

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery  
clause.

DOCKET NO. 140002-EG  
ORDER NO. PSC-14-0632-FOF-EG  
ISSUED: October 31, 2014

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
EDUARDO E. BALBIS  
JULIE I. BROWN

APPEARANCES:

JOHN T. BUTLER AND KENNETH RUBIN, ESQUIRES, 700 Universe  
Boulevard, Juno Beach, Florida 33408-0420  
On behalf of Florida Power & Light Company (FPL)

BETH KEATING, ESQUIRE, Gunster Law Firm, 215 South Monroe Street,  
Suite 601, Tallahassee, Florida 32301  
On behalf of Florida Public Utilities Company (FPUC)

JEFFREY A. STONE, RUSSELL A. BADDERS, and STEVEN R. GRIFFIN,  
ESQUIRES, Beggs & Lane, Post Office Box 12950, Pensacola, Florida 32591-  
2950  
On behalf of Gulf Power Company (Gulf)

JOHN T. BURNETT, DIANNE M. TRIPLETT, and MATTHEW R. BERNIER,  
ESQUIRES, 106 East College, Avenue, Suite 800, Tallahassee, Florida 32301-  
7740  
On behalf of Duke Energy Florida, Inc. (DEF)

JAMES D. BEASLEY, J. JEFFRY WAHLEN, and ASHLEY M. DANIELS,  
ESQUIRES, Ausley & McMullen, Post Office Box 391, Tallahassee, Florida  
32302  
On behalf of Tampa Electric Company (TECO)

PATRICIA A. CHRISTENSEN, Associate Public Counsel, and CHARLES  
REHWINKEL, Deputy Public Counsel, ESQUIRES, Office of Public Counsel,  
c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee,  
Florida 32399-1400  
On behalf of the Citizens of the State of Florida (OPC)

JON MOYLE, JR., KAREN PUTNAL, and VICKI GORDON KAUFMAN, ESQUIRES, The Moyle Law Firm, P.A., 118 North Gadsden Street, Tallahassee, Florida 32312

On behalf of the Florida Industrial Power Users Group (FIPUG)

JAMES W. BREW and OWEN J. KOPON, ESQUIRES, Brickfield, Burchette, Ritts and Stone, P.C., 1025 Thomas Jefferson St., N.W., Eighth Floor, West Tower, Washington, D.C. 20007

On behalf of White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs (PCS PHOSPHATE or PCS)

GEORGE CAVROS, ESQUIRE, 120 East Oakland Park Boulevard, Suite 105, Fort Lauderdale, Florida 33334

On behalf of Southern Alliance for Clean Energy (SACE)

ROBERT SCHEFFEL WRIGHT and JOHN T. LAVIA III, ESQUIRES, 1300 Thomaswood Drive, Tallahassee, Florida 32308

On behalf of Walmart Stores East, LP and Sam's East, Inc.(Walmart)

LEE ENG TAN, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission (Staff)

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission

**FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY AMOUNTS AND ESTABLISHING ENERGY CONSERVATION COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015**

I. CASE BACKGROUND

As part of the Florida Public Service Commission's (Commission) continuing energy conservation cost recovery proceedings, an administrative hearing was held on October 22, 2014. The parties submitted testimony and exhibits in support of their final and estimated true-up amounts and their conservation cost recovery factors. The Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG), White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs (PCS), Walmart Stores East, LP and Sam's East, Inc. (Walmart) and the Southern Alliance for Clean Energy (SACE) also participated in this proceeding. Prior to the hearing, the parties reached agreement concerning all issues identified

for resolution at this hearing. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, 366.06 and 366.082, F.S.

**SOLAR PILOT PROGRAMS FOR CALENDAR YEAR 2015**

We find that FPL, Gulf, DEF, TECO and FPUC shall continue offering their solar pilot programs during calendar year 2015 at the Commission approved annual expense levels prescribed in Order No. PSC-09-0855-FOF-EG, issued December 30, 2009. The issue of what goals, if any, shall be established for demand-side renewable energy systems beyond 2015 is to be decided in the pending consolidated dockets to set conservation goals for the FEECA utilities.<sup>1</sup>

**CONSERVATION COST RECOVERY TRUE-UP**

We find the appropriate final conservation cost recovery true-up amounts for the period January 2013 through December 2013 are as follows:

Florida Power & Light (FPL)	\$1,964,488	Overrecovery
Florida Public Utilities (FPUC)	\$82,299	Underrecovery
Gulf Power Company (GULF)	\$1,579,073	Underrecovery
Duke Energy Florida (DEF)	\$3,411,350	Underrecovery
Tampa Electric Company (TECO)	\$5,476,721	Overrecovery

**TOTAL CONSERVATION COST RECOVERY**

We find the appropriate total conservation cost recovery amount to be collected during the period January 2015 through December 2015 are as follows:

Florida Power & Light (FPL)	\$203,249,585
Florida Public Utilities (FPUC)	\$688,627
Gulf Power Company (GULF)	\$27,717,798
Duke Energy Florida (DEF)	\$89,408,505
Tampa Electric Company (TECO)	\$42,526,658

---

<sup>1</sup> See Issue 11 in Order No. PSC-14-0356-PHO-EU (prehearing order for conservation goals dockets). No party waives its positions regarding termination or continuation of the utilities' solar pilot programs.

**CONSERVATION COST RECOVERY FACTOR**

We find the appropriate conservation cost recovery factors during the period January 2015 through December 2015 for the following utilities:

**FPL**

RATE CLASS	Conservation Recovery Factor (\$/kw)	Conservation Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	-	0.00200	-	-
GS1/GST1/WIES1	-	0.00186	-	-
GSD1/GSDT1/HLFT1	0.67	-	-	-
OS2	-	0.00177	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.72	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.79	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.81	-	-	-
SST1T	-	-	\$0.09	\$0.04
SST1D1/SST1D2/SST1D3	-	-	\$0.09	\$0.04
CILC D/CILC G	0.87	-	-	-
CILC T	0.86	-	-	-
MET	0.85	-	-	-
OL1/SL1/PL1	-	0.00098	-	-
SL2, GSCU1	-	0.00153	-	-

**FPUC**

\$.00107 per kWh (consolidated levelized)

**GULF**

RATE CLASS	CONSERVATION COST RECOVERY FACTORS ¢/kWh
RS	0.259
RSVP, Tier 1	(3.000)
RSVP, Tier 2	(1.621)
RSVP, Tier 3	6.270

<b>RATE CLASS</b>	<b>CONSERVATION COST RECOVERY FACTORS ¢/kWh</b>
RSVP, Tier 4	60.757
GS	0.254
GSD, GSDT, GSTOU	0.249
LP, LPT	0.240
PX, PXT, RTP, SBS	0.235
OSI, OSII	0.224
OSIII	0.242

**DUKE**

<u>Customer Class</u>	<u>ECCR Factor</u>
Residential	0.270 cents/kWh
General Service Non-Demand	0.231 cents/kWh
@ Primary Voltage	0.229 cents/kWh
@ Transmission Voltage	0.226 cents/kWh
General Service 100% Load Factor	0.179 cents/kWh
General Service Demand	0.79 \$/kW
@ Primary Voltage	0.78 \$/kW
@ Transmission Voltage	0.77 \$/kW
Curtable	0.60 \$/kW
@ Primary Voltage	0.59 \$/kW
@ Transmission Voltage	0.59 \$/kW
Interruptible	0.71 \$/kW
@ Primary Voltage	0.70 \$/kW
@ Transmission Voltage	0.70 \$/kW
Standby Monthly	0.078 \$/kW
@ Primary Voltage	0.077 \$/kW
@ Transmission Voltage	0.076 \$/kW
Standby Daily	0.037 \$/kW
@ Primary Voltage	0.037 \$/kW
@ Transmission Voltage	0.036 \$/kW
Lighting	0.097 cents/kWh

**TECO**

<u>Rate Schedule</u>	<u>Cost Recovery Factors (cents per kWh)</u>
RS	0.255
GS and TS	0.238
GSD Optional – Secondary	0.208
GSD Optional – Primary	0.206
GSD Optional – Subtransmission	0.204
LS1	0.109
	<b>Cost Recovery Factors (dollars per kW)</b>
<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD – Secondary	0.89
GSD – Primary	0.88
GSD – Subtransmission	0.87
SBF – Secondary	0.89
SBF – Primary	0.88
SBF – Subtransmission	0.87
IS - Secondary	0.69
IS - Primary	0.69
IS - Subtransmission	0.68

**CONSERVATION COST RECOVERY EFFECTIVE DATE  
FOR 2015 BILLING CYCLE**

We find that these new factors shall be effective beginning with the first billing cycle for January 2015, and thereafter through the last billing cycle for December 2015. The first billing cycle may start before January 2015, and the last billing cycle may end after December 31, 2015, so long as each customer is billed for twelve months regardless of when the factors became effective. These charges shall continue in effect until modified by subsequent order of this Commission.

**COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES**

**TECO**

We find that in accordance with the program requirements and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, for the forthcoming cost recovery period, January 2015 through December 2015, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$8.14 per kW.

We further find that for the period January 2015 through December 2015, the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Dollars per kWh</u>
P4	\$ 0.32255

P3	\$ 0.07526
P2	\$(0.00671)
P1	\$(0.02339)

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings and rulings are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle. The first billing cycle may start before January 1, 2015, and thereafter the conservation cost recovery factors shall remain in effect until modified by the Commission. It is further

ORDERED that the Energy Conservation Cost Recovery Clause docket is ongoing and the docket shall remain open.

By ORDER of the Florida Public Service Commission this 31st day of October, 2014.



HONG WANG

Chief Deputy Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399  
(850) 413-6770  
[www.floridapsc.com](http://www.floridapsc.com)

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

TLT

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.