OF	\$	= \$	-
Transmission Metering	2% OF	\$	= \$	-
Power Factor			\$	-
TOTAL				\$ -
Total GSD-1 Base Revenue				<u>\$ 5,646,595</u>

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Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MMH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard					
Secondary	7	Bills @ \$	69.61 = \$	487	
Primary	-	Bills @ \$	193.30 = \$	-	
Transmission	-	Bills @ \$	721.46 = \$	-	
Time-of-Use					
Secondary	-	Bills @ \$	69.81 = \$	-	
Primary	88	Bills @ \$	193.30 = \$	17,010	
Transmission	-	Bills @ \$	721.46 = \$	-	
TOTAL	95	Bills	\$	17,497	

Demand Charge:

Standard					
Secondary					
Billed	1,600	kW @ \$	5.56 = \$	8,896	
Primary					
Billed	-	kW @ \$	5.29 = \$	-	
Transmission					
Billed	-	kW @ \$	4.93 = \$	-	
Time-of-Use					
Secondary					
On-Peak	-	kW @ \$	4.68 = \$	-	
Base	-	kW @ \$	0.83 = \$	-	
Primary					
On-Peak	700,313	kW @ \$	4.68 = \$	3,277,465	
Base	740,875	kW @ \$	0.56 = \$	414,890	
Transmission					
On-Peak	-	kW @ \$	4.68 = \$	-	
Base	-	kW @ \$	0.20 = \$	-	
TOTAL Billed/Base	742,475	kW	TOTAL	\$ 3,701,251	

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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:					
Standard					
Secondary	546	MWH @ \$	9.82 = \$	5,362	
Primary		MWH @ \$	9.82 = \$	-	
Transmission		MWH @ \$	9.82 = \$	-	
Time-of-Use					
Secondary					
On-Peak		MWH @ \$	18.28 = \$	-	
Off-Peak		MWH @ \$	5.26 = \$	-	
Primary					
On-Peak	90,044	MWH @ \$	18.28 = \$	1,648,004	
Off-Peak	266,034	MWH @ \$	5.26 = \$	1,399,339	
Transmission					
On-Peak		MWH @ \$	18.28 = \$	-	
Off-Peak		MWH @ \$	5.26 = \$	-	
TOTAL	<u>356,624</u>	MWH		<u>\$ 3,050,705</u>	
Adjustments					
Distribution Primary Metering	1%	OF \$	6,754,708 = \$	(67,547)	
Transmission Metering	2%	OF \$	= \$	-	
Power Factor @ 20¢ per kVar				10,344	
TOTAL				<u>\$ (57,203)</u>	
Total CS-1, CS-2, CS-3 Base Revenue				<u>\$ 6,712,250</u>	

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE IS-1, IS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:					
Standard					
Secondary	375	Bills @ \$	255.64 = \$	95,865	
Primary	477	Bills @ \$	379.34 = \$	180,945	
Transmission	2	Bills @ \$	907.50 = \$	1,815	
Time-of-Use					
Secondary	204	Bills @ \$	255.64 = \$	52,151	
Primary	604	Bills @ \$	379.34 = \$	229,121	
Transmission	88	Bills @ \$	907.50 = \$	79,860	
TOTAL	1,750	Bills	\$	639,757	
Demand Charge:					
Standard					
Secondary - Billed	169,702	kW @ \$	4.70 = \$	797,599	
Primary - Billed	794,136	kW @ \$	4.43 = \$	3,518,022	
Transmission - Billed	.	kW @ \$	4.07 = \$	-	
Billed Sec/Pri	6,853	kW @ \$	4.70 = \$	32,209	
Billed Transm/Pri	16,570	kW @ \$	4.07 = \$	67,440	
Time-of-Use					
Secondary					
On-Peak	159,013	kW @ \$	4.11 = \$	653,543	
Base	162,440	kW @ \$	0.74 = \$	120,206	
Primary					
On-Peak	2,747,340	kW @ \$	4.11 = \$	11,291,567	
Base	3,228,020	kW @ \$	0.47 = \$	1,517,169	
Transmission					
On-Peak	746,820	kW @ \$	4.11 = \$	3,069,430	
Base	795,253	kW @ \$	0.11 = \$	87,478	
Sec/Pri					
On-Peak	5,761	kW @ \$	4.11 = \$	23,678	
Base	5,901	kW @ \$	0.74 = \$	4,367	
Pri/Transm					
On-Peak	76,419	kW @ \$	4.11 = \$	314,082	
Base	78,228	kW @ \$	0.47 = \$	36,767	
Transm/Pri					
On-Peak	243,358	kW @ \$	4.11 = \$	1,000,201	
Base	273,709	kW @ \$	0.11 = \$	30,108	
TOTAL Billed/Base	5,530,812	kW	TOTAL	\$	22,563,866

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 Reflects Revised Sales Forecast and Winter Park treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/05
 Prior Year Ended ___/___/___
 Witness: Slusser

		2005 REVENUE CALCULATION FOR RATE SCHEDULE IS-1, IS-2			
		PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS	
Energy Charge:					
Standard					
Secondary	51,206	MWH @ \$	6.50 = \$	332,839	
Primary	235,614	MWH @ \$	6.50 = \$	1,531,491	
Transmission	-	MWH @ \$	6.50 = \$	-	
Sec/Pri	1,941	MWH @ \$	6.50 = \$	12,617	
Transm/Pri	1,106	MWH @ \$	6.50 = \$	7,189	
Time-of-Use					
Secondary					
On-Peak	23,381	MWH @ \$	9.22 = \$	215,573	
Off-Peak	61,268	MWH @ \$	5.26 = \$	322,270	
Primary					
On-Peak	323,946	MWH @ \$	9.22 = \$	2,986,782	
Off-Peak	1,115,882	MWH @ \$	5.26 = \$	5,869,539	
Transmission					
On-Peak	89,571	MWH @ \$	9.22 = \$	825,846	
Off-Peak	284,964	MWH @ \$	5.26 = \$	1,498,911	
Sec/Pri					
On-Peak	905	MWH @ \$	9.22 = \$	8,344	
Off-Peak	2,683	MWH @ \$	5.26 = \$	14,113	
Pri/Transm					
On-Peak	9,469	MWH @ \$	9.22 = \$	87,304	
Off-Peak	30,169	MWH @ \$	5.26 = \$	158,689	
Transm/Pri					
On-Peak	14,456	MWH @ \$	9.22 = \$	133,284	
Off-Peak	47,391	MWH @ \$	5.26 = \$	249,277	
TOTAL	2,293,952	MWH		14,254,067	
Adjustments					
Distribution Primary Metering	1% OF	\$ 28,229,957	= \$	(282,300)	
Transmission Metering	2% OF	\$ 6,145,946	= \$	(122,919)	
Power Factor @ 20¢ per kVar				\$ (19,628)	
TOTAL				\$ (424,847)	
Total IS-1, IS-2 Base Revenue				\$ 37,032,843	

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ATTACHMENT A

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MMH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Historical Test Year Ended
 Projected Test Year Ended 12/31/06
 Prior Year Ended
 Witness: Shusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE E-15
 PRESENT REVENUE CALCULATIONS

Customer Charge:				
Standard				
Unmetered	777,416	Bills @ \$	1.09 = \$	847,382
Secondary	3,966	Bills @ \$	3.13 = \$	12,410
TOTAL	781,380	Bills		\$ 859,792

Energy & Demand Charge:
 Standard
 Secondary 333,325 MMH @ \$ 14.46 = \$ 4,819,880

Adjustments
 n/a

Total E-15-1 Base Revenue \$ 5,679,672

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:

___ Historical Test Year Ended ___/___/___

Projected Test Year Ended 12/31/06

___ Prior Year Ended ___/___/___

Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary	12	Bills @	\$	215.89	=	\$	2,582
Transmission	12	Bills @	\$	744.15	=	\$	8,930
PriTransm (Customer Owned)	84	Bills @	\$	74.42	=	\$	6,251
Total	108	Bills				\$	17,773

Demand Charge:

Distribution Charge

Primary	33,660	kW @	\$	1.36	=	\$	45,778
Transmission (bulk)	85,397	kW @	\$		=	\$	

Generation & Transm

(Greater of SB Cap/DD)

Primary							
Specified SB Cap	47,796	kW @	\$	0.758	=	\$	36,229
Daily Demand	262,892	kW @	\$	0.361	=	\$	94,832
Transmission (bulk)							
Specified SB Cap	324,708	kW @	\$	0.758	=	\$	246,129
Daily Demand	260,505	kW @	\$	0.361	=	\$	94,042
Total Specified Demand	372,504			Total		\$	517,010

Energy Charge:

Standard

Primary	7,683	MWH @	\$	6.33	=	\$	48,633
Transmission	8,978	MWH @	\$	6.33	=	\$	44,171
Total	14,661	MWH				\$	92,804

Adjustments

Distribution Primary Metering	1%	OF	\$	225,472	=	\$	(2,255)
Transmission Metering	2%	OF	\$	384,342	=	\$	(7,687)
Total						\$	(9,942)

Total SS-1 Base Revenue

\$ 617,645

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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:					
Primary	30	Bills @	\$	402.02 = \$	12,061
Transmission	-	Bills @	\$	930.19 = \$	-
Transmission (Customer Owned)	24	Bills @	\$	260.45 = \$	6,251
Total	54	Bills			18,312
Demand Charge:					
Local Transm & Distri					
Primary	343,409	kW @	\$	1.36 = \$	467,036
Transmission (bulk)	431,662	kW @	\$	= \$	-
Generation & Transm					
(Greater of SB Cap/DD)					
Primary					
Specified SB Cap	339,240	kW @	\$	0.758 = \$	257,144
Daily Demand	3,420,321	kW @	\$	0.361 = \$	1,234,736
Transmission (bulk)					
Specified SB Cap	614,880	kW @	\$	0.758 = \$	466,079
Daily Demand	3,148,201	kW @	\$	0.361 = \$	1,136,501
Total Specified Demand	954,120	Total		\$	3,561,496
Energy Charge:					
Standard					
Primary	5,048	MWH @	\$	6.33 = \$	31,954
Transmission	161,699	MWH @	\$	6.33 = \$	1,023,555
Total	166,747	MWH			\$ 1,055,509
Adjustments					
Distribution Primary Metering	1%	OF	\$	1,990,870 = \$	(19,909)
Transmission Metering	2%	OF	\$	2,626,136 = \$	(52,523)
Total					\$ (72,432)
Total SS-2 Base Revenue					\$ 4,562,885

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 DOCKET NO. 050078-EI
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ATTACHMENT A

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/08
 ___ Prior Year Ended ___/___/___
 Witness: Skussar

2008 REVENUE CALCULATION FOR RATE SCHEDULE SS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary (Customer Owned)	12	Bills @	\$	74.42	= \$	893
Transmission	-	Bills @			= \$	-
Total	12	Bills			= \$	893

Demand Charge:

Local Transm & Distri

Primary	39,309	kW @	\$	1.36	= \$	53,480
Transmission (bulk)	-	kW @	\$	-	= \$	-

Generation & Transm
 (Greater of SB Cap/DD)

Primary						
Specified SB Cap	167,328	kW @	\$	0.758	= \$	126,835
Daily Demand	98,722	kW @	\$	0.361	= \$	35,639
Transmission (bulk)						
Specified SB Cap	-	kW @	\$	0.758	= \$	-
Daily Demand	-	kW @	\$	0.361	= \$	-
Total Specified Demand	167,328	kW		Total	= \$	215,934

Energy Charge:

Standard

Primary	1,842	MWH @	\$	6.33	= \$	11,660
Transmission	-	MWH @	\$	6.33	= \$	-
Total	1,842	MWH			= \$	11,660

Adjustments:

Distribution Primary Metering	1%	OF	\$	227,594	= \$	(2,278)
Transmission Metering	2%	OF	\$	-	= \$	-
Total					= \$	(2,276)

Total SS-3 Base Revenue \$ 226,211

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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT D

Proposed Housekeeping Tariffs Changes



SECTION NO. VI
 FOURTEENTH-FIFTEENTH REVISED SHEET NO. 6.251
 CANCELS THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.1

**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/18/96)
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



SECTION NO. VI
FOURTH THIRD REVISED SHEET NO. 6.252
CANCELS THIRD SECOND SHEET NO. 6.252

Page 3 of 3

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Special Provisions (Continued)

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. ~~The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage.~~ Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



SECTION NO. VI
TENTH NINTH REVISED SHEET NO. 6.262
CANCELS NINTHEIGHTH REVISED SHEET NO. 6.262

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RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/98)
(Continued from Page No. 2)

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-1 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. ~~The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage.~~ Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



SECTION NO. VI
SECOND-THIRD REVISED SHEET NO. 6.256
CANCELS FIRST-SECOND REVISED SHEET NO. 6.256

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RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the Customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



SECTION NO. VI
SECOND-THIRD REVISED SHEET NO. 6.257
CANCELS FIRST-SECOND REVISED SHEET NO. 6.257

Page 3 of 3

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 2)

Special Provisions (Continued)

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. ~~The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage.~~ Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 6 of this rate.



SECTION NO. VI
SECOND-THIRD REVISED SHEET NO. 6.267
CANCELS FIRST-SECOND REVISED SHEET NO. 6.267

Page 3 of 3

RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the Customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

5. ~~The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage.~~ Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 6 of this rate.



SECTION NO. VI
NINTHEIGHTH REVISED SHEET NO. 6.233
CANCELS EIGHTHSEVENTH REVISED SHEET NO. 6.233

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RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/15/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CST-1, JS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.
10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic devices.



SECTION NO. VI
~~ELEVENTH~~TENTH REVISED SHEET NO. 6.243
CANCELS ~~TENTH~~NINTH REVISED SHEET NO. 6.243

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RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

(d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.

3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, ~~IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3~~ during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.

7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page No. 5)



SECTION NO. VI
SECOND-~~THIRD~~ REVISED SHEET NO. 6.238
CANCELS FIRST-~~SECOND~~ REVISED SHEET NO. 6.238

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RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, ~~CST-2~~, ~~CS-3~~, ~~CST-3~~, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 9 of this rate.



SECTION NO. VI
THIRDFOURTH REVISED SHEET NO. 6.248
CANCELS SECOND-THIRD REVISED SHEET NO. 6.248

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RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
 4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
 5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, ECCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
 6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
 7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
 10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
 11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 9 of this rate.



SECTION NO. VI
ORIGINAL FIRST REVISED SHEET NO. 6.2391
CANCELS ORIGINAL SHEET NO. 6.2391

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RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
(Continued from Page No. 1)

Metering Voltage Adjustment:

~~When metering voltage, as determined at the option of the Company, is higher than standard distribution secondary voltage, the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit shall be adjusted by the following reduction factors. Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder.~~

Metering Voltage	Reduction Factor
Distribution primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

~~The Demand Charge will be increased or decreased \$0.20 for each KVAR by which the Customer's reactive demand is, respectively, greater or less than 62% of the Customer's billing demand. Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.~~

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a Customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An Initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - if a change in the Customer's power requirements occurs, the Company and the Customer may establish a new Fixed Curtailable Demand.
 - If the Customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - If the Customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the Customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



SECTION NO. VI
FIRST ~~SECOND~~ REVISED SHEET NO. 6.2491
CANCELS ORIGINAL ~~FIRST~~ SHEET NO. 6.2491

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RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a Customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For distribution primary delivery voltage: \$ 0.27 per kW of billing demand
For transmission delivery voltage: \$ 0.63 per kW of billing demand

Metering Voltage Adjustment:

~~When metering voltage, as determined at the option of the Company, is higher than standard distribution secondary voltage, the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit shall be adjusted by the following reduction factors: Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder.~~

Metering Voltage	Reduction Factor
Distribution primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

~~The Base Demand Charge will be increased or decreased \$0.20 for each KVAR by which the Customer's reactive demand is, respectively, greater or less than 62% of the Customer's billing demand. Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.~~

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



SECTION NO. VI
EIGHTH-NINTH REVISED SHEET NO. 6.319
CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.319

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RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, ~~CS-3, CST-3~~ and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

4. ~~The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for primary line delivery. The Company will furnish service under this rate at a single voltage.~~ Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
6. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
8. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
9. In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
13. ~~Where all or part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods, provided, however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.~~



SECTION NO. VI
~~FIFTH-SIXTH~~ REVISED SHEET NO. 5.324
CANCELS ~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.324

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RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, ~~CS-3, CST-3~~ and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page No. 6)



SECTION NO. VI
FOURTH ~~FIFTH~~ REVISED SHEET NO. 6.325
CANCELS ~~THIRD-FOURTH~~ REVISED SHEET NO. 6.325

Page 6 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 5)

Special Provisions: (Continued)

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
10. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
11. In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
13. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
14. The described procedures herein for determining standby and supplemental requirements may require modification during a period of requested curtailment. In this event all power and energy requirements are considered supplemental to the extent that the total power requirement does not exceed the Customer's otherwise maximum 30-minute supplemental demand for the current billing period. Any requirement exceeding this level is considered standby. If this should result in a standby requirement which exceeds the Customer's self-generating capability, such excess shall be considered additional supplemental.
15. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
16. ~~Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods, provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.~~



SECTION NO. VI
~~SIXTEENTH~~~~FIFTEENTH~~ REVISED SHEET NO. 6.140
CANCELS ~~FIFTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.140

Page 1 of 2

RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:	\$14.84
For Single Phase Service:	\$14.84
For Three Phase Service:	\$20.28

Energy and Demand Charges:

Non-Fuel Energy Charge:	10.431¢ per On-Peak kWh 0.526¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday": 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday": 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



SECTION NO. VI
~~EIGHTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.160
CANCELS ~~SEVENTEENTH SIXTEENTH~~ REVISED SHEET NO. 6.160

Page 1 of 2

RATE SCHEDULE GST-1
GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 17.42
For Single-Phase Service:	\$ 47.42
For Three-Phase Service:	\$ 22.87
Primary Metering Voltage:	\$141.12
Transmission Metering Voltage:	\$669.28

Energy and Demand Charge:

Non-Fuel Energy Charge:	10.431¢ per On-Peak kWh 0.526¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.504¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT E

Proposed SS-2 and SS-3 Tariff Changes
Associated with Standby Credits



SECTION NO. VI
~~THIRTEENTH~~ TWELFTH REVISED SHEET NO. 6.317
 CANCELS ~~TWELFTH~~ ELEVENTH REVISED SHEET NO. 6.317

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$278.33
Primary Metering Voltage:	\$402.02
Transmission Metering Voltage:	\$930.19

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$260.45

2. Supplemental Service Charges:
 All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

- A. Distribution Capacity:
 \$1.36 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

- B. Generation & Transmission Capacity:
 The charge shall be the greater of:
 1. \$0.758 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.361/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

CC1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:

- The credit shall be the greater of:
1. \$0.642 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.306/kW times the appropriate Billing Month Factor shown in part 3.B. above following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

CC2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:

- The credit shall be the greater of:
1. \$0.308 per kW times the Specified Standby Capacity, or
 2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.147/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- D. Energy Charges:
 Non-Fuel Energy Charge: 0.633¢ per kWh
 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

- E. Delivery Voltage Credit:
 When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)



SECTION NO. VI
 NINTHEIGHTH REVISED SHEET NO. 6.322
 CANCELS EIGHTH SEVENTH-REVISED SHEET NO. 6.322

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. **Customer Charge:**
 - Secondary Metering Voltage: \$92.29
 - Primary Metering Voltage: \$215.99
 - Transmission Metering Voltage: \$744.15

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

2. **Supplemental Service Charges:**
 All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

- A. **Distribution Capacity:**
 \$1.36 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.758 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.361/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

CC1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.321 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.153/kW times the appropriate Billing Month Factor shown in part 3.B. above, following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.231 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.110/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

- Non-Fuel Energy Charge: 0.633¢ per kWh
- Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)

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ATTACHMENT A

Docket No. 050078-EI
Exhibit No. 1
Cost of Service and Rate Design Matters

ATTACHMENT F

Proposed CISR -1 Tariff Changes



SECTION NO. VI
THIRD SECOND REVISED SHEET NO. 6.360
CANCELS SECOND FIRST REVISED SHEET NO. 6.360

Page 1 of 2

RATE SCHEDULE CISR-1
COMMERCIAL/INDUSTRIAL SERVICE RIDER
(EXPERIMENTAL)

Availability:

Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's General Service rate schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when either of the following one of the three conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 300 megawatts of connected load; or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider or (3) Forty-eight months has passed from the initial effective date. The period defined by these conditions is the pilot study period. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company, based on data and experience gained during the pilot study period.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Progress Energy Florida Inc.

Applicable:

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Character of Service:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

(Continued on Page No. 2)



SECTION NO. VI
THIRD ~~SECOND~~ REVISED SHEET NO. 6.361
CANCELS ~~SECOND~~ ~~FIRST~~ REVISED SHEET NO. 6.361

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RATE SCHEDULE CISR-1
COMMERCIAL/INDUSTRIAL SERVICE RIDER
(EXPERIMENTAL)
(Continued from Page No.1)

Monthly Charges:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charges:
\$250.00

Demand/Energy Charges:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges, or procedure for calculating the charges, under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges:

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Service Agreement:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005
and Related Annual Depreciation Expense Under Present and Proposed Rates
(By FERC Account)

<u>Account</u> No. (a)	<u>Description</u> (b)	<u>Present</u>	<u>Proposed Rates</u>			
		<u>Composite</u> <u>Deprec. Rate</u> %	<u>Plant</u> <u>Only</u> Rate %	<u>Gross</u> <u>Salv.</u> Rate %	<u>Cost of</u> <u>Removal</u> Rate %	<u>Composite</u> <u>Deprec.</u> Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(l)
DEPRECIABLE PLANT						
STEAM PRODUCTION PLANT						
311.00	Structures & Improvements					
	Ancote Steam	3.10%	3.33%	0.00%	-0.09%	3.24%
	Bartow Steam	4.10%	2.52%	0.00%	-0.06%	2.46%
	Crystal River 1 & 2 Steam	4.20%	2.63%	0.00%	-0.06%	2.57%
	Crystal River 4 & 5 Steam	3.00%	3.47%	0.00%	-0.08%	3.39%
	Suwannee River Steam	0.00%	1.63%	0.00%	-0.18%	1.45%
	Bartow/Ancl. Pipeline	3.60%	3.07%	0.00%	0.00%	3.07%
	TOTAL Account 311	3.35%	3.13%	0.00%	-0.08%	3.06%
312.00	Boiler Plant Equipment					
	Ancote Steam	4.90%	3.10%	0.00%	0.24%	3.34%
	Bartow Steam	6.90%	2.75%	-0.01%	0.17%	2.91%
	Crystal River 1 & 2 Steam	5.30%	3.56%	-0.01%	0.48%	4.03%
	Crystal River 4 & 5 Steam	3.50%	2.68%	0.00%	0.15%	2.83%
	Suwannee River Steam	0.00% (1)	2.84%	0.00%	0.12%	2.96%
	Bartow/Ancl. Pipeline	3.60%	3.83%	0.00%	0.27%	4.10%
	TOTAL Account 312	4.24%	2.94%	0.00%	0.23%	3.17%
312.90	Boiler Plant Equipment-Coal					
	Crystal River 1 & 2 Steam	0.00%	0.48%	0.00%	0.06%	0.54%
	Crystal River 4 & 5 Steam	0.00%	0.44%	0.00%	0.11%	0.55%
	TOTAL Account 312.90	0.00%	0.45%	0.00%	0.17%	0.55%
	TOTAL Account 312	4.23%	2.93%	0.00%	0.40%	3.16%
314.00	Turbogenerator Units					
	Ancote Steam	3.90%	2.60%	-0.01%	-0.28%	2.31%
	Bartow Steam	6.50%	0.37%	0.00%	0.59%	0.96%
	Crystal River 1 & 2 Steam	5.30%	3.20%	0.00%	-0.14%	3.06%
	Crystal River 4 & 5 Steam	5.00%	2.44%	-0.01%	-0.29%	2.14%
	Suwannee River Steam	0.00%	1.94%	0.00%	-0.81%	1.13%
	TOTAL Account 314	4.81%	2.55%	-0.01%	-0.21%	2.34%
315.00	Accessory Electric Equipment					
	Ancote Steam	4.40%	2.25%	0.00%	-0.26%	1.99%
	Bartow Steam	6.50%	1.27%	0.00%	-0.05%	1.22%
	Crystal River 1 & 2 Steam	4.90%	3.08%	0.00%	-0.20%	2.88%
	Crystal River 4 & 5 Steam	3.70%	3.01%	0.00%	-0.23%	2.78%
	Suwannee River Steam	0.00%	1.67%	0.00%	-0.69%	0.98%
	Bartow/Ancl. Pipeline	3.60%	3.08%	0.00%	-0.30%	2.78%

Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005
and Related Annual Depreciation Expense Under Present and Proposed Rates
(By FERC Account)

Account No.	Description	Present Composite Deprec. Rate %	Proposed Rates			
			Plant Only Rate %	Gross Salv. Rate %	Cost of Removal Rate %	Composite Deprec. Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(l)
	TOTAL Account 315	4.24%	2.73%	0.00%	-0.22%	2.51%
316.00	Miscellaneous Power Plant Equipment					
	Anclote Steam	5.70%	2.02%	0.00%	0.19%	2.21%
	Bartow Steam	7.00%	3.05%	-0.04%	0.18%	3.19%
	Crystal River 1 & 2 Steam	6.30%	2.97%	0.00%	0.22%	3.19%
	Crystal River 4 & 5 Steam	5.10%	3.06%	0.00%	0.21%	3.27%
	Suwannee River Steam	0.00%	1.55%	0.00%	0.16%	1.71%
	Bartow/Ancl. Pipeline	3.60%	4.93%	0.00%	0.27%	5.20%
	TOTAL Account 316	5.61%	2.80%	0.00%	0.21%	3.00%
	TOTAL Steam Production Plant	4.25%	2.85%	0.00%	0.03%	2.87%
	<u>Nuclear Production Plant</u>					
321.00	Structures and Improvements					
	Crystal River #3	3.60%	1.61%	0.00%	0.17%	1.78%
321.10	Structures and Improvements					
	Tallahassee	0.00%	2.82%	0.00%	-0.01%	2.81%
	TOTAL Account 321	3.53%	1.64%	0.00%	0.17%	1.80%
322.00	Reactor Plant Equipment					
	Crystal River #3	4.90%	1.87%	0.00%	0.37%	2.24%
322.10	Reactor Plant Equipment					
	Tallahassee	0.00%	3.13%	0.00%	0.23%	3.36%
	TOTAL Account 322	4.86%	1.88%	0.00%	0.37%	2.25%
323.00	Turbogenerator Units					
	Crystal River #3	5.40%	2.60%	0.00%	0.37%	2.97%
323.10	Turbogenerator Units					
	Tallahassee	0.00%	3.94%	0.00%	0.37%	4.31%
	TOTAL Account 323	5.31%	2.62%	0.00%	0.37%	2.99%
324.00	Accessory Electric Equipment					
	Crystal River #3	5.10%	1.51%	-0.06%	-0.17%	1.28%
324.10	Accessory Electric Equipment					
	Tallahassee	0.00%	2.75%	0.00%	-0.07%	2.68%
	TOTAL Account 324	5.08%	1.51%	-0.06%	-0.17%	1.29%

Exhibit 2.

Progress Energy Florida, Inc

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and Related Annual Depreciation Expense Under Present and Proposed Rates
(By FERC Account)

Account No.	Description	Present	Proposed Rates			
		Composite Deprec. Rate %	Plant Only Rate %	Gross Salv. Rate %	Cost of Removal Rate %	Composite Deprec. Rate %
(a)	(b)	(d)	(f)	(h)	(j)	(l)
325.00	Misc. Power Plant Equipment Crystal River #3	4.10%	4.34%	0.00%	1.20%	5.54%
325.10	Misc. Power Plant Equipment Tallahassee	0.00%	6.12%	0.00%	0.96%	7.08%
	TOTAL Account 325	4.07%	4.35%	0.00%	1.20%	5.55%
	TOTAL Nuclear Production Plant	4.56%	1.92%	-0.01%	0.23%	2.14%
	Other Production Plant					
341.00	Structures and Improvements					
2500	Avon Park Peaking	5.50%	3.58%	0.00%	-2.89%	0.69%
2501	Bartow Peaking	5.70%	-1.26%	0.00%	1.65%	0.39%
2503	Bayboro Peaking	3.00%	0.92%	0.00%	1.98%	2.90%
2504	Debary Peaking	4.30%	2.44%	0.00%	0.27%	2.71%
2505	Debary Peaking (New)	3.60%	3.66%	0.00%	-0.09%	3.57%
2506	Higgins Peaking	6.30%	2.00%	0.00%	-1.80%	0.20%
2507	Hines Energy Complex	5.50%	3.64%	-1.59%	0.10%	2.15%
2520	Hines Energy Complex Unit # 2	3.70%	3.55%	0.00%	0.02%	3.57%
2508	Intercession City Peak # 11	4.40%	4.22%	0.00%	-0.09%	4.13%
2509	Intercession City Peak P1-P6	3.70%	3.23%	0.00%	-0.28%	2.95%
2510	Intercession City Peak P12-P14	3.70%	8.60%	-1.15%	3.24%	10.69%
2511	Intercession City Peak P7-P10	3.50%	3.64%	0.00%	-0.05%	3.59%
2512	Rio Pinar Peaking	6.30%	2.48%	0.00%	-1.02%	1.46%
2513	Suwannee River Peaking	4.60%	1.76%	0.00%	-0.15%	1.61%
2514	Tiger Bay Cogen	6.00%	4.15%	-1.57%	0.24%	2.82%
2515	Turner Peaking	4.80%	3.22%	0.00%	-0.02%	3.20%
2516	University of Fla Cogen	5.80%	5.39%	0.00%	-0.34%	5.05%
2521	Hines Energy Complex Unit # 3	0.00%	3.55%	0.00%	0.02%	3.57%
	TOTAL Account 341	4.31%	3.62%	-0.72%	0.07%	2.97%
342.00	Fuel Holders, Production and Accessories					
2500	Avon Park Peaking	5.50%	3.58%	0.00%	-0.09%	3.49%
2501	Bartow Peaking	5.70%	3.21%	0.00%	0.10%	3.31%
2503	Bayboro Peaking	3.00%	2.74%	0.00%	-0.08%	2.66%
2504	Debary Peaking	4.30%	2.36%	0.00%	-0.03%	2.33%
2505	Debary Peaking (New)	3.60%	4.31%	0.00%	0.17%	4.48%
2506	Higgins Peaking	6.30%	5.44%	0.00%	0.13%	5.57%
2507	Hines Energy Complex	5.50%	4.46%	0.00%	0.27%	4.73%
2508	Intercession City Peak # 11	4.40%	4.87%	0.00%	0.25%	5.12%
2509	Intercession City Peak P1-P6	3.70%	3.37%	0.00%	0.02%	3.39%
2510	Intercession City Peak P12-P14	3.70%	5.04%	0.00%	0.30%	5.34%
2511	Intercession City Peak P7-P10	3.50%	4.38%	0.00%	0.18%	4.56%
2512	Rio Pinar Peaking	6.30%	2.29%	0.00%	-1.16%	1.13%
2513	Suwannee River Peaking	4.60%	3.21%	0.00%	-0.01%	3.20%
2514	Tiger Bay Cogen	6.00%	4.49%	0.00%	0.24%	4.73%
2515	Turner Peaking	4.80%	1.86%	0.00%	-0.03%	1.83%

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Account No.	Description	Proposed Rates				
		Present	Plant	Gross	Cost of	Composite
		Composite Deprec. Rate	Only Rate %	Salv. Rate %	Removal Rate %	Deprec. Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(j)
2516	University of Fla Cogen	5.80%	6.63%	0.00%	0.11%	6.74%
TOTAL Account 342		4.58%	4.33%	0.00%	0.17%	4.49%
343.00	Prime Movers					
2500	Avon Park Peaking	5.50%	0.87%	0.00%	0.45%	1.32%
2501	Bartow Peaking	5.70%	3.46%	0.00%	-0.15%	3.31%
2503	Bayboro Peaking	3.00%	2.69%	0.00%	-0.06%	2.63%
2504	Debary Peaking	4.30%	3.42%	0.00%	-0.03%	3.39%
2505	Debary Peaking (New)	3.60%	4.33%	0.00%	0.10%	4.43%
2506	Higgins Peaking	6.30%	5.19%	0.00%	-4.19%	1.00%
2507	Hines Energy Complex	5.50%	3.17%	0.00%	0.01%	3.18%
2520	Hines Energy Complex Unit # 2	3.70%	3.94%	0.00%	0.18%	4.12%
2508	Intercession City Peak # 11	4.40%	4.54%	0.00%	0.14%	4.68%
2509	Intercession City Peak P1-P6	3.70%	2.74%	0.00%	-0.11%	2.63%
2510	Intercession City Peak P12-P14	3.70%	4.73%	0.00%	0.17%	4.90%
2511	Intercession City Peak P7-P10	3.50%	4.42%	0.00%	0.10%	4.52%
2512	Rio Pinar Peaking	6.30%	2.67%	0.00%	-0.22%	2.45%
2513	Suwannee River Peaking	4.60%	2.21%	0.00%	-0.09%	2.12%
2514	Tiger Bay Cogen	6.00%	2.56%	0.00%	-0.02%	2.54%
2515	Turner Peaking	4.80%	2.88%	0.00%	-0.14%	2.74%
2516	University of Fla Cogen	5.80%	10.82%	0.00%	-4.15%	6.67%
2521	Hines Energy Complex Unit # 3	0.00%	3.97%	0.00%	0.19%	4.16%
TOTAL Account 343		3.98%	3.85%	0.00%	-0.11%	3.74%
344.00	Generators					
2500	Avon Park Peaking	5.50%	3.01%	0.00%	-0.33%	2.68%
2501	Bartow Peaking	5.70%	-0.13%	0.00%	0.55%	0.42%
2503	Bayboro Peaking	3.00%	3.94%	0.00%	-0.41%	3.53%
2504	Debary Peaking	4.30%	1.72%	0.00%	-0.27%	1.45%
2505	Debary Peaking (New)	3.60%	3.85%	0.00%	-0.14%	3.71%
2506	Higgins Peaking	6.30%	1.66%	0.00%	-1.46%	0.20%
2507	Hines Energy Complex	5.50%	3.40%	0.00%	-0.05%	3.35%
2520	Hines Energy Complex Unit # 2	3.70%	3.60%	0.00%	0.02%	3.62%
2508	Intercession City Peak # 11	4.40%	4.25%	0.00%	-0.10%	4.15%
2509	Intercession City Peak P1-P6	3.70%	2.71%	0.00%	-0.33%	2.38%
2510	Intercession City Peak P12-P14	3.70%	4.03%	0.00%	-0.03%	4.00%
2511	Intercession City Peak P7-P10	3.50%	3.84%	0.00%	-0.12%	3.72%
2512	Rio Pinar Peaking	6.30%	0.00%	0.00%	0.00%	0.00%
2513	Suwannee River Peaking	4.60%	1.54%	0.00%	-0.16%	1.38%
2514	Tiger Bay Cogen	6.00%	4.21%	0.00%	-0.01%	4.20%
2515	Turner Peaking	4.80%	0.90%	0.00%	0.00%	0.90%
2516	University of Fla Cogen	5.80%	5.47%	0.00%	-0.36%	5.11%
2550	System-Other	3.85%	0.00%	0.00%	0.00%	0.00%
2521	Hines Energy Complex Unit # 3	0.00%	3.63%	0.00%	0.03%	3.66%
TOTAL Account 344		3.06%	3.47%	0.00%	-0.03%	3.44%
345.00	Accessory Electric Equipment					

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Account No.	Description	Present	Proposed Rates			
		Composite Deprec. Rate %	Plant Only Rate %	Gross Salv. Rate %	Cost of Removal Rate %	Composite Deprec. Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(j)
2500	Avon Park Peaking	5.50%	1.25%	0.00%	0.21%	1.46%
2501	Bartow Peaking	5.70%	-0.56%	0.00%	0.83%	0.27%
2503	Bayboro Peaking	3.00%	0.82%	0.00%	0.05%	0.87%
2504	Debary Peaking	4.30%	1.84%	0.00%	-0.21%	1.63%
2505	Debary Peaking (New)	3.60%	3.80%	0.00%	0.00%	3.80%
2506	Higgins Peaking	6.30%	0.00%	0.00%	0.00%	0.00%
2507	Hines Energy Complex	5.50%	2.65%	0.00%	-0.06%	2.59%
2520	Hines Energy Complex Unit # 2	3.70%	3.67%	0.00%	0.12%	3.79%
2508	Intercession City Peak # 11	4.40%	4.26%	0.00%	0.06%	4.32%
2509	Intercession City Peak P1-P6	3.70%	2.83%	0.00%	-0.20%	2.63%
2510	Intercession City Peak P12-P14	3.70%	4.58%	0.00%	0.15%	4.73%
2511	Intercession City Peak P7-P10	3.50%	3.91%	0.00%	0.02%	3.93%
2512	Rio Pinar Peaking	6.30%	0.21%	0.00%	0.68%	0.89%
2513	Suwannee River Peaking	4.60%	1.85%	0.00%	-0.12%	1.73%
2514	Tiger Bay Cogen	6.00%	2.26%	0.00%	-0.07%	2.19%
2515	Turner Peaking	4.80%	2.42%	0.00%	-0.19%	2.23%
2516	University of Fla Cogen	5.80%	5.58%	0.00%	-0.13%	5.45%
2550	System-Other	3.68%	0.00%	0.00%	0.00%	0.00%
2521	Hines Energy Complex Unit # 3	0.00%	3.74%	0.00%	0.13%	3.87%
	TOTAL Account 345	3.12%	3.41%	0.00%	0.07%	3.48%
346.00	Misc. Power Plant Equipment					
2500	Avon Park Peaking	5.50%	1.74%	0.00%	0.06%	1.80%
2501	Bartow Peaking	5.70%	4.36%	0.00%	-0.08%	4.28%
2503	Bayboro Peaking	3.00%	3.15%	0.00%	-0.11%	3.04%
2504	Debary Peaking	4.30%	3.00%	0.00%	-0.02%	2.98%
2505	Debary Peaking (New)	3.60%	4.73%	0.00%	0.21%	4.94%
2506	Higgins Peaking	6.30%	4.14%	0.00%	-0.24%	3.90%
2507	Hines Energy Complex	5.50%	3.85%	0.00%	0.18%	4.03%
2520	Hines Energy Complex Unit # 2	3.70%	3.96%	0.00%	0.22%	4.18%
2508	Intercession City Peak # 11	4.40%	5.39%	0.00%	0.28%	5.67%
2509	Intercession City Peak P1-P6	3.70%	5.44%	0.00%	0.16%	5.60%
2510	Intercession City Peak P12-P14	3.70%	0.00%	0.00%	0.00%	0.00%
2511	Intercession City Peak P7-P10	3.50%	4.54%	0.00%	0.19%	4.73%
2512	Rio Pinar Peaking	6.30%	2.09%	0.00%	-0.15%	1.94%
2513	Suwannee River Peaking	4.60%	4.27%	0.00%	0.02%	4.29%
2514	Tiger Bay Cogen	6.00%	4.14%	0.00%	0.19%	4.33%
2515	Turner Peaking	4.80%	4.79%	0.00%	0.03%	4.82%
2516	University of Fla Cogen	5.80%	5.89%	0.00%	0.07%	5.96%
2550	System-Other	4.25%	3.33%	0.00%	0.19%	3.52%
2521	Hines Energy Complex Unit # 3	0.00%	3.93%	0.00%	0.22%	4.15%
	TOTAL Account 346	3.53%	4.14%	0.00%	0.18%	4.32%
	TOTAL Other Production Plant	3.69%	3.71%	-0.06%	-0.04%	3.61%
	Transmission Plant					
350.10	Land Rights	2.20%	1.21%	0.00%	0.00%	1.21%
352.00	Structures and Improvements	2.10%	1.57%	0.00%	0.30%	1.87%

Exhibit 2.

Progress Energy Florida, Inc

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<u>Account</u>	<u>Description</u>	<u>Present</u>	<u>Proposed Rates</u>			
		<u>Composite</u> <u>Deprec. Rate</u>	<u>Plant</u> <u>Only</u>	<u>Gross</u> <u>Salv.</u>	<u>Cost of</u> <u>Removal</u>	<u>Composite</u> <u>Deprec.</u>
<u>No.</u>		<u>%</u>	<u>Rate %</u>	<u>Rate %</u>	<u>Rate %</u>	<u>Rate %</u>
(a)	(b)	(d)	(f)	(h)	(j)	(l)
353.10	Station Equipment	2.20%	1.71%	-0.17%	0.24%	1.78%
353.20	Station Equipment-Station Control	10.90%	0.90%	0.00%	0.00%	0.90%
354.00	Towers and Fixtures	2.40%	1.39%	-0.15%	0.48%	1.72%
355.00	Poles and Fixtures	4.00%	2.17%	-0.20%	0.75%	2.72%
356.00	Overhead Conductors and Devices	3.30%	1.62%	-0.08%	0.72%	2.26%
357.00	Underground Conduit	1.80%	1.28%	0.00%	0.00%	1.28%
358.00	Underground Conductors & Devices	1.70%	1.01%	-0.04%	0.16%	1.13%
359.00	Roads and Trails	1.80%	0.76%	0.00%	0.00%	0.76%
	TOTAL Transmission Plant	3.15%	1.73%	-0.14%	0.46%	2.05%
	<u>Distribution Plant</u>					
360.10	Land Rights	2.20%	1.19%	0.00%	0.00%	1.19%
361.00	Structures and Improvements	2.10%	1.77%	-0.09%	0.18%	1.86%
362.00	Station Equipment	2.30%	1.99%	0.01%	0.57%	2.57%
364.00	Poles, Towers and Fixtures	4.20%	3.56%	-0.40%	0.70%	3.86%
365.00	Overhead Conductors and Devices	4.70%	2.70%	-0.44%	0.40%	2.66%
366.00	Underground Conduit	2.20%	1.78%	-0.52%	0.52%	1.78%
367.00	Underground Conductors and Device	2.90%	2.98%	-0.52%	0.73%	3.19%
368.00	Line Transformers	4.90%	3.54%	-0.36%	0.20%	3.38%
369.10	Services-Overhead	4.40%	2.68%	-0.32%	0.50%	2.86%
369.20	Services-Underground	3.30%	2.76%	-0.79%	0.79%	2.76%
370.00	Meters	3.80%	3.30%	-0.20%	0.47%	3.57%
370.10	Meters-Energy Conservation	20.00%	0.00%	0.00%	0.00%	0.00%
371.00	Installation on Customers Premises	6.00%	3.93%	0.00%	0.00%	3.93%
373.00	Street Lighting and Signal Systems	8.00%	4.59%	0.00%	0.00%	4.59%
	TOTAL Distribution Plant	4.05%	3.02%	-0.38%	0.51%	3.15%
	<u>General Plant</u>					
389.00	Land Rights	0.00%	0.00%	0.00%	0.00%	0.00%
390.00	Structures and Improvements	3.70%	3.60%	0.00%	-0.12%	3.48%
391.00	Office Furniture and Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
	<u>Transportation Equipment</u>					
392.10	Passenger Cars	8.70%	8.70%	0.00%	0.00%	8.70%
392.20	Light Trucks	8.70%	8.70%	0.00%	0.00%	8.70%
392.30	Heavy Trucks	4.80%	4.80%	0.00%	0.00%	4.80%
392.40	Special Trucks	5.00%	5.00%	0.00%	0.00%	5.00%
392.50	Trailers	1.70%	1.70%	0.00%	0.00%	1.70%
	Total Account 392	5.34%	5.34%	0.00%	0.00%	5.34%
393.00	Stores Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
394.00	Tools, Shop and Garage Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
395.00	Laboratory Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
396.00	Power Operated Equipment	5.81%	5.81%	0.00%	0.00%	5.81%
397.00	Communication Equipment	14.30%	14.30%	0.00%	0.00%	14.30%

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Account No.	Description	Present	Proposed Rates			
		Composite Deprec. Rate %	Plant Only Rate %	Gross Salv. Rate %	Cost of Removal Rate %	Composite Deprec. Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(j)
398.00	Miscellaneous Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
	TOTAL General Plant	7.27%	7.23%	0.00%	-0.04%	7.20%
	TOTAL Depreciable Plant	4.08%	2.98%	-0.17%	0.27%	3.08%
<u>NON-DEPRECIABLE PLANT</u>						
<u>Intangible Plant</u>						
301.00	Organization					
302.00	Franchises and Consents					
303.00	Miscellaneous Plant					
	TOTAL Intangible Plant					
<u>Land</u>						
310.00	Steam Production Land					
320.00	Nuclear Production Land					
340.00	Other Production Land					
350.00	Transmission Land					
360.00	Distribution Land					
389.00	General Land					
	TOTAL Land					
	TOTAL Non-Depreciable Plant					
	TOTAL PLANT IN SERVICE					

