

Gulf Power Company  
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Pensacola FL 32520-1151  
Telephone 904 444 5365

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**ORIGINAL  
FILE COPY**

Jack L. Haskine  
Director of Rates and Regulatory Matters  
and Assistant Secretary

March 5, 1990

Mr. Steve Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Mr. Tribble:

RE: Docket No. 891345-E1

Enclosed for official filing are fifteen copies of the tariff sheets listed below submitted pursuant to Commission action on February 8, 1990 in the above docket.

Identification

New Sheet

Cancelling

Rate Schedule RS	Nineteenth Rev.No. 6.2	Eighteenth Rev.No. 6.2
Rate Schedule GS	Eighteenth Rev.No. 6.3	Seventeenth Rev.No. 6.3
Rate Schedule GSD	Fourteenth Rev.No. 6.4	Thirteenth Rev.No. 6.4
Rate Schedule LP	Sixteenth Rev.No. 6.6	Fifteenth Rev.No. 6.6
Rate Schedule PX	Fifteenth Rev.No. 6.8	Fourteenth Rev.No. 6.8
Rate Schedule OS	Third Rev.No. 6.12.2	Second Rev.No. 6.12.2
Rate Schedule RST	Fifteenth Rev.No. 6.17	Fourteenth Rev.No. 6.17
Rate Schedule GST	Thirteenth Rev.No. 6.19	Twelfth Rev.No. 6.19
Rate Schedule GSDT	Twelfth Rev.No. 6.21	Eleventh Rev.No. 6.21
Rate Schedule LPT	Twentieth Rev.No. 6.24	Nineteenth Rev.No. 6.24
Rate Schedule PXT	Eleventh Rev.No. 6.27	Tenth Rev.No. 6.27
Rate Schedule SS	Second Rev.No. 6.32	First Rev.No. 6.32

ACK \_\_\_\_\_  
AFA 1  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_

EAG \_\_\_\_\_ Upon approval, please return two approved sets of tariff sheets to my attention.

LEG 1  
LIN 6 sincerely,

OPC \_\_\_\_\_  
RCH \_\_\_\_\_ *Jack L. Haskine*  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_ Enclosures

cc: Florida Public Service Commission  
Connie Kummer

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FLORIDA PUBLIC SERVICE COMMISSION  
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**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES-

Customer Charge:

\$6.25

Energy-Demand Charge:

June through September

3.716¢ per KWH

October through May

3.148¢ per KWH

Rate Adjustment:

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$6.25.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any unpaid bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING -  
See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE IS SUBJECT TO RULES AND REGULATIONS OF SERVICE UNDER THIS RATE SCHEDULE THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE GS  
GENERAL SERVICE - NON-DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES-

Customer Charge:

\$7.00

Energy-Demand Charge:

June through September

6.348¢ per KWH

October through May

6.174¢ per KWH

Rate Adjustment:

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$7.00.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any unpaid bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

# GULF POWER COMPANY

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts, except for service to which another Rate Schedule is applicable. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES-

Customer Charge: \$27.00	Rate Adjustment:
Demand Charge: \$6.25 per kw of billing demand	Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).
Energy Charge 0.641¢ per KWH	

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

# GULF POWER COMPANY

URSC: GSLD

## RATE SCHEDULE LP LARGE POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than five hundred (500) kilowatts (kw). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES-

Customer Charge:	Rate Adjustment:
\$51.00	Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990 and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).
Demand Charge:	
\$6.25 per kw of billing demand	
Energy Charge:	
0.861¢ per KWH	

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month. For those customers with a measured demand of less than 500 kw for the current month and each of the preceding eleven months who have entered an agreement for service under this rate schedule, the billing demand shall be 500 kw.

# GULF POWER COMPANY

Section No. VI  
Fifteenth Revised Sheet No. 6.8  
Canceling Fourteenth Revised Sheet No. 6.8

URSC: GSLD1

## RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase lighting and power service to any customer contracting for not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE -The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### MONTHLY RATES -

Customer Charge:	Rate Adjustment:
\$146.00	Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).
Demand Charge:	
\$7.50 per kw of billing demand	
Energy Charge	
0.52¢ per KWH	

MINIMUM MONTHLY BILL - In consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer Charge plus \$10.352 per KW of Billing Demand.

DETERMINATION OF BILLING DEMAND - The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

ISSUED BY:

EFFECTIVE: March 10, 1990

**GULF POWER COMPANY** Canceling Second Revised Sheet No. 6.12.2

(Continued from Rate Schedule OS Sheet No. 6.12.1)

- (b) Customer Conversion shall be on a first come - first serve basis.
- (c) Each Customer will be allowed to convert up to 50 units or 20% of their existing fixtures per year, whichever is greater.
- (d) When an existing mercury fixture has failed, causing the entire fixture to be replaced, each customer will have the option of converting to high pressure sodium upon executing a contract.

TERM OF CONTRACT - Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium and mercury vapor lighting under the terms of Part I, two (2) years for mercury vapor lighting under terms of Part II, three (3) years for high pressure sodium vapor (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT - The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any unpaid bills against the customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.16

RATE ADJUSTMENT - Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the effective date shown below, the bill calculated for rates OSI, II and III shall be increased by any amount equivalent to 2.43% of the outdoor lighting portion of the bill including all additional charges, deductions, and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**RATE SCHEDULE RST  
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION  
(Optional Schedule)**

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule RS for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES-

Customer Charge:

\$9.25

Rate Adjustment:

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

Energy - Demand Charge:

On-Peak Period  
7.797 ¢ per KWH

Off-Peak Period

1.378 ¢ per KWH

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.



# GULF POWER COMPANY

**RATE SCHEDULE GST**  
**GENERAL SERVICE - NON-DEMAND - TIME-OF-USE CONSERVATION**  
**(Optional Schedule)**

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES-

Customer Charge:

\$10.00

Energy - Demand Charge:

On-Peak Period      Off-Peak Period

14.727¢ per KWH      2.296 ¢ per KWH

Rate Adjustment:

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990 and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.

**GULF POWER COMPANY**

**RATE SCHEDULE GSDT**  
**GENERAL SERVICE - DEMAND - TIME-OF-USE CONSERVATION**  
 (Optional Schedule)

AVAILABILITY - Available on a first come first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts, except for service to which another Rate Schedule is applicable. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES-

Customer Charge:

\$32.40

Demand Charge:

\$2.96 per kw of max. demand plus;  
 \$3.42 per kw of on-peak demand

Energy Charge:

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
1.385 ¢ per KWH	0.302 ¢ per KWH

Rate Adjustment:

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

# GULF POWER COMPANY

URSC: GSLDT

RATE SCHEDULE LPT  
LARGE POWER SERVICE - TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer contracting for not less than five hundred (500) kilowatts (kw). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES-

Rate Adjustment:

Customer Charge:  
\$51.00  
  
Demand Charge:  
\$2.97 per kw of max. demand plus;  
\$3.35 per kw of on-peak demand  
  
Energy Charge:  
On-Peak Period    Off-Peak Period  
1.928¢ per KWH    0.390¢ per KWH

Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990 and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

# GULF POWER COMPANY

URSC: GSLDT1

RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE - TIME OF USE CONSERVATION  
(Optional Schedule)

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer contracting for not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES -

Rate Adjustment:

Customer Charge:	\$146.00	Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990 and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).
Demand Charge:		
\$3.56 per KW of max. demand plus;	\$3.99 per KW of on-peak demand	
Energy Charge:		
<u>On-Peak Period</u>	<u>Off-Peak Period</u>	
1.299¢ per KWH	0.242¢ per KWH	

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

# GULF POWER COMPANY

## Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - .489¢/KWH applied to all Standby Service KWH.

## Fuel Charges

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Standby Service KWH.

## Term of Contract

Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twenty-four (24) months written notice by either party to the other.

Tax Adjustment - See Sheet No. 6.16.

Franchise Fee Billing - See Sheet No. 6.16.

Payment of Bills - See Sheet No. 6.16.

## Definitions

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Rate Adjustment - Pursuant to action of the Florida Public Service Commission in Docket No. 891345-EI on February 8, 1990, and effective on all bills rendered for scheduled meter readings on and after the Effective Date shown below, the bill calculated at the above rates shall be increased by an amount equivalent to 2.43% of the total bill including all additional charges, deductions, and adjustments with the exception of those stated in the Fuel Charge (Sheet No. 6.15), Franchise Fee Billing (Sheet No. 6.16), and Conservation Cost Recovery (Sheet No. 6.16.1).

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.