

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 130001-EI
ORDER NO. PSC-12-0664A-FOF-EI
ISSUED: January 28, 2013

AMENDATORY ORDER

Order No. PSC-12-0664-FOF-EI, issued on December 21, 2012, in Docket 120001-EI, contains two scrivener's errors concerning Florida Power & Light Company's (FPL) GPIF targets and ranges for the period January 2013 through December 2013, and cost recovery factors by rate group, as described below. These minor errors require correction because FPL, staff, and other parties may need to be able to document these corrected values in the future.

Specifically, on page 13 of the Order, Table 17-1, FPL's GPIF targets and ranges inadvertently had Sanford Unit 4 inserted, however, that generating unit is not currently a GPIF unit. The error resulted in references to all of the subsequent GPIF units being moved down one line, so that they no longer line up with their corresponding targets and ranges. Accordingly, Table 17-1 is hereby corrected as follows:

2013 GPIF Targets and Ranges for FPL		
Plant / Unit	EAF Target (%)	Heat Rate Target (BTU / KWH)
Ft. Myers 2	79.9	7,130
Martin 8	90.8	6,955
Manatee 3	91.5	6,921
Scherer 4	96	10,134
St. Lucie 1	81.3	10,810
St. Lucie 2	90.2	10,899
Turkey Point 3	83.2	11,382
Turkey Point 4	73.6	11,660
Turkey Point 5	91.4	7,000

Table 17-1

On page 21 of the Order, Table 22-2 delineating FPL's fuel cost recovery factors by rate group contains a scrivener's error for the average factor for Group A-1. The factor was reflected to be 2.950. However, according to the stipulation of the parties, approved by this Commission, the factor is 2.690. Accordingly, Table 22-2 is hereby corrected as follows:

DOCUMENT NUMBER-DATE

00514 JAN 28 2013

FPSC-COMMISSION CLERK

FPL - Fuel Cost Recovery Factors By Rate Group (cents/kWh)				
Adjusted For Line / Transformation Losses				
June 2013 through December 2013				
GROUP	RATE SCHEDULE	AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A	RS-1 first 1,000kWh	2.950	1.00220	2.633
	RS-1 all additional kWh	2.950	1.00220	3.633
	GS-1, SL-2, GSCU-1, WIES-1	2.950	1.00220	2.956
A-1*	SL-1, OL-1, PL-1	2.690	1.00220	2.696
B	GSD-1	2.950	1.00211	2.956
C	GSLD-1 & CS-1	2.950	1.00109	2.953
D	GSLD-2, CS-2, OS-2, MET	2.950	0.99062	2.922
E	GSLD-3, CS-3	2.950	0.96131	2.836
* Weighted Average 16 % on-Peak and 84 % off-Peak				

Table 22-2

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Order No. PSC-12-0664-FOF-EI is corrected to accurately reflect Florida Power & Light Company's 2013 GPIF targets and ranges, and cost recovery factors by rate group for Group A-1. It is further

ORDERED that Order No. PSC-12-0664-FOF-EI is affirmed in all other respects.

ORDER NO. PSC-12-0664A-FOF-EI
DOCKET NO. 130001-EI
PAGE 3

By ORDER of the Florida Public Service Commission this 28th day of January, 2013.



ANN COLE
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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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