

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017.

DOCKET NO. 20180039-EI
ORDER NO. PSC-2018-0548-S-EI
ISSUED: November 19, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
JULIE I. BROWN
DONALD J. POLMANN
GARY F. CLARK
ANDREW GILES FAY

APPEARANCES:

JEFFREY A. STONE and RUSSELL A. BADDERS, ESQUIRES, One Energy Place, Pensacola, Florida 32520-0100; Beggs & Lane, P. O. Box 12950, Pensacola, Florida 32576-2950
On behalf of Gulf Power Company (Gulf).

J.R. KELLY, PUBLIC COUNSEL; CHARLES REHWINKEL, DEPUTY PUBLIC COUNSEL; and STEPHANIE A. MORSE, ESQUIRE, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida (OPC).

JON C. MOYLE, JR. and KAREN PUTNAL, ESQUIRES, Moyle Law Firm, PA, The Perkins House, 118 North Gadsden Street, Tallahassee, Florida 32301
On behalf of the Florida Industrial Power Users Group (FIPUG).

ROBERT SCHEFFEL WRIGHT, ESQUIRE, Gardner Law Firm, 1300 Thomaswood Drive, Tallahassee, Florida 32308
On behalf of the Florida Retail Federation

SUZANNE BROWNLESS, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Advisor to the Florida Public Service Commission.

KEITH HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Florida Public Service Commission General Counsel.

ORDER APPROVING STIPULATION AND SETTLEMENT
AGREEMENT REGARDING REMAINING ISSUES

BY THE COMMISSION:

BACKGROUND

Order No. PSC-2018-0180-FOF-EI, issued on April 12, 2018, approved a Stipulation and Settlement Agreement (SSA) between Gulf Power Company (Gulf) and the Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG) and the Southern Alliance for Clean Energy (SACE) regarding issues raised by the passage of the Tax Cuts and Jobs Act of 2017 (2017 Tax Act). The SSA implemented paragraph 6 of Gulf's 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI.¹ All issues associated with the 2017 Tax Act were resolved by the SSA with the exception of the treatment of excess protected deferred income taxes. The SSA provided that if the parties could not reach agreement on this remaining issue by May 1, 2018, Gulf would initiate a limited scope proceeding to resolve the issue. Having failed to come to agreement, Gulf filed a Petition for Limited Scope Proceeding on April 30, 2018.

On August 29, 2018, Gulf filed a second Stipulation and Settlement Agreement Regarding Remaining Issues (SSA-2) signed by OPC, FIPUG, SACE and the Florida Retail Federation (FRF), all parties to Gulf's last rate case and to this docket.² The SSA-2 addresses the treatment of excess protected deferred income taxes, the one issue which was not resolved by the previously approved SSA.

Pursuant to the terms of the SSA-2, the following will take place:

- 1) Base rates will be reduced by \$9.6 million per year effective January 1, 2019, and will continue until the base rates are reset in a general base rate proceeding.
- 2) Deferred taxes relating to cost of removal/negative net salvage will be treated as "unprotected" and accounted for using the Average Rate Assumption Method (ARAM) and the deficient deferred taxes will be recovered over the remaining life of the asset.

On September 12, 2018, Gulf filed revised tariff sheets reflecting rates consistent with the SSA-2. On October 30, 2018, we held an administrative hearing on this matter in which Gulf's customers and interested persons were provided with an opportunity to present public testimony

¹ Order No. PSC-17-0178-S-EI, issued on May 16, 2017, in Docket No. 160186-EI, In re: Petition for rate increase by Gulf Power Company.

² Id.

and voice any concerns with the SSA-2. Gulf sponsored witnesses C. Shane Boyett and JoAnne Ivy and 13 exhibits were admitted into evidence.

DECISION

The standard for approval of a settlement agreement is whether it is in the public interest.³ A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.⁴

The SSA-2 resolves all outstanding issues associated with the 2017 Tax Act and results in a base rate reduction of \$9.6 million for Gulf's ratepayers which will continue until Gulf's next base rate case. All parties to the docket support this resolution and its approval will allow Gulf's ratepayers to enjoy the benefits of the 2017 Tax Act as quickly as possible. For these reasons, we find that the SSA-2, taken as a whole, is in the public interest and is, therefore, approved.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Stipulation and Settlement Agreement Regarding Remaining Issues entered into by Gulf Power Company, the Office of the Public Counsel, the Florida Industrial Power Users Group, the Southern Alliance for Clean Energy and the Florida Retail Federation dated August 27, 2018, Attachment A hereto, is hereby approved. It is further

ORDERED that the tariff sheets contained in Exhibit 3, Attachment B hereto, reflecting the rates and charges implementing the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 27, 2018 are hereby approved effective January 1, 2019.

³ Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677 and 090130, In re: Petition for increase in rates by Florida Power & Light Company and In re: 2009 depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; PSC-10-0398-S-EI, issued June 18, 2010, in Docket Nos. 090079-EI, 090144-EI, 090145-EI, 100136-EI, In re: Petition for increase in rates by Progress Energy Florida, Inc., In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc., In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc., and In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, In re: Petition for rate increase by Progress Energy Florida, Inc.

⁴ Order No. PSC-13-0023-S-EI, at p. 7.

By ORDER of the Florida Public Service Commission this 19th day of November, 2018.


CARLOTTA STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SBr

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017.

Docket No. 20180039-EI

Filed: August 29, 2018

STIPULATION AND SETTLEMENT AGREEMENT REGARDING REMAINING ISSUES

WHEREAS, Gulf Power Company (“Gulf” or the “Company”), the Citizens of Florida through the Office of Public Counsel (“OPC”), the Florida Industrial Power Users Group (“FIPUG”), the Florida Retail Federation (“FRF”), and the Southern Alliance for Clean Energy (“SACE”) have signed this Stipulation and Settlement Agreement Regarding Remaining Issues (the “Agreement”) which is submitted to the Florida Public Service Commission (“Commission”) for its review and approval (unless the context clearly requires otherwise, the term “Party” or “Parties” means a signatory to this Agreement, whether or not specifically named above); and

WHEREAS, on February 14, 2018, Gulf filed a Stipulation and Settlement Agreement (SSA) between Gulf and OPC, FIPUG, and SACE addressing the effects of the passage of the Tax Cuts and Jobs Act of 2017 (Act), signed into law by President Trump on December 22, 2017; and

WHEREAS, the SSA implemented paragraph 6 of Gulf’s 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI and was intended by the Parties to resolve all of Gulf’s outstanding tax issues associated with the Act

through the following six basic parts: 1) base rate reduction of \$18.2 million per year commencing on April 1, 2018; 2) establishment of a regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; 3) refund through the fuel cost recovery clause of: a) \$73.2 million by the end of 2018 through the fuel cost recovery clause consisting of (i) the \$69.4 million unprotected excess deferred tax regulatory liability as of December 31, 2017; and (ii) the \$3.8 million regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; and b) establishment of a "2018 Tax Refund Reserve" for the 2018 protected excess deferred taxes, including true ups through December 31, 2018, to be refunded through the fuel cost recovery clause in 2019; 4) reduction of \$15.6 million to the rates for the Environmental Cost Recovery Clause (ECRC) for the remainder of 2018; 5) establishment of a 53.5% equity ratio cap for all retail regulatory purposes, e.g., earnings surveillance reporting, interim rate determinations, cost recovery clauses; and 6) either submission of a later agreement on the issue of protected excess deferred taxes or initiation of a limited scope proceeding by May 1, 2018, for the purpose of determining the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates, should one be warranted; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI was issued by the Commission as its Final Order Approving the Joint Motion of the Parties to Approve the SSA; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI expressly directed that this docket remain open for disposition by this Commission of the issue of protected excess deferred income taxes; and

WHEREAS, on April 30, 2018, Gulf filed its Petition for Limited Scope Proceeding, notifying the Commission that the Parties had not yet been able to resolve the

remaining issues of the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates; and

WHEREAS, the Parties have continued to work collaboratively on a resolution of the remaining issues left open by the SSA; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the Parties to this Agreement, each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

1. This Agreement shall become effective upon Commission approval, and the base rate changes agreed to herein, shall be effective January 1, 2019 (the "Implementation Date"). The base rate changes shall be applied to meter readings beginning with the first billing cycle for January 2019 ("cycle one"), regardless of the actual date the cycle one meter readings occur, and shall continue until Gulf's base rates are next reset in a general base rate proceeding.
2. The Parties have reached agreement regarding the flow back of the "protected" excess deferred taxes as an additional reduction in Gulf's base rates, with the annualized impact on Gulf's base rates associated with such "protected" excess deferred taxes being a reduction of \$9.6 million per year to be implemented as a reduction to the current base

rates (newly established and implemented in 2018 by the SSA) through the package of new 2019 rates set forth in Attachment A which have been developed consistent with the approach taken in Attachment A to the SSA for the 2018 base rate reduction. The associated revised tariff sheets reflecting the revised rates for implementation pursuant to this Agreement shall be submitted by Gulf under separate cover letter.

3. The Parties acknowledge that Gulf classifies the deficient deferred taxes relating to cost of removal/negative net salvage as protected. If the IRS issues guidance that cost of removal/negative net salvage is to be treated as "unprotected," the Parties agree that the cost of removal/negative net salvage shall be accounted for using the Average Rate Assumption Method ("ARAM" or "protected method") and the deficient deferred taxes will be recovered over the remaining life of the asset.
4. The Parties request that the Commission consider and approve this Agreement at the earliest possible date so that final agency action will allow implementation in accordance with paragraph 1 above.
5. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof.
6. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties support a determination by the Commission that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject

matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all remaining matters and issues in this docket pursuant to and in accordance with Section 120.57(4), Florida Statutes. No Party shall seek appellate review of any order issued in regards to this Agreement.

7. This Agreement is dated as of August 27, 2018. It may be executed in counterpart originals, and a scanned pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party (or Parties) shall not disturb or diminish the benefits of this Agreement to any current Party.

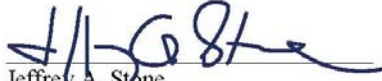
In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature on one of the following pages.

ORDER NO. PSC-2018-0548-S-EI

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Respectfully submitted,

A handwritten signature in blue ink, appearing to read "J. Stone", written over a horizontal line.

Jeffrey A. Stone

Florida Bar No. 325953

Vice President, General Counsel & Corporate Secretary

Gulf Power Company

One Energy Place

Pensacola, Florida 32520-0100

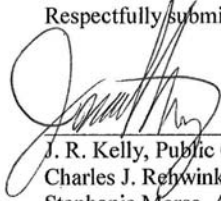
(850) 444-6550

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Respectfully submitted,



J. R. Kelly, Public Counsel
Charles J. Reinhinkel, Deputy Public Counsel
Stephanie Morse, Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Office of Public Counsel

Attorneys for the Citizens of Florida

Respectfully submitted,

A handwritten signature in blue ink, which appears to be "Jon C. Moyle, Jr.", is written over a horizontal line. To the right of the signature, the date "Aug. 28, 2018" is handwritten in the same blue ink.

Jon C. Moyle, Jr., Esquire
Karen A. Putnal, Esquire
Moyle Law Firm, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301

Attorneys for the Florida Industrial Power Users Group (FIPUG)

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Respectfully submitted,

A handwritten signature in blue ink that reads "Robert Scheffel Wright". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308

Attorneys for the Florida Retail Federation (FRF)

ORDER NO. PSC-2018-0548-S-EI

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Respectfully submitted,

A handwritten signature in black ink, appearing to read 'G. Cavros', is written over a horizontal line.

George Cavros
Southern Alliance for Clean Energy
120 E. Oakland Park Blvd., Suite 105
Fort Lauderdale, FL 33334
(954) 295-5714 (tel)
(866) 924-2824 (fax)

On Behalf of Southern Alliance for Clean Energy (SACE)

Rate Design Materials

This attachment is organized in five sections:

Section	Description	Page Numbers
A	Summary Rate Summary Table and Impact on 1,000 kWh Residential Bill.	2 - 5
B	Allocation of the Rate Change Tables showing how the overall retail rate change has been spread to the various retail rate classes.	6 - 7
C	Proof of Revenue A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS), and associated back-up information. The style of this section is very similar to that of MFR E-13c.	8 - 24
D	Proof of Revenue – Rate Schedule OS A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.	25 - 30
E	Proof of Revenue Summary A summary of revenue achieved for all new retail rates from Section C and Section D.	31 - 32

Section A Summary

**TAX REFORM - REMAINING ISSUES
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>Tax Reform - Remaining Issues Rates</u>
RS	Base Charge (\$/day)	\$0.64
	Energy-Demand Charge (¢/KWH)	4.886 ¢
GS	Base Charge (\$/Bill)	\$25.25
	Energy-Demand Charge (¢/KWH)	5.086 ¢
GSD	Base Charge (\$/Bill)	\$46.92
	Demand Charge (\$/KW)	\$7.05
	Energy Charge (¢/KWH)	1.800 ¢
	Primary Voltage Discount	(\$0.27)
LP	Base Charge (\$/Bill)	\$262.80
	Demand Charge (\$/KW)	\$12.28
	Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
PX	Base Charge (\$/Bill)	\$800.70
	Demand Charge (\$/KW)	\$11.68
	Energy Charge (¢/KWH)	0.429 ¢
	Minimum Monthly Bill Demand Charge (\$/KW)	\$14.03
	Transmission Voltage Discount	(\$0.18)
RSTOU	Base Charge (\$/day)	\$0.64
	On-Peak Energy-Demand Charge (¢/KWH)	4.886 ¢
	Off-Peak Energy-Demand Charge (¢/KWH)	4.886 ¢
RSVP	Base Charge (\$/day)	\$0.64
	Low P1 (¢/KWH)	4.886 ¢
	Medium P2 (¢/KWH)	4.886 ¢
	High P3 (¢/KWH)	4.886 ¢
	Critical P4 (¢/KWH)	4.886 ¢
GSTOU	Base Charge (\$/Bill)	\$46.92
	Summer On-Peak (¢/KWH)	19.367 ¢
	Summer Intermediate (¢/KWH)	7.230 ¢
	Summer Off-Peak (¢/KWH)	3.006 ¢
	Winter (¢/KWH)	4.208 ¢
GSDT	Base Charge (\$/Bill)	\$46.92
	Maximum Demand Charge (\$/KW)	\$3.35
	On-Peak Demand Charge (\$/KW)	\$3.77
	On-Peak Energy Charge (¢/KWH)	1.800 ¢
	Off-Peak Energy Charge (¢/KWH)	1.800 ¢
	Primary Voltage Discount	(\$0.27)

<u>Rate Schedule</u>	<u>Rate Component</u>	Tax Reform - Remaining Issues <u>Rates</u>
LPT	Base Charge (\$/Bill)	\$262.80
	Maximum Demand Charge (\$/KW)	\$2.51
	On-Peak Demand Charge (\$/KW)	\$9.87
	On-Peak Energy Charge (¢/KWH)	0.926 ¢
	Off-Peak Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.51
	On-Peak Demand (\$/KW)	\$9.87
PXT	Base Charge (\$/Bill)	\$800.70
	Maximum Demand Charge (\$/KW)	\$0.95
	On-Peak Demand Charge (\$/KW)	\$10.84
	On-Peak Energy Charge (¢/KWH)	0.429 ¢
	Off-Peak Energy Charge (¢/KWH)	0.429 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$14.14
	Transmission Voltage Discount	(\$0.18)
OS-I/II	Energy Charge (¢/KWH)	2.517 ¢
OS-III	Energy Charge (¢/KWH)	4.744 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.93
	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$3.77
	Energy Charge (¢/KWH)	3.028 ¢
	Primary Voltage Discount	(\$0.05)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.65
	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$9.87
	Energy Charge (¢/KWH)	3.028 ¢
	Primary Voltage Discount	(\$0.05)
Transmission Voltage Discount	(\$0.06)	
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$623.10
	Local Facilities Charge (\$/KW)	\$0.93
	Reservation Charge (\$/KW)	\$1.41
	Daily Demand Charge (\$/KW)	\$0.66
	On-Peak Demand Charge (\$/KW)	\$10.84
	Energy Charge (¢/KWH)	3.028 ¢
Transmission Voltage Discount	(\$0.07)	

Gulf Power Company
Residential Service @ 1,000 kWh
Total Monthly Billing Base Rate Impact of Tax Reform - Remaining Issues
(Includes Current Clause Rates & GRT)

Billing Basis	Monthly Bill	Change
Present Rate	\$ 131.28	
Proposed Rate	\$ 130.15	\$ (1.13)

Section B

Allocation of the Rate Change

**TAX REFORM - REMAINING ISSUES
 ALLOCATION OF CHANGE**

(1) RATE CLASS	(2) CHANGE FROM SERVICE CHARGES	(3) CHANGE FROM SALE OF ELECTRICITY	(4) CHANGE FROM OTHER REVENUE - UNBILLED	(5) TOTAL CHANGE	(6) % CHANGE
RESIDENTIAL	\$0	(\$5,756,560)	(\$7,440)	(\$5,764,000)	-1.60%
GS	\$0	(\$394,410)	(\$590)	(\$395,000)	-1.60%
GSD/GSDT	\$0	(\$1,911,415)	(\$585)	(\$1,912,000)	-1.60%
LP/LPT	\$0	(\$497,092)	\$92	(\$497,000)	-1.60%
MAJOR ACCTS	\$0	(\$722,000)	\$0	(\$722,000)	-1.60%
OS	\$0	(\$308,900)	(\$1,100)	(\$310,000)	-1.60%
TOTAL RETAIL:	<u>\$0</u>	<u>(\$9,590,377)</u>	<u>(\$9,623)</u>	<u>(\$9,600,000)</u>	<u>-1.60%</u>

Section C

Proof of Revenue

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)				
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION							
BASE CHARGE (CHG)	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES				
STANDARD RS:	4,432,780	BILLS @	\$19.48 /BILL	\$86,350,554	STANDARD RS:	4,432,780	BILLS @	\$19.48 /BILL	\$86,350,554		
RSVP:	225,114	BILLS @	\$19.48 /BILL	\$4,385,221	RSVP:	225,114	BILLS @	\$19.48 /BILL	\$4,385,221		
ENERGY/DEMAND CHG	KWH IN BLOCK			ENERGY/DEMAND CHG	KWH IN BLOCK						
STANDARD RS:	4,863,898,089	KWH @	\$0.04997 /KWH	\$243,048,988	STANDARD RS:	4,863,898,089	KWH @	\$0.04886 /KWH	\$237,650,061		
RSVP: LOW	71,577,727	KWH @	\$0.04997 /KWH	\$3,576,739	RSVP: LOW	71,577,727	KWH @	\$0.04886 /KWH	\$3,497,288		
RSVP: MEDIUM	199,092,749	KWH @	\$0.04997 /KWH	\$9,948,665	RSVP: MEDIUM	199,092,749	KWH @	\$0.04886 /KWH	\$9,727,672		
RSVP: HIGH	45,333,662	KWH @	\$0.04997 /KWH	\$2,265,323	RSVP: HIGH	45,333,662	KWH @	\$0.04886 /KWH	\$2,215,003		
RSVP: CRITICAL	329,619	KWH @	\$0.04997 /KWH	\$16,471	RSVP: CRITICAL	329,619	KWH @	\$0.04886 /KWH	\$16,105		
FLAT-RS	139,057	Bills	153,216,169	KWH	\$9,992,833	FLAT-RS	139,057	Bills	153,216,169	KWH	\$9,992,833
PRESENT BASE REVENUE:				\$359,584,794	PROJECTED BASE REVENUE:				\$353,834,737		
								TOTAL CHANGE:	(\$5,750,057)		
								% CHANGE:	-1.60%		

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION</u>				<u>PROPOSED REVENUE CALCULATION</u>					
<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD GS:	371.168	BILLS @	\$26.00 /BILL	\$9,650,368	STANDARD GS:	371,168	BILLS @	\$25.25 /BILL	\$9,371,992
<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		
STANDARD GS:	290,359,844	KWH @	\$0.05126 /KWH	\$14,883,846	STANDARD GS:	290,359,844	KWH @	\$0.05086 /KWH	\$14,767,702
FLAT-GS	1,344	Bills	1,528,629 KWH	\$109,503	FLAT-GS	1,344	Bills	1,528,629 KWH	\$109,503
PRESENT BASE REVENUE :				<u>\$24,643,717</u>	PROJECTED BASE REVENUE :				<u>\$24,249,197</u>
							TOTAL CHANGE:	(\$394,520)	
							% CHANGE:	-1.60%	

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSdT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION - GSD, GSdT, AND GSTOU				PROPOSED REVENUE CALCULATION - GSD, GSdT, AND GSTOU					
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
NUMBER OF BILLS				NUMBER OF BILLS					
STANDARD :	168,046	BILLS @	\$47.33 /BILL	\$7,953,617	STANDARD :	168,046	BILLS @	\$46.92 /BILL	\$7,884,718
TOU :	1,071	BILLS @	\$47.33 /BILL	\$50,690	TOU :	1,071	BILLS @	\$46.92 /BILL	\$50,251
GSTOU :	8,184	BILLS @	\$47.33 /BILL	\$387,349	GSTOU :	8,184	BILLS @	\$46.92 /BILL	\$383,993
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
BILLING KW IN BLOCK				BILLING KW IN BLOCK					
STANDARD :	7,801,902	KW @	\$7.16 /KW	\$55,861,618	STANDARD :	7,801,902	KW @	\$7.05 /KW	\$55,003,409
TOU : MAX DEMAND	88,787	KW @	\$3.40 /KW	\$301,876	TOU : MAX DEMAND	88,787	KW @	\$3.35 /KW	\$297,436
TOU : ON-PEAK	77,438	KW @	\$3.83 /KW	\$296,588	TOU : ON-PEAK	77,438	KW @	\$3.77 /KW	\$291,941
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
KWH IN BLOCK				KWH IN BLOCK					
STANDARD :	2,452,906,787	KWH @	\$0.01834 /KWH	\$44,986,310	STANDARD :	2,452,906,787	KWH @	\$0.01800 /KWH	\$44,152,322
TOU : ON-PEAK	6,599,972	KWH @	\$0.01834 /KWH	\$121,043	TOU : ON-PEAK	6,599,972	KWH @	\$0.01800 /KWH	\$118,799
TOU : OFF-PEAK	16,385,936	KWH @	\$0.01834 /KWH	\$300,518	TOU : OFF-PEAK	16,385,936	KWH @	\$0.01800 /KWH	\$294,947
TOU : SUM ON-PK	2,074,889	KWH @	\$0.19732 /KWH	\$409,417	TOU : SUM ON-PK	2,074,889	KWH @	\$0.19367 /KWH	\$401,844
TOU : SUM INTER	2,007,228	KWH @	\$0.07366 /KWH	\$147,852	TOU : SUM INTER	2,007,228	KWH @	\$0.07230 /KWH	\$145,123
TOU : SUM OFF-PK	9,353,666	KWH @	\$0.03063 /KWH	\$286,503	TOU : SUM OFF-PK	9,353,666	KWH @	\$0.03006 /KWH	\$281,171
TOU : WINTER	20,370,524	KWH @	\$0.04287 /KWH	\$873,284	TOU : WINTER	20,370,524	KWH @	\$0.04208 /KWH	\$857,192
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>					
STANDARD :	52	KVAR @	\$1.00 /KVAR	\$52	STANDARD :	52	KVAR @	\$1.00 /KVAR	\$52
TOU :	---	KVAR @	---	---	TOU :	---	KVAR @	---	---
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
STANDARD : PRIMARY	33,009	KW @	(\$0.28) /KW	(\$9,243)	STANDARD : PRIMARY	33,009	KW @	(\$0.27) /KW	(\$8,912)
	33,009	KW @	(\$0.07) /KW	(\$2,311)		33,009	KW @	(\$0.07) /KW	(\$2,311)
	11,444,701	KWH @	(\$0.00018) /KWH	(\$2,060)		11,444,701	KWH @	(\$0.00018) /KWH	(\$2,060)
SUBTOTAL BASE REVENUE:				\$111,963,103	SUBTOTAL BASE REVENUE:				\$110,149,915

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
TRANSFERS TO RATE SCHEDULE GS FROM GSD - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GS FROM GSD - PROPOSED REVENUE CALCULATION					
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES		
STANDARD :	31,564	BILLS @	\$26.00 /BILL	\$820,664	STANDARD :	31,564	BILLS @		
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @		
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK		
STANDARD :	---	KW @	--- /KW	---	STANDARD :	---	KW @		
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @		
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @		
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK		
STANDARD :	73,557,266	KWH @	\$0.05126 /KWH	\$3,770,545	STANDARD :	73,557,266	KWH @		
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @		
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @		
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS				
STANDARD : PRIMARY	---	KW @	--- /KW	---	STANDARD : PRIMARY	---	KW @		
	---	KW @	--- /KW	---		---	KW @		
	---	KWH @	--- /KWH	---		---	KWH @		
SUBTOTAL BASE REVENUE :				\$4,591,209	SUBTOTAL BASE REVENUE :				\$4,538,114

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS TO RATE SCHEDULE LP FROM GSD - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE LP FROM GSD - PROPOSED REVENUE CALCULATION				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	354	BILLS @	\$262.80 /BILL	\$93,031	STANDARD :	354	BILLS @	
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	151,805	KW @	\$12.48 /KW	\$1,894,526	STANDARD :	151,805	KW @	
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	57,102,033	KWH @	\$0.00942 /KWH	\$537,901	STANDARD :	57,102,033	KWH @	
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS			
STANDARD : PRIMARY	4,928	KW @	(\$0.37) /KW	(\$1,823)	STANDARD : PRIMARY	4,928	KW @	
	4,928	KW @	(\$0.12) /KW	(\$591)		4,928	KW @	
	1,215,255	KWH @	(\$0.00009) /KWH	(\$109)		1,215,255	KWH @	
SUBTOTAL BASE REVENUE :				\$2,522,935	SUBTOTAL BASE REVENUE :			
					\$2,483,487			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PRESENT REVENUE CALCULATION</u>				<u>TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PROPOSED REVENUE CALCULATION</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>	<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>	<u>CALCULATED REVENUES</u>		
STANDARD :	117	BILLS @	\$47.33 /BILL	\$5,538	STANDARD :	117	BILLS @	\$46.92 /BILL	\$5,490
TOU :	--	BILLS @	-- /BILL	--	TOU :	--	BILLS @	-- /BILL	--
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			
STANDARD :	18,542	KW @	\$7.16 /KW	\$132,761	STANDARD :	18,542	KW @	\$7.05 /KW	\$130,721
TOU : MAX DEMAND	--	KW @	-- /KW	--	TOU : MAX DEMAND	--	KW @	-- /KW	--
TOU : ON-PEAK	--	KW @	-- /KW	--	TOU : ON-PEAK	--	KW @	-- /KW	--
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			
STANDARD :	8,843,555	KWH @	\$0.01834 /KWH	\$162,191	STANDARD :	8,843,555	KWH @	\$0.01800 /KWH	\$159,184
TOU : ON-PEAK	--	KWH @	-- /KWH	--	TOU : ON-PEAK	--	KWH @	-- /KWH	--
TOU : OFF-PEAK	--	KWH @	-- /KWH	--	TOU : OFF-PEAK	--	KWH @	-- /KWH	--
<u>VOLTAGE DISCOUNTS</u>		<u>VOLTAGE DISCOUNTS</u>		<u>VOLTAGE DISCOUNTS</u>		<u>VOLTAGE DISCOUNTS</u>			
STANDARD : PRIMARY	--	KW @	-- /KW	--	STANDARD : PRIMARY	--	KW @	-- /KW	--
	--	KW @	-- /KW	--		--	KW @	-- /KW	--
	--	KWH @	-- /KWH	--		--	KWH @	-- /KWH	--
SUBTOTAL BASE REVENUE :			\$300,450	SUBTOTAL BASE REVENUE :			\$295,395		

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<hr/>							
			\$111,963,103				\$110,149,915
			\$4,591,209				\$4,538,114
			\$2,522,935				\$2,483,487
			\$300,490				\$295,395
			<u> </u>				<u> </u>
		PRESENT BASE REVENUE:	<u>\$119,377,737</u>			PROJECTED BASE REVENUE:	<u>\$117,466,911</u>
						TOTAL CHANGE:	(\$1,910,826)
						% CHANGE:	-1.60%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION - LP AND LPT				PROPOSED REVENUE CALCULATION - LP AND LPT					
BASE CHARGE				BASE CHARGE					
STANDARD :	925	BILLS @	\$262.80 /BILL	\$243,090	STANDARD :	925	BILLS @	\$262.80 /BILL	\$243,090
TOU :	309	BILLS @	\$262.80 /BILL	\$81,205	TOU :	309	BILLS @	\$262.80 /BILL	\$81,205
TOU-CPO :	252	BILLS @	\$262.80 /BILL	\$66,226	TOU-CPO :	252	BILLS @	\$262.80 /BILL	\$66,226
DEMAND CHARGE				DEMAND CHARGE					
STANDARD :	638,399	KW @	\$12.48 /KW	\$7,967,220	STANDARD :	638,399	KW @	\$12.28 /KW	\$7,839,540
TOU : MAX DEMAND	318,190	KW @	\$2.55 /KW	\$811,385	TOU : MAX DEMAND	318,190	KW @	\$2.51 /KW	\$798,657
TOU : ON-PEAK	311,873	KW @	\$10.03 /KW	\$3,128,086	TOU : ON-PEAK	311,873	KW @	\$9.87 /KW	\$3,078,187
TOU-CPO : MAX DEMAND	120,247	KW @	\$2.55 /KW	\$306,630	TOU-CPO : MAX DEMAND	120,247	KW @	\$2.51 /KW	\$301,820
TOU-CPO : ON-PEAK	116,581	KW @	\$10.03 /KW	\$1,169,307	TOU-CPO : ON-PEAK	116,581	KW @	\$9.87 /KW	\$1,150,654
ENERGY CHARGE				ENERGY CHARGE					
STANDARD :	258,455,767	KWH @	\$0.00942 /KWH	\$2,434,653	STANDARD :	258,455,767	KWH @	\$0.00926 /KWH	\$2,393,300
TOU : ON-PEAK	45,775,370	KWH @	\$0.00942 /KWH	\$431,204	TOU : ON-PEAK	45,775,370	KWH @	\$0.00926 /KWH	\$423,880
TOU : OFF-PEAK	123,885,986	KWH @	\$0.00942 /KWH	\$1,167,006	TOU : OFF-PEAK	123,885,986	KWH @	\$0.00926 /KWH	\$1,147,184
TOU-CPO : ON-PEAK	16,514,412	KWH @	\$0.00942 /KWH	\$155,566	TOU-CPO : ON-PEAK	16,514,412	KWH @	\$0.00926 /KWH	\$152,923
TOU-CPO : OFF-PEAK	44,979,991	KWH @	\$0.00942 /KWH	\$423,712	TOU-CPO : OFF-PEAK	44,979,991	KWH @	\$0.00926 /KWH	\$416,515
REACTIVE CHARGE				REACTIVE CHARGE					
STANDARD :	31,155	KVARS @	\$1.00 /KVAR	\$31,155	STANDARD :	31,155	KVARS @	\$1.00 /KVAR	\$31,155
TOU :	24,105	KVARS @	\$1.00 /KVAR	\$24,105	TOU :	24,105	KVARS @	\$1.00 /KVAR	\$24,105
TOU-CPO :	8,604	KVARS @	\$1.00 /KVAR	\$8,604	TOU-CPO :	8,604	KVARS @	\$1.00 /KVAR	\$8,604
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS					
STANDARD : PRI	174,321	KW @	(\$0.37) /KW	(\$64,499)	STANDARD : PRI	174,321	KW @	(\$0.36) /KW	(\$62,756)
	174,321	KW @	(\$0.12) /KW	(\$20,919)		174,321	KW @	(\$0.12) /KW	(\$20,919)
	79,597,148	KWH @	(\$0.00009) /KWH	(\$7,164)		79,597,148	KWH @	(\$0.00009) /KWH	(\$7,164)
TOU : PRIMARY	94,882	MAX KW @	(\$0.37) /KW	(\$35,106)	TOU : PRIMARY	94,882	MAX KW @	(\$0.36) /KW	(\$34,158)
	94,882	MAX KW @	(\$0.03) /KW	(\$2,846)		94,882	MAX KW @	(\$0.03) /KW	(\$2,846)
	94,081	ON-PK KW @	(\$0.10) /KW	(\$9,408)		94,081	ON-PK KW @	(\$0.10) /KW	(\$9,408)
	14,061,156	ON-PK KWH @	(\$0.00009) /KWH	(\$1,266)		14,061,156	ON-PK KWH @	(\$0.00009) /KWH	(\$1,266)
	37,209,462	OFF-PK KWH @	(\$0.00009) /KWH	(\$3,349)		37,209,462	OFF-PK KWH @	(\$0.00009) /KWH	(\$3,349)
TOU-CPO : PRIMARY	14,740	MAX KW @	(\$0.37) /KW	(\$5,454)	TOU-CPO : PRIMARY	14,740	MAX KW @	(\$0.36) /KW	(\$5,306)
	14,740	MAX KW @	(\$0.03) /KW	(\$442)		14,740	MAX KW @	(\$0.03) /KW	(\$442)
	14,526	ON-PK KW @	(\$0.10) /KW	(\$1,453)		14,526	ON-PK KW @	(\$0.10) /KW	(\$1,453)
	1,782,649	ON-PK KWH @	(\$0.00009) /KWH	(\$160)		1,782,649	ON-PK KWH @	(\$0.00009) /KWH	(\$160)
	4,717,351	OFF-PK KWH @	(\$0.00009) /KWH	(\$425)		4,717,351	OFF-PK KWH @	(\$0.00009) /KWH	(\$425)
SUBTOTAL BASE REVENUE :				\$18,296,663	SUBTOTAL BASE REVENUE :				\$18,007,393

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS TO RATE SCHEDULE GSD FROM LP - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSD FROM LP - PROPOSED REVENUE CALCULATION				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	575	BILLS @	\$47.33 /BILL	\$27,215	STANDARD :	575	BILLS @	
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	185,822	KW @	\$7.16 /KW	\$1,330,486	STANDARD :	185,822	KW @	
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	86,844,865	KWH @	\$0.01834 /KWH	\$1,592,735	STANDARD :	86,844,865	KWH @	
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	
REACTIVE CHARGE					REACTIVE CHARGE			
STANDARD :	10,390	KVARs @	\$1.00 /KVAR	\$10,390	STANDARD :	10,390	KVARs @	
TOU :	---	KVARs @	--- /KVAR	---	TOU :	---	KVARs @	
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS			
STANDARD : PRIMARY	6,484	KW @	(\$0.28) /KW	(\$1,816)	STANDARD : PRIMARY	6,484	KW @	
	6,484	KW @	(\$0.07) /KW	(\$454)		6,484	KW @	
	3,244,309	KWH @	(\$0.00018) /KWH	(\$584)		3,244,309	KWH @	
SUBTOTAL BASE REVENUE :				\$2,957,972	SUBTOTAL BASE REVENUE :			
					\$2,907,833			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS TO RATE SCHEDULE LP FROM LPT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE LP FROM LPT - PROPOSED REVENUE CALCULATION				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	100	BILLS @	\$262.80 /BILL	\$26,280	STANDARD :	100	BILLS @	
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	462,316	KW @	\$12.48 /KW	\$5,769,704	STANDARD :	462,316	KW @	
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	254,225,155	KWH @	\$0.00942 /KWH	\$2,394,801	STANDARD :	254,225,155	KWH @	
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	
REACTIVE CHARGE					REACTIVE CHARGE			
STANDARD :	5,520	KVAR @	\$1.00 /KVAR	\$5,520	STANDARD :	5,520	KVAR @	
TOU :	---	KVAR @	--- /KVAR	---	TOU :	---	KVAR @	
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS			
STANDARD : PRI	426,295	KW @	(\$0.37) /KW	(\$157,729)	STANDARD : PRI	426,295	KW @	
	426,295	KW @	(\$0.12) /KW	(\$51,155)		426,295	KW @	
	233,029,811	KWH @	(\$0.00009) /KWH	(\$20,973)		233,029,811	KWH @	
TOU : PRI	---	MAX KW @	(\$0.37) /KW	---	TOU : PRI	---	MAX KW @	
	---	MAX KW @	(\$0.03) /KW	---		---	MAX KW @	
	---	ON-PK KW @	(\$0.10) /KW	---		---	ON-PK KW @	
	---	ON-PK KWH @	(\$0.00009) /KWH	---		---	ON-PK KWH @	
	---	OFF-PK KWH @	(\$0.00009) /KWH	---		---	OFF-PK KWH @	
SUBTOTAL BASE REVENUE :				\$7,966,448	SUBTOTAL BASE REVENUE :			
					\$7,837,571			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS TO RATE SCHEDULE GSD FROM LPT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSD FROM LPT - PROPOSED REVENUE CALCULATION				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	194	BILLS @	\$47.33 /BILL	\$9,182	STANDARD :	194	BILLS @	
TOU :	---	BILLS @	-- /BILL	---	TOU :	---	BILLS @	
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	67,550	KW @	\$7.16 /KW	\$483,658	STANDARD :	67,550	KW @	
TOU : MAX DEMAND	---	KW @	-- /KW	---	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	---	KW @	-- /KW	---	TOU : ON-PEAK	---	KW @	
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	36,554,859	KWH @	\$0.01834 /KWH	\$670,416	STANDARD :	36,554,859	KWH @	
TOU : ON-PEAK	---	KWH @	-- /KWH	---	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	---	KWH @	-- /KWH	---	TOU : OFF-PEAK	---	KWH @	
REACTIVE CHARGE					REACTIVE CHARGE			
STANDARD :	3,509	KVARS @	\$1.00 /KVAR	\$3,509	STANDARD :	3,509	KVARS @	
TOU :	---	KVARS @	-- /KVAR	---	TOU :	---	KVARS @	
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS			
STANDARD : PRI	5,191	KW @	(\$0.28) /KW	(\$1,453)	STANDARD : PRI	5,191	KW @	
	5,191	KW @	(\$0.07) /KW	(\$363)		5,191	KW @	
	2,269,715	KWH @	(\$0.00018) /KWH	(\$409)		2,269,715	KWH @	
TOU : PRI	---	MAX KW @	-- /KW	---	TOU : PRI	---	MAX KW @	
	---	MAX KW @	-- /KW	---		---	MAX KW @	
	---	ON-PK KW @	-- /KW	---		---	ON-PK KW @	
	---	ON-PK KWH @	-- /KWH	---		---	ON-PK KWH @	
	---	OFF-PK KWH @	-- /KWH	---		---	OFF-PK KWH @	
SUBTOTAL BASE REVENUE :				\$1,164,540	SUBTOTAL BASE REVENUE :			
					\$1,144,652			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PROPOSED REVENUE CALCULATION				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	---	BILLS @	---	---	STANDARD :	---	---	
TOU :	117	BILLS @	\$47.33 /BILL	\$5,538	TOU :	117	\$46.92 /BILL	
DEMAND CHARGE					DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	---	KW @	---	---	STANDARD :	---	---	
TOU : MAX DEMAND	41,375	KW @	\$3.40 /KW	\$140,675	TOU : MAX DEMAND	41,375	\$3.35 /KW	
TOU : ON-PEAK	40,353	KW @	\$3.83 /KW	\$154,552	TOU : ON-PEAK	40,353	\$3.77 /KW	
ENERGY CHARGE					ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	---	KWH @	---	---	STANDARD :	---	---	
TOU : ON-PEAK	5,518,189	KWH @	\$0.01834 /KWH	\$101,204	TOU : ON-PEAK	5,518,189	0.01800 /KWH	
TOU : OFF-PEAK	15,081,485	KWH @	\$0.01834 /KWH	\$276,594	TOU : OFF-PEAK	15,081,485	0.01800 /KWH	
REACTIVE CHARGE					REACTIVE CHARGE			
STANDARD :	---	KVAR @	---	---	STANDARD :	---	---	
TOU :	342	KVAR @	\$1.00 /KVAR	\$342	TOU :	342	\$1.00 /KVAR	
SUBTOTAL BASE REVENUE :				\$678,905	SUBTOTAL BASE REVENUE :			
					\$667,363			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<hr/>							
			\$18,296,663			\$18,007,393	
			\$2,957,972			\$2,907,833	
			\$7,966,448			\$7,837,571	
			\$1,164,540			\$1,144,652	
			\$678,905			\$667,363	
			<u>\$31,064,528</u>			<u>\$30,564,812</u>	
						TOTAL CHANGE:	(\$499,716)
						% CHANGE:	-1.61%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PRESENT REVENUE CALCULATION - SBS, RTP, AND CIS				PROPOSED REVENUE CALCULATION - SBS, RTP, AND CIS			
SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
	24 BILLS @	\$261.68 /BILL	\$6,280		24 BILLS @	\$261.68 /BILL	\$6,280
	12 BILLS @	\$623.10 /BILL	\$7,477		12 BILLS @	\$623.10 /BILL	\$7,477
SBS LOCAL FAC CHG	BILLING KW IN BLOCK			SBS LOCAL FAC CHG	BILLING KW IN BLOCK		
	59,015 KW @	\$2.70 /KW	\$159,341		59,015 KW @	\$2.65 /KW	\$156,390
	751,200 KW @	\$0.94 /KW	\$706,128		751,200 KW @	\$0.93 /KW	\$698,616
SBS RESERV CHG	BILLING KW IN BLOCK			SBS RESERV CHG	BILLING KW IN BLOCK		
	59,015 KW @	\$1.40 /KW	\$82,621		59,015 KW @	\$1.38 /KW	\$81,441
	751,200 KW @	\$1.43 /KW	\$1,074,216		751,200 KW @	\$1.41 /KW	\$1,059,192
SBS DAILY DEMAND	BILLING KW IN BLOCK			SBS DAILY DEMAND	BILLING KW IN BLOCK		
	--- KW @	\$0.66 /KW	---		--- KW @	\$0.65 /KW	---
	--- KW @	\$0.67 /KW	---		--- KW @	\$0.66 /KW	---
SBS ENERGY CHARGE	KWH IN BLOCK			SBS ENERGY CHARGE	KWH IN BLOCK		
ON-PEAK	685,071 KWH @	\$0.03071 /KWH	\$21,039	ON-PEAK	685,071 KWH @	\$0.03028 /KWH	\$20,744
OFF-PEAK	3,574,201 KWH @	\$0.03071 /KWH	\$109,764	OFF-PEAK	3,574,201 KWH @	\$0.03028 /KWH	\$108,227
ON-PEAK	2,628,372 KWH @	\$0.03071 /KWH	\$80,717	ON-PEAK	2,628,372 KWH @	\$0.03028 /KWH	\$79,587
OFF-PEAK	5,015,628 KWH @	\$0.03071 /KWH	\$154,030	OFF-PEAK	5,015,628 KWH @	\$0.03028 /KWH	\$151,873
SBS VOLTAGE DISCOUNT - TRANSMISSION				SBS VOLTAGE DISCOUNT - TRANSMISSION			
59,015 LFC KW @	(\$0.06) /KW	=	(\$3,645)	59,015 LFC KW @	(\$0.06) /KW	=	(\$3,645)
59,015 LFC KW @	(\$0.05) /KW	=	(\$2,951)	59,015 LFC KW @	(\$0.05) /KW	=	(\$2,951)
59,015 RC KW @	(\$0.03) /KW	=	(\$1,770)	59,015 RC KW @	(\$0.03) /KW	=	(\$1,770)
685,071 ON-PEAK @	(\$0.00061) /KWH	=	(\$418)	685,071 ON-PEAK @	(\$0.00061) /KWH	=	(\$418)
3,574,201 OFF-PEAK @	(\$0.00061) /KWH	=	(\$2,180)	3,574,201 OFF-PEAK @	(\$0.00061) /KWH	=	(\$2,180)
SUBTOTAL BASE REVENUE:			\$2,390,649	SUBTOTAL PROJECTED BASE REVENUE:			\$2,358,863
RTP	1,524 Bills	1,643,584,389 KWH	\$41,506,851	RTP	1,524 Bills	1,643,584,389 KWH	\$40,816,546
CIS	12 Bills	49,000,000 KWH	\$1,207,761	CIS	12 Bills	49,000,000 KWH	\$1,207,761
PRESENT BASE REVENUE:			\$45,105,261	PROJECTED BASE REVENUE:			\$44,383,170
TOTAL CHANGE:							(\$722,091)
% CHANGE:							-1.60%

**TAX REFORM - REMAINING ISSUES
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS**

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE	(4) UNIT COST
GS	\$26.00 /mo.	\$25.25 /mo.	\$25.47 /mo.
GSD/GSDT	\$47.33 /mo.	\$46.92 /mo.	\$47.01 /mo.
PX/PXT	\$813.73 /mo.	\$800.70 /mo.	No Data: Billing Units = 0

TAX REFORM - REMAINING ISSUES
TRANSFORMER DISCOUNT CHANGES AND CORRESPONDING UNIT COSTS

A	B	C
Rate Schedule and Voltage Level	Gulf's Current Discount (\$/KW/MO)	Tax Reform - Remaining Issues Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	\$0.28	\$0.27
LP/LPT - Primary	\$0.37	\$0.36
LP/LPT - Transmission	\$0.57	\$0.55

*Prepared using methodology specified by the FPSC's final orders in Gulf's last three rate cases.

Section D

Proof of Revenue

Rate Schedule OS

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(6)-(10) Present Rates					(11)-(15) Proposed Rates					(16) Percent Change
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	
HIGH PRESSURE SODIUM VAPOR (OS-VII)															
5400 LUMEN	Open Bottom	1,524	29	44,196	\$3.21	\$1.74	\$0.74	\$5.69	\$8,671.56	\$3.16	\$1.71	\$0.73	\$5.60	\$8,534.40	-1.58%
8800 LUMEN	Open Bottom	540,384	41	22,155,744	\$2.76	\$1.57	\$1.05	\$5.38	\$2,907,265.92	\$2.72	\$1.55	\$1.03	\$5.30	\$2,864,035.20	-1.49%
8800 LUMEN	Open Bottom w/Shield	168	41	6,888	\$3.77	\$1.84	\$1.05	\$6.66	\$1,118.88	\$3.71	\$1.81	\$1.03	\$6.55	\$1,100.40	-1.65%
8800 LUMEN	Acom	35,640	41	1,461,240	\$13.72	\$4.63	\$1.05	\$19.40	\$691,416.00	\$13.50	\$4.56	\$1.03	\$19.09	\$680,367.60	-1.60%
8800 LUMEN	Colonial	33,048	41	1,354,968	\$3.70	\$1.82	\$1.05	\$6.57	\$217,125.36	\$3.64	\$1.79	\$1.03	\$6.46	\$213,490.08	-1.67%
8800 LUMEN	English Coach	888	41	36,408	\$14.97	\$4.97	\$1.05	\$20.99	\$18,639.12	\$14.73	\$4.89	\$1.03	\$20.65	\$18,337.20	-1.62%
8800 LUMEN	Destin Single	852	41	34,932	\$25.77	\$8.00	\$1.05	\$34.82	\$29,666.64	\$25.36	\$7.87	\$1.03	\$34.26	\$29,189.52	-1.61%
17600 LUMEN	Destin Double	12	82	984	\$51.37	\$15.41	\$2.10	\$68.88	\$926.56	\$50.55	\$15.16	\$2.06	\$67.77	\$813.24	-1.61%
5400 LUMEN	Cobrahead	1,688	29	48,372	\$4.51	\$2.09	\$0.74	\$7.34	\$12,243.12	\$4.44	\$2.06	\$0.73	\$7.23	\$12,059.64	-1.50%
8800 LUMEN	Cobrahead	307,524	41	12,608,484	\$3.77	\$1.84	\$1.05	\$6.66	\$2,048,109.84	\$3.71	\$1.81	\$1.03	\$6.55	\$2,014,282.20	-1.65%
20000 LUMEN	Cobrahead	28,248	80	2,259,840	\$5.20	\$2.27	\$2.05	\$9.52	\$268,920.96	\$5.12	\$2.23	\$2.01	\$9.36	\$264,401.28	-1.68%
25000 LUMEN	Cobrahead	19,632	100	1,963,200	\$5.06	\$2.23	\$2.56	\$9.85	\$193,375.20	\$4.98	\$2.19	\$2.52	\$9.69	\$190,234.08	-1.62%
46000 LUMEN	Cobrahead	19,548	164	3,205,872	\$5.32	\$2.30	\$4.20	\$11.82	\$231,057.36	\$5.24	\$2.26	\$4.13	\$11.63	\$227,343.24	-1.61%
8800 LUMEN	Cut-Off Cobrahead	13,008	41	533,328	\$4.17	\$1.95	\$1.05	\$7.17	\$93,267.36	\$4.10	\$1.92	\$1.03	\$7.05	\$91,706.40	-1.67%
25000 LUMEN	Cut-Off Cobrahead	4,524	100	452,400	\$5.12	\$2.25	\$2.56	\$9.93	\$44,923.32	\$5.04	\$2.21	\$2.52	\$9.77	\$44,199.48	-1.61%
46000 LUMEN	Cut-Off Cobrahead	552	164	90,528	\$5.34	\$2.30	\$4.20	\$11.84	\$6,535.68	\$5.25	\$2.26	\$4.13	\$11.64	\$6,425.28	-1.69%
25000 LUMEN	Bracket Mount CIS	396	100	39,600	\$11.72	\$4.10	\$2.56	\$16.38	\$7,278.48	\$11.53	\$4.03	\$2.52	\$16.08	\$7,159.68	-1.63%
25000 LUMEN	Tenon Top CIS	36	100	3,600	\$11.73	\$4.10	\$2.56	\$16.39	\$662.04	\$11.54	\$4.03	\$2.52	\$16.09	\$651.24	-1.63%
46000 LUMEN	Bracket Mount CIS	420	161	67,620	\$12.48	\$4.29	\$4.12	\$20.89	\$8,773.80	\$12.28	\$4.22	\$4.05	\$20.55	\$8,631.00	-1.63%
25000 LUMEN	Small ORL	456	100	45,600	\$11.56	\$4.04	\$2.56	\$16.16	\$8,280.96	\$11.38	\$3.98	\$2.52	\$17.88	\$8,153.28	-1.54%
46000 LUMEN	Small ORL	948	164	155,472	\$12.09	\$4.19	\$4.20	\$20.48	\$19,415.04	\$11.90	\$4.12	\$4.13	\$20.15	\$19,102.20	-1.61%
20000 LUMEN	Large ORL	3,120	80	249,600	\$19.56	\$6.26	\$2.05	\$27.87	\$86,954.40	\$19.25	\$6.16	\$2.01	\$27.42	\$85,550.40	-1.61%
46000 LUMEN	Large ORL	360	164	59,040	\$22.03	\$6.96	\$4.20	\$33.19	\$11,948.40	\$21.68	\$6.85	\$4.13	\$32.66	\$11,757.60	-1.60%
46000 LUMEN	Shoebox	876	164	143,864	\$10.10	\$3.63	\$4.20	\$17.93	\$15,706.68	\$9.94	\$3.57	\$4.13	\$17.64	\$15,452.64	-1.62%
16000 LUMEN	Directional	1,464	68	99,552	\$5.68	\$2.36	\$1.74	\$9.78	\$14,317.92	\$5.59	\$2.32	\$1.71	\$9.62	\$14,083.68	-1.64%
20000 LUMEN	Directional	1,704	80	136,320	\$8.20	\$3.12	\$2.05	\$13.37	\$22,782.48	\$8.07	\$3.07	\$2.01	\$13.15	\$22,407.60	-1.65%
46000 LUMEN	Directional	112,776	164	18,495,264	\$6.09	\$2.52	\$4.20	\$12.81	\$1,444,680.56	\$5.99	\$2.48	\$4.13	\$12.60	\$1,420,977.60	-1.64%
125000 LUMEN	Large Flood	396	379	150,084	\$9.67	\$3.71	\$9.69	\$23.07	\$9,135.72	\$9.52	\$3.65	\$9.54	\$22.71	\$8,993.16	-1.56%
HIGH PRESSURE SODIUM VAPOR (OS-VIII) - PAID UP FRONT															
8800 LUMEN	Open Bottom PUF	2,712	41	111,192	N/A	\$1.57	\$1.05	\$2.62	\$7,105.44	N/A	\$1.55	\$1.03	\$2.58	\$6,996.96	-1.53%
8800 LUMEN	Acom PUF	11,016	41	451,656	N/A	\$4.63	\$1.05	\$5.68	\$62,570.88	N/A	\$4.56	\$1.03	\$5.59	\$61,579.44	-1.58%
8800 LUMEN	Colonial PUF	8,496	41	348,336	N/A	\$1.82	\$1.05	\$2.87	\$24,383.52	N/A	\$1.79	\$1.03	\$2.82	\$23,958.72	-1.74%
8800 LUMEN	English Coach PUF	540	41	22,140	N/A	\$4.97	\$1.05	\$6.02	\$3,250.80	N/A	\$4.89	\$1.03	\$5.92	\$3,196.80	-1.66%
8800 LUMEN	Destin Single PUF	804	41	32,964	N/A	\$8.00	\$1.05	\$9.05	\$7,276.20	N/A	\$7.87	\$1.03	\$8.90	\$7,155.60	-1.66%
8800 LUMEN	Cobrahead PUF	17,544	41	719,304	N/A	\$1.84	\$1.05	\$2.89	\$50,702.16	N/A	\$1.81	\$1.03	\$2.84	\$49,824.96	-1.73%
16000 LUMEN	Directional PUF	24	68	1,632	N/A	\$2.36	\$1.74	\$4.10	\$98.40	N/A	\$2.32	\$1.71	\$4.03	\$96.72	-1.71%
17600 LUMEN	Destin Double PUF	24	82	1,968	N/A	\$15.41	\$2.10	\$17.51	\$420.24	N/A	\$15.16	\$2.06	\$17.22	\$413.28	-1.66%
20000 LUMEN	Cobrahead PUF	2,904	80	232,320	N/A	\$2.27	\$2.05	\$4.32	\$12,545.28	N/A	\$2.23	\$2.01	\$4.24	\$12,312.96	-1.85%
25000 LUMEN	Cobrahead PUF	5,652	100	565,200	N/A	\$2.23	\$2.56	\$4.79	\$27,073.08	N/A	\$2.19	\$2.52	\$4.71	\$26,620.92	-1.67%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(8) Present Rates				(10) Total Revenue	(12) Proposed Rates				(15) Total Revenue	(16) Percent Change
					(6) Facility Charge	(7) Maintenance Charge	(8) Energy Charge	(9) Total Monthly Charge		(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	(14) Total Monthly Charge		
HIGH PRESSURE SODIUM VAPOR (OS-III) - PAID UP FRONT (Cont.)															
46000 LUMEN	Bracket Mount CIS PUF	192	161	30,912	N/A	\$4.29	\$4.12	\$6.41	\$1,614.72	N/A	\$4.22	\$4.05	\$8.27	\$1,587.84	-1.66%
46000 LUMEN	Cobrahead PUF	2,244	164	368,016	N/A	\$2.30	\$4.20	\$6.50	\$14,586.00	N/A	\$2.26	\$4.13	\$6.39	\$14,339.16	-1.69%
8800 LUMEN	Cut-Off Cobrahead PUF	1,416	41	58,056	N/A	\$1.95	\$1.05	\$3.00	\$4,248.00	N/A	\$1.92	\$1.03	\$2.95	\$4,177.20	-1.67%
25000 LUMEN	Cut-Off Cobrahead PUF	1,944	100	194,400	N/A	\$2.25	\$2.56	\$4.81	\$9,350.64	N/A	\$2.21	\$2.52	\$4.73	\$9,195.12	-1.66%
46000 LUMEN	Cut-Off Cobrahead PUF	132	164	21,648	N/A	\$2.30	\$4.20	\$6.50	\$858.00	N/A	\$2.26	\$4.13	\$6.39	\$843.48	-1.69%
25000 LUMEN	Bracket Mount CIS PUF	1,680	100	168,000	N/A	\$4.10	\$2.56	\$6.66	\$11,188.80	N/A	\$4.03	\$2.52	\$6.55	\$11,004.00	-1.65%
25000 LUMEN	Tenon Top CIS PUF	636	100	63,600	N/A	\$4.10	\$2.56	\$6.66	\$4,235.76	N/A	\$4.03	\$2.52	\$6.55	\$4,165.80	-1.65%
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$4.04	\$2.56	\$6.60	\$1,267.20	N/A	\$3.98	\$2.52	\$6.50	\$1,248.00	-1.52%
46000 LUMEN	Shoebox PUF	816	164	133,824	N/A	\$3.63	\$4.20	\$7.83	\$6,389.28	N/A	\$3.57	\$4.13	\$7.70	\$6,283.20	-1.66%
46000 LUMEN	Directional PUF	1,176	164	192,864	N/A	\$2.52	\$4.20	\$6.72	\$7,902.72	N/A	\$2.48	\$4.13	\$6.61	\$7,773.36	-1.64%
METAL HALIDE (OS-III)															
12000 LUMEN	Acom	804	72	57,888	\$13.86	\$5.82	\$1.84	\$21.52	\$17,302.08	\$13.64	\$5.72	\$1.81	\$21.17	\$17,020.68	-1.63%
12000 LUMEN	Colonial	1,440	72	103,680	\$3.83	\$3.05	\$1.84	\$6.72	\$12,586.00	\$3.77	\$3.00	\$1.81	\$6.58	\$12,355.20	-1.61%
12000 LUMEN	Destin Single	24	72	1,728	\$25.90	\$9.19	\$1.84	\$36.93	\$866.32	\$25.49	\$9.03	\$1.81	\$36.33	\$871.52	-1.62%
32000 LUMEN	Small Flood	23,976	163	3,908,088	\$6.23	\$2.69	\$4.17	\$13.09	\$313,845.84	\$6.13	\$2.64	\$4.10	\$12.87	\$308,571.12	-1.68%
32000 LUMEN	Small Parking Lot	2,892	163	471,396	\$11.50	\$4.17	\$4.17	\$19.84	\$57,377.28	\$11.32	\$4.10	\$4.10	\$19.52	\$56,451.84	-1.61%
100000 LUMEN	Large Flood	21,000	378	7,938,000	\$8.93	\$5.34	\$9.67	\$23.94	\$502,740.00	\$8.79	\$5.24	\$9.51	\$23.54	\$494,340.00	-1.67%
100000 LUMEN	Large Parking Lot	1,212	378	458,136	\$19.85	\$7.40	\$9.67	\$36.92	\$44,747.04	\$19.53	\$7.28	\$9.51	\$36.32	\$44,019.84	-1.63%
METAL HALIDE (OS-III) - PAID UP FRONT															
12000 LUMEN	Acom PUF	636	72	45,792	N/A	\$5.82	\$1.84	\$7.66	\$4,871.76	N/A	\$5.72	\$1.81	\$7.53	\$4,789.08	-1.70%
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$3.05	\$1.84	\$4.89	\$352.08	N/A	\$3.00	\$1.81	\$4.81	\$346.32	-1.64%
12000 LUMEN	Destin Single PUF	528	72	38,016	N/A	\$9.19	\$1.84	\$11.03	\$5,823.84	N/A	\$9.03	\$1.81	\$10.84	\$5,723.52	-1.72%
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$17.20	\$3.68	\$20.88	\$1,252.80	N/A	\$16.93	\$3.62	\$20.55	\$1,233.00	-1.58%
32000 LUMEN	Small Flood PUF	276	163	44,988	N/A	\$2.69	\$4.17	\$6.86	\$1,893.36	N/A	\$2.64	\$4.10	\$6.74	\$1,860.24	-1.75%
32000 LUMEN	Small Parking Lot PUF	348	163	56,724	N/A	\$4.17	\$4.17	\$8.34	\$2,902.32	N/A	\$4.10	\$4.10	\$8.20	\$2,853.60	-1.68%
100000 LUMEN	Large Flood PUF	780	378	294,840	N/A	\$5.34	\$9.67	\$15.01	\$11,707.80	N/A	\$5.24	\$9.51	\$14.75	\$11,505.00	-1.73%
100000 LUMEN	Large Parking Lot PUF	96	378	36,288	N/A	\$7.40	\$9.67	\$17.07	\$1,638.72	N/A	\$7.28	\$9.51	\$16.79	\$1,611.84	-1.64%
METAL HALIDE PULSE START (OS-III)															
13000 LUMEN	Acom PS	1,332	65	86,580	\$15.72	\$5.67	\$1.66	\$23.05	\$30,702.60	\$15.47	\$5.58	\$1.64	\$22.69	\$30,223.08	-1.56%
13000 LUMEN	Colonial PS	3,300	65	214,500	\$4.89	\$2.66	\$1.66	\$9.21	\$30,393.00	\$4.81	\$2.62	\$1.64	\$9.07	\$29,931.00	-1.52%
13000 LUMEN	Destin Single PS	132	65	8,580	\$34.08	\$10.79	\$1.66	\$46.53	\$6,141.96	\$33.54	\$10.62	\$1.64	\$45.80	\$6,045.60	-1.57%
33000 LUMEN	Small Flood PS	15,996	137	2,191,452	\$6.97	\$3.44	\$3.50	\$13.91	\$222,504.36	\$6.86	\$3.38	\$3.45	\$13.69	\$218,985.24	-1.58%
33000 LUMEN	Shoebox PS	564	137	77,268	\$8.34	\$3.82	\$3.50	\$15.66	\$8,832.24	\$8.21	\$3.76	\$3.45	\$15.42	\$8,696.88	-1.53%
66000 LUMEN	Flood PS	804	288	231,552	\$7.19	\$5.77	\$7.37	\$20.33	\$16,345.32	\$7.08	\$5.67	\$7.25	\$20.00	\$16,080.00	-1.62%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(8) Present Rates					(13) Proposed Rates					(15) Total Revenue	(16) Percent Change
					(6) Facility Charge	(7) Maintenance Charge	(8) Energy Charge	(9) Monthly Total	(10) Total Revenue	(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	(14) Monthly Total			
METAL HALIDE PULSE START (OS-III) - PAID UP FRONT																
13000 LUMEN	Acom PS PUF	3,372	65	219,180	N/A	\$5.67	\$1.66	\$7.33	\$24,716.76	N/A	\$5.58	\$1.64	\$7.22	\$24,345.84	-1.50%	
13000 LUMEN	Colonial PS PUF	396	65	25,740	N/A	\$2.66	\$1.66	\$4.32	\$1,710.72	N/A	\$2.62	\$1.64	\$4.26	\$1,686.96	-1.39%	
13000 LUMEN	Destin Single PS PUF	84	65	5,460	N/A	\$10.79	\$1.66	\$12.45	\$1,045.80	N/A	\$10.62	\$1.64	\$12.26	\$1,029.84	-1.53%	
33000 LUMEN	Small Flood PS PUF	780	137	106,860	N/A	\$3.44	\$3.50	\$6.94	\$5,413.20	N/A	\$3.38	\$3.45	\$6.83	\$5,327.40	-1.59%	
33000 LUMEN	Shoebox PS PUF	324	137	44,388	N/A	\$3.82	\$3.50	\$7.32	\$2,371.68	N/A	\$3.76	\$3.45	\$7.21	\$2,336.04	-1.50%	
LED (OS-III)																
3776 LUMEN	Acom	24	26	624	\$18.45	\$9.53	\$0.67	\$28.65	\$687.60	\$18.16	\$9.38	\$0.65	\$28.19	\$676.56	-1.61%	
4440 LUMEN	Street Light	432	25	10,800	\$14.32	\$4.90	\$0.64	\$19.86	\$8,579.52	\$14.09	\$4.82	\$0.63	\$19.54	\$8,441.28	-1.61%	
5100 LUMEN	Cobrahead S2	3,024	25	75,600	\$6.28	\$4.10	\$0.64	\$11.02	\$33,324.48	\$6.18	\$4.03	\$0.63	\$10.84	\$32,780.16	-1.63%	
10200 LUMEN	Cobrahead S3	792	46	36,432	\$7.73	\$4.73	\$1.16	\$13.64	\$10,802.88	\$7.61	\$4.65	\$1.16	\$13.42	\$10,628.64	-1.61%	
6320 LUMEN	ATB071 S2/S3	420	24	10,080	\$7.83	\$5.33	\$0.61	\$13.77	\$5,783.40	\$7.71	\$5.25	\$0.60	\$13.56	\$5,695.20	-1.53%	
9200 LUMEN	ATB1 105 S3	312	36	11,232	\$11.44	\$6.42	\$0.92	\$18.78	\$5,859.36	\$11.26	\$6.32	\$0.91	\$18.49	\$5,768.88	-1.54%	
23240 LUMEN	ATB2 280 S4	26,436	96	2,537,856	\$12.95	\$7.46	\$2.46	\$22.87	\$604,591.32	\$12.74	\$7.34	\$2.42	\$22.50	\$594,810.00	-1.62%	
9600 LUMEN	E157 SAW	24	54	1,296	\$19.38	\$5.78	\$1.38	\$26.54	\$636.96	\$19.07	\$5.69	\$1.36	\$26.12	\$626.88	-1.58%	
7377 LUMEN	WPS A2/S2	36	48	1,728	\$43.55	\$14.43	\$1.23	\$59.21	\$2,131.56	\$42.86	\$14.20	\$1.21	\$58.27	\$2,097.72	-1.59%	
15228 LUMEN	Destin Double	12	72	864	\$66.64	\$21.88	\$1.84	\$100.36	\$1,204.32	\$65.58	\$21.37	\$1.81	\$98.76	\$1,185.12	-1.59%	
9336 LUMEN	ATB0 108	14,784	37	547,008	\$7.25	\$4.71	\$0.95	\$12.91	\$190,861.44	\$7.13	\$4.64	\$0.93	\$12.70	\$187,756.80	-1.63%	
3640 LUMEN	Colonial	15,900	15	238,500	\$7.78	\$5.00	\$0.38	\$13.16	\$209,244.00	\$7.66	\$4.92	\$0.38	\$12.96	\$206,064.00	-1.52%	
4204 LUMEN	LED Security Lt	94,596	15	1,418,940	\$4.75	\$2.84	\$0.38	\$7.97	\$753,930.12	\$4.67	\$2.79	\$0.38	\$7.84	\$741,632.64	-1.63%	
5510 LUMEN	LED Roadway 1	9,420	21	197,820	\$5.71	\$3.63	\$0.54	\$9.88	\$93,069.60	\$5.62	\$3.57	\$0.53	\$9.72	\$91,562.40	-1.62%	
32327 LUMEN	Galleon 6sq	4,560	108	492,480	\$20.59	\$10.89	\$2.76	\$34.24	\$156,134.40	\$20.26	\$10.72	\$2.72	\$33.70	\$153,672.00	-1.58%	
36000 LUMEN	Flood 421 W	27,080	145	3,923,700	\$17.83	\$9.85	\$3.71	\$31.39	\$849,413.40	\$17.55	\$9.69	\$3.65	\$30.89	\$835,883.40	-1.58%	
5355 LUMEN	Wildlife Cert	552	36	19,872	\$17.50	\$9.29	\$0.92	\$27.71	\$15,295.92	\$17.22	\$9.14	\$0.91	\$27.27	\$15,053.04	-1.59%	
LED (OS-III) - PAID UP FRONT																
3640 LUMEN	Colonial PUF	1,080	15	16,200	N/A	\$5.00	\$0.38	\$5.38	\$5,810.40	N/A	\$4.92	\$0.38	\$5.30	\$5,724.00	-1.49%	
3776 LUMEN	Acom PUF	864	26	22,464	N/A	\$9.53	\$0.67	\$10.20	\$8,812.80	N/A	\$9.38	\$0.65	\$10.03	\$8,665.92	-1.67%	
4204 LUMEN	LED Security Lt PUF	72	15	1,080	N/A	\$2.84	\$0.38	\$3.22	\$231.84	N/A	\$2.79	\$0.38	\$3.17	\$228.24	-1.55%	
5000 LUMEN	Acom A5 PUF	348	19	6,612	N/A	\$8.21	\$0.49	\$8.70	\$3,027.60	N/A	\$8.08	\$0.48	\$8.56	\$2,978.88	-1.61%	
5032 LUMEN	LG Colonial PUF	72	25	1,800	N/A	\$5.88	\$0.64	\$6.52	\$469.44	N/A	\$5.79	\$0.63	\$6.42	\$462.24	-1.53%	
5100 LUMEN	Cobrahead S2 PUF	36	25	900	N/A	\$4.10	\$0.64	\$4.74	\$170.64	N/A	\$4.03	\$0.63	\$4.66	\$167.76	-1.69%	
5355 LUMEN	Wildlife Cert PUF	2,616	36	94,176	N/A	\$9.29	\$0.92	\$10.21	\$26,709.36	N/A	\$9.14	\$0.91	\$10.05	\$26,290.80	-1.57%	
5510 LUMEN	LED Roadway 1 PUF	59,592	21	1,251,432	N/A	\$3.63	\$0.54	\$4.17	\$248,498.64	N/A	\$3.57	\$0.53	\$4.10	\$244,327.20	-1.68%	
6320 LUMEN	ATB071 S2/S3 PUF	2,052	24	49,248	N/A	\$5.33	\$0.61	\$5.94	\$12,188.88	N/A	\$5.25	\$0.60	\$5.85	\$12,004.20	-1.52%	
7200 LUMEN	E132 A3 PUF	828	45	37,260	N/A	\$8.37	\$1.15	\$9.52	\$7,882.56	N/A	\$8.24	\$1.13	\$9.37	\$7,758.36	-1.58%	
7377 LUMEN	WPS A2/S2 PUF	960	48	46,080	N/A	\$14.43	\$1.23	\$15.66	\$15,033.60	N/A	\$14.20	\$1.21	\$15.41	\$14,793.60	-1.60%	
9200 LUMEN	ATB1 105 S3 PUF	1,152	36	41,472	N/A	\$6.42	\$0.92	\$7.34	\$8,455.68	N/A	\$6.32	\$0.91	\$7.23	\$8,328.96	-1.50%	

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(8) Present Rates					(13) Proposed Rates					(15) \$ Total Revenue	(16) Percent Change
					(6) Facility Charge	(7) Maintenance Charge	(8) Energy Charge	(9) Total Monthly Charge	(10) \$ Total Revenue	(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	(14) Total Monthly Charge			
<u>LED (OS-III) - PAID UP FRONT (Cont.)</u>																
9336 LUMEN	ATB0 108 PUF	1,332	37	49,284	N/A	\$4.71	\$0.95	\$5.66	\$7,539.12	N/A	\$4.64	\$0.93	\$5.57	\$7,419.24	-1.59%	
9600 LUMEN	E157 SAW PUF	288	54	15,552	N/A	\$5.78	\$1.38	\$7.16	\$2,062.08	N/A	\$5.69	\$1.36	\$7.05	\$2,030.40	-1.54%	
10200 LUMEN	Cobrahead S3 PUF	2,520	46	115,920	N/A	\$4.73	\$1.18	\$5.91	\$14,893.20	N/A	\$4.65	\$1.16	\$5.81	\$14,641.20	-1.69%	
23240 LUMEN	ATB2 280 S4 PUF	18,372	96	1,763,712	N/A	\$7.46	\$2.46	\$9.92	\$182,250.24	N/A	\$7.34	\$2.42	\$9.76	\$179,310.72	-1.61%	
36000 LUMEN	Flood 421 W PUF	1,224	145	177,480	N/A	\$9.85	\$3.71	\$13.56	\$16,597.44	N/A	\$9.69	\$3.65	\$13.34	\$16,328.16	-1.62%	
<u>MERCURY VAPOR (OS-III)</u>																
7000 LUMEN	Open Bottom	12	67	804	\$2.23	\$1.38	\$1.71	\$5.32	\$83.84	\$2.19	\$1.36	\$1.69	\$5.24	\$82.88	-1.50%	
3200 LUMEN	Cobrahead	12	39	468	\$4.13	\$1.93	\$1.00	\$7.06	\$84.72	\$4.06	\$1.90	\$0.98	\$6.94	\$83.28	-1.70%	
7000 LUMEN	Cobrahead	12	67	804	\$3.75	\$1.81	\$1.71	\$7.27	\$87.24	\$3.69	\$1.78	\$1.69	\$7.16	\$85.92	-1.51%	
9400 LUMEN	Cobrahead	12	95	1,140	\$4.93	\$2.19	\$2.43	\$9.55	\$114.60	\$4.85	\$2.16	\$2.39	\$9.40	\$112.60	-1.57%	
17000 LUMEN	Cobrahead	12	152	1,824	\$5.39	\$2.29	\$3.89	\$11.57	\$138.84	\$5.30	\$2.25	\$3.83	\$11.38	\$136.56	-1.64%	
48000 LUMEN	Cobrahead	12	372	4,484	\$10.80	\$3.97	\$9.52	\$24.29	\$291.48	\$10.63	\$3.91	\$9.36	\$23.90	\$286.80	-1.61%	
17000 LUMEN	Directional	12	163	1,956	\$8.10	\$3.07	\$4.17	\$15.34	\$184.08	\$7.97	\$3.02	\$4.10	\$15.09	\$181.08	-1.63%	
<u>CUSTOMER OWNED MISC STREET/OUTDOOR LIGHTING (OS-III)</u>				3,969,260	N/A	N/A	\$0.02558	N/A	\$101,533.67	N/A	N/A	\$0.02517	N/A	\$99,906.27	-1.60%	
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-III)</u>																
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.71	\$1.05	\$1.76	\$1,964.16	N/A	\$0.70	\$1.03	\$1.73	\$1,930.68	-1.70%	
46000 LUMEN	Unmetered	288	164	47,232	N/A	\$0.72	\$4.20	\$4.92	\$1,416.96	N/A	\$0.71	\$4.13	\$4.84	\$1,393.92	-1.63%	
8800 LUMEN	Metered	192	N/A	N/A	N/A	\$0.71	N/A	\$0.71	\$136.32	N/A	\$0.70	N/A	\$0.70	\$134.40	-1.41%	
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.72	N/A	\$0.72	\$293.76	N/A	\$0.71	N/A	\$0.71	\$289.68	-1.39%	
25000 LUMEN	Metered	588	N/A	N/A	N/A	\$0.73	N/A	\$0.73	\$429.24	N/A	\$0.72	N/A	\$0.72	\$423.36	-1.37%	
48000 LUMEN	Metered	252	N/A	N/A	N/A	\$0.72	N/A	\$0.72	\$181.44	N/A	\$0.71	N/A	\$0.71	\$178.92	-1.39%	
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS-III)</u>																
32000 LUMEN	Unmetered	120	163	19,560	N/A	\$0.85	\$4.17	\$5.02	\$602.40	N/A	\$0.84	\$4.10	\$4.94	\$592.80	-1.59%	
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.85	N/A	\$0.85	\$306.00	N/A	\$0.84	N/A	\$0.84	\$302.40	-1.18%	
100000 LUMEN	Large Flood	96	378	36,288	N/A	\$3.16	\$9.67	\$12.83	\$1,231.68	N/A	\$3.11	\$9.51	\$12.62	\$1,211.52	-1.64%	
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-III)</u>																
Customer-Owned	8800	372	41	15,252	N/A	N/A	\$1.05	\$1.05	\$390.60	N/A	N/A	\$1.03	\$1.03	\$383.16	-1.90%	
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$2.05	\$2.05	\$98.40	N/A	N/A	\$2.01	\$2.01	\$96.48	-1.95%	
Customer-Owned	25000	4,224	100	422,400	N/A	N/A	\$2.56	\$2.56	\$10,813.44	N/A	N/A	\$2.52	\$2.52	\$10,644.48	-1.56%	

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(8) Present Rates					(12) Proposed Rates					(15) Total Revenue	(16) Percent Change
					(6) Facility Charge	(7) Maintenance Charge	(8) Energy Charge	(9) Total Monthly	(10) Total Revenue	(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	(14) Total Monthly Charge			
ADDITIONAL FACILITIES																
13 Ft. Decorative Concrete Pole		41,976	N/A	N/A	N/A	N/A	N/A	\$18.15	\$761,864.40	N/A	N/A	N/A	\$17.76	\$745,493.76	-2.15%	
16 Ft. Decorative Base Aluminum Pole		828	N/A	N/A	N/A	N/A	N/A	\$13.04	\$10,797.12	N/A	N/A	N/A	\$12.76	\$10,565.28	-2.15%	
17 Ft. Decorative Base Aluminum Pole		2,400	N/A	N/A	N/A	N/A	N/A	\$19.05	\$45,720.00	N/A	N/A	N/A	\$18.65	\$44,760.00	-2.10%	
20 Ft. Fiberglass Pole		28,908	N/A	N/A	N/A	N/A	N/A	\$6.74	\$194,839.92	N/A	N/A	N/A	\$6.60	\$190,792.80	-2.08%	
20 Ft. Aluminum Round Tapered Pole		2,964	N/A	N/A	N/A	N/A	N/A	\$6.93	\$17,576.52	N/A	N/A	N/A	\$5.80	\$17,191.20	-2.19%	
25 Ft. Aluminum Round Tapered Pole		72	N/A	N/A	N/A	N/A	N/A	\$21.11	\$1,519.92	N/A	N/A	N/A	\$20.66	\$1,487.52	-2.13%	
30 Ft. Wood Pole		27,420	N/A	N/A	N/A	N/A	N/A	\$4.38	\$120,099.60	N/A	N/A	N/A	\$4.29	\$117,631.80	-2.05%	
30 Ft. Aluminum Pole		696	N/A	N/A	N/A	N/A	N/A	\$23.40	\$16,286.40	N/A	N/A	N/A	\$22.90	\$15,938.40	-2.14%	
30 Ft. Concrete Pole		78,180	N/A	N/A	N/A	N/A	N/A	\$9.14	\$714,585.20	N/A	N/A	N/A	\$8.95	\$699,711.00	-2.08%	
30 Ft. Fiberglass Pole w/Pedestal		720	N/A	N/A	N/A	N/A	N/A	\$43.28	\$31,161.60	N/A	N/A	N/A	\$42.36	\$30,499.20	-2.13%	
35 Ft. Concrete Pole		1,896	N/A	N/A	N/A	N/A	N/A	\$13.32	\$25,254.72	N/A	N/A	N/A	\$13.04	\$24,723.84	-2.10%	
35 Ft. Tenon Top Concrete Pole		2,052	N/A	N/A	N/A	N/A	N/A	\$18.39	\$37,736.28	N/A	N/A	N/A	\$18.00	\$36,936.00	-2.12%	
35 Ft. Wood Pole		78,996	N/A	N/A	N/A	N/A	N/A	\$6.36	\$502,414.56	N/A	N/A	N/A	\$6.22	\$491,355.12	-2.20%	
35 Ft. Aluminum Pole		216	N/A	N/A	N/A	N/A	N/A	\$26.23	\$5,665.68	N/A	N/A	N/A	\$25.67	\$5,544.72	-2.13%	
40 Ft. Wood Pole		2,604	N/A	N/A	N/A	N/A	N/A	\$7.81	\$20,337.24	N/A	N/A	N/A	\$7.64	\$19,894.56	-2.18%	
45 Ft. Concrete Pole (Tenon Top)		2,100	N/A	N/A	N/A	N/A	N/A	\$24.14	\$50,694.00	N/A	N/A	N/A	\$23.63	\$49,623.00	-2.11%	
Single Arm - Shoebox		708	N/A	N/A	N/A	N/A	N/A	\$2.53	\$1,791.24	N/A	N/A	N/A	\$2.48	\$1,755.84	-1.98%	
Double Arm - Shoebox		456	N/A	N/A	N/A	N/A	N/A	\$2.81	\$1,281.36	N/A	N/A	N/A	\$2.75	\$1,254.00	-2.14%	
Tenon Top Adapter		696	N/A	N/A	N/A	N/A	N/A	\$4.67	\$3,250.32	N/A	N/A	N/A	\$4.57	\$3,180.72	-2.14%	
Optional 100 Amp Relay		36	N/A	N/A	N/A	N/A	N/A	\$26.15	\$941.40	N/A	N/A	N/A	\$25.59	\$921.24	-2.14%	
Miscellaneous Additional Facilities		\$808,758.27	N/A	N/A	N/A	N/A	N/A	N/A	\$808,758.27	N/A	N/A	N/A	N/A	\$808,758.27	0.00%	
SUBTOTAL OS-III PAGE 1 OF 5				68,389,512					\$8,618,505.36					\$8,481,595.68		
SUBTOTAL OS-III PAGE 2 OF 5				17,529,840					\$1,356,458.64					\$1,334,132.16		
SUBTOTAL OS-III PAGE 3 OF 5				11,495,184					\$3,314,099.88					\$3,260,790.96		
SUBTOTAL OS-III PAGE 4 OF 5				6,692,996					\$343,704.95					\$338,167.11		
SUBTOTAL OS-III PAGE 5 OF 5				-					\$3,372,555.75					\$3,318,018.27		
TOTAL OS-III KWH AND REVENUE				104,107,532					\$17,005,324.58					\$16,732,704.18		
TOTAL OS-III KWH AND REVENUE				47,117,434	N/A	N/A	\$0.04821		\$2,271,531.49	N/A	N/A	\$0.04744		\$2,235,251.07	-1.60%	
TOTAL OS KWH AND REVENUE				151,224,966					\$19,276,856.07					\$18,967,955.25		
													TOTAL CHANGE	-\$308,900.82		
													% CHANGE	-1.602%		

Section E

Proof of Revenue

Summary

**TAX REFORM - REMAINING ISSUES
 RATE DESIGN PROOF OF REVENUE SUMMARY**

(1) <u>RATE CLASS</u>	(2) TARGET CHANGE FROM SALE OF ELECTRICITY <u>FROM SECTION B</u>	(3) ACHIEVED CHANGE PER PROOF OF REVENUE <u>FROM SECTIONS C & D</u>
RESIDENTIAL	(\$5,756,560)	(\$5,750,057)
GS	(\$394,410)	(\$394,520)
GSD/GSDT	(\$1,911,415)	(\$1,910,826)
LP/LPT	(\$497,092)	(\$499,716)
MAJOR ACCTS	(\$722,000)	(\$722,091)
OS	(\$308,900)	(\$308,901)
TOTAL RETAIL:	<u><u>(\$9,590,377)</u></u>	<u><u>(\$9,586,111)</u></u>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Consideration of the stipulation and settlement)
agreement between Gulf Power Company, the Office)
of Public Counsel, Florida Industrial Power Users)
Group, and Southern Alliance for Clean Energy)
regarding the Tax Cuts and Jobs Act of 2017)

Docket No.: 20180039-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 29th day of August, 2018 to the following:

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Section No. VI
Thirty-Fourth Revised Sheet No. 6.3
Canceling Thirty-Third Revised Sheet No. 6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 64¢ per day
Energy-Demand Charge: 4.886¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Gulf Power

Section No. VI
Twenty-Eighth Revised Sheet No. 6.5
Canceling Twenty-Seventh Revised Sheet No. 6.5

**RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND**

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$25.25
Energy-Demand Charge: 5.086¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.7
Canceling Twenty-Sixth Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$46.92
Demand Charge:	\$7.05 per kW of billing demand
Energy Charge:	1.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.8
Canceling Twenty-Fourth Sheet No. 6.8

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirtieth Revised Sheet No. 6.10
Canceling Twenty-Ninth Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**

URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$12.28 per kW of billing demand
Energy Charge:	0.926¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Ninth Revised Sheet No. 6.11
Canceling Twenty-Eighth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.13
Canceling Twenty-Fifth Revised Sheet No. 6.13

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$800.70
Demand Charge:	\$11.68 per kW of billing demand
Energy Charge:	0.429¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.03 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Sixth Revised Sheet No. 6.16
 Canceling Twenty-Fifth Revised Sheet No. 6.16

**RATE SCHEDULE OS
 OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.16	\$1.71	\$0.73	\$5.60
8800*	Open Bottom	100	120	41	\$2.72	\$1.55	\$1.03	\$5.30
8800*	Open Bottom w/Shield	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
8800	Acorn	100	120	41	\$13.50	\$4.56	\$1.03	\$19.09
8800	Colonial	100	120	41	\$3.64	\$1.79	\$1.03	\$6.46
8800	English Coach	100	120	41	\$14.73	\$4.89	\$1.03	\$20.65
8800	Destin Single	100	120	41	\$25.36	\$7.87	\$1.03	\$34.26
17600	Destin Double	200	240	82	\$50.55	\$15.16	\$2.06	\$67.77
5400*	Cobrahead	70	84	29	\$4.44	\$2.06	\$0.73	\$7.23
8800*	Cobrahead	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
20000*	Cobrahead	200	233	80	\$5.12	\$2.23	\$2.01	\$9.36
25000*	Cobrahead	250	292	100	\$4.98	\$2.19	\$2.52	\$9.69
46000*	Cobrahead	400	477	164	\$5.24	\$2.26	\$4.13	\$11.63
8800*	Cutoff Cobrahead	100	120	41	\$4.10	\$1.92	\$1.03	\$7.05
25000*	Cutoff Cobrahead	250	292	100	\$5.04	\$2.21	\$2.52	\$9.77
46000*	Cutoff Cobrahead	400	477	164	\$5.25	\$2.26	\$4.13	\$11.64
25000*	Bracket Mount CIS	250	292	100	\$11.53	\$4.03	\$2.52	\$18.08
25000*	Tenon Top CIS	250	292	100	\$11.54	\$4.03	\$2.52	\$18.09

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Thirty-Ninth Revised Sheet No. 6.16.1
 Canceling Thirty-Eighth Revised Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.28	\$4.22	\$4.05	\$20.55
20000*	Small ORL	200	233	80	\$11.82	\$4.09	\$2.01	\$17.92
25000*	Small ORL	250	292	100	\$11.38	\$3.98	\$2.52	\$17.88
46000*	Small ORL	400	477	164	\$11.90	\$4.12	\$4.13	\$20.15
20000*	Large ORL	200	233	80	\$19.25	\$6.16	\$2.01	\$27.42
46000*	Large ORL	400	477	164	\$21.68	\$6.85	\$4.13	\$32.66
46000*	Shoebox	400	477	164	\$9.94	\$3.57	\$4.13	\$17.64
16000*	Directional	150	197	68	\$5.59	\$2.32	\$1.71	\$9.62
20000*	Directional	200	233	80	\$8.07	\$3.07	\$2.01	\$13.15
46000*	Directional	400	477	164	\$5.99	\$2.48	\$4.13	\$12.60
125000*	Large Flood	1000	1105	379	\$9.52	\$3.65	\$9.54	\$22.71

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.64	\$5.72	\$1.81	\$21.17
12000*	Colonial	175	210	72	\$3.77	\$3.00	\$1.81	\$8.58
12000*	English Coach	175	210	72	\$14.87	\$6.08	\$1.81	\$22.76
12000*	Destin Single	175	210	72	\$25.49	\$9.03	\$1.81	\$36.33
24000*	Destin Double	350	420	144	\$50.83	\$16.93	\$3.62	\$71.38
32000*	Small Flood	400	476	163	\$6.13	\$2.64	\$4.10	\$12.87
32000*	Small Parking Lot	400	476	163	\$11.32	\$4.10	\$4.10	\$19.52
100000*	Large Flood	1000	1100	378	\$8.79	\$5.24	\$9.51	\$23.54
100000*	Large Parking Lot	1000	1100	378	\$19.53	\$7.28	\$9.51	\$36.32

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$15.47	\$5.58	\$1.64	\$22.69
13000*	Colonial	150	190	65	\$4.81	\$2.62	\$1.64	\$9.07
13000*	English Coach	150	190	65	\$15.82	\$5.68	\$1.64	\$23.14
13000*	Destin Single	150	190	65	\$33.54	\$10.62	\$1.64	\$45.80
26000*	Destin Double	300	380	130	\$66.95	\$20.44	\$3.27	\$90.66
33000*	Small Flood	350	400	137	\$6.86	\$3.38	\$3.45	\$13.69
33000*	Shoebox	350	400	137	\$8.21	\$3.76	\$3.45	\$15.42
68000*	Flood	750	840	288	\$7.08	\$5.67	\$7.25	\$20.00

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Ninth Revised Sheet No. 6.17
 Canceling Twenty-Eighth Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<u>LED</u>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	\$18.16	\$9.38	\$0.65	\$28.19
4440*	Street Light	72	72	25	\$14.09	\$4.82	\$0.63	\$19.54
2820*	Acorn A5	56	56	19	\$26.12	\$8.08	\$0.48	\$34.68
5100*	Cobrahead S2	73	73	25	\$6.18	\$4.03	\$0.63	\$10.84
10200*	Cobrahead S3	135	135	46	\$7.61	\$4.65	\$1.16	\$13.42
6320*	ATB071 S2/S3	71	71	24	\$7.71	\$5.25	\$0.60	\$13.56
9200*	ATB1 105 S3	105	105	36	\$11.26	\$6.32	\$0.91	\$18.49
23240*	ATB2 280 S4	280	280	96	\$12.74	\$7.34	\$2.42	\$22.50
7200*	E132 A3	132	132	45	\$28.18	\$8.24	\$1.13	\$37.55
9600*	E157 SAW	157	157	54	\$19.07	\$5.69	\$1.36	\$26.12
7377*	WP9 A2/S2	140	140	48	\$42.86	\$14.20	\$1.21	\$58.27
15228*	Destin Double	210	210	72	\$65.58	\$31.37	\$1.81	\$98.76
9336*	ATB0 108	108	108	37	\$7.13	\$4.64	\$0.93	\$12.70
3640*	Colonial	45	45	15	\$7.66	\$4.92	\$0.38	\$12.96
5032*	LG Colonial	72	72	25	\$9.64	\$5.79	\$0.63	\$16.06
4204	Security Lt	43	43	15	\$4.67	\$2.79	\$0.38	\$7.84
5510	Roadway 1	62	62	21	\$5.62	\$3.57	\$0.53	\$9.72
32327	Galleon 6sq	315	315	108	\$20.26	\$10.72	\$2.72	\$33.70
38230	Galleon 7sq	370	370	127	\$22.46	\$11.94	\$3.20	\$37.60
53499	Galleon 10sq	528	528	181	\$31.06	\$15.98	\$4.56	\$51.60
36000*	Flood 421 W	421	421	145	\$17.55	\$9.69	\$3.65	\$30.89
5355	Wildlife Cert	106	106	36	\$17.22	\$9.14	\$0.91	\$27.27
8300	Evolve Area	72	72	25	\$12.92	\$6.95	\$0.63	\$20.50
8022	ATB0 70	72	72	25	\$7.56	\$4.54	\$0.63	\$12.73
11619	ATB0 100	104	104	36	\$8.11	\$4.78	\$0.91	\$13.80
30979	ATB2 270	274	274	94	\$14.64	\$7.95	\$2.37	\$24.96
9514	Roadway 2	95	95	33	\$6.14	\$3.79	\$0.83	\$10.76
15311	Roadway 3	149	149	51	\$8.46	\$4.86	\$1.28	\$14.60
28557	Roadway 4	285	285	98	\$11.56	\$6.44	\$2.47	\$20.47
5963	Colonial Large	72	72	25	\$9.00	\$5.08	\$0.63	\$14.71
4339	Colonial Small	45	45	15	\$8.61	\$4.89	\$0.38	\$13.88
8704	Acorn A	81	81	28	\$19.00	\$9.48	\$0.70	\$29.18
7026	Destin I	99	99	34	\$31.94	\$15.16	\$0.86	\$47.96
37400	Flood Large	297	297	102	\$16.85	\$8.39	\$2.57	\$27.81
28700	Flood Medium	218	218	75	\$14.38	\$7.30	\$1.89	\$23.57
18600	Flood Small	150	150	52	\$12.40	\$6.30	\$1.31	\$20.01

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Thirty-First Revised Sheet No. 6.18
 Canceling Thirtieth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.19	\$1.36	\$1.69	\$5.24
3200*	Cobrahead	100	114	39	\$4.06	\$1.90	\$0.98	\$6.94
7000*	Cobrahead	175	195	67	\$3.69	\$1.78	\$1.69	\$7.16
9400*	Cobrahead	250	277	95	\$4.85	\$2.16	\$2.39	\$9.40
17000*	Cobrahead	400	442	152	\$5.30	\$2.25	\$3.83	\$11.38
48000*	Cobrahead	1000	1084	372	\$10.63	\$3.91	\$9.36	\$23.90
17000*	Directional	400	474	163	\$7.97	\$3.02	\$4.10	\$15.09

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.76.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.10.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$12.76.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.65.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$16.94.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$13.85.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.60.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.80.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$19.77.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$20.66.
- Charge for 30 ft. wood pole \$4.29.*
- Charge for 30 ft. concrete pole \$8.95.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$42.36.*
- Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$22.90.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Seventh Revised Sheet No. 6.19
 Canceling Twenty-Sixth Revised Sheet No. 6.19

PAGE 5 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$20.93.
- Charge for 35 ft. concrete pole \$13.04.
- Charge for 35 ft. concrete pole (Tenon Top) \$18.00.
- Charge for 35 ft. wood pole \$6.22.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$25.67.
- Charge for 40 ft. wood pole \$7.64.
- Charge for 45 ft. concrete pole (Tenon Top) \$23.63.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.48.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.75.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.72.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.70.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.57.
- Charge for optional 100 amp relay \$25.59.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$35.42.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$50.49.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Eighth Revised Sheet No. 6.20
 Canceling Twenty-Seventh Revised Sheet No. 6.20

PAGE 6 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Eighth Revised Sheet No. 6.21
 Canceling Twenty-Twenty-Seventh Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.70	\$1.03	\$1.73
16000*	150	197	68	\$0.69	\$1.71	\$2.40
20000*	200	233	80	\$0.71	\$2.01	\$2.72
25000*	250	292	100	\$0.72	\$2.52	\$3.24
46000*	400	477	164	\$0.71	\$4.13	\$4.84
125000*	1000	1105	379	\$0.91	\$9.54	\$10.45

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000*	400	476	163	\$0.84	\$4.10	\$4.94
100000*	1000	1100	378	\$3.11	\$9.51	\$12.62

* Not Available for New Installation

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.22.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.23
Canceling Twenty-Third Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.744 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirteenth Revised Sheet No. 6.42
Canceling Twelfth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$46.92

Energy Charges:

Summer – June through September:

On-Peak 19.367¢ per kWh

Intermediate 7.230¢ per kWh

Off-Peak 3.006¢ per kWh

October through May:

All hours 4.208¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.46
Canceling Eighth Revised Sheet No. 6.46

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$46.92
Demand Charge: \$3.35 per kW of maximum demand plus;
\$3.77 per kW of on-peak demand

Energy Charge: 1.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.48
Canceling Seventh Revised Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.49
Canceling Eighth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.51 per kW of maximum demand plus; \$9.87 per kW of on-peak demand
Energy Charge:	0.926¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.50
Canceling Sixth Revised Sheet No. 6.50

PAGE	EFFECTIVE DATE
2 of 5	

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: \$2.51 per kW of maximum demand plus;
 \$9.87 per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95° F or below 32° F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.51
Canceling Sixth Revised Sheet No. 6.51

PAGE 3 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.52
Canceling Sixth Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

(1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

(2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.53
Canceling Eighth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$800.70
Demand Charge:	\$0.95 per kW of maximum demand plus; \$10.84 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.429¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.54
Canceling Eighth Revised Sheet No. 6.54

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.14 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Ninth Revised Sheet No. 6.59
 Canceling Eighth Revised Sheet No. 6.59

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.93	\$2.65	\$0.93
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.77	\$9.87	\$10.84
Plus the greater of:			
Reservation Charge: Per kW of BC or The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$1.38	\$1.38	\$1.41
	\$0.65	\$0.65	\$0.66
Energy Charge Per kWh:	3.028¢	3.028¢	3.028¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Tenth Revised Sheet No. 6.76
Canceling Ninth Revised Sheet No. 6.76

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.886¢ per kWh
Medium Cost Hours (P ₂):	4.886¢ per kWh
High Cost Hours (P ₃):	4.886¢ per kWh
Critical Cost Hours (P ₄):	4.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.98
Canceling Second Sheet No. 6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.886¢ per kWh
Off-Peak Period	4.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
 Eleventh Revised Sheet No. 7.13
 Canceling Tenth Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02517/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Fourth Revised Sheet No. 7.13.1
 Canceling Third Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
	Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
	SUBTOTAL	\$0.00
	35.0% Engineering & Supervision Overheads	\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
	Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
	Revenue Tax = Fixed Charge x 0.000721	\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
	Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
	Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months	\$0.00
	SUBTOTAL	\$0.00
	Revenue Tax = Subtotal x 0.000721	\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
	Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02517/kWh	\$0.00
	ENERGY CHARGE	\$0.00
PRICE SUMMARY		
	Fixture Charge	\$0.00
	Maintenance Charge	\$0.00
	Energy Charge	\$0.00
	TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Eleventh Revised Sheet No. 7.15
 Canceling Tenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02517/kWh		ENERGY CHARGE
		\$0.00
PRICE SUMMARY		
Relamping Charge		\$0.00
Energy Charge		\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE		\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Twelfth Revised Sheet No. 7.45
Canceling Eleventh Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.73 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.70 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Eleventh Revised Sheet No. 7.55
 Canceling Tenth Revised Sheet No. 7.55

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium
 _____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.03 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
Total Base Monthly Charge**	
	\$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.
 ** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

ORDER NO. PSC-2018-0548-S-EI

DOCKET NO. 20180039-EI

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Legislative Format



Gulf Power

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

URSC: RS

Section No. VI
~~Thirty-Third-Thirty-Fourth~~ Revised Sheet No. 6.3
Canceling ~~Thirty-Second-Thirty-Third~~ Revised Sheet
No. 6.3

PAGE	EFFECTIVE DATE
1 of 2	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 64¢ per day
Energy-Demand Charge: ~~4.9974.886¢~~ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Gulf Power

**RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND**

URSC: GS

Section No. VI
~~Twenty-Seventh~~Twenty-Eighth Revised Sheet
No. 6.5
Canceling ~~Twenty-Sixth~~Twenty-Seventh Revised
Sheet No. 6.5

PAGE	EFFECTIVE DATE
1 of 2	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: ~~\$26.00~~25.25
Energy-Demand Charge: ~~5.1265~~0.866¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No. 6.7
Canceling ~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$47,3346.92
Demand Charge:	\$7,167.05 per kW of billing demand
Energy Charge:	4,8341.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Four~~~~Twenty-Fifth~~ Revised Sheet No. 6.8
Canceling ~~Twenty-Third~~~~Twenty-Fourth~~ Sheet No.
6.8

PAGE 2 of 3	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight~~~~twenty-seven~~ (2827) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Ninth-Thirtieth~~ Revised Sheet No. 6.10
Canceling ~~Twenty-Eighth~~Twenty-Ninth Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**

URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$12.48 <u>12.28</u> per kW of billing demand
Energy Charge:	0.9420 <u>0.926</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Eighth~~~~Twenty-Ninth~~ Revised Sheet No. 6.11
Canceling ~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised Sheet
No. 6.11

PAGE 2 of 3	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven-thirty-six (3736)~~ cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~fifty-seven-fifty-five (5755)~~ cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No. 6.13
Canceling ~~Twenty-Fourth~~Twenty-Fifth Revised Sheet
No. 6.13

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$813.73 <u>\$800.70</u>
Demand Charge:	\$11.87 <u>\$11.68</u> per kW of billing demand
Energy Charge:	0.4360 <u>0.429¢</u> per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$14.26~~\$14.03 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth-Twenty-Sixth~~ Revised Sheet No. 6.16
 Canceling ~~Twenty-Fourth-Twenty-Fifth~~ Revised Sheet
 No. 6.16

**RATE SCHEDULE OS
 OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
5400*	Open Bottom	70	84	29	\$3,213 16	\$1,741 71	\$0,740 73	\$5,695 60
8800*	Open Bottom	100	120	41	\$2,762 72	\$1,571 55	\$1,051 03	\$5,385 30
8800*	Open Bottom w/Shield	100	120	41	\$3,773 71	\$1,841 81	\$1,051 03	\$6,666 55
8800	Acorn	100	120	41	\$13,72 13.50	\$4,634 56	\$1,051 03	\$19,40 19.09
8800	Colonial	100	120	41	\$3,703 64	\$1,821 79	\$1,051 03	\$6,576 46
8800	English Coach	100	120	41	\$14,97 14.73	\$4,974 89	\$1,051 03	\$20,99 20.65
8800	Destin Single	100	120	41	\$25,77 25.36	\$8,007 87	\$1,051 03	\$34,82 34.26
17600	Destin Double	200	240	82	\$51,37 50.55	\$15,44 15.16	\$2,102 06	\$68,88 67.77
5400*	Cobrahead	70	84	29	\$4,514 44	\$2,092 06	\$0,740 73	\$7,347 23
8800*	Cobrahead	100	120	41	\$3,773 71	\$1,841 81	\$1,051 03	\$6,666 55
20000*	Cobrahead	200	233	80	\$5,205 12	\$2,272 23	\$2,052 01	\$9,529 36
25000*	Cobrahead	250	292	100	\$5,064 12	\$2,232 23	\$2,562 01	\$9,859 36

					<u>98</u>	<u>19</u>	<u>52</u>	<u>69</u>
46000*	Cobrahead	400	477	164	\$5,325	\$2,302	\$4,204	\$41.82
					<u>24</u>	<u>26</u>	<u>13</u>	<u>11.63</u>
					\$4,174	\$4,951	\$4,051	\$7,177
8800*	Cutoff Cobrahead	100	120	41	<u>10</u>	<u>92</u>	<u>03</u>	<u>05</u>
					\$5,425	\$2,252	\$2,562	\$9,939
25000*	Cutoff Cobrahead	250	292	100	<u>04</u>	<u>21</u>	<u>52</u>	<u>77</u>
					\$5,345	\$2,302	\$4,204	\$41.84
46000*	Cutoff Cobrahead	400	477	164	<u>25</u>	<u>26</u>	<u>13</u>	<u>11.64</u>
					\$41.72	\$4,104	\$2,562	\$48.38
25000*	Bracket Mount CIS	250	292	100	<u>11.53</u>	<u>03</u>	<u>52</u>	<u>18.08</u>
					\$41.73	\$4,104	\$2,562	\$48.39
25000*	Tenon Top CIS	250	292	100	<u>11.54</u>	<u>03</u>	<u>52</u>	<u>\$18.09</u>

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirty-Eighth~~~~Thirty-Ninth~~ Revised Sheet No. 6.16.1
 Canceling ~~Thirty-Seventh~~~~Thirty-Eighth~~ Revised
 Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
					\$12,481.2	\$4,294.2	\$4,124.05	\$20,892.05
46000*	Bracket Mount CIS	400	468	161	<u>.28</u>	<u>2</u>	<u>05</u>	<u>0.55</u>
					\$12,041.11	\$4,164.0	\$2,062.91	\$18,221.79
20000*	Small ORL	200	233	80	<u>.82</u>	<u>9</u>	<u>01</u>	<u>7.92</u>
					\$11,561.11	\$4,043.9	\$2,562.52	\$18,161.78
25000*	Small ORL	250	292	100	<u>.38</u>	<u>8</u>	<u>52</u>	<u>7.88</u>
					\$12,091.11	\$4,194.1	\$4,204.13	\$20,482.01
46000*	Small ORL	400	477	164	<u>.90</u>	<u>2</u>	<u>13</u>	<u>0.15</u>
					\$10,561.9	\$6,266.1	\$2,052.01	\$27,872.74
20000*	Large ORL	200	233	80	<u>.25</u>	<u>6</u>	<u>01</u>	<u>7.42</u>
					\$22,032.1	\$6,966.8	\$4,204.13	\$33,193.26
46000*	Large ORL	400	477	164	<u>.68</u>	<u>5</u>	<u>13</u>	<u>2.66</u>
					\$10,109.94	\$3,633.5	\$4,204.13	\$17,931.76
46000*	Shoebbox	400	477	164	<u>.94</u>	<u>7</u>	<u>13</u>	<u>7.64</u>
					\$5,685.5	\$2,362.3	\$1,741.71	\$9,789.6
16000*	Directional	150	197	68	<u>9</u>	<u>2</u>	<u>71</u>	<u>2</u>
					\$8,208.0	\$3,123.0	\$2,052.01	\$13,371.31
20000*	Directional	200	233	80	<u>7</u>	<u>7</u>	<u>01</u>	<u>3.15</u>
					\$6,095.9	\$2,522.4	\$4,204.13	\$12,841.26
46000*	Directional	400	477	164	<u>9</u>	<u>8</u>	<u>13</u>	<u>2.60</u>
					\$9,679.5	\$3,743.6	\$9,699.54	\$23,072.21

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13,861.364	\$6,825.7	\$1,841.81	\$21,522.117
					\$3,833.7	\$3,053.0	\$1,841.81	\$8,728.5
12000*	Colonial	175	210	72	<u>7</u>	<u>0</u>	<u>81</u>	<u>8</u>
					\$15,111.487	\$6,186.0	\$1,841.81	\$23,132.276
12000*	English Coach	175	210	72	\$25,902.549	\$9,199.0	\$1,841.81	\$36,933.633
					\$51,665.083	\$17,291.693	\$3,683.6	\$72,637.138
24000*	Destin Double	350	420	144	\$6,236.1	\$2,692.6	\$4,174.1	\$13,091.287
32000*	Small Flood	400	476	163	<u>3</u>	<u>4</u>	<u>0</u>	<u>2.87</u>
					\$11,501.132	\$4,174.1	\$4,174.1	\$19,841.952
100000*	Large Flood	1000	1100	378	\$8,938.7	\$6,345.2	\$9,679.5	\$23,942.354
					<u>9</u>	<u>4</u>	<u>1</u>	<u>3.54</u>
100000*	Large Parking Lot	1000	1100	378	\$19,851.953	\$7,407.2	\$9,679.5	\$36,923.632
					<u>8</u>	<u>1</u>	<u>1</u>	<u>6.32</u>

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$45.721 5.47	\$5.675 58	\$4.661 64	\$23.052 2.69
13000*	Colonial	150	190	65	\$4.894.8 1	\$2.662 62	\$4.661 64	\$9.219.0 7
13000*	English Coach	150	190	65	\$46.081 5.82	\$5.775 68	\$4.661 64	\$23.542 3.14
13000*	Destin Single	150	190	65	\$34.083 3.54	\$40.79 10.62	\$4.661 64	\$46.534 5.80
26000*	Destin Double	300	380	130	\$68.036 6.95	\$20.77 20.44	\$3.333 27	\$92.139 0.66
33000*	Small Flood	350	400	137	\$6.976.8 6	\$3.443 38	\$3.503 45	\$13.941 3.69
33000*	Shoebox	350	400	137	\$8.348.2 1	\$3.823 76	\$3.503 45	\$15.661 5.42
68000*	Flood	750	840	288	\$7.197.0 8	\$5.775 67	\$7.377 25	\$20.332 0.00

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Eighth-Twenty-Ninth~~ Revised Sheet No. 6.17
 Canceling ~~Twenty-Seventh-Twenty-Eighth~~ Revised Sheet
 No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	<u>LED</u>				Total Charge
				Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	
3776*	Acom	75	75	26	\$18.45 18.16 <u>\$14.32</u>	\$9.539.3 8 <u>\$4.904.8</u>	\$0.670 65 <u>\$0.640</u>	\$28.6528 19 <u>\$19.8619</u>
4440*	Street Light	72	72	25	14.09 <u>\$26.54</u>	2 <u>\$8.218.0</u>	63 <u>\$0.490</u>	.54 <u>\$35.2434</u>
2820*	Acom A5	56	56	19	26.12 <u>\$6.286</u>	8 <u>\$4.404.0</u>	48 <u>\$0.640</u>	.68 <u>\$41.0210</u>
5100*	Cobrahead S2	73	73	25	18 <u>\$7.737</u>	3 <u>\$4.734.6</u>	63 <u>\$1.181</u>	.84 <u>\$13.6413</u>
10200*	Cobrahead S3	135	135	46	61 <u>\$7.837</u>	5 <u>\$5.335.2</u>	16 <u>\$0.640</u>	.42 <u>\$13.7713</u>
6320*	ATB071 S2/S3	71	71	24	71 <u>\$41.44</u>	5 <u>\$6.426.3</u>	60 <u>\$0.920</u>	.56 <u>\$18.7818</u>
9200*	ATB1 105 S3	105	105	36	11.26 <u>\$42.95</u>	2 <u>\$7.467.3</u>	91 <u>\$2.462</u>	.49 <u>\$22.8722</u>
23240*	ATB2 280 S4	280	280	96	12.74 <u>\$28.64</u>	4 <u>\$8.378.2</u>	42 <u>\$1.151</u>	.50 <u>\$38.1637</u>
7200*	E132 A3	132	132	45	28.18 <u>\$49.38</u>	4 <u>\$5.785.6</u>	13 <u>\$1.381</u>	.55 <u>\$26.5426</u>
9600*	E157 SAW	157	157	54	19.07 <u>\$43.56</u>	9 <u>\$14.431</u>	36 <u>\$1.231</u>	.12 <u>\$59.2158</u>
7377*	WP9 A2/S2	140	140	48	42.86 <u>\$66.64</u>	4.20 <u>\$31.883</u>	21 <u>\$1.841</u>	.27 <u>\$100.369</u>
15228*	Destin Double	210	210	72	65.58 <u>\$7.267</u>	1.37 <u>\$4.714.6</u>	81 <u>\$0.950</u>	8.76 <u>\$42.9412</u>
9336*	ATB0 108	108	108	37	13 <u>\$7.787</u>	4 <u>\$5.004.9</u>	93 <u>\$0.38</u>	.70 <u>\$13.1612</u>
3640*	Colonial	45	45	15	66 <u>\$9.809</u>	2 <u>\$5.885.7</u>	\$0.38 <u>\$0.640</u>	.96 <u>\$16.3216</u>
5032*	LG Colonial	72	72	25	64 <u>\$4.754</u>	9 <u>\$2.842.7</u>	63 <u>\$0.38</u>	.06 <u>\$7.977.8</u>
4204	Security Lt	43	43	15	67 <u>\$5.715</u>	9 <u>\$3.633.5</u>	\$0.38 <u>\$0.540</u>	.4 <u>\$9.889.7</u>
5510	Roadway 1	62	62	21	62 <u>\$20.59</u>	7 <u>\$10.891</u>	53 <u>\$2.762</u>	.2 <u>\$34.2433</u>
32327	Galleon 6sq	315	315	108	20.26 <u>\$22.82</u>	0.72 <u>\$12.131</u>	72 <u>\$3.253</u>	.70 <u>\$38.2037</u>
38230	Galleon 7sq	370	370	127	22.46 <u>\$31.56</u>	1.94 <u>\$16.241</u>	20 <u>\$4.634</u>	.60 <u>\$52.4351</u>
53499	Galleon 10sq	528	528	181	31.06 <u>\$17.83</u>	5.98 <u>\$9.859.6</u>	56 <u>\$3.743</u>	.60 <u>\$31.3930</u>
36000*	Flood 421 W	421	421	145	17.55 <u>\$17.50</u>	9 <u>\$9.299.1</u>	65 <u>\$0.920</u>	.89 <u>\$27.7427</u>
5355	Wildlife Cert	106	106	36	17.22 <u>\$13.13</u>	4 <u>\$7.066.9</u>	91 <u>\$0.640</u>	.27 <u>\$20.8320</u>
8300	Evolve Area	72	72	25	12.92 <u>\$7.687</u>	5 <u>\$4.644.5</u>	63 <u>\$0.640</u>	.50 <u>\$12.9312</u>
8022	ATB0 70	72	72	25	12.92 <u>\$7.687</u>	5 <u>\$4.644.5</u>	63 <u>\$0.640</u>	.50 <u>\$12.9312</u>

					<u>56</u>	<u>4</u>	<u>63</u>	<u>73</u>
					<u>\$8,248.11</u>	<u>\$4,864.78</u>	<u>\$0,920.91</u>	<u>\$44,021.80</u>
11619	ATB0 100	104	104	36				
					<u>\$14.88</u>	<u>\$8,087.95</u>	<u>\$2,402.37</u>	<u>\$25,362.96</u>
30979	ATB2 270	274	274	94				
					<u>\$6,246.14</u>	<u>\$3,853.75</u>	<u>\$0,840.83</u>	<u>\$10,931.76</u>
9514	Roadway 2	95	95	33				
					<u>\$8,608.46</u>	<u>\$4,944.86</u>	<u>\$1,301.28</u>	<u>\$14,841.60</u>
15311	Roadway 3	149	149	51				
					<u>\$11.75</u>	<u>\$6,546.44</u>	<u>\$2,512.47</u>	<u>\$20,802.07</u>
28557	Roadway 4	285	285	98				
					<u>\$11.56</u>	<u>\$5,165.04</u>	<u>\$0,640.47</u>	<u>\$14,851.47</u>
5963	Colonial Large	72	72	25				
					<u>\$9,159.00</u>	<u>\$4,974.88</u>	<u>\$0,630.63</u>	<u>\$14,101.37</u>
4339	Colonial Small	45	45	15				
					<u>\$8,758.61</u>	<u>\$9,639.49</u>	<u>\$0,720.38</u>	<u>\$29,662.88</u>
8704	Acom A	81	81	28				
					<u>\$19.00</u>	<u>\$15,411.88</u>	<u>\$0,870.70</u>	<u>\$48,744.18</u>
7026	Destin I	99	99	34				
					<u>\$32.46</u>	<u>\$8,538.33</u>	<u>\$2,612.86</u>	<u>\$28,262.79</u>
37400	Flood Large	297	297	102				
					<u>\$17.12</u>	<u>\$7,427.39</u>	<u>\$1,921.57</u>	<u>\$23,952.81</u>
28700	Flood Medium	218	218	75				
					<u>\$14.64</u>	<u>\$6,406.30</u>	<u>\$1,331.89</u>	<u>\$20,332.57</u>
18600	Flood Small	150	150	52				
					<u>\$12.60</u>	<u>\$12.40</u>	<u>\$1,331.31</u>	<u>\$20,332.01</u>

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirtieth~~~~Thirty-First~~ Revised Sheet No. 6.18
 Canceling ~~Twenty-Ninth~~~~Thirtieth~~ Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.232 19	\$4.381 36	\$4.741 69	\$5.325 24
3200*	Cobrahead	100	114	39	\$4.134 06	\$4.931 90	\$4.000 98	\$7.066 94
7000*	Cobrahead	175	195	67	\$3.753 69	\$4.841 78	\$4.741 69	\$7.277 16
9400*	Cobrahead	250	277	95	\$4.934 85	\$2.192 16	\$2.432 39	\$9.559 40
17000*	Cobrahead	400	442	152	\$5.395 30	\$2.292 25	\$3.893 83	\$11.57 11.38
48000*	Cobrahead	1000	1084	372	\$10.80 10.63	\$3.973 91	\$9.529 36	\$24.29 23.90
17000*	Directional	400	474	163	\$8.407 97	\$3.073 02	\$4.174 10	\$15.34 15.09

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = ~~2.5582~~517¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$48.45~~17.76.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$46.45~~16.10.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~\$43.04~~12.76.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$49.05~~18.65.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole ~~\$17.34~~16.94.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole ~~\$14.15~~13.85.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$6.74~~6.60.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~\$5.93~~5.80.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~\$20.20~~19.77.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~\$21.14~~20.66.
- Charge for 30 ft. wood pole ~~\$4.38~~4.29.*
- Charge for 30 ft. concrete pole ~~\$9.14~~8.95.

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Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$43,2842.36~~.*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole ~~\$23,4022.90~~.

ISSUED BY: S. W. Connally, Jr.



Section No. VI

~~Twenty-Sixth~~ Twenty-Seventh Revised Sheet No. 6.19Canceling ~~Twenty-Fifth~~ Twenty-Sixth Revised Sheet No. 6.19PAGE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base ~~\$21,3820.93.~~
- Charge for 35 ft. concrete pole ~~\$13,3213.04.~~
- Charge for 35 ft. concrete pole (Tenon Top) ~~\$18,3918.00.~~
- Charge for 35 ft. wood pole ~~\$6,366.22.~~
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~\$26,2325.67.~~
- Charge for 40 ft. wood pole ~~\$7,817.64.~~
- Charge for 45 ft. concrete pole (Tenon Top) ~~\$24,1423.63.~~
- Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$2,532.48.~~
- Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$2,812.75.~~
- Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$3,803.72.~~
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$4,804.70.~~
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$4,674.57.~~
- Charge for optional 100 amp relay ~~\$26,1525.59.~~
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$36,1935.42.~~
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$51,5950.49.~~

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI

~~Twenty-Seventh~~Twenty-Eighth Revised Sheet No. 6.20
 Canceling ~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No.
 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.5582~~2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised Sheet No. 6.21
 Canceling ~~Twenty-Sixth~~~~Twenty-Seventh~~ Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	\$0.740.70	\$4.051.03	\$4.761.73
16000*	150	197	68	\$0.790.69	\$4.741.71	\$2.442.40
20000*	200	233	80	\$0.720.71	\$2.052.01	\$2.772.72
25000*	250	292	100	\$0.730.72	\$2.562.52	\$3.293.24
46000*	400	477	164	\$0.720.71	\$4.204.13	\$4.924.84
125000*	1000	1105	379	\$0.920.91	\$9.699.54	\$10.6410.45

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.850.84	\$4.174.10	\$5.024.94
100000*	1000	1100	378	\$3.463.11	\$9.679.51	\$12.8312.62

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.5582.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole ~~\$6.366.22~~.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI

~~Twenty-Third~~Twenty-Fourth Revised Sheet No. 6.23

Canceling ~~Twenty-Second~~Twenty-Third Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

~~4.8214~~7.44 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twelfth-Thirteenth~~ Revised Sheet No. 6.42
Canceling ~~Eleventh-Twelfth~~ Revised Sheet No.
6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE 1 of 3	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: **\$47,3346.92**

Energy Charges:

Summer – June through September:

On-Peak **19,73219.367¢** per kWh
Intermediate **7,3667,230¢** per kWh
Off-Peak **3,0633,006¢** per kWh

October through May:

All hours **4,2874,208¢** per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.46
Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	April 1, 2018

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: ~~\$47,3346.92~~
Demand Charge: ~~\$3,403.35~~ per kW of maximum demand plus;
~~\$3,833.77~~ per kW of on-peak demand
Energy Charge: ~~4,8341.800¢~~ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Seventh-Eighth~~ Revised Sheet No. 6.48
Canceling ~~Sixth-Seventh~~ Revised Sheet No. 6.48

PAGE 4 of 5	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight~~ ~~twenty-seven~~ (2827) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.49
Canceling ~~Seventh-Eighth~~ Revised Sheet No.
6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	April 1, 2018

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2,552.51 per kW of maximum demand plus; \$40,039.87 per kW of on-peak demand
Energy Charge:	0.9420,926¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.50
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.50

PAGE	EFFECTIVE DATE
2 of 5	April 1, 2018

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2,552.51~~ per kW of maximum demand plus;
 ~~\$10,039.87~~ per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.51
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.51

PAGE	EFFECTIVE DATE
3 of 5	April 1, 2018

(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven-thirty-six~~ (3736) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.52
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.52

PAGE	EFFECTIVE DATE
4 of 5	April 1, 2018

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~fifty-seven-fifty-five~~ (5755) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

(1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

(2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.53
Canceling ~~Seventh-Eighth~~ Revised Sheet No.
6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	April 1, 2018

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$813.73 <u>800.70</u>
Demand Charge:	\$0.970.95 per kW of maximum demand plus; \$11.02 <u>10.84</u> per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.4360.429 ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.54
Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	April 1, 2018

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$14.38~~\$14.14 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.59
 Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.59

PAGE 3 of 8	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.962.93	\$2.702.65	\$0.940.93
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.833.77	\$10.039.87	\$11.0210.84
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.401.38	\$1.401.38	\$1.431.41
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.660.65	\$0.660.65	\$0.670.66
Energy Charge Per kWh:	3.0713.028¢	3.0713.028¢	3.0713.028¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Ninth-Tenth~~ Revised Sheet No. 6.76
Canceling ~~Eighth-Ninth~~ Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	April 1, 2018

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.9974.886 ¢ per kWh
Medium Cost Hours (P ₂):	4.9974.886 ¢ per kWh
High Cost Hours (P ₃):	4.9974.886 ¢ per kWh
Critical Cost Hours (P ₄):	4.9974.886 ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Second-Third~~ Revised Sheet No. 6.98
Canceling ~~First-Second~~ Sheet No.
6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE	EFFECTIVE DATE
1 of 3	April 1, 2018

AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.9974.886 ¢ per kWh
Off-Peak Period	4.9974.886 ¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
~~Tenth~~^{Eleventh} Revised Sheet No. 7.13
 Canceling ~~Ninth~~^{Tenth} Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.025580 .02517/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~April 1, 2018~~

Section VII
~~Third~~Fourth Revised Sheet No. 7.13.1
 Canceling ~~Second~~Third Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
	Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
	SUBTOTAL	\$0.00
	35.0% Engineering & Supervision Overheads	\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
	Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
	Revenue Tax = Fixed Charge x 0.000721	\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
	Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
	Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months	\$0.00
	SUBTOTAL	\$0.00
	Revenue Tax = Subtotal x 0.000721	\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
	Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh	\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~April 1, 2018~~

Section VII
~~Tenth~~ Eleventh Revised Sheet No. 7.15
 Canceling ~~Ninth~~ Tenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT	
Bulb and Photocell Cost	
Bulb Cost	\$0.00
Photocell Cost	\$0.00
BULB AND PHOTOCELL COST	\$0.00
Relamping Charge	
Average Annual Bulb Failure Rate :	0.0%
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)
- Annual Burn hours	
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721	\$0.00
RELAMPING CHARGE	\$0.00
Energy Charge	
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =	
0 kWh @ \$0.025580 .02517/kWh	ENERGY CHARGE
	\$0.00
PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~April 1, 2018~~

Section VII
~~Eleventh~~ Twelfth Revised Sheet No. 7.45
Canceling ~~Tenth~~ Eleventh Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____
Customer Name _____ Date _____
DBA _____ Telephone No. _____ Tax I. D. _____
Street Address (Subdivision, etc.) of Light(s) _____
Mailing Address _____
Driving Directions _____
Location of Light(s) _____
Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$1.76~~ 1.73 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.74~~ 0.70 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~April 1, 2018~~

Section VII
~~Tenth-Eleventh~~ Revised Sheet No. 7.55
Canceling ~~Ninth-Tenth~~ Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____
Customer Name _____ Date _____
DBA _____ Telephone No. _____ Tax I. D. _____
Street Address (Subdivision, etc.) of Light(s) _____
Billing Address _____
Driving Directions _____
No. of Light(s) _____ Location of Light(s) _____
Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium
_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$1.05~~ 1.03 each per month \$ _____

All others to be billed as follows:
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by ~~\$0.0255~~ 0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.
** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018