

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 070002-EG
ORDER NO. PSC-07-0933-FOF-EG
ISSUED: November 26, 2007

The following Commissioners participated in the disposition of this matter:

LISA POLAK EDGAR, Chairman
MATTHEW M. CARTER II
KATRINA J. McMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP

APPEARANCES:

R. WADE LITCHFIELD, ESQUIRE, AND NATALIE F. SMITH, ESQUIRE,
700 Universe Boulevard, Juno Beach, Florida 33408-0420
On behalf of Florida Power & Light Company (FPL).

NORMAN H. HORTON, JR., ESQUIRE, Messer, Caparello & Self, P.A., Post
Office Box 15579, Tallahassee, Florida 32317
On behalf of Florida Public Utilities Company (FPUC).

JEFFREY A. STONE, ESQUIRE, RUSSELL A. BADDERS, ESQUIRE AND
STEVEN R. GRIFFIN, ESQUIRE, Beggs & Lane, Post Office Box 12950,
Pensacola, Florida 32591-2950
On behalf of Gulf Power Company (Gulf).

JOHN T. BURNETT, ESQUIRE, Associate General Counsel, Progress Energy
Service Co., LLC, Post Office Box 14042, St. Petersburg, Florida 33733-4042
On behalf of Progress Energy Florida (PEF).

LEE L. WILLIS, ESQUIRE and JAMES D. BEASLEY, ESQUIRE, Ausley &
McMullen, Post Office Box 391, Tallahassee, Florida 32302
On behalf of Tampa Electric Company (TECO).

PATRICIA A. CHRISTENSEN, ESQUIRE, Associate Public Counsel, JOSEPH
A. MCGLOTHLIN, ESQUIRE, Associate Public Counsel, STEVEN C.
BURGESS, Associate Public Counsel, and CHARLES J. BECK, ESQUIRE,
Deputy Public Counsel, Office of Public Counsel, c/o The Florida Legislature,
111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida (OPC).

DOCUMENT NUMBER-DATE

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JOHN W. MCWHIRTER, JR., ESQUIRE, McWhirter, Reeves & Davidson, P.A.,
400 North Tampa Street, Suite 2450, Tampa, Florida 33602
On behalf of the Florida Industrial Power Users Group (FIPUG).

KATHERINE E. FLEMING, ESQUIRE, Florida Public Service Commission,
2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (Staff).

FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY AMOUNTS
AND ESTABLISHING ENERGY CONSERVATION COST RECOVERY FACTORS FOR
THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

BY THE COMMISSION:

As part of the Commission's continuing energy conservation cost recovery proceedings, an administrative hearing was held November 6, 2007, in this docket. The parties submitted testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. The Office of Public Counsel ("OPC") also participated in this proceeding. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. These issues were presented to us as a stipulation. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes, including Sections 366.04, 366.05, 366.06 and 366.082, Florida Statutes.

The parties stipulated to the final and estimated true-up amounts and conservation cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence of record as set forth below.

We find that the appropriate final conservation cost recovery true-up amounts for the period January 2006 through December 2006 are as follows:

Florida Power & Light (FPL)	\$161,769	Overrecovery
Florida Public Utilities (FPUC)	\$44,616	Overrecovery
Gulf Power Company (GPC)	\$952,442	Overrecovery
Progress Energy Florida (PEF)	\$11,529,794	Overrecovery
Tampa Electric Company (TECO)	\$1,192,467	Overrecovery

We find the appropriate conservation cost recovery factors for the period January 2008 through December 2008 are as follows:

FPL	Rate Class	ECCR Factor
	RS1/RST1	0.145 cents/Kwh
	GS1/GST1	0.143 cents/Kwh
	GSD1/GSDT1/HLTF (21-499kW)	0.133 cents/Kwh
	OS2	0.150 cents/Kwh
	GSLD1/GSLDT1/CS1/CST1/HLTF (500-	0.130 cents/Kwh

FPL	Rate Class	ECCR Factor
	1,999 kW)	
	GSLD2/GSLDT2/CS2/CST2/HLTF	0.119 cents/Kwh
	(2,000+kW)	
	GSLD3/GSLDT3/CS3/CST3	0.114 cents/Kwh
	ISST1D	0.120 cents/Kwh
	ISST1T	0.095 cents/Kwh
	SST1T	0.095 cents/Kwh
	SST1D1/SST1D2/SST1D3	0.120 cents/Kwh
	CILC D/CILC G	0.119 cents/Kwh
	CILC T	0.113 cents/Kwh
	MET	0.138 cents/Kwh
	OL1/SL1/PL1	0.085 cents/Kwh
	SL2, GSCU1	0.102 cents/Kwh
FPUC	Rate Class	ECCR Factor
	(Consolidated)	0.067 cents/Kwh
GULF	Rate Class	ECCR Factor
	RS, RSVP	0.097 cents/Kwh
	GS	0.094 cents/Kwh
	GSD, GSDT, GSTOU	0.090 cents/Kwh
	LP, LPT	0.085 cents/Kwh
	PX, PXT, RTP, SBS	0.081 cents/Kwh
	OSI, OSII	0.071 cents/Kwh
	OSIII	0.084 cents/Kwh
PEF	Rate Class	ECCR Factor
	Residential	0.201 cents/Kwh
	General Svc. Non-Demand	0.181 cents/Kwh
	@ Primary Voltage	0.179 cents/Kwh
	@ Transmission Voltage	0.177 cents/Kwh
	General Svc. 100% Load Factor	0.145 cents/Kwh
	General Svc. Demand	0.163 cents/Kwh
	@ Primary Voltage	0.161 cents/Kwh
	@ Transmission Voltage	0.160 cents/Kwh
	Curtailable	0.136 cents/Kwh
	@ Primary Voltage	0.135 cents/Kwh
	@ Transmission Voltage	0.133 cents/Kwh
	Interruptible	0.148 cents/Kwh
	@ Primary Voltage	0.147 cents/Kwh
	@ Transmission Voltage	0.145 cents/Kwh
	Lighting	0.087 cents/Kwh

TECO	Rate Class	ECCR Factor
	Interruptible	0.076 cents/Kwh
	Residential	0.098 cents/Kwh
	General Svc., TS	0.095 cents/Kwh
	General Svc. Demand	0.084 cents/Kwh
	@ Primary Voltage	0.083 cents/Kwh
	General Svc. LD, SBF	0.075 cents/Kwh
	@ Primary Voltage	0.074 cents/Kwh
	@ Subtransmission Voltage	0.073 cents/Kwh
	SL, OL	0.034 cents/Kwh

We find that these factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Company Specific Conservation Cost Recovery Issues

Tampa Electric Company

We find that Tampa Electric Company's Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for the period January 2008 through December 2008 are as follows:

In accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$7.48 per KW for the period January 2008 through December 2008.

We find that Tampa Electric Company's residential Price Responsive Load Management (RSVP-1) rate tiers for the period January 2008 through December 2008 are as follows:

In accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 will be as follows:

Rate Tier	
P4	39.895 cents/ Kwh
P3	7.041 cents/ Kwh
P2	(1.033) cents/ Kwh
P1	(2.343) cent/Kwh

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings, and rulings set forth in the body of this Order are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. It is further

ORDERED that for the period January 2008 through December 2008, Tampa Electric Company's Contracted Credit Value for the GSLM-2 and GSLM-3 Rate Riders shall be \$7.48 per KW. It is further

ORDERED that for the period January 2008 through December 2008, Tampa Electric Company's residential Price Responsive Load Management (RSVP-1) rate tiers shall be as set forth herein.

By ORDER of the Florida Public Service Commission this 26th day of November, 2007.



ANN COLE
Commission Clerk

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.