

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power )  
Company for an increase in its )  
rates and charges. )  
\_\_\_\_\_ )

DOCKET NO: 891345-EI  
DATE FILED: 12-15-89

PETITION OF GULF POWER COMPANY

Gulf Power Company ("Petitioner," the "Company," "Gulf," or "Gulf Power"), pursuant to the provisions of Chapter 366, Florida Statutes, respectfully petitions the Florida Public Service Commission ("Commission") for authority to increase its retail rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$26,295,000, so as to give the Company a realistic opportunity to earn a fair rate of return of 8.34% on the value of its property used and useful in serving the public, and a rate of return of 13.00% on its common equity capital. Gulf Power further petitions the Commission by separate pleading to allow all or a portion of said rates to go into effect on or before February 13, 1990, pursuant to Sections 366.071 and/or 366.06(3) of the Florida Statutes.

In support of this petition, and as the basis for the requested increase, the Company respectfully states as follows:

(1) Notices and communications with respect to this petition and docket should be addressed to:

G. Edison Holland, Jr.  
Jeffrey A. Stone  
Beggs & Lane  
P. O. Box 12950  
Pensacola, Florida 32576

Warren E. Tate  
Jack L. Haskins  
Gulf Power Company  
P. O. Box 1151  
Pensacola, Florida 32520

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

(2) Gulf Power Company is a wholly-owned subsidiary of The Southern Company and is subject to the jurisdiction of the Florida Public Service Commission pursuant to the provisions of Chapter 366, Florida Statutes. The principal offices of the Company are located at 500 Bayfront Parkway, Pensacola, Florida. Its mailing address is Post Office Box 1151, Pensacola, Florida 32520, and its telephone number is (904) 444-6111.

(3) The Company has provided electric utility service to its customers since its incorporation in 1925, and now serves more than 279,000 retail customers in 10 counties in Northwest Florida through the generation, transmission, distribution, and sale of electric energy. The common stock of The Southern Company is owned by approximately 290,960 stockholders of record, over 32,600 of whom reside in Florida. The common stock of The Southern Company is the most widely-held among all the investor-owned electric utilities in the United States.

#### REQUEST FOR PERMANENT RELIEF

(4) Gulf's current rates and charges are inadequate to afford the Company a reasonable opportunity to earn a fair and reasonable rate of return for 1990 and beyond.<sup>1</sup> The current rates and charges were established in Docket 840086-EI, by Order No. 14030, dated January 25, 1985, based upon a projected 1984 test year and a 13-month average rate base, ending December 31, 1984.

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<sup>1</sup> As set forth in the accompanying Petition and Request for Interim Increase in Rates and Charges, Gulf's present rates and charges have also proven to be inadequate for the twelve months ending September 30, 1989.

In its order, the Commission established the overall authorized rate of return at 9.75%. This included a target rate of return on equity of 15.60%, with a range of return on equity of 14.60% to 16.60%.

(5) Gulf has requested and received approval from this Commission for the use of a 1990 test year. Calendar year 1990 is the most reasonable period upon which to base rates for Gulf to charge in the future primarily because it is the first full budget year after the commitment of all Plant Daniel and a portion of Plant Scherer capacity to territorial service in which there are no further capacity additions to Gulf's system.

(6) The Company's jurisdictional rate base for the 1990 test year is projected to be \$923,562,000; and the jurisdictional net operating income is projected to be \$60,910,000 using the rates currently in effect. The resulting adjusted jurisdictional rate of return on average rate base is projected to be 6.60%, while the return on common equity is projected to be 7.52% for the test year 1990. In this case, the Company requests that it be allowed an overall rate of return of 8.34% which equals its total cost of capital, assuming a 13.00% rate of return on common equity. The resulting revenue deficiency is \$26,295,000 which is the amount of additional annual gross revenues requested by the Company in this proceeding.

(7) As presented in the testimonies filed herewith of Gulf's President, Mr. Douglas L. McCrary, and of Gulf's other

witnesses, the management and employees of Gulf have worked diligently to enable the Company to maintain its competitive position in an increasingly competitive environment. Through a deliberate and intense effort to increase the productivity and efficiency of all programs and operations, the Company has succeeded. Mr. McCrary's testimony shows the very favorable position of Gulf Power in respect to other electric utilities in the Southeast in terms of operating and maintenance (O & M) expenses. Reflective of this successful effort to keep O & M expenses low and to substantially reduce fuel expenses, are rates which are among the lowest in the Southeast and the nation.

(8) Despite these successful efforts on the part of Gulf's management and employees to control and reduce expenses, the change in the commitment of over 500 megawatts (mw) of additional capacity from unit power sales to territorial service beginning July 1, 1988, through February 1, 1989, along with the associated O & M expenses make the filing of this request for rate relief necessary. Although substantial capital additions in the transmission, distribution, and general plant functions and increased O & M expenses have occurred since Gulf last received rate relief from the Commission, it is primarily the addition of generating capacity from Plants Daniel and Scherer which creates the Company's need for rate relief.

(9) The details of the rate base, O & M expenses, and other factors necessitating this request are more fully reflected in the testimony of Arlan E. Scarbrough and Richard J. McMillan



filed with this petition. As explicitly shown therein, 1985 rates and charges simply cannot cover 1990 revenue needs.

(10) As a provider of retail electric service to the people of Northwest Florida, Gulf is obligated to provide such service in a "reasonable, sufficient, adequate, and efficient manner." Gulf is likewise obligated to provide its shareholders with a "reasonable and adequate" return on their investment. Without the revenue increase requested, Gulf cannot meet either obligation in the long run. If unable to meet its obligations to the customers and shareholders, both will suffer. The customers will suffer from less reliable service and eventually higher costs of electricity; the shareholders will suffer from an inadequate and confiscatory return on investment and they will seek other places to invest their money. For the reasons stated above, Gulf is respectfully requesting an increase in rates in the total sum of \$26,295,000.

(11) Gulf Power attaches as a part hereof and files herewith, appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought herein and needed to give the Company a realistic opportunity to earn a fair and reasonable rate of return. Petitioner respectfully requests that the Commission consent to these new rate schedules going into effect on or before February 13, 1990, for the reasons stated in the Company's separate petition for interim increase in rates and charges filed contemporaneously herewith.

(12) Gulf readily acknowledges that any interim rate relief granted pursuant to its separate petition would be subject to refund pending completion of the hearings and final decision by the Commission on the permanent relief requested in this petition. Gulf is willing and able to post bond, or other corporate undertaking, as the Commission may determine to be appropriate, for the protection of the Company's customers. Gulf is prepared to keep an accurate, detailed account of all amounts received by reason of such increase, specifying by whom and on whose behalf such amounts were paid.

(13) If consent to the operation of all or any portion of the new rate schedules has not been given by the Commission, or if a final order has not been entered within eight months from this filing, Gulf understands that such new rates, or any portion thereof not consented to, shall automatically go into effect in accordance with Section 366.06(3), Florida Statutes (1989).

(14) Gulf is also filing, simultaneously with this petition and as a part hereof, the minimum filing requirements as specified by the Commission. Additionally, the verified supporting testimony and exhibits of Gulf's witnesses are being pre-filed simultaneously herewith so that the Commission will have immediate opportunity for the review of the Company's case and thereby can give its informed consent within the statutory 60-day suspension period to all or a portion of the proposed rates going into effect on or before February 13, 1990.

WHEREFORE, Gulf Power Company respectfully petitions the Commission to:

(1) Accept this filing for final agency action;

(2) Within 60 days after the filing of this petition and new rate schedules, consent under Sections 366.06(3) and/or 366.071, Florida Statutes, to the Company putting all, or at a minimum, \$22,847,000 of the requested increase of \$26,295,000 into operation and effect, on or before February 13, 1990.

(3) Set an early hearing for purposes of granting permanent relief and entering its final order herein, in accordance with controlling statutes and court decisions, so as to adequately protect the financial integrity of the Company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;

(4) Find and determine that the Company's present rates are insufficient to yield a fair rate of return and that the continued compulsory application of its present rates and charges will result in the unlawful taking of the Company's property without just compensation, resulting in confiscation of the Company's property in violation of the guarantees of the state and federal constitutions;

(5) Authorize the Company to revise and increase its rates and charges so as to generate additional gross revenues in the amount of \$26,295,000 on an annual basis, so that it will have an opportunity to earn a fair overall rate of return of 8.34%

including a rate of return of 13.00% on common equity, and thereby maintain its financial integrity and its ability to serve the public adequately and efficiently; and

(6) Grant to the Company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted it under Chapter 366, Florida Statutes.

DATED this 13<sup>th</sup> day of December, 1989.

Respectfully submitted,

GULF POWER COMPANY

By: *D. L. McCrary*  
D. L. McCrary, President

*G. Edison Holland, Jr.*  
G. EDISON HOLLAND, JR.  
Florida Bar No. 261599  
JEFFREY A. STONE  
Florida Bar No. 325953  
Beggs & Lane  
P. O. Box 12950  
Pensacola, Florida 32576  
904/432-2451  
Attorneys for Gulf Power Company

STATE OF FLORIDA  
COUNTY OF ESCAMBIA

Before me, the undersigned authority personally appeared D. L. McCrary, who, being by me first duly sworn, says that he is President of Gulf Power Company, is fully qualified and acting in that capacity, and is authorized to execute the foregoing Petition for the said Company and to make this oath thereto, that the matters and things stated in said Petition are true to the best of his knowledge and belief, and that insofar as they are derived from or depend upon the knowledge of others, he verily believes them to be true.

  
\_\_\_\_\_  
D. L. McCrary

Sworn to and subscribed before me  
this 13th day of December, 1989.

  
\_\_\_\_\_  
Notary Public, State of Florida at Large  
My Commission Expires: April 22, 1992

Proposed Rate Schedules

To

Produce \$26,295,000 of Additional Revenue

For

The Twelve Months Ended December 31, 1990

INDEX TO RATE SCHEDULES

<u>DESIGNATION</u>	<u>URSC</u>	<u>CLASSIFICATION</u>	<u>SHEET NO.</u>
RS	RS	Residential Service	6.2
GS	GS	General Service - Non-Demand	6.3
GSD	GSD	General Service - Demand	6.4
LP	GSLD	Large Power Service	6.6
PX	GSLD1	Large High Load Factor Power Service	6.8
OS	SL,OL,OL1 OL2	Outdoor Service	6.10
SE		Supplemental Energy (Optional Rider)	6.13
LB		Levelized Billing (Optional Rider)	6.14
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.15
		Billing Adjustments and Payment of Bills	6.16
ECC		Cost Recovery Clause - Energy Conservation	6.16.1
RST	RST	Residential Service - Time-of-Use Conservation (Optional)	6.17
GST	GST	General Service - Non-Demand Time-of-Use Conservation (Optional)	6.19
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.21
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.24
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.27
SS		Standby Service	6.29
ISS		Interruptible Standby Service	6.33

ISSUED BY:

EFFECTIVE:

(Continued from Sheet No. 4.7)

condition in connection therewith, and the Company shall have the right to remove any such things without notice and without liability for damages arising from such removal.

- 1.9 CHARACTER OF SERVICE - The phase, frequency, and voltage of electric service which may be available for delivery to the Customer shall be determined by the available local distribution system of the Company nearest the Customer's premises, and the Company shall not be required to deliver service at a phase, frequency, or voltage other than that provided for in the particular Rate Schedule applicable.



- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the applicant has paid to the Company all sums at any time owing and then unpaid by him for service of the same class rendered by the Company whether at the premises applied for or at any other premises.

PART III

LINE EXTENSION AND SERVICE CONNECTION REGULATIONS

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 SERVICE CONNECTION TO EXISTING DISTRIBUTION SYSTEM - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of \$20.00 for such connection, in addition to the deposit provided for elsewhere.
- 3.3 NORMAL SERVICE RECONNECTION - Where service has previously been connected at a premise, a \$16.00 service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules.
- 3.4 SERVICE IF LINE EXTENSION IS REQUIRED - When an extension from the distribution system is required to place the service applied for on the pole adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction cost, exclusive of transformers, meters and services. The formula to perform this test is:

$$\text{CIAC}_{OH} = \text{Construction Cost} - (4 \times \text{Expected Annual Non-fuel Energy Charge Revenues}) - (4 \times \text{Expected Annual Demand Charge Revenues})$$

$$\text{CIAC}_{UG} = \text{CIAC}_{OH} + \text{URD Differential Cost}$$

If the annual revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the customer will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the customer, when additional business is secured, upon terms to be fixed by the Company. Title to all lines will remain with the Company. When

- 3.4 (continued)  
service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring line extensions.
- 3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.
- 3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - When requested by an Applicant, the Company will install, own, and maintain an underground service from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the estimated difference in cost between the underground service and the overhead facilities the Company would otherwise have installed. When the Company has previously provided an overhead service to the Applicant's point of delivery, the Applicant will be required to pay all costs. These costs will include the costs of relocation or removal plus the in-place value (less salvage) of the facilities so removed. Any additional costs due to existing landscaping, pavement, or unusual conditions shall also be borne by the Applicant.
- 3.7 SERVICE CONNECTION FOR TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of \$60.00 for each such connection in addition to the deposit provided for elsewhere.
- 3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use. This payment shall be in addition to the appropriate

4.11 (Continued)

- 4.11.3 For fraudulent representation in relation to consumption of electric energy.
- 4.11.4 For violation of any of the published rules of the Company or violation of any conditions of applications.
- 4.11.5 For use or application by the Customer of the service in a manner or for the purpose which is:
  - 4.11.5.1 Deterimental to the electric service of others.
  - 4.11.5.2 Made unlawful by orders, ordinances, or laws of the State of Florida are any political subdivision thereof.
- 4.11.6 If for any other reason the Customer is receiving or about to receive the benefit of service without full compensation to the Company.

4.12 TAMPERING WITH METERS - Unauthorized connections to, or tampering with the Company's meters, meter seals, or metering equipment, or evidence thereof, which would cause the meter to fail to register or to register inaccurately, shall subject the Customer to prosecution under the laws of the State of Florida; to an adjustment for correction of prior bills for services rendered; to liability for reimbursement to the Company of all extra expenses incurred as a result thereof; and to immediate discontinuance of service, subject to the appeal rights of Commission Rule 25-6.105. The reimbursement for extra expenses incurred as a result of the investigation or as a result thereof shall be the actual amount of such extra expenses, but in any event shall not be less than the sum of \$55.00, (which may be assessed in lieu of proof of actual extra expenses when the customer's obligation is acknowledged or is determined by a court of competent jurisdiction), and shall be in addition to any charges for service rendered or charges for restoration of service as provided elsewhere in these rules.

4.13 RESTORATION OF SERVICE AFTER VIOLATION OF RULES - The Company shall not be required to restore service after being discontinued in accordance with Rules 4.11 or 4.12 above until the Customer has complied with all reasonable rules of the Company designed to prevent a recurrence, and the Company has been reimbursed for the full amount of service rendered and paid a \$16.00 service charge for restoration of service.

4.14 TESTING OF METERS AND RESULTING ADJUSTMENTS - The Company shall, upon request, test any meter or meters, in accordance with Commission Rule 25-6.52, through which the Customer is receiving service. There will be no charge for such test provided that the meter has not been tested by the Company or the Florida Public Service Commission within twelve (12) months previous to such request. If the Customer requests a meter test more frequently, the Company may require a deposit, not to exceed fifteen dollars (\$15.00), to defray cost of testing.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**AVAILABILITY** - Available throughout the entire territory served by the Company.

**APPLICABILITY** - Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

**CHARACTER OF SERVICE** - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

**MONTHLY RATES-**

Customer Charge:

\$8.00

**FUEL CHARGE:**

Energy-Demand Charge:

June through September

4.114¢ per KWH

October through May

3.489¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.147¢/kwh. For current fuel costs included in this tariff, see page 6.15.

**MINIMUM BILL** - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.00.

**DEPOSIT** - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT** - See Sheet No. 6.16

**FRANCHISE FEE BILLING** -  
See Sheet No. 6.16

**FUEL CHARGE** - See Sheet No. 6.15

**ENERGY CONSERVATION** - See Sheet No. 6.16.1

**PAYMENT OF BILLS** - See Sheet No. 6.16

**SERVICE IS SUBJECT TO RULES AND REGULATIONS OF SERVICE UNDER THIS RATE SCHEDULE THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.**

**RATE SCHEDULE GS  
GENERAL SERVICE - NON-DEMAND**

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES-

Customer Charge:

\$10.00

FUEL CHARGE:

Energy-Demand Charge:

June through September

6.423¢ per KWH

October through May

5.441¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.147¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.00.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE GSD  
GENERAL SERVICE - DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts, except for service to which another Rate Schedule is applicable. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES-

Customer Charge:

\$40.00

Demand Charge:

\$4.51 per kw of billing demand

Energy Charge:

1.424¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.147¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.



DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month. For those customers with a measured demand of less than 20 KW for the current month and each of the preceding eleven months who have entered an agreement for service under this rate schedule, the billing demand shall be 20 kw.

REACTIVE DEMAND CHARGE - When the contract capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly rate will be subject to a discount of twenty-five (25) cents per kw of the customer's billing demand as determined above, and an additional discount of one percent (1%) of the energy charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT - Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16 FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE LP  
LARGE POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than five hundred (500) kilowatts (kw). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES-

Customer Charge:

\$230.00

Demand Charge:

\$8.52 per kw of billing demand

Energy Charge:

0.568¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.081¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month. For those customers with a measured demand of less than 500 kw for the current month and each of the preceding eleven months who have entered an agreement for service under this rate schedule, the billing demand shall be 500 kw.



(Continued from Rate Schedule LP Sheet No. 6.6)

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly rate will be subject to a discount of twenty-five (25) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the energy charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of seventy (70) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the energy charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.16 FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE PX  
LARGE HIGH LOAD FACTOR POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase lighting and power service to any customer contracting for not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES -

Customer Charge:

\$550.00

Demand Charge:

\$8.25 per kw of billing demand

Energy Charge

0.445¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.041¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILL - In consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer Charge plus \$10.686 per KW of Billing Demand.

DETERMINATION OF BILLING DEMAND - The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

(Continued)

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of forty-five (45) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the energy charge, and one percent (1%) of the demand charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT - (1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.16 FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE:

RATE SCHEDULE OS  
OUTDOOR SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

OS-I. Street and Roadway Lighting (SL)

APPLICABILITY - Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES -

HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Lamp Line Wattage	Estimated KWH **	Fixture Charge	Maintenance Charge	Energy Charge ***	Total Charge
*5400 Lumen	83	28	\$1.85	\$1.49	\$ 0.74	\$ 4.08
8800 Lumen	116	40	\$1.86	\$1.20	\$ 1.05	\$ 4.11
20000 Lumen	236	81	\$2.16	\$1.72	\$ 2.13	\$ 6.01
*25000 Lumen	296	102	\$2.81	\$2.08	\$ 2.68	\$ 7.57
46000 Lumen	470	161	\$3.07	\$1.76	\$ 4.24	\$ 9.07
#20000 Lumen	236	81	\$4.29	\$1.84	\$2.13	\$8.26
##20000 Lumen	236	81	\$10.80	\$1.84	\$2.13	\$14.77
##46000 Lumen	470	161	\$9.20	\$2.04	\$4.24	\$15.48
###8800 Lumen	116	40	@\$6.16	\$1.60	\$1.05	\$8.81

MERCURY VAPOR

(Not Available for New Installations)

3200 Lumen	114	39	\$1.40	\$1.49	\$ 1.03	\$ 3.92
7000 Lumen	195	67	\$1.33	\$1.19	\$ 1.76	\$ 4.28
9400 Lumen	277	95	\$1.92	\$1.70	\$ 2.50	\$ 6.12
17000 Lumen	442	152	\$2.22	\$1.77	\$ 4.00	\$ 7.99
48000 Lumen	1084	372	\$6.04	\$3.21	\$ 9.79	\$19.04

- \* Not Available for New Installation
- \*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = 2.631¢/KWH x Estimated Monthly KWH Usage
- # New Directional Luminaire for Coastal Area
- ## New Directional Luminaire
- ### New Decorative Luminaire
- @ Includes Pole Charges

(Continued from Rate Schedule OS Sheet No. 6.10)

Customer owned street and roadway lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned street and roadway lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.631¢/KWH of the estimated KWH usage of each unit.

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 30 ft. wood pole used only for the street lighting system \$2.00  
Charge for 30 ft. concrete pole used only for the street lighting system \$4.50

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

OS-II. GENERAL AREA LIGHTING - (OL)

APPLICABILITY - Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles.

MONTHLY RATES -

HIGH PRESSURE SODIUM VAPOR

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Estimated KWH</u> *****	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u> *****	<u>Total Charge</u>
5400 Lumen*	83	28	\$1.85	\$0.87	\$ 0.74	\$ 3.46
8800 Lumen	116	40	\$1.75	\$0.72	\$ 1.05	\$ 3.52
##*20000 Lumen	236	81	\$2.16	\$1.21	\$ 2.13	\$ 5.50
##*25000 Lumen*	296	102	\$2.81	\$1.56	\$ 2.68	\$ 7.05
##*46000 Lumen	470	161	\$3.07	\$1.25	\$ 4.24	\$ 8.56
###*20000 Lumen*	246	84	\$4.28	\$1.97	\$ 2.21	\$ 8.46
###*46000 Lumen	485	167	\$3.80	\$1.83	\$ 4.39	\$10.02
###8800 Lumen	116	40	\$6.07	\$1.60	\$ 1.05	\$ 8.79

(Continued from Rate Schedule OS Sheet No. 6.11)

MERCURY VAPOR  
(Not Available for New Installations)

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Estimated KWH</u> *****	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u> *****	<u>Total Charge</u>
7000 Lumen	195	67	\$1.31	\$0.68	\$ 1.76	\$ 3.75
**17000 Lumen	442	152	\$2.22	\$1.33	\$ 4.00	\$ 7.55
***17000 Lumen	474	163	\$4.11	\$1.88	\$ 4.29	\$10.28

\*\*Non-Directional, Available for Non-Residential Application Only.

\*\*\*Directional, Available for Non-Residential Application Only.

\*Not Available for New Installation

\*\*Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000x12)

\*\*\*Energy Charge = 2.631¢/KWH x Estimated Monthly KWH Usage

###New Decorative

@Includes Pole Charge

Customer owned area lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned area lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.631¢/KWH of the estimated KWH usage of each unit.

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 30 ft. wood pole used only for the outdoor lighting system  
\$2.00

Charge for 30 ft. concrete pole used only for the outdoor lighting system  
\$4.50

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for customer owned facilities such as, but not limited to, traffic signals and cable television amplifier shall be billed according to the monthly rate below:

3.675 cents per KWH for all KWH



(Continued from Rate Schedule OS Sheet No. 6.12)

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable light and power rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I, OS-II, OS-III) - Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium lighting under the terms of Part I, three (3) years for high pressure sodium vapor (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part I, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-I, OS-II, OS-III) - The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any unpaid bills against the customer for service.

#### OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OS-2)

APPLICABILITY - Outdoor service for Customer owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single deliver point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES -

Customer Charge:

\$10.00

Energy Demand Charge:

3.675¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.147¢/KWH. For current fuel costs included in this tariff, see page 6.15

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT - Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV) - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any unpaid bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16      FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.16

ENERGY CONSERVATION - See Sheet No. 6.16.1

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



RATE SCHEDULE CR

COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY

FACTOR - Bills shall be decreased or increased by an factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1989 through March 1990, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD OSIII & OSIV	2.147¢/KWH	2.238¢/KWH	2.113¢/KWH
B	LP	2.081¢/KWH	2.169¢/KWH	2.047¢/KWH
C	PX	2.041¢/KWH	2.128¢/KWH	2.008¢/KWH
D	OSI, OSII (1)	2.141¢/KWH	N/A	N/A

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

#### TAX ADJUSTMENT

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

#### FRANCHISE FEE BILLING

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

#### PAYMENT OF BILLS

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.

RATE SCHEDULE RST  
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION  
(Optional Schedule)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule RS for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES-

Customer Charge:

\$11.00

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.238¢/kwh on-peak, and 2.113¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

Energy - Demand Charge:

On-Peak Period  
8.632 ¢ per KWH

Off-Peak Period  
1.608 ¢ per KWH

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$223.00 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.00. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.00 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. 6.16 FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**RATE SCHEDULE GST**  
**GENERAL SERVICE - NON-DEMAND - TIME-OF-USE CONSERVATION**  
**(Optional Schedule)**

**AVAILABILITY** - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY** - Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

**CHARACTER OF SERVICE** - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

**MONTHLY RATES-**

Customer Charge:

\$13.00

Energy - Demand Charge:

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
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14.324¢ per KWH	2.188 ¢ per KWH
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FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.238¢/kwh on-peak, and 2.113¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

**DETERMINATION OF THE ON-PEAK PERIOD** - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD** - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS** - In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$234.00 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.00. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.00 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. 6.16 FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND - TIME-OF-USE CONSERVATION  
(Optional Schedule)

AVAILABILITY - Available on a first come first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts, except for service to which another Rate Schedule is applicable. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES-

Customer Charge:

\$45.40

Demand Charge:

\$2.17 per kw of max. demand plus;  
\$2.44 per kw of on-peak demand

Energy Charge:

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
3.269 ¢ per KWH	0.692 ¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1988, the amount for fuel was 2.238¢/kwh on-peak, and 2.113¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

TERM OF CONTRACT - (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16      FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



RATE SCHEDULE LPT  
LARGE POWER SERVICE - TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)

**AVAILABILITY** - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY** - Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than five hundred (500) kilowatts (kw). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE** - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES-****FUEL CHARGE:**

Customer Charge:

\$230.00

Demand Charge:

\$4.15 per kw of max. demand plus;  
\$4.52 per kw of on-peak demand

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.169¢/kwh on-peak, and 2.047¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

**Energy Charge:**

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
1.211¢ per KWH	0.300¢ per KWH

**DETERMINATION OF THE ON-PEAK PERIOD** - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD** - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet  
No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

URSC: GSLDT1

RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE - TIME OF USE CONSERVATION  
(Optional Schedule)

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer contracting for not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES-

FUEL CHARGE:

Customer Charge: \$550.00	Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of October 1, 1989, the amount for fuel was 2.128¢/kwh on-peak, and 2.008¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.
Demand Charge: \$3.97 per KW of max. demand plus; \$4.32 per KW of on-peak demand	

Energy Charge:

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
0.984¢ per KWH	0.262¢ per KWH

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILL - In consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer Charge plus \$5.404 per KW for the Maximum Billing Demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand -- the Kilowatt (KW) billing demand shall be the maximum measured KW demand integrated over any fifteen minute interval during the current billing month but not less than 7500 kw.

(b) On-Peak Demand -- The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of forty-five (45) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the energy charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

(Continued)

TERM OF CONTRACT - (1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.16      FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

## STANDBY SERVICE (SS)

### Availability

Available throughout the entire territory served by the Company.

### Applicability

To any Customer having on-site generating equipment and requesting standby service. A Customer is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.

### Character of Service

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

### Limitation of Service

Resale of service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service".

### Procedures

Customers receiving service from this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.
2. Execute a Contract for Standby Service which identifies the Standby Service Capacity (BC) which is required to be maintained by the Company. In the event of a bona fide change in the customer's standby requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement.
3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Determination of Standby Service (KW) Rendered:

The amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the maximum totalized Customer generation output (KW) occurring in any interval between the end of the prior outage and the beginning of the current outage and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

Maximum totalized customer generation output occurring in any interval between the end of the prior outage and the beginning of the current outage.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.



## MONTHLY CHARGES - STANDBY SERVICE

Customer Charge - A customer will pay a Customer Charge of \$25.00 for Standby Service in addition to the Customer Charge applied to their Supplementary Service. If the Customer contracts for zero (0) Supplementary Service, the Standby Service Customer Charge will be the Customer Charge for the otherwise applicable demand rate plus the normal \$25.00 customer charge for Standby Service.

### Demand Charges

Local Facilities Charge based on the rate schedule otherwise applicable to the customer's total capacity requirement.

- a. For those customers who would otherwise belong to the GSD/GSDT rate class - \$1.60/KW of BC.
- b. For those customers who would otherwise belong to the LP/LPT rate class - \$1.36/KW of BC.
- c. For those customers who would otherwise belong to the PX/PXT rate class - \$.68/KW of BC.

Plus the Greater of:

The Reservation Charge: \$1.08 per KW times BC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Standby Service shall be the product of \$.62/KW/day and the Daily Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Standby Service shall be the product of \$.46/KW/day and the Daily Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The BC to be used in the above calculations will be the greater of the Standby Service Capacity (KW) in accordance with the Contract for Standby Service or the maximum Standby Service (KW) taken in the current and twenty-three (23) previous service months.

## MONTHLY CHARGES - SUPPLEMENTARY SERVICE

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service. If the Customer contracts for zero (0) Supplementary Service, the Standby Service monthly charge will consist of only the Customer Charge for the otherwise applicable rate plus the normal \$25.00 Customer Charge for Standby Service.

### Determination Of The On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.



Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - .344¢/KWH applied to all Standby Service KWH.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly energy charge will be subject to a one percent (1%) discount.

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly energy charge will be subject to a two percent (2%) discount.

Fuel Charges

Fuel Charges as shown in Rate Schedule CR for the rate schedule otherwise applicable to the customer's total capacity requirement will be applied to all Standby Service KWH.

Term of Contract

Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twenty-four (24) months written notice by either party to the other.

Tax Adjustment - See Sheet No. 6.16.

Franchise Fee Billing - See Sheet No. 6.16.

Energy Conservation - See Sheet No. 6.16.1

Payment of Bills - See Sheet No. 6.16.

Definitions

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

## INTERRUPTIBLE STANDBY SERVICE (ISS)

(Optional Rider)

### Availability

Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost-effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.

### Applicability

To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.

### Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

### Limitation of Service

Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers, and any interruption is subject to the sole discretion of the Company.

### Procedures

Customers receiving service under this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.
2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the customer's electric service. In the

event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.

3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

### Interruptions

Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.

### Determination of Standby Service (KW) Rendered

Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the maximum totalized Customer generation output (KW) occurring in any interval between the end of the prior outage and the beginning of the current outage and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Maximum totalized customer generation output occurring in any interval between the end of the prior outage and the beginning of the current outage.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

#### MONTHLY CHARGES

Customer Charge - A customer will pay a Customer Charge of \$25.00 for Interruptible Standby Service in addition to the Customer Charge applied to their Supplementary Service. If the Customer contracts for zero (0) Supplementary Service, the Interruptible Standby Service Customer Charge will be the Customer Charge for the otherwise applicable demand rate plus the normal \$25.00 customer charge for Interruptible Standby Service.

#### Demand Charges

Local Facilities Charge based on the rate schedule otherwise applicable to the customer's total capacity requirement.

- a. For those customers who would otherwise belong to the GSD/GSDT rate class - \$1.60/KW of IC.
- b. For those customers who would otherwise belong to the LP/LPT rate class - \$1.36/KW of IC.
- c. For those customers who would otherwise belong to the PX/PXT rate class - \$.68/KW of IC.

Plus the Greater of:

The Reservation Charge: \$.72 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Standby Service shall be the product of \$.41/KW/day and the Daily Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Standby Service shall be the product of \$.31/KW/day and the Daily Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (kw) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (kw) taken in the current and twenty-three (23) previous service months.

#### MONTHLY CHARGES - SUPPLEMENTARY SERVICE

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service. If the Customer contracts for zero (0) Supplementary Service, the Interruptible Standby Service monthly charge will consist of only the Customer Charge for the otherwise applicable rate plus the normal \$25.00 Customer Charge for Interruptible Standby Service.

#### Determination Of The On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

#### Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - .344¢/KWH applied to all Interruptible Standby Service KWH.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly energy charge will be subject to a one percent (1%) discount.

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly energy charge will be subject to a two percent (2%) discount.

#### Fuel Charges

Fuel Charges as shown in Rate Schedule CR for the rate schedule otherwise applicable to the Customer's total capacity requirement will be applied to all Interruptible Standby Service KWH.



### Term of Service

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.

### Charges for Non-Compliance with Terms of Service

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

Tax Adjustment - See Sheet No. 6.16.

Franchise Fee Billing - See Sheet No. 6.16.

Energy Conservation - See Sheet No. 6.16.1.

Payment of Bills - See Sheet No. 6.16.

Definitions

"Standby service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.