

TAMPA ELECTRIC COMPANY
REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

February 23, 1989

Public Version

Exhibit "B"

DOCUMENT NUMBER-DATE
02041 FEB 23 1989
FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY

Workpaper 9-1 (Page(s) 2 of 7 through 7 of 7)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 9-3 (Page(s) 16/19 through 19/19)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 9-3/1 (Page(s) 10/3 through 30/3)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 9-4 (Page(s) ____ through ____)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 9-5 (Page(s) _____ through _____)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 9-6 (Page(s) _____ through _____)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

COAL EXPENSE SUMMARY
6 mos. Enr. 3:30-12

FILE NAME: 007526A
PREPARED BY: GEM ALBANO
DATE PREPARED: 5-05-00

Revised June 7, 1900

April 1900
FUEL EXPENSE

	Big Bend 1 - 3		Big Bend 4		Cannon		Total	
	tons	Price \$	tons	Price \$	tons	Price \$	tons	Price \$
Beginning Balance	312,979.00	13,653,647.02	140,765.00	6,620,691.22	260,003.00	15,297,349.90	721,747.00	35,371,608.22
Drq Rec-Excl FOB ECI	265,093.00				175,490.00		390,583.00	
Trans-Excl FOB ECI					64,879.00		64,879.00	
Rail Received					1,164.91		1,164.91	
Rail Freight					1.09		1.09	
Lineart & Frl Leober								
Adjustment								
Drq Rec-FOB Desant	01,003.00		62,553.00					
Trans-FOB Desant								
Adjustment-Aerial								
Adjustment	(1,138.00)	(50,136.13)						
Total Available	650,029.00	20,671,231.74	212,419.00	9,626,600.30	451,530.00	26,341,100.10	1,322,018.00	64,430,820.10
Consumed	(227,907.00)	(9,910,229.79)	(56,449.00)	(1,617,263.79)	(107,025.00)	(10,957,053.02)	(652,101.00)	(22,492,537.60)
Ending Balance	430,917.00	10,752,999.95	176,000.00	7,009,324.59	363,713.00	15,304,066.36	870,630.00	41,946,282.90
\$/Ton		43.510029		40.3705943		50.3363973		48.7135504

TRANSPORTATION RATE/TON

From 1/4 45, P1

ALL SPECIFIED
CONFIDENTIAL

BARRE COAL IN TRANSIT	44-2, P1		
RAIL COAL IN TRANSIT	44-3, P1		
RAIL FREIGHT	46, P1	0-00+	
BARRE FREIGHT	45, P1	0-00+	
ADJ. FOR BARRE FREIGHT		0-00+	7,977.06+
	006		

	TONS	Price per c
(A) 870,630-00+		(B) 41,946,282.90+
1,872,630-36*		87,582,493.76*

✓ = AGREES TO FUEL SURCHD

44
1 of 16
PAGE 1

PBC

TAMPA ELECTRIC COMPANY

112 7-12-88

ADJUSTMENT FOR RANGE TONS -
GROSS EXPENSE 2-50-88

M E M O R A N D U M

Subject : April 1988 Fuel Expense
Date : June 6, 1988
From : Carl Himes
To : Fuel Files

**SPECIFIED
CONFIDENTIAL**

During the month of April 1988, there were 28,494.80 tons loaded at the mine. These tons should have been included in the calculation of the transportation costs allocation to each pile at Electro-Coal. The transportation worksheet did not include these tons in the calculation. The allocation correction is as follows (no correcting entry is required):

<u>Pile</u>	<u>As Booked</u>	<u>Revised</u>	<u>Difference</u>
7	\$ 112,126.51	\$ 121,671.74	\$ 9,545.23
8	2,394,092.26	2,312,543.23	(81,549.03)
9	1,084,053.11	1,133,390.18	49,337.07
20	209,273.74	227,089.04	17,815.30
52	<u>56,989.07</u>	<u>61,840.50</u>	<u>4,851.43</u>
	\$3,856,534.69	\$3,856,534.69	\$ 0.00

The "Delivered to Tampa" \$/ton (File #2) changed as a result of correcting the worksheet, from [redacted] to [redacted] which is used to calculate the transportation costs at each station.

As a result, the April fuel expense was understated \$7,977.06 (see attached for explanation). The following adjustment will be made in May to correct fuel expense and beginning balances:

<u>Station</u>	<u>As Booked</u>	<u>Revised</u>	<u>Difference</u>
Big Bend 1-3	\$9,902,287.12	\$9,918,239.79	\$15,952.67
Big Bend 4	\$1,616,205.32	\$1,617,263.79	\$1,058.47
Gannon	\$10,966,067.90	\$10,957,033.82	(\$9,034.08)
Total	<u>\$22,484,560.34</u>	<u>\$22,492,537.40</u>	<u>\$7,977.06</u>

44, P1

Carl

cc: A.D. Remmers
S.K. Beuris
G.A. Almand

PBC

44
OF 16
PAGE 2

April 1900
 FULL EXPENSE

	Big Bend 1 - 3		Big Bend 4		Gannon		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	312,979.00	13,453,647.02	148,765.00	6,620,691.22	260,003.00	15,297,349.90	721,747.00	35,371,688.22
Brg Dec-Excl FOB ECT	265,093.00	[REDACTED]			125,490.00	[REDACTED]	390,583.00	[REDACTED]
Trans-Excl FOB ECT					64,079.00	[REDACTED]	64,079.00	[REDACTED]
Rail Received						[REDACTED]	0.00	[REDACTED]
Rail Freight					1,164.91	[REDACTED]	1,164.91	[REDACTED]
Post & Frl Zephyr adjustment					1.09	0.00	1.09	0.00
Brg Dec-FOB Davant	81,803.00	[REDACTED]	62,553.00	[REDACTED]			144,436.00	[REDACTED]
Trans-FOB Davant					0.00	0.00	0.00	0.00
Adjustment-Aerial	0.00	0.00	0.00	0.00			0.00	0.00
Adjustment	(1,131.00)	(50,136.13)	1,131.00	50,136.13	451,530.00	26,362,818.41	1,322,011.90	64,462,253.74
Total Available	650,824.00	20,625,116.44	212,449.00	9,420,310.89	(107,825.00)	(10,966,067.90)	(452,151.00)	(22,454,560.54)
Consumed	(227,907.00)	(9,902,287.12)	(36,449.00)	(1,616,205.32)	0.00	0.00	0.90	0.00
Ending Balance	430,917.00	10,722,829.32	176,000.00	7,804,113.57	261,713.00	15,396,750.51	876,630.00	41,925,693.40
t/ton		43.4480064		44.3415544		58.3844957		48.6904431

44
 10-15
 page 3

① = AMOUNTS WHICH WERE USED TO COMPUTE COAL EXPENSE FOR FAC FILING. REVISED JUNE 7, per W/P 44, 10/16, PAGE 2. CORRECTION MADE IN MAY.

ALL SPECIFIED
 CONFIDENTIAL

PPG

TAMPA ELECTRIC COMPANY

JR 7-18-88

Coal Expense Summary
6 mos ended 9-30-88

AMOUNTS - TONS & DOLLARS NEEDED TO VERIFY
SEN AG FAC FILING FOR - 88

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED
11-30-88

JR FCC - SB TCCD

TONS PURCHASED

390,583.00+
 64,879.00+
 1,164.91+
 1.09+
 144,436.00+
601,064.00*

005

ALL DATA FOR THIS
 W/P COMES FROM
 44 P1, TOTAL
 COLUMN. THE
 ADJUSTMENT FOR
 BARGE TRANSPORTATION
 CHARGES IS
 AN EXCEPTION.

DOLLARS

[REDACTED]

008

29,036,566.00*

① ADJUSTMENT
 NECESSARY TO AGREE
 REVISED APRIL COAL
 EXPENSE REPORT TO
 FAC SEN AG. FOR
 COAL EXPENSE WAS
 REVISED IN JUNE,
 FAC HAD ALREADY
 BEEN FILED

COST PER TON

29,036,566.00+
 601,064.00=
48.31*

TO AG
FAC
FILING

TAMPA ELECTRIC COMPANY

44-11-11

Coal Expense Summary
6 mos. ended 5-31-11

ORIGINALS REFERRED TO
April & Sept. REFERENCED.

FILE NAME: OUEJ2CA
PREPARED BY: Gene Almond
DATE PREPARED: 6-6-00

May 1900
FUEL EXPENSE

	Big Bend 1-3		Big Bend 4		Cannon		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	430,917.00	10,752,991.95	176,000.00	7,009,274.59	263,713.00	15,304,066.26	070,630.00	41,946,202.90
Org Rec Excl FOB ECT	261,559.00				170,430.00			
Trans Excl FOB ECT								
Rail Received					10,157.00			10,157.00
Rail Freight					1,339.02			1,339.02
Licent & Frl Zephyr					0.90	0.00		0.90
Adjustment								
Org Rec FOB Barent	106,393.00		50,454.00					
Trans FOB Barent								
Adjustment-Aerial	(22,933.00)	(990,276.39)	(737.00)	(32,945.77)	13,626.00	799,339.19	(10,044.00)	(231,002.97)
Transfer to B04	(3,641.00)	(150,493.19)	3,641.00	150,493.19				
Total Available	772,295.00	33,061,004.20	237,350.00	10,457,006.91	467,266.00	26,936,416.50	1,476,919.00	70,455,102.77
Consumed	(205,170.00)	(12,207,956.11)	(70,237.00)	(3,446,797.81)	(190,900.00)	(11,466,045.12)	(567,307.00)	(27,120,790.27)
					0.00	0.00		
Ending Balance	467,125.00	20,853,528.17	159,121.00	7,010,209.00	260,366.00	15,470,571.65	914,612.00	43,334,309.50
\$/ton		42.0093903		44.0550435		57.6472057		47.7041109

SPECIFIED
ALL CONFIDENTIAL

BARGE COAL IN TRANSIT
RAIL COAL IN TRANSIT
RAIL FREIGHT
BARGE FREIGHT

11
44-2, P2
44-3, P1
46. P2
45, P2
005

	TONS	DOLLARS
	914,612.00+	43,334,309.50+
	0.00+	
	0.00+	
	<u>1,872,286.76*</u>	<u>86,460,110.71*</u>

44
3 OF 76

PRC

TAMPA ELECTRIC COMPANY

Dr 7-19-88

COAL EXPENSE SUMMARY

6 MONTHS ENDED 2-30-88

AMOUNTS - TONS & DOLLARS. VERIFIED BY [unclear]
SEP 26 FAC. FILING MAY 88

TONS RECEIVED

431,989.00+
 18,157.00+
 1,339.02+
 0.98+
 164,847.00+
 10,044.00-

006

606,289.00*

DOLLARS

[REDACTED]

008

28,508,824.87*

COST PER TON

28,508,824.87÷
 606,289.00=
47.02*

TO AG
FAC
FILING

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED
11-30-88

BY SP6 - SB TELC

ALL DATA FOR THIS
W/P COMES FROM
44 P3, TOTAL
COLUMN

ORIGINALS RECEIVED IN
APRIL 4 DEPT. REFERENCE

FILE NAME: 007E326A
PREPARED BY: Gann Almond
DATE PREPARED: 6 6 00

June 1900
FUEL EXPENSE

	Big Bend 1 - 3		Big Bend 4		Gann		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	487,125.00	70,853,520.17	159,121.00	7,010,209.00	268,366.00	5,470,571.45	914,612.00	43,334,309.50
Req Dec Incl F&B ECT	161,413.00	[REDACTED]			100,110.00	[REDACTED]	341,523.00	[REDACTED]
Trans Excl F&B ECT		[REDACTED]		[REDACTED]		[REDACTED]	0.00	[REDACTED]
Rail Received					52,593.00	[REDACTED]	52,593.00	[REDACTED]
Rail Freight						[REDACTED]	0.00	[REDACTED]
Lines & Int Tephyr					1,365.29	[REDACTED]	1,365.29	[REDACTED]
Adjustment					0.71	0.00	0.71	0.00
Req Dec F&B Demand	54,191.00	[REDACTED]	120,731.00	[REDACTED]			175,922.00	[REDACTED]
Trans F&B Demand		[REDACTED]		[REDACTED]			0.00	[REDACTED]
Adjustment Aerial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transfer to 004	(8,246.00)	(355,364.76)	8,246.00	355,364.76			0.00	0.00
Total Available	492,483.00	29,482,194.81	297,090.00	13,055,011.50	502,435.00	29,142,145.00	1,486,016.00	71,479,652.20
Consumed	(265,000.00)	(11,336,270.54)	(114,599.00)	(5,121,001.27)	(100,370.00)	(10,925,915.02)	(560,053.00)	(27,304,075.63)
Ending Balance	425,599.00	18,145,914.27	177,699.00	7,933,130.32	314,065.00	18,216,229.98	917,163.00	44,295,576.57
Q/ton		42.6361017		44.6939430		50.002190		48.2561241

TAMPA ELECTRIC COMPANY

Coal Expense - 1900
Gross Fuel - 1900

ALL SPECIFIED
CONFIDENTIAL

	Tons	Dollars
RANGE COAL IN TRANS. 44-2, P3	917,163.00+	44,295,576.57+
RAIL COAL IN TRANS 44-3, P2	[REDACTED]	[REDACTED]
RAIL FREIGHT 46, P3	0.00+	[REDACTED]
RANGE FREIGHT 45, P3	0.00+	[REDACTED]
005		
	1,836,629.39*	85,625,093.94*

TAMPA ELECTRIC COMPANY

COAL Expense Summary
G MBS ENDING 9-30-88

JL 7-15-88

AMOUNTS - TONS & DOLLARS NEEDED TO VERIFY
SCH. AG FAC FILING JUNE 1988

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

7/15/88

JL EPSC - SR TERO

ALL DATA FOR THIS
WORKSHEET COMES
FROM 44 PB TOTAL
COLUMN.

TONS PURCHASED

341,523.00+
52,593.00+
1,365.29+
0.71+
175,922.00+
571,404.00

005

DOLLARS

[REDACTED]

007

28,345,342.70

To AG
FAC
FILING

COST PER TON

28,345,342.70+
571,404.00=
49.61

TAMPA ELECTRIC COMPANY

PL 100-188

Coal Expense Summary
6 mos ended 9-30-88

AMOUNTS TONS & DOLLARS NEEDED TO VERIFY
SCH AG FAC FILING, JULY 1988.

TONS PURCHASED

297,226.00+
 91,801.00+
 863.23+
 0.23-
 179,246.00+

005

569,136.00*

DOLLARS

[REDACTED]

-007

27,020,810.51*

COST per ton

27,020,810.51 ÷
 569,136.00 =
47.48*

To AG
FAC
FILING

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

11-30-88

PL -PSC - SB TECO

ALL DATA FOR THIS
WORKPAPER COMES
FROM 44, P 8 -
TOTAL COLUMN

44

As Verifed

FILE NAME: OUM 32GA
 PREPARED BY: Gene Alford
 DATE PREPARED: 07 07 80

*F. C. ...
 August 9, 1980 - Renewal ...*

44
 10 OF 16

August 1980
 FUEL EXPENSE

	Big Bend 1-3		Big Bend 4		Gannon		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	375,967.00	15,947,663.52	181,853.00	8,019,419.93	270,208.00	16,139,265.21	835,300.00	40,106,348.66
Drq Dec-Encl FOB ECI	300,330.00				71,310.00		371,640.00	
Trans-Encl FOB ECI							0.00	
Rail Received					117,031.00		117,031.00	
Rail Freight					125.54		125.54	
Linehaul & Fuel Paybr					(0.54)	0.00	(0.54)	0.00
Adjustment							50,757.00	
Drq Dec-FOB Devent	0.00	0.00	50,757.00				0.00	
Trans-FOB Devent					7,097.00	410,020.60	33,254.00	1,530,501.70
Adjustment-Aerial	10,032.00	802,779.64	7,325.00	324,901.54			0.00	0.00
Adjustment	0.00	0.00	0.00	0.00			0.00	0.00
Total Available	675,129.00	30,117,491.73	247,135.00	10,940,773.62	473,051.00	27,350,959.70	1,416,115.00	60,104,225.05
Consumed	(310,997.00)	(13,477,147.09)	(125,020.00)	(5,570,105.96)	(211,373.00)	(12,200,574.66)	(640,190.00)	(31,242,040.31)
Ending Balance	364,132.00	16,640,323.00	122,115.00	5,370,667.66	262,678.00	15,150,385.24	767,925.00	37,161,376.74
/ton		43.3192657		44.2704336		57.7705709		48.3041455

*should not
 be highlighted*

	TONS	DOLLARS
BARGE COAL IN-TRANS	442, PS	
RAIL COAL IN-TRANS	44-3, P3	
RAIL FREIGHT	46, PS	0.00+
BARGE FREIGHT	45, PS	0.00+
005		
	1,676,035.11*	79,046,691.75*

ALL SPECIFIED
 CONFIDENTIAL

PBC

TAMPA ELECTRIC COMPANY
 COAL EXPENSE SUMMARY
 G.MOS ENDED 9-30-88

QTR 11-1988

AMOUNTS - TONS & DOLLARS NEEDED TO VERIFY
 SCH AG FAC FILING AUGUST, 1988

TONS

371,640.00+
 117,031.00+
 125.54+
 0.54-
 58,757.00+
 33,254.00+

 580,807.00*

006

DOLLARS

[REDACTED]

28,297,876.39*

008

ALL DATA FOR THIS
 WORKPAPER COMES
 FROM 44, P10,
 TOTAL COLUMN

~~SPECIFIED
 CONFIDENTIAL~~

DECLASSIFIED
 11-30-88

QTR FASC-SB TCO

COST/TON

28,297,876.39+
 580,807.00=

 48.72*

11-10-88

September 2008
 FUEL EXPENSE

	Big Bend 1 - 3		Big Bend 4		Gannon		Total	
	tons	\$	tons	\$	tons	\$	tons	\$
Beginning Balance	304,132.00	16,640,323.00	121,315.00	5,370,667.66	267,470.00	15,350,305.24	767,925.00	37,361,376.74
Org Dec-Excl FOM	474,402.00	[REDACTED]			109,340.00	[REDACTED]	203,742.00	[REDACTED]
Trans-Excl FOM	[REDACTED]	[REDACTED]					0.00	[REDACTED]
Rail Received	[REDACTED]	[REDACTED]			92,470.00	[REDACTED]	92,470.00	[REDACTED]
Rail Freight					196.22	[REDACTED]	196.22	[REDACTED]
Lions & Fed Inpbr					(0.22)	0.00	(0.22)	0.00
Adjustment							91,505.00	[REDACTED]
Org Dec-FOM Devent	0.00	0.00	93,595.00	[REDACTED]	0.00	0.00	0.00	0.00
Trans-FOM Devent	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment Aerial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available	550,534.00	24,250,710.39	214,910.00	9,517,470.00	464,492.00	27,004,194.90	1,237,936.00	61,572,411.37
Consumed	(250,065.00)	(11,239,536.50)	(97,076.00)	(4,335,419.41)	(200,039.00)	(11,974,207.00)	(556,000.00)	(27,549,160.99)
Ending Balance	299,669.00	13,011,173.89	117,834.00	5,182,050.59	264,453.00	15,029,987.90	681,136.00	34,023,250.38
\$/Ton		43.4105177		44.2059709		59.8593624		49.7379401

ALL-SPECIFIED
 CONFIDENTIAL

TT = BASED ON TOTAL AVAILABLE

	TONS	DOLLARS
BARGE COAL IN-TRANS	44-2, P6 [REDACTED]	[REDACTED]
RAIL COAL IN-TRANS	44-3, P3 [REDACTED]	[REDACTED]
RAIL FREIGHT	16, P6 0.00+	[REDACTED]
BARGE FREIGHT	45, P6 0.00+	[REDACTED]
005	681,136.00+	34,023,250.38+
	1,691,167.98* ✓	79,695,166.74* ✓ (T/B)

✓ = AGREES TO FUEL SURV - LENGAK
 (T/B) = AGREES TO TRAIL BALANCE

PBC

TAMPA ELECTRIC COMPANY

Coal Expense Summary

6 MOS ENDED 9-30-88

JL 11-1-88

AMOUNTS - TONS & DOLLARS NEEDED TO VERIFY
SCH A6 FAC FILING, September 1988

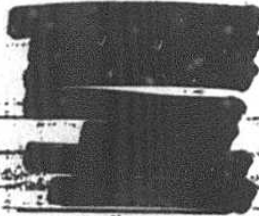
Tons

283,742.00+
92,478.00+
196.22+
0.22-
93,595.00+

005

470,011.00*

DOLLARS



007

24,411,034.63*

COST / Ton

24,411,034.63+
470,011.00=
51.94*

All Data For this
Workpapers Comes
From 44, P15 -
TOTAL COLUMN

16-16
FAC

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED
11-30-88

JL FASL - SB TEL

No Notes

Source: Full Report

**SPECIFIED
CONFIDENTIAL**

43
42
41
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LINE	DESCRIPTION	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
1	TOTAL INVOICES PAID																										
2	TOTAL ACCOUNTS PAYABLE																										
3	ACCT - FUEL																										
4	ACCT - ELECTRIC																										
5	ACCT - FUEL																										
6	ACCT - ELECTRIC																										
7	ACCT - FUEL																										
8	ACCT - ELECTRIC																										
9	ACCT - FUEL																										
10	ACCT - ELECTRIC																										
11	ACCT - FUEL																										
12	ACCT - ELECTRIC																										
13	ACCT - FUEL																										
14	ACCT - ELECTRIC																										
15	ACCT - FUEL																										
16	ACCT - ELECTRIC																										
17	ACCT - FUEL																										
18	ACCT - ELECTRIC																										
19	ACCT - FUEL																										
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21	ACCT - FUEL																										
22	ACCT - ELECTRIC																										
23	ACCT - FUEL																										
24	ACCT - ELECTRIC																										
25	ACCT - FUEL																										
26	ACCT - ELECTRIC																										
27	ACCT - FUEL																										
28	ACCT - ELECTRIC																										
29	ACCT - FUEL																										
30	ACCT - ELECTRIC																										
31	ACCT - FUEL																										
32	ACCT - ELECTRIC																										
33	ACCT - FUEL																										
34	ACCT - ELECTRIC																										
35	ACCT - FUEL																										
36	ACCT - ELECTRIC																										
37	ACCT - FUEL																										
38	ACCT - ELECTRIC																										
39	ACCT - FUEL																										
40	ACCT - ELECTRIC																										
41	ACCT - FUEL																										
42	ACCT - ELECTRIC																										
43	ACCT - FUEL																										

LINE 1: FUEL & ELECTRIC COMPANY
 ADDRESS: 10000 N. 10TH ST., PHOENIX, AZ 85021
 PHONE: (602) 944-1111
 DATE: JULY 12, 1988
 MONTHLY INVOICE NO: 44-1, PAGE 2 OF 6
 BILL TO: GILBERT - BIRDA AIRTEL, 2719
 DELIVERED BY: 250 277186
 REVISED BY:

44-1
2006

COMPANY: IAWA ELECTRIC COMPANY
 TITLE: ADDITIONS, ACCRUALS, & REVERSALS TO COAL INVENTORY
 PERIOD: MONTH ENDED JUNE 30, 1982

AUDITOR(S): JAY GAGNON & R. MOORE
 DATE: JUL 15, 1982
 WORKSHEET NO: 44-1, PAGE 2 OF 4

FILE: 101744 - PAGE: 4221.0004
 DEVELOPED BY: JTG 1/27/86
 REVISED BY:

44-1
208

LINE NO.	DESCRIPTION	PER FUEL LEDGER						LIMESTONE	ADJUSTMENTS	COMMENTS
		GATEOFF COAL	OTHER COAL	RAIL FREIGHT	DARGE FREIGHT					
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	TOTAL INVOICES PAID -			15,374,807.90				15,789.00		
2										
3										
4										
5	TOTAL ACCOUNTS PAYABLE			15,374,807.90				15,789.00		24,437,890.51 P. SUM OF LINES 1-5
6										1867.25
7										
8	ACCRUAL - COAL JE-32			9,189,189.46 P				15,117.97 P		
9	ACCRUAL - LIMESTONE JE-32							0.00		
10	REVERSAL - COAL JE-32			114,222,976.98 P						
11	REVERSAL - LIMESTONE JE-32							113,908.61 P		
12	FUEL ISSUE			116,458,159.81 P						
13	ADJ: TRANSFER TO 804								255,344.76	
14	ADJ: TRANSFER FROM 801-3								(255,344.76)	
15	ADJ									
16	ADJ									
17	ADJ									
18	ADJ									
19										
20	TOTAL ACCR/REV/ADJ			(27,596,917.33)				1848.09	0.00	SUM OF LINES 6-19
21										
22	TOTALS			16,222,857.43				14,949.79	0.00	SUM OF LINES 2-5 AND 20
23										
24										
25	TOTAL COL (4), GATEOFF COAL									
26	TOTAL COL (5), OTHER COAL			16,222,857.43						
27	TOTAL COL (6), RAIL FREIGHT									
28	TOTAL COL (7), DARGE FREIGHT									
29	TOTAL COL (8),							0.00		
30	TOTAL COL (9), LIMESTONE							14,949.79		
31	TOTAL COL (10),							0.00		
32	TOTAL COL (11), ADJUSTMENTS							0.00		
33										
34	NET CHANGE ACCT 151.10			1835,016.77 P						

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Ledger.

COMPANY: IAWA ELECTRIC COMPANY
 TITLE: ADDITIONS, DELETIONS, & REVERSALS TO COAL INVENTORY
 PERIOD: MONTH ENDED JULY 31, 1980

AUDITOR: JACK GAGNON
 DATE: OCTOBER 24, 1980
 WORKPAPER NO: 44-1, PAGE 4 OF 6

FILE: EDWARDS - RAYSE: ASPL: 074
 DEVELOPED BY: TWP 5/27/80
 REVISED BY:

44-
4001

LINE NO.	DESCRIPTION	FEF.	PER FULL LEDGER							LINESHORE	ADJUSTMENTS	COMMENTS
			GATLOFF COAL	OTHER COAL	RAIL FREIGHT	BARGE FREIGHT	100	101	102			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
1	TOTAL INVOICES PAID -		[REDACTED]	7,591,519.86	[REDACTED]				17,281.46			
2												
3												
4	TOTAL ACCOUNTS PAYABLE		[REDACTED]	7,591,519.86	[REDACTED]				17,281.46		19,706,639.29 P SUM OF LINES 1-3 1980 25	
5												
6												
7												
8	ACCURAL - COAL	JE-32	[REDACTED]	8,000,912.96 P	[REDACTED]							
9	ACCURAL - LINESHORE	JE-32						5,420.64 P				
10	REVERSAL - COAL	JE-32	[REDACTED]	(9,107,109.66) P	[REDACTED]							
11	REVERSAL - LINESHORE	JE-32						(11,147.97) P				
12	FUEL ISSUE		[REDACTED]	(10,676,717.76) P								
13	GATLOFF-BARGE, 2ND QTR 80-UP								(929,761.40)			
14	GATLOFF-RAIL, 2ND QTR 80-UP								(256,640.10)			
15	BARGE COAL, CONSOL.								2,500.70			
16												
17												
18												
19												
20	TOTAL ACCR/REV/ADJ		[REDACTED]	(19,664,994.26)	[REDACTED]	[REDACTED]		(7,719.52)	(1,179,150.60) P		SUM OF LINES 8-19	
21												
22	TOTALS		[REDACTED]	(11,073,456.60)	[REDACTED]	[REDACTED]		9,561.93	(1,179,660.60)		SUM OF LINES 5 AND 20	
23												
24												
25	TOTAL COL (C), GATLOFF COAL		[REDACTED]									
26	TOTAL COL (D), OTHER COAL		[REDACTED]	(11,073,456.60)								
27	TOTAL COL (E), RAIL FREIGHT		[REDACTED]									
28	TOTAL COL (F), BARGE FREIGHT		[REDACTED]									
29	TOTAL COL (G)			0.00								
30	TOTAL COL (H), LINESHORE			9,561.93								
31	TOTAL COL (I)			0.00								
32	TOTAL COL (J), ADJUSTMENTS			(1,179,660.60)								
33												
34	NET CHANGE ACCT (K) 80			(4,501,921.66) P								
35												
36												
37												
38												
39												
40												
41												
42												
43												
44												
45												
46												
47												

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Ledger

COMPANY: LAMP & ELECTRIC COMPANY
 TITLE: ADDITIONS, CANCELS, & REVERSALS TO COAL INVENTORY
 PERIOD: MONTH END'D AUGUST 31, 1968

AUDITOR: JULEY GARDNER
 DATE: OCTOBER 24, 1968
 WORKPAPER NO: 44-1, PAGE 5 OF 6

FILE: COLINAF - BAMES: A391..0274
 DEVELOPED BY: JMG 5/27/68
 REVISED BY:

44-
505

LINE NO.	DESCRIPTION	NET.	PER FUEL LEDGER					LIMESTONE	ADJUSTMENTS	COMMENTS
			GALE OFF COAL	OTHER COAL	RAIL FREIGHT	BARGE FREIGHT				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	TOTAL INVOICES PAID -		[REDACTED]	13,902,149.90	[REDACTED]			5,420.70		
2										
3										
4										
5	TOTAL ACCOUNTS PAYABLE		[REDACTED]	13,902,149.90	[REDACTED]			5,420.70		23,812,867.36 * SUM OF LINES 1-5
6										1873.25
7										
8	ACCRUAL - COAL	JE-32	[REDACTED]	6,431,260.93 *	[REDACTED]					
9	ACCRUAL - LIMESTONE	JE-32						1,374.31 *		
10	REVERSAL - COAL	JE-32	[REDACTED]	10,000,912.96 *	[REDACTED]					
11	REVERSAL - LIMESTONE	JE-32						(5,420.64) *		
12	FUEL ISSUE		[REDACTED]	119,042,775.85 *						
13	AER SUR DD 1-3								807,775.64	
14	AER SUR DD 4								324,931.54	
15	AER SUR GARDNER								410,020.69	
16	BARGE COAL, CONSOL								(2,560.70)	
17	BARGE COAL, CONSOL								2,792.59	
18										
19										
20	TOTAL ACCRU/REV/ADJ		[REDACTED]	(21,411,925.00)	[REDACTED]			(4,054.13)	1,570,581.70 *	SUM OF LINES 8 THRU 19
21										
22	TOTALS		[REDACTED]	17,509,775.90	[REDACTED]			1,374.65	1,570,581.70	SUM OF LINES 5 AND 20
23										
24										
25	TOTAL COL (C), GALE OFF COAL		[REDACTED]							
26	TOTAL COL (D), OTHER COAL		[REDACTED]	17,509,775.90						
27	TOTAL COL (E), RAIL FREIGHT		[REDACTED]							
28	TOTAL COL (F), BARGE FREIGHT		[REDACTED]							
29	TOTAL COL (G),			0.00						
30	TOTAL COL (H), LIMESTONE			1,374.65						
31	TOTAL COL (I),			0.00						
32	TOTAL COL (J), ADJUSTMENTS			1,530,581.70						
33										
34	NET CHANGE ACCT 151.10			(1,996,400.35) *						

**SPECIFIED
 CONFIDENTIAL**

Source Fuel Ledger

COMPANY: TAMPA ELECTRIC COMPANY
 TITLE: ADDITIONS, ACCRUALS, & REVERSALS TO COAL INVENTORY
 PERIOD: MONTH ENDED SEPTEMBER 30, 1968

AUDITOR: JACK GAGNON
 DATE: OCTOBER 24, 1968
 WORKPAPER NO: 44-1, PAGE 6 OF 6

FILE: COINMA - BARGE COAL LUGS
 DEVELOPED BY: JAG 5/27/68
 REVISED BY:

LINE NO.	DESCRIPTION	REF.	PER FUEL LEDGER						LINES	ADJUSTMENTS	COMMENTS
			GATE OFF COAL	OTHER COAL	RAIL FREIGHT	BARGE FREIGHT					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
1	TOTAL INVOICES PAID -		[REDACTED]	7,310,011.96	[REDACTED]			3,523.76		[REDACTED]	
2											
3											
4											
5	TOTAL ACCOUNTS PAYABLE		[REDACTED]	7,310,011.96	[REDACTED]			3,523.76		[REDACTED]	
6											
7											
8	ACCRUAL - COAL	JE-32	[REDACTED]	12,127,792.36	[REDACTED]						
9	ACCRUAL - Limestone	JE-32						0.00			
10	REVERSAL - COAL	JE-32	[REDACTED]	16,431,260.93	[REDACTED]						
11	REVERSAL - Limestone	JE-32						11,374.31			
12	FUEL ISSUE		[REDACTED]	115,574,953.99	[REDACTED]						
13	BARGE COAL, CONSOL								(2,500.00)		
14	BARGE COAL, CONSOL								2,500.00		
15	RAIL FRT - HELM (PREPAY)								(50,000.00)		
16	CSI REFUND								1100.00		
17											
18											
19											
20	TOTAL ACCR/REV/ADJ		[REDACTED]	(9,070,422.56)	[REDACTED]			11,374.31	(50,100.00)	SUM OF LINES 8 THRU 16	
21											
22	TOTALS		[REDACTED]	12,560,390.60	[REDACTED]			2,140.95	(50,100.00)	SUM OF LINES 5 AND 20	
23											
24											
25	TOTAL COL (C), GATE OFF COAL		[REDACTED]								
26	TOTAL COL (D), OTHER COAL		12,560,390.60								
27	TOTAL COL (E), RAIL FREIGHT		[REDACTED]								
28	TOTAL COL (F), BARGE FREIGHT		[REDACTED]								
29	TOTAL COL (G)			0.00							
30	TOTAL COL (H), Limestone			2,140.95							
31	TOTAL COL (I)			0.00							
32	TOTAL COL (J), ADJUSTMENTS			(50,100.00)							
33											
34	NET CHANGE ACCT 151.10			640,375.01						* = GENERAL LEDGER & FUEL SUB-LEDGER DIFFER BY \$100.00. ACCOUNTS PAYABLE SECTION DID NOT PICK UP THE \$100.00 CREDIT FROM CSI THUS THE DIFFERENCE.	
35											
36											
37											
38											
39											
40											
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44											
45											
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47											

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TAMPA ELECTRIC COMPANY

Workpaper 44-2 (Page(s) 1 of 6 through 6 of 6)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

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TAMPA ELECTRIC COMPANY

Workpaper 44-3 (Page(s) 193 through 397)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

Workpaper 45 (Page(s) 1 of 6 through 6 of 6)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY
 BARGE TOWING TRANSPORTATION COSTS
 SIX MONTHS ENDED SEPTEMBER 30, 1968
 DATE: JULY 15, 1968 & NOVEMBER 1, 1968

AUDITOR: J. W. BROWN & CO. P.C.
 1101 N. W. 11th Street, Miami, Florida 33136
 TELEPHONE: 371-1111
 DEVELOPED BY: J. W. BROWN

MONTH/REF	DESTINATION	TONS DELIVERED	TOTAL TRANSPORTATION COSTS	AVERAGE TOWING CHARGE	PERCENTAGE	COMMENTS
APRIL, 1968						
44,P1	TAMPA	535,019.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-1	ECT	334,724.44	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE COSTS
46,P1	TAMPA	BY CONTRACT	[REDACTED]	[REDACTED]	[REDACTED]	
45-1	ECT	251,340.23	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL COSTS
MAY, 1968						
44,P3	TAMPA	596,636.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-2	ECT	408,318.49	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE
46,P3	TAMPA	BY CONTRACT	[REDACTED]	[REDACTED]	[REDACTED]	
45-2	ECT	154,518.58	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL
JUNE, 1968						
44,P6	TAMPA	517,445.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-3	ECT	330,469.79	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE
46,P6	TAMPA	BY CONTRACT	[REDACTED]	[REDACTED]	[REDACTED]	
45-3	ECT	148,025.55	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL
JULY, 1968						
44,P8	TAMPA	476,472.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-4	ECT	312,074.53	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE
46,P8	TAMPA	BY CONTRACT	[REDACTED]	[REDACTED]	[REDACTED]	
45-4	ECT	59,895.05	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL
AUGUST, 1968						
44,P10	TAMPA	430,397.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-5	ECT	257,131.46	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE
46,P9	TAMPA	BY CONTRACT	[REDACTED]	[REDACTED]	[REDACTED]	
45-5	ECT	132,462.48	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL
SEPTEMBER, 1968						
44,P15	TAMPA	377,337.00	[REDACTED]	[REDACTED]	[REDACTED]	
45-6	ECT	318,554.40	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH BARGE
46,P9	TAMPA	CALCULATED	[REDACTED]	[REDACTED]	[REDACTED]	
45-6	ECT	163,157.05	[REDACTED]	[REDACTED]	[REDACTED]	MID-SOUTH RAIL

AUDITOR'S
 COMMENT:
 COSTS INCURRED
 SOUTH ARE
 TO ALL TONS
 AT ECT. CO
 SHIPPED
 IN ANY OR
 CARRIES A
 OF MID-SO
 COSTS PRO
 PREVIOUS

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AUDITOR'S NOTE: WIDE FLUCTUATIONS IN RAIL COSTS FOR MID-SOUTH TOWING ARE DUE TO RAIL COAL IN TRANSIT FROM GATLIFF COAL CO. ALSO, ALL COAL RECEIVED FROM GATLIFF GOES TO PILE B AT ELECTRO-COAL TRANSFER.

Source: As Referenced

WJP
 45-2

TAMPA ELECTRIC COMPANY

Workpaper 46 (Page(s) 1 of 6 through 6 of 6)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

TAMPA ELECTRIC COMPANY

PAID FRT - Accepted Adm. NT
 For CE32

108
 108

UT#	TONS	Accrued	PAID	DIFF	\$
1206 ✓	9004100 ✓			000	000
1207	457300 ✓			000	000
1207	4798100 ✓			<416	(1995968)
1208	899500 ✓			<216	(1942920)
1209	897500 ✓			<416	(3733600)
1212	904100 ✓			<416	(3760640)
1213	907300 ✓			<216	(1959768)
1215	882000 ✓			<416	(3669120)
1216	882000 ✓			<216	(1951776)
Not PAID - 1210	905600 ✓			<416	(3828864)
Not PAID - 1211	920400 ✓			<416	(3809448)
Not PAID - 1214	920300 ✓				(2857624)

	TONS	PAID	\$
ADD 1215	299100 ✓		
ADD 1216	28200 ✓		
TONS + R ADDED to FRT	58100 ✓		

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Current Month	TONS	\$/TON	\$
UT 1217 ✓	9221800 ✓		
UT 1218 ✓	944300 ✓		
UT 1219 ✓	927300 ✓		
UT 1220 ✓	924700 ✓		
UT 1221 ✓	9362100 ✓		
UT 1222 ✓	9111200 ✓		
UT 1223 ✓	923700 ✓		
UT 1224 ✓	903500 ✓		
UT 1225 ✓	879600 ✓		
UT 1226 ✓	9311400 ✓		
UT 1227 ✓	9346100 ✓		
	10139300 ✓		
			46.15
			46

PLC

46-1
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PER FUEL LEDGER

LINE NO.	VENDOR/PAYEE	VOUCHER/ J.E. (C)	GATLIFF COAL (C)	RATLIFF COAL (C)	RAIL FREIGHT (F)	VENDOR/PAYEE	VOUCHER/ J.E. NO (C)	GATLIFF COAL (C)	RATLIFF COAL (C)	RAIL FREIGHT (F)	
1	APRIL, 1968					JULY, 1968					
2											
3	RAIL FREIGHT-CS4					GATLIFF COAL CO.				8,807.00	
4	GATLIFF COAL CO.			9,097.00		RAIL FREIGHT-CS4				157,955.75	
5	GATLIFF COAL CO.			9,745.00		GATLIFF COAL CO.				2,476.00	
6	RAIL FREIGHT-CS4					GATLIFF COAL CO.				7,472.00	
7	RAIL FREIGHT-CS4					RAIL FREIGHT-CS4				172,426.00	
8	RAIL FREIGHT-CS4					GATLIFF COAL CO.				5,925.00	
9	TOTAL			18,842.00		GATLIFF COAL CO.				811.00	
10						GATLIFF COAL CO.				681.00	
11						GATLIFF COAL CO.				91.00	
12						GATLIFF COAL CO.				9,026.00	
13	MAY, 1968									729.00	
14						GATLIFF COAL CO.				149.00	
15	RAIL FREIGHT-CS4					GATLIFF COAL CO.				9,004.00	
16	RAIL FREIGHT-CS4					GATLIFF COAL CO.				9,371.00	
17	RAIL FREIGHT-CS4					GATLIFF COAL CO.				8,755.00	
18	RAIL FREIGHT-CS4					GATLIFF COAL CO.				5,925.00	
19	GATLIFF COAL CO.			9,228.00		RAIL FREIGHT-CS4				200,355.60	
20	GATLIFF COAL CO.			9,300.00		GATLIFF COAL CO.				7,204.00	
21	GATLIFF COAL CO.			9,768.00		GATLIFF COAL CO.				9,056.00	
22	GATLIFF COAL CO.			9,165.00							
23	GATLIFF COAL CO.			9,092.00							
24	GATLIFF COAL CO.-PRICE ADJ			0.00							
25	TOTAL			46,537.00		TOTAL				57,196.00	
26										529,512.35	
27	JUNE, 1968										
28											
29	RAIL FREIGHT RETENTION										
30	RAIL FREIGHT-CS4										
31	GATLIFF COAL CO.			9,035.00							
32	GATLIFF COAL CO.			9,124.00							
33	RAIL FREIGHT-CS4										
34	GATLIFF COAL CO.			9,142.00							
35	RAIL FREIGHT RETENTION										
36	RAIL FREIGHT-CS4										
37	GATLIFF COAL CO.			9,710.00							
38	RAIL FREIGHT-CS4										
39	RAIL FREIGHT-CS4										
40	GATLIFF COAL CO.										
41	TOTAL			36,019.00							
42											
43											

SPECIFIED
CONFIDENTIAL

Source: Fuel Ledger

COMPANY: LAMP ELECTRIC COMPANY
 TITLE: COAL PILE ADJUSTING AT ELECTRO-COAL TRANSFER
 PERIOD: MONTH ENDING APRIL 30, 1948

AUDITOR: JACK GARDNER & P. MOORE
 DATE: JULY 17, 1953
 WORKSHEET NO.: 47, Page 1 of 2

FILE: CLASSIFIED BY: JACB ABG..F113
 DEVELOPED BY: JACK GARDNER
 REVISED BY:

47
1956

VENDOR	VGR. NO.	TONS	PILE 7		PILE 8		PILE 9		PILE 20		PILE 40		PILE 51		PILE 54	
			TONS	FCNS	TONS	FCNS	TONS	FCNS	TONS	FCNS	TONS	FCNS	TONS	FCNS	TONS	FCNS
MAPCO										7,477.51						
PIED								10,413.60								
LEAFLETIC		80,144.24														
FEEDER: MISTURE ADJ		0.00														
FEEDER		48,542.17											8,070.96			
MACHINE																
PITTINGHAM								30,451.20					2,772.74			
AMES																
GAILIFF					8,556.00											
GAILIFF					9,465.00											
GAILIFF					8,948.90											
GAILIFF					8,567.00											
GAILIFF					7,675.00											
CONSOL. HUNG											24,977.00					26,552.70
CONSOL. PILE: FC											0.00					0.00
CONSOL. HUNG: ADJ											0.00					0.00
CONSOL. PILE: ADJ											0.00					0.00
CONSOL. HUNG: ADJ											0.00					0.00
CONSOL. PILE: ADJ											0.00					0.00
CONSOL. PILE: BLT			0.00													0.00
CONSOL.																
CONSOL. HUNG: BLT																
GAILIFF					9,157.00											
GAILIFF					9,331.00											
GAILIFF					8,661.00											
GAILIFF					9,265.00											
FEEDGV								20,481.00								
MACHINE: BTU ADJ													0.00			
FEEDER: ADJ		0.00														
FEEDER: FC		0.00														
LEAFLETIC		8,746.90														
PITTINGHAM								10,150.20								

PILE TOTALS 60,495.50 72,477.00 79,495.60 7,477.51 100,337.45 24,977.00 10,811.32 26,652.90

TOTAL TONS (ALL PILES) 297,496.63
 TOTAL & TALL PILES) [REDACTED]

ADJUSTMENT CODES:
 ADJ - QUANTITY, QUALITY, AND PRICE
 BTU - BRITISH THERMAL UNITS
 FC - FREEZE CONDITIONING

BLT - BLACK LUNG TAX
 FC - FORT CHARGES
 DEN - DENCORRAE
 NST - NOSTURE

NOTE: FOR APRIL 1948 PILES 40 WAS COMBINED INTO PILE 54 BY TONS
 FILE 40 24,977.00
 DOLLARS 1,635,604.95

FILE 54 26,652.00
 1,493,511.37

TOTAL 51,629.00
 2,129,135.54

**SPECIFIED
 CONFIDENTIAL**

Source: Full Keizer

47
3086

VENDOR	QUANTITY	PILE 7	PILE 8	PILE 9	PILE 10	PILE 11	PILE 12	PILE 13	PILE 14	PILE 15	PILE 16	
ZEIGLER: DEMURAGE												
ZEIGLER: DEMURAGE	39,807.30											
LAFAYETTE	8,856.79											
PITTSBURGH				30,451.20								
ZEIGLER: BTU ADJ	0.00											
CONSOL										15,014.00		
CONSOL: DEN										0.00		
CONSOL										15,617.00		
CONSOL										23,575.00		
CONSOL										17,149.30		
CONSOL				8,919.00								
GATLIFF				8,972.00								
GATLIFF												
PEARSON						29,858.00						
PEARSON: ADJ						0.00						
GATLIFF				5,525.30								
GATLIFF				8,982.00								
GATLIFF				7,537.00								
GATLIFF				8,841.00								
GATLIFF				8,857.00								
ZEIGLER	30,016.20											
ZEIGLER: ADJ	0.00											
LAFAYETTE	7,403.70											
MAPCO												
PEARSON						45,817.00		29,745.01				
PEARSON: BLT						0.00						
GATLIFF				8,981.00								
GATLIFF				8,825.00								
GATLIFF				9,073.00								
GATLIFF				9,169.00								
GATLIFF				4,254.50								
GATLIFF				8,956.00								
GATLIFF				9,431.00								
GATLIFF				8,645.00								
CONSOL										100.00		
CONSOL										18,570.00		
CONSOL										17,471.00		
CONSOL										8,979.00		
CONSOL												
GATLIFF				2,867.73								
GATLIFF				3,975.00								
GATLIFF				1,758.77								
GATLIFF				3,887.00								
PITTSBURGH												
PITTSBURGH: BTU ADJ												
LAFAYETTE	11,676.00											
MAPCO												
GATLIFF				5,796.70								
GATLIFF				5,631.90								
GATLIFF				8,051.00								
GATLIFF				4,408.50								
GATLIFF				8,558.00								
ZEIGLER	31,267.60											
PILE TOTALS	129,605.90		170,221.90		156,577.90		66,353.84		0.00		0.00	119,874.00

TOTAL TONS (ALL PILES) 421,651.54
 TOTAL \$ (ALL PILES)

ADJUSTMENT CODES:
 ADJ - QUANTITY, QUALITY, AND PRICE
 BTU - BRITISH THERMAL UNITS
 FC - FREEZE CONDITIONING

BLT - BLACK LUNG TAX
 FC - FORT CHARGES
 DEN - DEMURAGE
 MST - MOISTURE

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Data

47
506

VENDOR	VOL. NO.	TONS	FILE 7	FILE 8	FILE 9	FILE 10	FILE 11 DELETED 4/70	FILE 12	FILE 13	FILE 14
ZEIGLER PR ADJ JLV		0.00								
ZEIGLER		21,191.30								
ZEIGLER		22,687.50								
PEARSON					13,911.00					
ZEIGLER NST ADJ		0.00								
ZEIGLER FC		0.00								
ZEIGLER		22,515.00								
PITT & MIDWAY					19,700.00					
PITT & MIDWAY DL ADJ					0.00					
GATLIFF				6,850.00						
GATLIFF				2,650.00						
GATLIFF				7,500.00						
GATLIFF				9,113.00						
PEARSON 2-018 BTU ADJ						0.00				
CONSO									6,155.00	
CONSO									17,541.00	
GATLIFF				7,600.00						
GATLIFF				7,001.00						
GATLIFF				8,782.00						
PYRAMID						16,061.30				
ZEIGLER		21,040.90								
PITT & MIDWAY						10,676.70				
NAPCO						28,812.63				
PEARSON						32,522.00				
GATLIFF				5,611.00						
GATLIFF				7,522.00						
ZEIGLER		21,319.00								
NAPCO						26,803.98				
PITT & MIDWAY						27,947.90				
CONSO									2,222.00	
CONSO									27,651.00	
CONSO									9.00	
PEARSON						36,761.00				
GATLIFF				7,544.00						
GATLIFF				7,371.00						
GATLIFF				7,376.00						
PYRAMID						8,937.10				
PYRAMID 7/00 DL ADJ						0.00				
ZEIGLER		21,476.60								
GATLIFF				8,461.00						
PILE TOTALS		119,282.30		97,004.86		230,694.44		0.00	0.00	41,037.00

TOTAL TONS (ALL PILES)
 TOTAL \$ (ALL PILES)

507,150.62

ADJUSTMENT CODES:
 ADJ - QUANTITY, QUALITY, AND PRICE
 BTU - BRITISH THERMAL UNITS
 FC - FREEZE CONDITIONING

BLT - BLACK LUNG TAX
 FC - FORT CHARGES
 DEN - DEMURRAGE
 NST - MOISTURE

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Ledger

COMPANY: TOWER ELECTRIC COMPANY
 TITLE: COAL FILE ADJUSTMENTS BY ELECTRO-COAL TRANSPORTER
 PERIOD: MONTH ENDED SEPTEMBER 30, 1968

ADDITIONS: JACK GARDNER & DAVID GAFFNEY
 DATE: NOVEMBER 4, 1968
 NEWSPAPER NO. 1 47, PAGE 4 OF 8

FILE: CLAMDEST 8-100 4422..P672
 DEVELOPED BY: JACK GARDNER
 REVISION BY:

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6066

VENUE	COAL NO.	TONS	PILE 7	PILE 8	PILE 9	PILE 10	PILE 11	PILE 12	PILE 13	PILE 14	PILE 15	PILE 16	PILE 17
F/60					10.00								
GATLIFF				7,516.00									
GATLIFF				7,557.00									
GATLIFF				7,452.00									
GATLIFF				8.00									
GATLIFF				5,037.10									
ZEISLER FC		0.00											
ZEISLER		24,434.00											
EXCESS QTR 2 DL ADJ												0.00	
EXCESS QTR 2 DL ADJ												0.00	
EXCESS 7-12/67 800 T												0.00	
EXCESS 7-12/67 800 T												0.00	
NAFCO						31,445.21							
GATLIFF				7,070.00									
GATLIFF				7,607.00									
GATLIFF				455.00									
GATLIFF				7,428.00									
GATLIFF				7,562.00									
ZEISLER FRMR ADJ		0.00											
ZEISLER		23,649.50											
PITT & MIDWAY								(211.50)					
PITT & MIDWAY								(456.00)					
PITT & MIDWAY DL ADJ								0.00					
ZEISLER		23,232.30											
GATLIFF				6,001.00									
PRGARD								10,913.70					
FEARNEY								11,774.00					
FEARNEY QTR-1 PS ADJ								0.00					
F/60								0,175.00					
PITT & MIDWAY								20,051.40					
ZEISLER		21,291.40											
PITT & MIDWAY								37,691.00					
NAFCO								26,047.27					
PILE TOTALS		92,600.10		67,811.10		157,974.00		0.00		0.00		0.00	

TOTAL TONS (ALL FILES)
 TOTAL (ALL FILES)

316,395.70

ADJUSTMENT CODES:
 ADJ - QUANTITY, QUALITY, AND PRICE
 BTU - BRITISH THERMAL UNITS
 FC - FREEZE CONDITIONING

BLT - BLACK LENS TAX
 PC - PORT CHARGES
 DEN - DEMURRAGE
 NMT - NOISE

**SPECIFIED
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Source: Fuel Ledger

TAMPA ELECTRIC COMPANY

Workpaper 48 (Page(s) _____ through _____)

This document is omitted from Exhibit "B" but included in Exhibit "A", as Tampa Electric requests that the entire document be designated "Specified Confidential."

COMPANY: T-494 ELECTRIC COMPANY
 TITLE: AC OIL RECOVERABLE COSTS
 PERIOD: MONTH ENDED: APRIL 30, 1959

MULTIPLIER: FUEL OIL REPORTS
 DATE: JULY 17, 1959
 WORKSHEET NO: 47, PAGE 1 OF 8

FILE: FUEL OIL REPORTS
 DEVELOPED BY: FAW PAPER
 REVISED: 8-240 11-4-59

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 1 of 6

LINE NO.	DESCRIPTION	QUANTITY	CHARGE-OUT PRICE PER	NET COST	AMOUNT	AMOUNT ADDED TO GEN. LEDGER	PERCENT OF COMPUTATION	REMARKS	DATE TO P.A.C. FILED ON (MONTH/DA)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	1ST OF MONTH BAL. PER PRIOR M/P	41,212.21	22.5925517	928,278.41		YES		SOURCE: PRIOR MONTH M/P	
2	ADDITIONS/ACCUMULS:							SOURCE: FUEL LEDGER	
3	RECOVER - GA		2,391.28						PURCHASES: 44, LINES 11, 12, & 13 COMPUTED AS FUEL OIL ACCUMULS PLUS 10% REVISIONS NOT ACCRUED LAST MONTH. LAST COST = DOLLARS OF PURCHASES DIVIDED BY LITERS OF FUEL OIL.
4	RECOVER - BI		126.44						
5	RECOVER - BIP		0.00						
6	RECOVER - BIP		15,341.35						
7	RECOVER								
8									
9									
10									
11									
12									
13									
14									
15	TOTAL ADDITIONS		23,399.84			YES		SUMS LINES 4 THRU 13 IN COLS (1) & (6)	
16	REVERSAL	JE-52	(12,581.26)			YES		TO REVERSE PRIOR MONTH ACCRUAL. SOURCE: GENERAL LEDGER	
17	TOTAL AVAILABLE		61,727.19		1,410,336.13			SUMS LINES 1 AND 15 IN COLS (1) & (6)	
18	THIS MONTH'S CHARGE-OUT PRICE		22.4565919					IN LINE 17, COL (5) DIVIDED BY COL (6)	
19	CHANGE: LAST MONTH TO THIS MONTH		-0.1243478					IN COL (6), LINE 27: LESS LINE 1	
20	PERCENT CHANGE		-0.47					IN COL (6), (LINE 27) LINE 1 * 100	
21	LEDS: END OF MONTH BALANCE		146,874.501		11,045,025.141	YES		IN COLS (1) & (6), LINE 17 LESS LINE 27	
22	TO BE ACCOUNTED FOR		15,245.49		565,380.97				
23	GENERATION:							IN COL (6), COL (6) TIMES LINE 21, COL (6)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND
24	GARDEN		614.67		14,378.13			IN COL (6), COL (6) TIMES LINE 21, COL (6)	
25	BIG BEND		6,737.37		181,417.93			SUMS LINES 32 AND 33 IN COLS (1) & (6)	
26	TOTAL GENERATION		6,924.94		135,656.65			IN COL (6), COL (6) TIMES LINE 21, COL (6)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND
27	IGNITION:							IN COL (6), COL (6) TIMES LINE 21, COL (6)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND
28	GARDEN		4,115.87		91,065.98			IN COL (6), COL (6) TIMES LINE 21, COL (6)	
29	BIG BEND 1, 2, & 3		25.26		808.61			IN COL (6), COL (6) TIMES LINE 21, COL (6)	
30	BIG BEND 4		4,771.22		107,767.09			SUMS LINES 38, 39 AND 40 IN COLS (1) & (6)	
31	HICKERS POINT		0.00		0.00			IN COL (1), COL (1) TIMES LINE 21, COL (1)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND CHARGE: COAL HOLD OIL USAGE IS NOT RECOVERABLE IN THE P.A.C.
32	TOTAL IGNITION		6,946.01		201,162.68			SUMS LINES 41, 42, & 43 IN COLS (1) & (6)	
33	COAL RECOVERING EQUIP:							IN COL (1), COL (1) TIMES LINE 21, COL (1)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND CHARGE: COAL HOLD OIL USAGE IS NOT RECOVERABLE IN THE P.A.C.
34	GARDEN		177.54		3,937.17			IN COL (1), COL (1) TIMES LINE 21, COL (1)	
35	BIG BEND 1, 2, & 3		103.27		2,255.15			SUMS LINES 44, 45, & 46 IN COLS (1) & (6)	
36	BIG BEND 4		0.00		0.00			IN COL (1), COL (1) TIMES LINE 21, COL (1)	
37	TOTAL HOLD EQUIP		279.55		6,252.34			IN COL (1), COL (1) TIMES LINE 21, COL (1)	SOURCE: NO. 2 FUEL OIL REPORTS FOR GARDEN AND BIG BEND
38	OTHER:							IN COL (1), COL (1) TIMES LINE 21, COL (1)	
39	GARDEN		3.00		0.99			IN COL (1), COL (1) TIMES LINE 21, COL (1)	
40	BIG BEND-PLI HOLD. EQUIP		27.21		656.82			SUMS LINES 51, 52, & 53 IN COLS (1) & (6)	
41	BIG BEND 3 - TESTING		85.80		1,492.95			IN COL (1), COL (1) TIMES LINE 21, COL (1)	
42	TOTAL OTHER		15.51		2,149.92			SUMS LINES 35, 41, AND 47 IN COLS (1) & (6)	
43	TOTAL ACCOUNTED FOR		16,245.49		365,380.97	YES			

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Ledger: & w/p 49-1

LINE NO.	DESCRIPTION	NUMBER RECEIVED	BARRELS	CHARGE-OUT PRICE/BL.	AMOUNT PAID	AMOUNT ADJUSTED TO GEN. LEDGER	FORMULA OR COMPUTATION	REMARKS	DATE TO PLACE FILE IN (M/D/YEAR)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	1ST OF MONTH BAL. PER PRIOR M P		15,874.34	22.4825019	1,045,935.14			SOURCE: PRIOR ADJUST	
2	ADDITIONS/DEDUCTIONS:							SOURCE: FUEL LEDGER	
3	4 BELCHER - 64		115.60						
4	5 BELCHER - 64		3,852.90						
5	6 BELCHER - 64		7,717.71						
6	7 BELCHER - 64		7,717.67						
7	8 ACCRUAL		3,418.30						
8	9 CORRECTION ADJ								
9									
10									
11									
12									
13									
14									
15	TOTAL ADDITIONS		25,812.51				YES	SUMS LINES 4 THRU 13 IN COLS (4) & (5)	
16	REVERSAL	20-22	(11,341.37)				YES	16 REVERSE PRIOR MONTH ACCRUAL, SOURCE-GENERAL LEDGER	
17	TOTAL AVAILABLE		50,545.74			1,139,715.05		SUMS LINES 1 AND 15 IN COLS (4) & (5)	
18	THIS MONTH'S CHARGE-OUT PRICE			22.3602433				18 LINE 17, COL (5) DIVIDED BY COL (4)	
19	CHANGE: LAST MONTH TO THIS MONTH			-0.1254589				19 COL (5), LINE 21 LESS LINE 1	
20	PERCENT CHANGE			-0.56				20 COL (5), LINE 22-LINE 19 + 100	
21	LESS: END OF MONTH BALANCE		(43,913.57)		(911,770.28)		NO, SEE REMARKS	CORRECTION ADJUSTMENT ENTERED IN FUEL LEDGER & GENERAL IN MAY, 1969 AFTER CHARGE-OUT PRICE COMPUTED FOR MAY, 1969; SEE SOURCE	
22	TO BE ACCOUNTED FOR		6,632.17		215,818.75			22 IN COLS (4) & (5), LINE 17 LESS LINE 27	
23	GENERATION:								
24	24 GANSON		677.21		15,529.76			24 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
25	25 BIG BEND		554.12		12,370.26			25 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
26	TOTAL GENERATION		1,254.33		27,900.04			SUMS LINES 24 AND 25 IN COLS (4) & (5)	
27	IGNITION:								
28	28 GANSON		1,921.89		45,641.75			28 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
29	29 BIG BEND 1, 2, & 3		4,137.20		95,192.86			29 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
30	30 BIG BEND 4		1,626.74		47,377.15			30 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
31	31 HIGHERS POINT		0.00		0.00				
32	TOTAL IGNITION		6,075.82		191,925.74			SUMS LINES 28, 29 AND 30 IN COLS (4) & (5)	
33	COAL HANDLING EQUIP:								
34	34 GANSON		159.34		3,562.58			34 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
35	35 BIG BEND 1, 2, & 3		60.42		1,759.21			35 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
36	36 BIG BEND 4		0.00		0.00			36 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
37	TOTAL HOLD EQUIP		219.76		5,361.87			SUMS LINES 34, 35, & 36 IN COLS (4) & (5)	
38	OTHER:								
39	39 GANSON		0.00		0.00			39 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
40	40 BIG BEND-PLY MAIN. EQUIP		48.14		1,076.87			40 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
41	41 BIG BEND 4		0.00		0.00			41 IN COL (5), COL (4) TIMES LINE 21, COL (4)	
42	TOTAL OTHER		48.14		1,076.87			SUMS LINES 39, 40, & 41 IN COLS (4) & (5)	
43	TOTAL ACCOUNTED FOR		9,635.17		215,454.74		YES	SUMS LINES 22, 23, AND 42 IN COLS (4) & (5)	

PURCHASES:
 23, LINES 16, 17, & 18
 COMPUTED AS 23 LINES
 24 THRU 36 & 39
 FURNISHED AND ACCRUED
 LAST MONTH.
 GALL (5) = DOLLARS OF
 PURCHASES DIVIDED BY
 UNITS OF FURNISHING.

CHARGE-OUT PRICE:
 A-5, LINE 17, COL (4)
 A-6, LINES 21 & 22
 A-3, LINE 25

CORRECTION ADJUSTMENT ENTERED IN FUEL LEDGER & GENERAL IN MAY, 1969 AFTER CHARGE-OUT PRICE COMPUTED FOR MAY, 1969; SEE SOURCE

SOURCE: NO. 2 FUEL OIL REPORTS FOR GANSON AND BIG BEND

GENERATION:
 A-5, LINE 47 "TOTAL"
 A-3, LINES 20 & 21
 A-3, LINES 2 & 15

SOURCE: NO. 2 FUEL OIL REPORTS FOR GANSON AND BIG BEND

IGNITION:
 NO. 2 AMOUNTS ARE ADDED TO COLS COMPUTED AT BIG BEND AND GANSON (LIST ON W/F 43-143-1, PAGE 10)

SOURCE: NO. 2 FUEL OIL REPORTS FOR GANSON AND BIG BEND
 COPIES: COAL HOLD EQUIP IS NOT RECOVERABLE IN THE F.R.C.

SOURCE: NO. 2 FUEL OIL REPORTS FOR GANSON AND BIG BEND

**SPECIFIED
 CONFIDENTIAL**

Source: Fuel Ledger & w/p 49-1

COMPANY: TARA ELECTRIC COMPANY
 TITLE: FUEL OIL RECONSTRUCTED STATE
 PERIOD: MONTH ENDED JUNE 30, 1953

MONTH: JUNE 30, 1953
 DATE: JUNE 17, 1953
 WORKSHEET NO. 42, PAGE 3 OF 4

FUEL OIL STATE RECONSTRUCTED
 FORM NO. 44 (REVISED)
 PREPARED BY GAS 11-1153

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3 of 1

LINE	DESCRIPTION	AMOUNT	CHARGE-OUT PRICE/UNIT	PRICE LISTED	AMOUNT	FORMULA OR COMPUTATION	REMARKS	SPACE TO F.P.C. FUEL OIL RECONSTRUCTED
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	EST OF MONTH BAL. PER PRIOR M.O.	4,910.57	21.34/100	914,770.25		YES	SOURCE: PRIOR MONTH W.P.	
2							SOURCE: FUEL LEDGER	
3	ADDITIONS-RECONSTRUCTED	3,711.35						REMARKS: A-5, LINE 17, & 18 A-6, LINE 20 & 21 A-7, LINE 22 & 23 A-8, LINE 24 & 25 A-9, LINE 26 & 27 A-10, LINE 28 & 29 A-11, LINE 30 & 31 A-12, LINE 32 & 33 A-13, LINE 34 & 35 A-14, LINE 36 & 37 A-15, LINE 38 & 39 A-16, LINE 40 & 41 A-17, LINE 42 & 43 A-18, LINE 44 & 45 A-19, LINE 46 & 47 A-20, LINE 48 & 49 A-21, LINE 50 & 51 A-22, LINE 52 & 53 A-23, LINE 54 & 55 A-24, LINE 56 & 57 A-25, LINE 58 & 59 A-26, LINE 60 & 61 A-27, LINE 62 & 63 A-28, LINE 64 & 65 A-29, LINE 66 & 67 A-30, LINE 68 & 69 A-31, LINE 70 & 71 A-32, LINE 72 & 73 A-33, LINE 74 & 75 A-34, LINE 76 & 77 A-35, LINE 78 & 79 A-36, LINE 80 & 81 A-37, LINE 82 & 83 A-38, LINE 84 & 85 A-39, LINE 86 & 87 A-40, LINE 88 & 89 A-41, LINE 90 & 91 A-42, LINE 92 & 93 A-43, LINE 94 & 95 A-44, LINE 96 & 97 A-45, LINE 98 & 99 A-46, LINE 100 & 101 A-47, LINE 102 & 103 A-48, LINE 104 & 105 A-49, LINE 106 & 107 A-50, LINE 108 & 109 A-51, LINE 110 & 111 A-52, LINE 112 & 113 A-53, LINE 114 & 115 A-54, LINE 116 & 117 A-55, LINE 118 & 119 A-56, LINE 120 & 121 A-57, LINE 122 & 123 A-58, LINE 124 & 125 A-59, LINE 126 & 127 A-60, LINE 128 & 129 A-61, LINE 130 & 131 A-62, LINE 132 & 133 A-63, LINE 134 & 135 A-64, LINE 136 & 137 A-65, LINE 138 & 139 A-66, LINE 140 & 141 A-67, LINE 142 & 143 A-68, LINE 144 & 145 A-69, LINE 146 & 147 A-70, LINE 148 & 149 A-71, LINE 150 & 151 A-72, LINE 152 & 153 A-73, LINE 154 & 155 A-74, LINE 156 & 157 A-75, LINE 158 & 159 A-76, LINE 160 & 161 A-77, LINE 162 & 163 A-78, LINE 164 & 165 A-79, LINE 166 & 167 A-80, LINE 168 & 169 A-81, LINE 170 & 171 A-82, LINE 172 & 173 A-83, LINE 174 & 175 A-84, LINE 176 & 177 A-85, LINE 178 & 179 A-86, LINE 180 & 181 A-87, LINE 182 & 183 A-88, LINE 184 & 185 A-89, LINE 186 & 187 A-90, LINE 188 & 189 A-91, LINE 190 & 191 A-92, LINE 192 & 193 A-93, LINE 194 & 195 A-94, LINE 196 & 197 A-95, LINE 198 & 199 A-96, LINE 200 & 201 A-97, LINE 202 & 203 A-98, LINE 204 & 205 A-99, LINE 206 & 207 A-100, LINE 208 & 209 A-101, LINE 210 & 211 A-102, LINE 212 & 213 A-103, LINE 214 & 215 A-104, LINE 216 & 217 A-105, LINE 218 & 219 A-106, LINE 220 & 221 A-107, LINE 222 & 223 A-108, LINE 224 & 225 A-109, LINE 226 & 227 A-110, LINE 228 & 229 A-111, LINE 230 & 231 A-112, LINE 232 & 233 A-113, LINE 234 & 235 A-114, LINE 236 & 237 A-115, LINE 238 & 239 A-116, LINE 240 & 241 A-117, LINE 242 & 243 A-118, LINE 244 & 245 A-119, LINE 246 & 247 A-120, LINE 248 & 249 A-121, LINE 250 & 251 A-122, LINE 252 & 253 A-123, LINE 254 & 255 A-124, LINE 256 & 257 A-125, LINE 258 & 259 A-126, LINE 260 & 261 A-127, LINE 262 & 263 A-128, LINE 264 & 265 A-129, LINE 266 & 267 A-130, LINE 268 & 269 A-131, LINE 270 & 271 A-132, LINE 272 & 273 A-133, LINE 274 & 275 A-134, LINE 276 & 277 A-135, LINE 278 & 279 A-136, LINE 280 & 281 A-137, LINE 282 & 283 A-138, LINE 284 & 285 A-139, LINE 286 & 287 A-140, LINE 288 & 289 A-141, LINE 290 & 291 A-142, LINE 292 & 293 A-143, LINE 294 & 295 A-144, LINE 296 & 297 A-145, LINE 298 & 299 A-146, LINE 300 & 301 A-147, LINE 302 & 303 A-148, LINE 304 & 305 A-149, LINE 306 & 307 A-150, LINE 308 & 309 A-151, LINE 310 & 311 A-152, LINE 312 & 313 A-153, LINE 314 & 315 A-154, LINE 316 & 317 A-155, LINE 318 & 319 A-156, LINE 320 & 321 A-157, LINE 322 & 323 A-158, LINE 324 & 325 A-159, LINE 326 & 327 A-160, LINE 328 & 329 A-161, LINE 330 & 331 A-162, LINE 332 & 333 A-163, LINE 334 & 335 A-164, LINE 336 & 337 A-165, LINE 338 & 339 A-166, LINE 340 & 341 A-167, LINE 342 & 343 A-168, LINE 344 & 345 A-169, LINE 346 & 347 A-170, LINE 348 & 349 A-171, LINE 350 & 351 A-172, LINE 352 & 353 A-173, LINE 354 & 355 A-174, LINE 356 & 357 A-175, LINE 358 & 359 A-176, LINE 360 & 361 A-177, LINE 362 & 363 A-178, LINE 364 & 365 A-179, LINE 366 & 367 A-180, LINE 368 & 369 A-181, LINE 370 & 371 A-182, LINE 372 & 373 A-183, LINE 374 & 375 A-184, LINE 376 & 377 A-185, LINE 378 & 379 A-186, LINE 380 & 381 A-187, LINE 382 & 383 A-188, LINE 384 & 385 A-189, LINE 386 & 387 A-190, LINE 388 & 389 A-191, LINE 390 & 391 A-192, LINE 392 & 393 A-193, LINE 394 & 395 A-194, LINE 396 & 397 A-195, LINE 398 & 399 A-196, LINE 400 & 401 A-197, LINE 402 & 403 A-198, LINE 404 & 405 A-199, LINE 406 & 407 A-200, LINE 408 & 409 A-201, LINE 410 & 411 A-202, LINE 412 & 413 A-203, LINE 414 & 415 A-204, LINE 416 & 417 A-205, LINE 418 & 419 A-206, LINE 420 & 421 A-207, LINE 422 & 423 A-208, LINE 424 & 425 A-209, LINE 426 & 427 A-210, LINE 428 & 429 A-211, LINE 430 & 431 A-212, LINE 432 & 433 A-213, LINE 434 & 435 A-214, LINE 436 & 437 A-215, LINE 438 & 439 A-216, LINE 440 & 441 A-217, LINE 442 & 443 A-218, LINE 444 & 445 A-219, LINE 446 & 447 A-220, LINE 448 & 449 A-221, LINE 450 & 451 A-222, LINE 452 & 453 A-223, LINE 454 & 455 A-224, LINE 456 & 457 A-225, LINE 458 & 459 A-226, LINE 460 & 461 A-227, LINE 462 & 463 A-228, LINE 464 & 465 A-229, LINE 466 & 467 A-230, LINE 468 & 469 A-231, LINE 470 & 471 A-232, LINE 472 & 473 A-233, LINE 474 & 475 A-234, LINE 476 & 477 A-235, LINE 478 & 479 A-236, LINE 480 & 481 A-237, LINE 482 & 483 A-238, LINE 484 & 485 A-239, LINE 486 & 487 A-240, LINE 488 & 489 A-241, LINE 490 & 491 A-242, LINE 492 & 493 A-243, LINE 494 & 495 A-244, LINE 496 & 497 A-245, LINE 498 & 499 A-246, LINE 500 & 501 A-247, LINE 502 & 503 A-248, LINE 504 & 505 A-249, LINE 506 & 507 A-250, LINE 508 & 509 A-251, LINE 510 & 511 A-252, LINE 512 & 513 A-253, LINE 514 & 515 A-254, LINE 516 & 517 A-255, LINE 518 & 519 A-256, LINE 520 & 521 A-257, LINE 522 & 523 A-258, LINE 524 & 525 A-259, LINE 526 & 527 A-260, LINE 528 & 529 A-261, LINE 530 & 531 A-262, LINE 532 & 533 A-263, LINE 534 & 535 A-264, LINE 536 & 537 A-265, LINE 538 & 539 A-266, LINE 540 & 541 A-267, LINE 542 & 543 A-268, LINE 544 & 545 A-269, LINE 546 & 547 A-270, LINE 548 & 549 A-271, LINE 550 & 551 A-272, LINE 552 & 553 A-273, LINE 554 & 555 A-274, LINE 556 & 557 A-275, LINE 558 & 559 A-276, LINE 560 & 561 A-277, LINE 562 & 563 A-278, LINE 564 & 565 A-279, LINE 566 & 567 A-280, LINE 568 & 569 A-281, LINE 570 & 571 A-282, LINE 572 & 573 A-283, LINE 574 & 575 A-284, LINE 576 & 577 A-285, LINE 578 & 579 A-286, LINE 580 & 581 A-287, LINE 582 & 583 A-288, LINE 584 & 585 A-289, LINE 586 & 587 A-290, LINE 588 & 589 A-291, LINE 590 & 591 A-292, LINE 592 & 593 A-293, LINE 594 & 595 A-294, LINE 596 & 597 A-295, LINE 598 & 599 A-296, LINE 600 & 601 A-297, LINE 602 & 603 A-298, LINE 604 & 605 A-299, LINE 606 & 607 A-300, LINE 608 & 609 A-301, LINE 610 & 611 A-302, LINE 612 & 613 A-303, LINE 614 & 615 A-304, LINE 616 & 617 A-305, LINE 618 & 619 A-306, LINE 620 & 621 A-307, LINE 622 & 623 A-308, LINE 624 & 625 A-309, LINE 626 & 627 A-310, LINE 628 & 629 A-311, LINE 630 & 631 A-312, LINE 632 & 633 A-313, LINE 634 & 635 A-314, LINE 636 & 637 A-315, LINE 638 & 639 A-316, LINE 640 & 641 A-317, LINE 642 & 643 A-318, LINE 644 & 645 A-319, LINE 646 & 647 A-320, LINE 648 & 649 A-321, LINE 650 & 651 A-322, LINE 652 & 653 A-323, LINE 654 & 655 A-324, LINE 656 & 657 A-325, LINE 658 & 659 A-326, LINE 660 & 661 A-327, LINE 662 & 663 A-328, LINE 664 & 665 A-329, LINE 666 & 667 A-330, LINE 668 & 669 A-331, LINE 670 & 671 A-332, LINE 672 & 673 A-333, LINE 674 & 675 A-334, LINE 676 & 677 A-335, LINE 678 & 679 A-336, LINE 680 & 681 A-337, LINE 682 & 683 A-338, LINE 684 & 685 A-339, LINE 686 & 687 A-340, LINE 688 & 689 A-341, LINE 690 & 691 A-342, LINE 692 & 693 A-343, LINE 694 & 695 A-344, LINE 696 & 697 A-345, LINE 698 & 699 A-346, LINE 700 & 701 A-347, LINE 702 & 703 A-348, LINE 704 & 705 A-349, LINE 706 & 707 A-350, LINE 708 & 709 A-351, LINE 710 & 711 A-352, LINE 712 & 713 A-353, LINE 714 & 715 A-354, LINE 716 & 717 A-355, LINE 718 & 719 A-356, LINE 720 & 721 A-357, LINE 722 & 723 A-358, LINE 724 & 725 A-359, LINE 726 & 727 A-360, LINE 728 & 729 A-361, LINE 730 & 731 A-362, LINE 732 & 733 A-363, LINE 734 & 735 A-364, LINE 736 & 737 A-365, LINE 738 & 739 A-366, LINE 740 & 741 A-367, LINE 742 & 743 A-368, LINE 744 & 745 A-369, LINE 746 & 747 A-370, LINE 748 & 749 A-371, LINE 750 & 751 A-372, LINE 752 & 753 A-373, LINE 754 & 755 A-374, LINE 756 & 757 A-375, LINE 758 & 759 A-376, LINE 760 & 761 A-377, LINE 762 & 763 A-378, LINE 764 & 765 A-379, LINE 766 & 767 A-380, LINE 768 & 769 A-381, LINE 770 & 771 A-382, LINE 772 & 773 A-383, LINE 774 & 775 A-384, LINE 776 & 777 A-385, LINE 778 & 779 A-386, LINE 780 & 781 A-387, LINE 782 & 783 A-388, LINE 784 & 785 A-389, LINE 786 & 787 A-390, LINE 788 & 789 A-391, LINE 790 & 791 A-392, LINE 792 & 793 A-393, LINE 794 & 795 A-394, LINE 796 & 797 A-395, LINE 798 & 799 A-396, LINE 800 & 801 A-397, LINE 802 & 803 A-398, LINE 804 & 805 A-399, LINE 806 & 807 A-400, LINE 808 & 809 A-401, LINE 810 & 811 A-402, LINE 812 & 813 A-403, LINE 814 & 815 A-404, LINE 816 & 817 A-405, LINE 818 & 819 A-406, LINE 820 & 821 A-407, LINE 822 & 823 A-408, LINE 824 & 825 A-409, LINE 826 & 827 A-410, LINE 828 & 829 A-411, LINE 830 & 831 A-412, LINE 832 & 833 A-413, LINE 834 & 835 A-414, LINE 836 & 837 A-415, LINE 838 & 839 A-416, LINE 840 & 841 A-417, LINE 842 & 843 A-418, LINE 844 & 845 A-419, LINE 846 & 847 A-420, LINE 848 & 849 A-421, LINE 850 & 851 A-422, LINE 852 & 853 A-423, LINE 854 & 855 A-424, LINE 856 & 857 A-425, LINE 858 & 859 A-426, LINE 860 & 861 A-427, LINE 862 & 863 A-428, LINE 864 & 865 A-429, LINE 866 & 867 A-430, LINE 868 & 869 A-431, LINE 870 & 871 A-432, LINE 872 & 873 A-433, LINE 874 & 875 A-434, LINE 876 & 877 A-435, LINE 878 & 879 A-436, LINE 880 & 881 A-437, LINE 882 & 883 A-438, LINE 884 & 885 A-439, LINE 886 & 887 A-440, LINE 888 & 889 A-441, LINE 890 & 891 A-442, LINE 892 & 893 A-443, LINE 894 & 895 A-444, LINE 896 & 897 A-445, LINE 898 & 899 A-446, LINE 900 & 901 A-447, LINE 902 & 903 A-448, LINE 904 & 905 A-449, LINE 906 & 907 A-450, LINE 908 & 909 A-451, LINE 910 & 911 A-452, LINE 912 & 913 A-453, LINE 914 & 915 A-454, LINE 916 & 917 A-455, LINE 918 & 919 A-456, LINE 920 & 921 A-457, LINE 922 & 923 A-458, LINE 924 & 925 A-459, LINE 926 & 927 A-460, LINE 928 & 929 A-461, LINE 930 & 931 A-462, LINE 932 & 933 A-463, LINE 934 & 935 A-464, LINE 936 & 937 A-465, LINE 938 & 939 A-466, LINE 940 & 941 A-467, LINE 942 & 943 A-468, LINE 944 & 945 A-469, LINE 946 & 947 A-470, LINE 948 & 949 A-471, LINE 950 & 951 A-472, LINE 952 & 953 A-473, LINE 954 & 955 A-474, LINE 956 & 957 A-475, LINE 958 & 959 A-476, LINE 960 & 961 A-477, LINE 962 & 963 A-478, LINE 964 & 965 A-479, LINE 966 & 967 A-480, LINE 968 & 969 A-481, LINE 970 & 971 A-482, LINE 972 & 973 A-483, LINE 974 & 975 A-484, LINE 976 & 977 A-485, LINE 978 & 979 A-486, LINE 980 & 981 A-487, LINE 982 & 983 A-488, LINE 984 & 985 A-489, LINE 986 & 987 A-490, LINE 988 & 989 A-491, LINE 990 & 991 A-492, LINE 992 & 993 A-493, LINE 994 & 995 A-494, LINE 996 & 997 A-495, LINE 998 & 999 A-496, LINE 1000 & 1001 A-497, LINE 1002 & 1003 A-498, LINE 1004 & 1005 A-499, LINE 1006 & 1007 A-500, LINE 1008 & 1009 A-501, LINE 1010 & 1011 A-502, LINE 1012 & 1013 A-503, LINE 1014 & 1015 A-504, LINE 1016 & 1017 A-505, LINE 1018 & 1019 A-506, LINE 1020 & 1021 A-507, LINE 1022 & 1023 A-508, LINE 1024 & 1025 A-509, LINE 1026 & 1027 A-510, LINE 1028 & 1029 A-511, LINE 1030 & 1031 A-512, LINE 1032 & 1033 A-513, LINE 1034 & 1035 A-514, LINE 1036 & 1037 A-515, LINE 1038 & 1039 A-516, LINE 1040 & 1041 A-517, LINE 1042 & 1043 A-518, LINE 1044 & 1045 A-519, LINE 1046 & 1047 A-520, LINE 1048 & 1049 A-521, LINE 1050 & 1051 A-522, LINE 1052 & 1053 A-523, LINE 1054 & 1055 A-524, LINE 1056 & 1057 A-525, LINE 1058 & 1059 A-526, LINE 1060 & 1061 A-527, LINE 1062 & 1063 A-528, LINE 1064 & 1065 A-529, LINE 1066 & 1067 A-530, LINE 1068 & 1069 A-531, LINE 1070 & 1071 A-532, LINE 1072 & 1073 A-533, LINE 1074 & 1075 A-534, LINE 1076 & 1077 A-535, LINE 1078 & 1079 A-536, LINE 1080 & 1081 A-537, LINE 1082 & 1083 A-538, LINE 1084 & 1085 A-539, LINE 1086 & 1087 A-540, LINE 1088 & 1089 A-541, LINE 1090 & 1091 A-542, LINE 1092 & 1093 A-543, LINE 1094 & 1095 A-544, LINE 1096 & 1097 A-545, LINE 1098 & 1099 A-546, LINE 1100 & 1101 A-547, LINE 1102 & 1103 A-548, LINE 1104 & 1105 A-549, LINE 1106 & 1107 A-550, LINE 1108 & 1109 A-551, LINE 1110 & 1111 A-552, LINE 1112 & 1113 A-553, LINE 1114 & 1115 A-554, LINE 1116 & 1117 A-555, LINE 1118 & 1119 A-556, LINE 1120 & 1121 A-557, LINE 1122 & 1123 A-558, LINE 1124 & 1125 A-559, LINE 1126 & 1127 A-560, LINE 1128 & 1129 A-561, LINE 1130 & 1131 A-562, LINE 1132 & 1133 A-563, LINE 1134 & 1135 A-564, LINE 1136 & 1137 A-565, LINE 1138 & 1139 A-566, LINE 1140 & 1141 A-567, LINE 1142 & 1143 A-568, LINE 1144 & 1145 A-569, LINE 1146 & 1147 A-570, LINE 1148 & 1149 A-571, LINE 1150 & 1151 A-572, LINE 1152 & 1153 A-573, LINE 1154 & 1155 A-574, LINE 1156 & 1157 A-575, LINE 1158 & 1159 A-576, LINE 1160 & 1161 A-577, LINE 1162 & 1163 A-578, LINE 1164 & 1165 A-579, LINE 1166 & 1167 A-580, LINE 1168 & 1169 A-581, LINE 1170 & 1171 A-582, LINE 1172 & 1173 A-583, LINE 1174 & 1175 A-584, LINE 1176 & 1177 A-585, LINE 1178 & 1179 A-586, LINE 1180 & 1181 A-587, LINE 1182

COMPANY: TAMA ELECTRIC COMPANY
 TITLE: N. OIL RECEIVABLE CREDIT
 PERIOD: MONTH ENDING JULY 31, 1968

DATE: JUNE 30, 1968
 BY: W. J. B. [unclear]
 REPORT NO. 41, PAGE 1 OF 3

FILE: FUEL OIL ADJUSTMENT
 NAME: W. J. B. [unclear]
 PRINTED BY: W. J. B. [unclear]

4

LINE NO.	DESCRIPTION	YOURS NO. 771E	BARRELS	CHARGE-OUT PRICE/AVG	NET 151.15 AMOUNT	AMOUNT ADDED TO GEN. LEDGER	FORMULA OR COMPUTATION	REMARKS	TRACES TO P.A.C. FILE OR SCHEDULE
AL	LA	LB	LC	LD	LE	LF		LI	LJ
1	1ST OF MONTH BAL PER PRIOR M/P		25,835.59	21.542125	843,835.17			SOURCE: PRIOR ADJUST M/P	
2	ADDITIONS/RECORDS:							SOURCE: FUEL LEDGER	
3	BELOUCH OIL - GA		3,849.15						FINDINGS: AA, LINES 14, 17, & 18 UNLINED 23 BALANCE ACCUMULATED PLUS PAY ADJUSTING W/P ACCUMULATED LAST MONTH COST * DOLLARS OF PURCHASES DIVIDED BY UNITS OF FUEL OIL
4	BELOUCH OIL - GA		135.33						
5	BELOUCH OIL - GA		2,277.81						
6	BELOUCH OIL - GA		11,762.27						
7	RECORD								
8									
9									
10									
11									
12									
13									
14	TOTAL ADDITIONS		27,975.57					TO REVERSE PRIOR MONTHS ACCUMULATED SOURCE: GENERAL LEDGER	
15									
16	REVERSAL	JE-32	14,175.54						
17									
18	TOTAL AVAILABLE		56,457.51		1,225,626.47				CHARGE-OUT PRICE: A-5, LINE 19, COL 10 A-6, LINES 21 & 22 A-7, LINE 23
19									
20	THIS MONTH'S CHARGE-OUT PRICE			20.955446					
21	CHANGE: LAST MONTH TO THIS MONTH			-1.0025716					
22									
23	PERCENT CHANGE			-4.57					
24									
25	LESS: END OF MONTH BALANCE		145,018.78		1943,397.37				
26									
27	TO BE ACCOUNTED FOR		15,449.73		251,657.10				
28									
29									
30	GENERATION:				7,255.95			SOURCE: NO. 2 FUEL OIL REPORTS FOR GANCON AND BIG BEND	GENERATION: A-5, LINE 19 "TOTAL" A-6, LINES 20 & 21 A-7, LINES 2 & 15
31	GANCON		146.21		120,176.13				
32	BIG BEND		6,117.59						
33									
34	TOTAL GENERATION		6,463.71		135,451.15				IDENTITY: DOLLAR AMOUNTS ARE ADDED TO COAL CONSUMED AT BIG BEND AND GANCON (LESS ON W/P 45-173-3, PAGE 10)
35									
36	IGNITION:				87,092.08			SOURCE: NO. 2 FUEL OIL REPORTS FOR GANCON AND BIG BEND	
37	GANCON		3,917.45		51,046.47				
38	BIG BEND 1, 2, & 3		2,435.93		7,365.23				
39	BIG BEND 4		321.47		0.00				
40	BIG BEND 4		0.00		0.00				
41	WOODRUM POINT				140,504.64				
42	TOTAL IGNITION		6,704.76						
43									
44	COAL HANDLING EQUIP:				3,432.62			SOURCE: NO. 2 FUEL OIL REPORTS FOR GANCON AND BIG BEND (EXCEPT COAL HANDLING EQUIP IS NOT RECOVERABLE IN THE F.A.C.)	
45	GANCON		166.17		7,936.71				
46	BIG BEND 1, 2, & 3		75.76		0.00				
47	BIG BEND 4		0.00						
48	TOTAL HAND EQUIP		241.93		5,899.33				
49									
50	OTHER:				0.00			SOURCE: NO. 2 FUEL OIL REPORTS FOR GANCON AND BIG BEND	
51	GANCON		0.00		0.00				
52	BIG BEND 1, 2, & 3		0.00		213.96				
53	BIG BEND 4, PLANT USE & TEST.		14.21						
54	TOTAL OTHER		14.21		213.96				
55									
56	TOTAL ACCOUNTED FOR		15,449.73		251,657.10				
57									

**SPECIFIED
CONFIDENTIAL**

Source: Fuel Ledger & W/P 45-173-3

**SPECIFIED
CONFIDENTIAL**

Source: Foss, Volume 1, p. 11

(T/P) : Nerves to Think Before

50	FORM ACCOUNTS FOR	24,924.16	481,972.41
49	TOTAL OTHER	32.52	745.16
48	BIB BOND 1	20.51	204.72
47	BIB BOND 1, 2, 3, 4	0.00	0.00
46	GRANTEE	3.11	61.24
45	TOTAL	282.16	5,121.83
44	FORM MISC EQUIP	0.00	0.00
43	BIB BOND 1	101.11	1,762.81
42	BIB BOND 1, 2, 3, 4	143.05	3,324.92
41	GRANTEE	13,328.93	254,927.12
40	TOTAL	0.00	0.00
39	MATERIAL POINT	2,148.07	42,962.78
38	BIB BOND 1, 2, 3, 4	5,120.33	101,462.33
37	GRANTEE	11,510.17	224,428.54
36	TOTAL	0.00	0.00
35	GRANTEE	11,510.17	224,428.54
34	BIB BOND	0.00	0.00
33	GRANTEE	13,328.93	254,927.12
32	GRANTEE	13,328.93	254,927.12
31	GRANTEE	13,328.93	254,927.12
30	GRANTEE	13,328.93	254,927.12
29	GRANTEE	13,328.93	254,927.12
28	GRANTEE	13,328.93	254,927.12
27	GRANTEE	13,328.93	254,927.12
26	GRANTEE	13,328.93	254,927.12
25	GRANTEE	13,328.93	254,927.12
24	GRANTEE	13,328.93	254,927.12
23	GRANTEE	13,328.93	254,927.12
22	GRANTEE	13,328.93	254,927.12
21	GRANTEE	13,328.93	254,927.12
20	GRANTEE	13,328.93	254,927.12
19	GRANTEE	13,328.93	254,927.12
18	GRANTEE	13,328.93	254,927.12
17	GRANTEE	13,328.93	254,927.12
16	GRANTEE	13,328.93	254,927.12
15	GRANTEE	13,328.93	254,927.12
14	GRANTEE	13,328.93	254,927.12
13	GRANTEE	13,328.93	254,927.12
12	GRANTEE	13,328.93	254,927.12
11	GRANTEE	13,328.93	254,927.12
10	GRANTEE	13,328.93	254,927.12
9	GRANTEE	13,328.93	254,927.12
8	GRANTEE	13,328.93	254,927.12
7	GRANTEE	13,328.93	254,927.12
6	GRANTEE	13,328.93	254,927.12
5	GRANTEE	13,328.93	254,927.12
4	GRANTEE	13,328.93	254,927.12
3	GRANTEE	13,328.93	254,927.12
2	GRANTEE	13,328.93	254,927.12
1	GRANTEE	13,328.93	254,927.12

51 MISCELLANEOUS

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TAMPA ELECTRIC COMPANY

Pyramid Coal Contract
6 mos ended 9-30-62

JL 11-4-62

READ TPA. Elect. Co.'s Coal Supply Agreement
WITH PYRAMID MINING, Inc. Agreement WAS
A STANDARD COAL SUPPLY CONTRACT, SPELLING
OUT THE QUALITY SPECIFICATIONS, PRICE, BTU
PRICE ADJUSTMENT, AND ALL OTHER PROVISIONS
GERMAIN TO THE CONTRACT. PRICE RANGES FROM
[REDACTED] /TON TO [REDACTED] /TON AND INCLUDES
PROFIT AND ALL APPLICABLE TAXES. NOTHING
OUT OF THE ORDINARY. ① JL

**SPECIFIED
CONFIDENTIAL**

① CONTRACT Returned to Company

Source: PYRAMID COAL SUPPLY AGREEMENT

N/P
50

TAMPA ELECTRIC COMPANY

OK 11-17-88

LEASE OF HIGH ROAD EQUIPMENT
6 HAS ENDED 9-30-88

LEASE FOR HIGH ROAD WAS ENTERED INTO BY
TECO AND HELM FINANCIAL CORP. ON JULY 13, 1988.

LEASE RUNS FOR 26 MONTHS [REDACTED] /MO/CAR FOR
100 OPEN TOP HOPPER CARS.

TECO MUST PAY AN ADDITIONAL [REDACTED] CENTS/MILE/UNIT
FOR EACH MILE A UNIT TRAVELS OVER 97,500 MILES
PER ANNUM.

LESSOR PAYS PERSONAL PROPERTY TAXES.

LEASE SPELLS OUT ALL TERMS AND CONDITIONS AND
CONTAINS NOTHING OUT OF THE ORDINARY.

A COPY OF THIS LEASE HAS BEEN FURNISHED TO
DIV. OF ELECTRIC & GAS, TALLAHASSEE

SPECIFIED
CONFIDENTIAL

Source: LEASE AGREEMENT

W/R
52

May 1944
1944 EXPENSE

	Big Bend 1 - 3		Big Bend 4		Gannon		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	430,917.00	10,252,991.95	176,000.00	7,009,224.59	263,713.00	15,304,066.36	870,630.00	41,946,202.90
Big Rec Excl FOB ICI	761,559.00				170,430.00		431,909.00	
Trans Excl FOB ICI							0.00	
Rail Received					10,157.00		10,157.00	
Rail Freight							0.00	
Livest & Int /ophys Adjustment					1,339.02		1,339.02	
Big Rec FOB Davant	106,393.00		50,454.00		0.98	0.00	0.98	0.00
Trans FOB Davant							164,047.00	
Adjustment Aerial	(22,933.00)	(990,276.39) ①	(737.00)	(32,945.77) ①	13,626.00	799,339.19 ①	0.00	
Transfer to B&A	(3,641.00)	(150,493.19)	3,641.00	150,493.19			(10,044.00)	(231,002.97)
Total Available	772,295.00	33,061,404.20	237,350.00	10,457,006.91	467,266.00	26,936,616.50	1,476,919.00	70,455,107.77
Consumed	(285,170.00)	(12,207,956.11)	(70,237.00)	(3,446,797.03)	(190,900.00)	(11,466,045.13)	(567,307.00)	(27,170,790.27)
					0.00	0.00	0.00	0.00
Ending Balance	487,125.00	20,853,528.17	159,121.00	7,010,209.88	268,366.00	15,470,571.45	914,612.00	43,334,309.50
\$/ton		47.003903		44.0550435		57.6472057		47.7041109

① = Agrees to w/p 57-2

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TAMPA ELECTRIC COMPANY

August 1957
LUMI EXTENSE

57-1
1

	Big Bend 1 - 3		Big Bend 4		Gannon		Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$
Beginning Balance	325,967.00	15,947,663.52	181,053.00	8,019,419.93	278,208.00	16,139,265.21	835,308.00	40,106,348.66
Big Rec Excl FOB ECT	309,350.00				71,310.00		371,640.00	
Trans Excl FOB ECT							0.00	
Rail Received					117,031.00		117,031.00	
Rail Freight							0.00	
Linesl & Frl Zephyr					125.54		125.54	
Adjustment					(0.54)	0.00	(0.54)	0.00
Big Rec FOB Davant	0.00	0.00	58,757.00				58,757.00	
Trans FOB Davant							0.00	
Adjustment Aerial	10,832.00	578,002,779.64	7,325.00	324,981.54	7,097.00	575,410,820.60	33,254.00	1,538,581.78
Adjustment	0.00	0.00	0.00	0.00			0.00	0.00
Total Available	695,129.00	30,112,491.75	247,135.00	10,940,773.62	473,851.00	27,350,959.70	1,416,115.00	68,404,225.05
Consumed	(310,997.00)	(13,372,167.89)	(125,820.00)	(5,570,105.96)	(211,373.00)	(12,200,574.46)	(648,190.00)	(31,242,848.31)
							0.00	0.00
Ending Balance	384,132.00	16,640,323.84	121,315.00	5,370,667.66	262,478.00	15,150,385.24	767,925.00	37,161,376.74
\$/ton		43.5192857		44.2704336		57.7205909		48.3041455

should not be highlighted

① = Agrees to W/p 57-5

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PDC

Tampa Electric Company 11/11/82
Pyramid Energy Dept
Revised to cost recovery calculations
for period 11/1/82 - 9/30/87

NOV-86
 11:40 AM

ACTUAL APRIL ACTUAL MAY ACTUAL JUNE ACTUAL JULY ACTUAL AUGUST ACTUAL SEPTEMBER

LINE #

1 CURRENT MO. CPI-U INDEX 117.1 117.5 118.0 118.5 119.0 119.8
 2 DEC. 1987 CPI-U INDEX 115.4 115.4 115.4 115.4 115.4 115.4

3 CPI-U RATIO FACTOR (Line 1 / Line 2) 1.01475 1.01820 1.02255 1.02636 1.03120 1.03813

4 PYRAMID SS PRICE @ 12/31/87 38.650 38.650 38.650 38.650 38.650 38.650

5 INFLATED PYRAMID SS PRICE (Line 3 * Line 4) 39.219 39.356 39.521 39.686 39.851 40.124

6 PYRAMID LS PRICE @ 12/31/87 45.070 45.070 45.070 45.070 45.070 45.070

7 INFLATED PYRAMID LS PRICE (Line 3 * Line 6) 45.734 45.890 46.085 46.281 46.476 46.789

8 OKLAHOMA FOB BARGE PRICE 42.160 42.160 42.160 42.160 42.160 42.160

9 GCT TRANSPORTATION COST [REDACTED]

10 GCT TRANSPORTATION COST [REDACTED]

11 ECT & GCT TRANSPORTATION [REDACTED]

12 a) MST TRANSP. COST FOR OHIO & GR [REDACTED]
 b) MST TRANSP. COST FOR OKLAHOMA [REDACTED]

13 TONNAGES:
 PYRAMID (NEW CONTRACT) 0 0 0 25,048 27,513 23,047
 MAPCO 29,991 52,445 36,409 47,044 60,273 60,359
 PITTSBURG-MIDWAY 60,830 60,903 59,192 37,683 65,349 56,104
 GATLIFF (barge only) 153,635 176,590 162,667 121,496 80,482 90,200
 CONSOL SPOT 0 0 0 0 0 0

14 BTU's:
 PYRAMID (NEW CONTRACT) 0 0 0 11,819 11,614 11,567
 MAPCO 12,555 12,573 12,599 12,573 12,625 12,579
 PITTSBURG-MIDWAY 11,872 11,972 12,117 12,108 12,109 12,076
 GATLIFF (barge only) 12,772 12,909 13,068 12,975 12,945 12,757
 CONSOL SPOT 0 0 0 0 0 0

15 DELIVERED TO TRANSFER FAC. 1/TON
 PYRAMID (NEW CONTRACT) 0.000 0.000 0.000 36.388 33.466 32.200
 MAPCO 30.490 30.160 32.280 34.270 31.640 31.490
 PITTSBURG-MIDWAY 27.272 27.300 29.748 31.410 29.085 28.630
 CONSOL SPOT 0.000 0.000 0.000 0.000 0.000 0.000

16 GATLIFF SUPPLEMENTAL PRICE:
 INCREMENTAL SALES PRICE [REDACTED]
 MST COST (Rail & River Barge) [REDACTED]

DELIVERED TO TRANSFER FAC 1/TON 39.720 39.590 44.320 42.370 45.150 42.490

17 PYRAMID DEL. TO THE STATION 1:
 PYRAMID STANDARD (Line 5 + Line 11 + Line 12a) 51.821 51.155 54.093 56.484 54.644 56.050
 PYRAMID LOW SULFUR (Line 7 + Line 11 + Line 12a) 58.336 57.690 60.655 63.075 61.264 62.715

18 OKLAHOMA DEL. TO THE STATION 1:
 (Line 8 + Line 11 + Line 12b) 57.492 57.220 58.022 58.476 58.828 60.426

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*Q. Trace to
 Recovery from
 Monthly Recovery P&C*

Trace 2-10-87, 10-11-87

@ Inflated Factor

Trace 11-11-87

Trace 11-11-87

Trace 11-11-87

Trace 11-11-87

Trace 11-11-87

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Trace 11-11-87

Trace to F&P doc 422, 423
Trace to Monthly F&P doc 422, 423

PBC

12-18

✓ W 58-17 By Line

51-85 d/m

NOTE: ALL FPSC FORM 423 REFERENCES REFER TO PAGES FOR INDIVIDUAL STATIONS CONTAINED THEREIN

PAGE 1
CALCULATION OF REPLACEMENT COAL COSTS AND SAVINGS
FOR PYRAMID STANDARD SULFUR CONTRACT

LN NO	DESCRIPTION	REFERENCE	APRIL 1980	MAY 1980	JUNE 1980	JULY 1980	AUGUST 1980	SEPTEMBER 1980
OLD AGREEMENT								
PYRAMID STANDARD SULFUR								
1	TONS x1000	PYRAMID AGREEMENT	62,500	62,500	62,500	62,500	62,500	62,500
2	\$ PER TON	CALCULATED - SEE NOTES	151.82	151.15	154.09	156.48	154.64	156.05
3	BTU'S PER LB	PYRAMID AGREEMENT	11300	11300	11300	11300	11300	11300
4	c/HMBTU	CALCULATED - SEE NOTES	229	226	239	250	242	248
5	\$ x 1000	LN 1 x LN 2	13,239	13,197	13,381	13,530	13,115	13,503
6	HMBTU'S x 1000	CALCULATED - SEE NOTES	1413	1413	1413	1413	1413	1413
NEW CONTRACT								
7	TONS x1000	FPSC FORM 423-2 COL F	[REDACTED]					
8	\$ PER TON	CALCULATED - SEE NOTES	[REDACTED]					
9	BTU'S PER LB	FPSC FORM 423-2 COL B	[REDACTED]					
10	c/HMBTU	CALCULATED - SEE NOTES	10	10	10	11,076	11,114	1943
11	\$ x 1000	LN 7 x LN 8	0	0	0	592	639	533
12	HMBTU'S x 1000	CALCULATED - SEE NOTES	[REDACTED]					
13	TONS x1000	FPSC FORM 423-2 COL F	[REDACTED]					
14	\$ PER TON	CALCULATED - SEE NOTES	[REDACTED]					
15	BTU'S PER LB	FPSC FORM 423-2 COL B	[REDACTED]					
16	c/HMBTU	CALCULATED - SEE NOTES	11,100	11,093	11,420	11,333	11,105	11,407
17	\$ x 1000	LN 13 x LN 14	753	1319	917	821	774	800
18	HMBTU'S x 1000	CALCULATED - SEE NOTES	[REDACTED]					
19	TONS x1000	CALCULATED - SEE NOTES	[REDACTED]					
20	\$ PER TON	CALCULATED - SEE NOTES	[REDACTED]					
21	BTU'S PER LB	FPSC FORM 423-2 COL B	[REDACTED]					
22	c/HMBTU	CALCULATED - SEE NOTES	1930	1130	1747	10	10	10
23	\$ x 1000	LN 19 x LN 20	640	94	496	0	0	0
24	HMBTU'S x 1000	CALCULATED - SEE NOTES	[REDACTED]					
25	SS REPLACEMENT COST	LN 11 + LN 17 + LN 23	12,070	12,023	12,167	12,409	12,299	12,350
26	SS REPLACEMENT HMBTU'S	LN 12 + LN 18 + LN 24	1,413	1,413	1,413	1,413	1,413	1,413
27	SUB SULFUR FUEL SAVINGS	LN 5 - LN 25	11,209	11,174	11,214	11,121	11,116	11,155

NOTE: ROW OR COLUMN TOTALS MAY NOT FOOT OR CROSSFOOT DUE TO ROUNDING

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PAGE 2
CALCULATION OF REPLACEMENT COAL COSTS AND SAVINGS
FOR PYRAMID LOW SULFUR CONTRACT

WP 58-19

LN	DESCRIPTION	REFERENCE	APRIL 1988	MAY 1988	JUNE 1988	JULY 1988	AUGUST 1988	SEPTEMBER 1988
PYRAMID LOW SULFUR								
28	TONS x1000	PYRAMID AGREEMENT	25,000	25,000	25,000	25,000	25,000	25,000
29	\$ PER TON	CALCULATED - SEE NOTES	150.34	157.69	160.44	163.08	161.24	162.72
30	BTU'S PER LB	PYRAMID AGREEMENT	12300	12300	12300	12300	12300	12300
31	c/BTU	CALCULATED - SEE NOTES	237	235	247	254	249	255
32	\$ x 1000	CALCULATED - SEE NOTES	11,459	11,412	11,517	11,577	11,532	11,568
33	BHTU'S x 1000	CALCULATED - SEE NOTES	615	615	615	615	615	615

645
615

SUPPLEMENTAL COAL (INCLUDE THE ALL-BAIL PORTION)

34	TONS x1000	CALCULATED - SEE NOTES						
35	\$ PER TON	INFO FROM FUELS DEPT - SEE NOTES						
36	BTU'S PER LB	INFO FROM FUELS DEPT - SEE NOTES						
37	c/BTU	CALCULATED - SEE NOTES						
38	\$ x 1000	CALCULATED - SEE NOTES	11,106	11,004	11,201	11,160	11,239	11,237
39	BHTU'S x 1000	CALCULATED - SEE NOTES	615	615	615	615	615	615

615
615

40	LS REPLACEMENT COST	LN 38	11,106	11,004	11,201	11,160	11,239	11,237
41	LS REPLACEMENT BHTU'S	LN 39	615	615	615	615	615	615
42	TOTAL LOW SULFUR SAVINGS	LN 32 - LN 38	8353	8350	8116	8417	8293	8331
43	TOTAL FUEL CONTRACT SAVINGS	LN 27 + LN 42	11,562	11,532	11,530	11,530	11,409	11,404

8331
8331

NOTE: ROW OR COLUMN TOTALS MAY NOT FOOT OR CROSSFOOT DUE TO ROUNDING

WP 58-17 By Line

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PAGE 3
CALCULATION OF REPLACEMENT COAL COSTS AND SAVINGS
FOR OKLAHOMA COAL

LN NO	DESCRIPTION	REFERENCE	APRIL 1900	MAY 1900	JUNE 1900	JULY 1900	AUGUST 1900	SEPTEMBER 1900
44	OKLAHOMA LOW SULFUR TONS x 1000	PYRAMID FILING	33,333	33,333	33,333	33,333	33,333	33,333
45	\$ PER TON	CALCULATED - SEE NOTES	157.49	157.72	150.02	150.40	150.03	140.43
46	Btu's PER LB	PYRAMID FILING	12700	12700	12700	12700	12700	12700
47	c/HMBTU	CALCULATED - SEE NOTES	226	225	270	230	232	230
48	\$ x 1000	CALCULATED - SEE NOTES	11,916	11,907	11,934	11,949	11,961	12,014
49	HMBTU's x 1000	CALCULATED - SEE NOTES	847	847	847	847	847	847

SUPPLEMENTAL COAL

50	TONS x 1000	FPSC FORM 423-2 COL F	[REDACTED]					
51	\$ PER TON	CALCULATED - SEE NOTES	[REDACTED]					
52	Btu's PER LB	FPSC FORM 423-2 COL X	10	10	10	10	10	10
53	c/HMBTU	CALCULATED - SEE NOTES	0	0	0	0	0	0
54	\$ x 1000	CALCULATED - SEE NOTES	0	0	0	0	0	0
55	HMBTU's x 1000	CALCULATED - SEE NOTES	0	0	0	0	0	0

56	TONS x 1000	CALCULATED - SEE NOTES	[REDACTED]					
57	\$ PER TON	CALCULATED - SEE NOTES	[REDACTED]					
58	Btu's PER LB	FPSC FORM 423-2 COL X	11,194	11,175	11,275	11,320	11,263	11,310
59	c/HMBTU	CALCULATED - SEE NOTES	847	847	847	847	847	847
60	\$ x 1000	CALCULATED - SEE NOTES	11,194	11,175	11,275	11,320	11,263	11,310
61	HMBTU's x 1000	CALCULATED - SEE NOTES	847	847	847	847	847	847

62	OKLA. REPLACEMENT COST	LN 54 + LN 60	11,194	11,175	11,275	11,320	11,263	11,310
63	OKLA. REPLACEMENT HMBTU'S	LN 55 + LN 61	847	847	847	847	847	847

64	OKLA. COAL QUALITY SAVINGS	LN 48 - LN 62	1722	1732	1659	1621	1690	1704
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TOTAL PYRAMID BUYOUT SAVINGS:								
65	STANDARD SULFUR SAVINGS (PAGE 1, LINE 27)		11,209	11,174	11,214	11,121	11,116	11,153
66	LOW-SULFUR SAVINGS (PAGE 2, LINE 42)		1353	1350	1316	1417	1293	1331
67	QUALITY SAVINGS (PAGE 3, LINE 64)		1722	1732	1659	1621	1690	1704
68	TOTAL		12,204	12,264	12,189	12,159	12,107	12,188
69	TOTAL FOR 6 MONTHS FUEL PERIOD							

REFER TO ATTACHED NOTES FOR MORE DETAIL ON THE CALCULATIONS FOR EACH LINE

NOTE: ROW OR COLUMN TOTALS MAY NOT FOOT OR CROSSFOOT DUE TO ROUNDING IN APRIL 1900, THE TOTAL PITTSBURGH-HIGHWAY COAL USED AS REPLACEMENT COAL EXCEEDS THE TOTAL APRIL PURCHASES PER THE FPSC FORM 423 BY 1206 TONS. THERE WERE, HOWEVER, SUFFICIENT TONS PURCHASED IN MARCH TO ADEQUATELY MAKE UP FOR THIS SHORTAGE.

✓ WP 58-17 By Line

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WP 58-17

w/p
58-85

PAGE 4
SPECIFIED CONFIDENTIAL INFORMATION

DESCRIPTION	APRIL 1968	MAY 1968	JUNE 1968	JULY 1968	AUGUST 1968	SEPTEMBER 1968
NEW CONTRACT COAL BINE PRICE TRANSPORTATION TOTAL \$ PER TON	10,000	99,000	10,000	136,300	133,464	132,290
FPSC FORM 423-2 COL 1 FORM 423-2(B) COL P LN 70 + LN 71	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	130,490	130,160	132,200	134,270	131,610	131,490
FPSC FORM 423-2 COL 1 FORM 423-2(B) COL P LN 73 + LN 74	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	127,272	127,300	129,740	131,410	129,005	128,630
FPSC FORM 423-2 COL 1 FORM 423-2(B) COL P LN 76 + LN 77	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SUPPLEMENTAL COAL PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	139,720	139,590	144,320	142,370	145,150	142,490
INFO FROM FUELS DEPT FORM 423-2(B) COL P LN 79 + LN 80	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REPLACEMENTS FOR OKLAHOMA COAL	10,000	10,000	10,000	10,000	10,000	10,000
2 SUPPLEMENTAL COAL PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FPSC FORM 423-2 COL 1 FORM 423-2(B) COL P LN 82 + LN 83	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	127,272	127,300	129,740	131,410	129,005	128,630
FPSC FORM 423-2 COL 1 FORM 423-2(B) COL P LN 85 + LN 86	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 PRICE TO TRANS FACIL TRANSPORTATION TOTAL \$ PER TON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

✓ w/p 58-17 By Line

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