BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Minimum filing requirement report of Tampa Electric Company in compliance with Section 366.06(3), F.S.

DOCKET NO. 900295-EI ORDER NO. 23149 ISSUED: 7/5/90

The following Commissioners participated in the disposition of this matter:

MICHAEL McK. WILSON, Chairman THOMAS M. BEARD BETTY EASLEY GERALD L. GUNTER

NOTICE OF PROPOSED AGENCY ACTION

ORDER REQUIRING TAMPA ELECTRIC COMPANY

TO FILE REPORT IN COMPLIANCE WITH
SECTION 366.06(3), FLORIDA STATUTES

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

During its sunset review of the Public Service Commission, the Florida Legislature enacted Section 366.06(3)(a), Florida Statutes, which requires that each public electric utility with total annual sales in excess of 1 million megawatt-hours file a report every 4 years, or 4 years from its most recently completed rate case. All other public electric utilities are required to file on a 5 year basis. The report is to consist of, at a minimum, the modified minimum filing requirements then required by the Commission by rule, for rate proceedings pursuant to Section 366.06, Florida Statutes. Copies of the report are to be served on the Public Counsel and each party

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to the utility's most recent rate case concurrently with a filing with the Commission. Within 10 days of the receipt of the report, we must make copies available to the public at no more than the actual cost of reproducing the report.

Section 366.06(3)(b), Florida Statutes, requires that we implement this reporting procedure for all public utilities within 18 months of the effective date of the act, which is October 1, 1989. To accomplish this implementation, approximately one-third of the public utilities are required to file each 6 months after the effective date of the act. The statute further provides that the time interval since each utility's last rate case shall be considered in determining the order of filing of the particular electric utility.

Since there are six public electric utilities, two are required to file during each 6 month period beginning October 1, 1989. The six utilities, and the date of their last rate case orders are as follows:

Florida Power & Light Company	7/24/84
Gulf Power Company	1/25/85
Tampa Electric Company	12/13/85
Florida Power Corporation	1/4/88
Florida Public Utilities Company	
Marianna Division	7/12/89
Fernandina Beach Division	11/27/89
	8/8/89

Based on the above, Tampa Electric Company should be included in the second 6 month period beginning April 1, 1990.

We have attached to this order (as Attachment 1) a form entitled "Report in Compliance with Section 366.06(3)(a), Florida Statutes" which shall be completed by the utility and filed with the Commission on or before Monday, October 1, 1990.

The majority of the schedules included in the report have been selected from a proposed set of revised minimum filing requirements (MFRs) that was provided to the electric utilities and other interested parties. The MFRs currently required by Rule 25-6.043, Florida Administrative Code, were approved in 1981. Since that time, the MFRs have been substantially revised and waivers to the existing rule have been requested and granted on a case-by-case basis.

An updated set of MFRs was proposed in Docket No. 891269-EU and was approved at the April 17, 1990 Agenda. In addition, rulemaking will be undertaken to develop a set of modified minimum filing requirements (MMFRs) to be included in the report required by Section 366.06(3)(a), Florida Statutes.

We believe it appropriate to use schedules from the proposed set of revised MFRs in the report because, with a few exceptions, they already have been utilized in numerous rate cases. These MFRs will enable us to obtain the necessary information to ascertain the reasonableness of the utility's rates and charges.

The historical year schedules included in Attachment 1 are intended to provide sufficient data to review the actual earnings of the utility for the historical 1989 calendar year. The projected year schedules included in the report are intended to provide data to ascertain whether there might be any significant factors that could affect the level of the utility's earnings during the subsequent projected 1990 calendar year. This projected data will give all of the parties some insight into the future trend of the utility's earnings.

Per Section 366.06(3)(a), the utility is required to serve a copy of the report on the Public Counsel and each party of its most recent rate case. TECO's most recent rate case filing is Docket No. 850050-EI. The following parties participated in that docket:

Federal Executive Agencies Florida Industrial Power Users Group Florida Retail Federation

The only circumstance under which the utility may be relieved from filing the report is with the filing of a petition, tariffs, and the minimum filing requirements necessary to initiate a rate increase or a rate decrease prior to the October 1, 1990 filing deadline. Because Section 366.06 requires the filing of the report within the six month period beginning April 1, 1990, no extensions of time will be granted beyond the October 1, 1990 filing deadline.

Based on the above, it is

ORDERED by the Florida Public Service Commission that Tampa Electric Company file its report in compliance with Section 366.06(3), Florida Statutes, on or before October 1, 1990, as set forth in the body of this Order.

By ORDER of the Florida Public Service Commission, this <u>5th</u> day of <u>JULY</u>, <u>1990</u>.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

(7413L)MAP:bmi

by: Kay Jugar Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on July 26, 1990

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code, and as reflected in a subsequent order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ATTACHMENT 1

REPORT IN COMPLIANCE WITH SECTION 366.06(3)(a), FLORIDA STATUTES

REVISED MAY 1990

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B-17b	FUEL INVENTORY BY PLANT	1989	1990	
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D-12b	SCHEDULE OF PRO-RATA ADJUSTMENTS	1989	1990	

Page_of__ STATISTICAL INFORMATION Type of Data Shown: Provide the following statistical data for ___Historical Test Year Ended ___/__/__ the company, by calendar year for the most recent 5 years. ___Projected Test Year Ended ___/__/__ Prior Year Ended __/__/__ Witness: Average Annual Year Year Year Year Growth Rate DOLLAR AMOUNTS, IN REAL TERMS, (CONSTANT 19 DOLLARS) AND ANNUAL GROWTH RATES FOR: NO. 23149 S

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Peak Load MW

Energy Sales (MWH) Energy Sales Per Customer Number of Customers (Average) Installed Generating Capacity (MW) Population of Service Area

Revenue per KWH Sold A & G Expense per KWH Sold

Revenue per KWH Sold A & G Expense per KWH Sold

DISTRIBUTION OF TOTAL

Residential Commercial Industrial

Street Lighting

THE LEVEL AND ANNUAL GROWTH RATES FOR:

Fuel Cost per Kilowatt-Hour Generated O & M Expense Less Fuel per KWH Sold

fuel Cost per Kilowatt-Hour Generated O & M Expense Less Fuel per KWH Sold

Generation Plant by Type of Prime Mover:

Generated Energy by Type of Fuel: Customers by Customer Type:

Other Sales to Public Authorities

Capital Cost per Installed Kilowatt of Capacity

Capital Cost per Installed Kilowatt of Capacity

Peak Load Per Customer (KW)

COMPANY:

(1)

(3)

DOCKET NO .:

EXPLANATION:

DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR:

Steam

Other

BALANCE	SHEET	*	JURISDICTIONAL
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			BALAN	CE SHEET - JURISDICTIONAL		Pi	geof
COMPANY	•	ERVICE COMMISSION		de 13-month average jurisdictional ba nt for the test year and prior year.	lance	Type of Data Shown: Historical Test Year EndedProjected Test Year EndedPrior Year Ended/_/ Witness:	
Line No.	Account No.	Account Name		(1) Prior Year Ended / / (000)	(2) Test Year Ended / / (000)	(3) Percent Change	
		UTILITY PLANT:					
		OTHER PROPERTY A	ND INVESTMENTS:				
		CURRENT AND ACCR	UED ASSETS:				
		DEFERRED DEBITS:					
		TOTAL A	SSETS AND OTHER DEBITS				
		PROPRIETARY CAPI	TAL:				
12		LONG-TERM DEBT:					
		CURRENT AND ACCR	UED LIABILITIES:				
		DEFERRED CREDITS					PAGE
		OPERATING RESERV	ES:				had bed
		ACCUMULATED DEFE	RRED INCOME TAXES:				o No
		TOTAL L	TABILITES AND OTHER CREDI	TS			. 900295-

Supporting Schedules:

Schedule	B-2		BALAN	CE SHEET - JURISDIO	CTIONAL ASSETS CALC	ULATION			Pageof_	_
FLORIDA COMPANY:		CE COMMISSION	and the second s		ets and other debit balance sheet by pr			Projected	Test Year Ended/_/_/ Test Year Ended/_/_/ Ended/_/_	
Line No.	Account No.	Account Name		(1) Company Total Per Books (000)	(2) Non-Electric Utilit (000)	(3) Total Electric (1) - (2) (000)	(4) Juris- dictional Factor	(5) Jurisdictional Amount (000)	(6) Reference Capital Structure Working Capital Rate Base	

UTILITY PLANT:

OTHER PROPERTY AND INVESTMENTS:

CURRENT AND ACCRUED ASSETS:

DEFERRED DEBITS:

TOTAL ASSETS AND OTHER DEBITS

3

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Schedul	e B-2A		BALA	NCE SHEET - JURISDIC	TIONAL LIABILITIES		Pageof			
FLORIDA COMPANY DOCKET		ICE COMMISSION		Derive the liab average jurisdiction year and prior year.	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//_ Witness:					
Line No.	Account No.	Account Name		(1) Company Total Per Books (000)	(2) Non-Electric Utility (000)	(3) Total Electric (1) - (2) (000)	(4) Juris- dictional Factor	(5) Jurisdictional Amount (000)	(6) Reference Capital Structure Working Capital Rate Base	
		PROPRIETARY (CAPITAL:							
		LONG-TERM DE	iT:							
		CURRENT AND	CCRUED LIABILI	TIES:						
		DEFERRED CREE	ITS:							
		OPERATING RES	ERVES:							
<u>_</u>		ACCUMULATED 0	EFERRED INCOME	TAXES:						
		TOTAL LIAS	ILITIES AND OT	HER CREDITS					PAC	
									0.0	

					ADJUSTED RATE BASE						Pageof		
	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a schedule of 13-month average rate base as adjusted for the test year, and the prior year if the test year is projected. Provide detail of all adjustments on Schedule B-4.								Type of Data Shown:Historical Test Year Ended//Projected Test Year Ended/_/				
DOCKET										Prior Year Ended// Witness:			
		(1)	(2)	(3)	(4) Other	(5) Comm. Adjusts.	(6)	(7)	(8)	(9) Jurisdictional			
		Total			Working	Made in Co.'s		Company	Jurisdic-	Utility Adj.			
		Company		Electric	Capital	Last Case if	Per	Adjusments		Per Company and			
Line	Rate Base	Per	Non-	Utility	Adjustments	Applicable	Comm.		Rate Base	Commission			
No.	Component	Books	Utility	(1)-(2)	(Schedule 8-14)	(Schedule B-4)	(3)+(4)+(5)	B-4)	Factor	(6)+(7) x (8)			
RE HE					(\$000)								
1.	Plant in Service (a)												
2.	Accumulated Provision for Deprec.& Admortization												
3.	Net Plant In Service (Line 1 - Line 2)												
4.	CWIP - No AFUDC (b)												
5.	Plant Held for Future Used	(c)											
6.	Nuclear Fuel - No AFUDC ()	1)											
7.	Accumulated Amortization of Nuclear Fuel Assemblies	of											
8.	Net Utility Plant (Line 3	+ Line 4 +											
-	Line 5 + Line 6 + Line 7	")											
C61.	Working Capital Allowance	(d)											
10.	Other Rate Base (e)										D D C		
11.	Rate Base Total (Line 8 + Line 9 + Line	10)									DOCKET PAGE 1		
12.	Operating Income (f)										HH.		
13.	Rate of Return												
	(Line 12 / Line 11) x 100										NO.		
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											m		

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	RATE BASE	ADJUSTMENTS	Pageof			
COMPANY:	the 13-month average rate ba year if the test year is pro	xplain all proposed adjustments to se for the test year, and the prior jected. List the adjustments made by ase not proposed in the current case	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//_ Witness:			
OCKET NO.:	and reading the					
prosts		(1)	(2)	(3)		
	eason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount (000)	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2) (000)		

Schedul	le B-5			COMMIS	SION ADJUSTMENT			Pageof			
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: List and e the 13-month average rate ba year if the test year is pro			projected.			Type of Data Shown: Historical Test Year Ended//_ Projected Test Year Ended// Prior Year Ended// Witness:					
Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP - No AFUDC	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC	(7) Accumulated Amortization of Nuclear Fuel Assemblies	(8) Net Utility Plant	(9) Working Capital Allowance	(10) Other Rate Base	(11) Rate Base Total
Adjusti	ments										
2.											
3.											
4.								4 2.			
5.											
6.											
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10.											

Supporting Schedules:

11.

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:			MISSION EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, and the prior year if the test year is projected. Type of Data Shown: Historical Test Year Ended/_ Projected Test Year Ended/_ Prior Year Ended/ Witness:				the 13-month average rate base for the test year, and the prior						
Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP - No AFUDC	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC	(7) Accumulated Amortization of Nuclear Fuel Assemblies	(8) Net Utility Plant	(9) Working Capital Allowance	(10) Other Rate Base	(11) Rate Base Total		
Adjustm	ents												
1.													
2.													
3.													
4.													
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6.													
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9.			1										
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11.											299		

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

		JUR	ISDICTIONAL SEPARATION	FACTORS - RATE BASE		Page_	_of
FLORIDA	fac		for the test year, and	urisdictional separation the prior year if the	Type of Data Shown: Historical Test Year Ended//_ Projected Test Year Ended//_ Prior Year Ended//		
DOCKET	NO.:				Witness:		
Line			Total	FERC	FPSC	Jurisdictional	
No.	Description		Company	Jurisdictional	Jurisdictional	Factor	
1.	Electric Plant in Service Production						
	Transmission						
2.	Land and Land Rights						
3.	Structure and Improvements						
4.	Station Equipment						
5.	Towers & Fixtures						
6.	Poles & Fixtures						
7.	O.H. Conductor and Devices						
8.	U.G. Conductor and Devices						
9.	Roads and Trails						
10.	Total Transmission						
	Distribution						
11.	Land and Land Rights						
12.	Structure and Improvements						
13.	Station Equipment						
74:	Poles and Fixtures						
100	O.H. Conductors						
16.	U.G. Conduits						ORDER DOCKE' PAGE
17.	U.G. Conductors						000
18.	Line Transformers						E K E
19.	Services						Pr Pri
20.	Meters						Z O
21.	Street Lighting						0.
22.	Total Distribution						92
23.	General Plant						314
24.	Total Electric Gross Plant						95-1
		1 100 / 100					EI

Recap Schedules:

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Supporting Schedules:

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JURISDICTIONAL SEPARATION FACTORS - RATE BASE

COMPANY	A PUBLIC SERVICE COMMISSION Y:		ase for the test year	of jurisdictional separation, and the prior year if the		Type of Data Shown: Historical Test Year EndedProjected Test Year EndedPrior Year Ended/_/	_/_/_
DOCKET	NO.:					Witness:	
Line			Total	FERC	FPSC	Jurisdictional	
No.	Description		Company	Jurisdictional	Jurisdictional	Factor	
1.	Accumulated Depreciation Production Transmission					The second second	
2.	Land and Land Rights						
3.	Structure and Improven Station Equipment	ents					
5.	Towers & Fixtures						
6.	Poles & Fixtures						
7.	O.H. Conductor and Dev	rices					
8.	U.G. Conductor and Dev						
9.	Roads and Trails						
10.	Total Transmission						
	Distribution						
11.	Land and Land Rights						
יבה	Structure and Improvem	ents					
B.	Station Equipment						
14.	Poles and Fixtures						
15.	O.H. Conductors						
16.	U.G. Conduits						DOCKE' PAGE
17.	U.G. Conductors						000
18.	Line Transformers						6 8
19.	Services						18 N
20.	Heters						NO.
21.	Street Lighting						
22.	Total Distribution						90
23.	General Plant						3149 0029
24.	Total Electric Accumulated	Depreciation :					95-EI

Supporting Schedules:

DOCKE' NO. 92 00 44 S i

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Supporting Schedules:

Total Working Capital

Total Adjusted Rate Base

22.

23.

Schedule B-8a			PLANT BALANCES BY ACCOU	NT AND SUB-ACCOL	INT	Pageof_			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		or sub-account	EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)				Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//Witness:		
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Plant Balance Beg. of Year	(4) Total Plant Added	(5) Total Plant Retired	(6) Adjustments or Transfers	(7) Plant Balance End of Year	(8) 13-Month Average	

TOTAL DEPRECIABLE PLANT BALANCE

NON-DEPRECIABLE PROPERTY

MISCELLANEOUS INTANGIBLES

TOTAL PLANT BALANCE

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COMPANY		COMMISSION	EXPLANATION: Provide account or sub-account is applied. (Include A		dual depre	eciation rate	h	Projecte	Shown: al Test Year Ended _ d Test Year Ended _ ar Ended//_	_/_/_
	(1)	(2)	(3)		4)	(5)	(6)	(7)	(8) Accumulated	(9)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumula Deprecia Beg. of	ation Deprec	tal iation rued	Retirements	Net Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average

TOTAL DEPRECIABLE RESERVE BALANCE

NUCLEAR DECOMMISSIONING

MISCELLANEOUS INTANGIBLES

TOTAL RESERVE BALANCE

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		CAPITAL ADDITIONS AND	RETIREMENTS		Pa	geot
COMPANY		EXPLANATION: Itemize major electric plant in service for minus one, the test year and	the most recent cale		Type of Data Shown: Historical Test Year EndedProjected Test Year EndedPrior Year Ended/_/ Witness:	
Line No.	Description of Additions or (Retirements)	Test Year Minus One Year	Test Year/_/	Test Year Plus One Year	Most Recent Calendar Year 19 (If test year is projected or non-calendar year)	
	ADDITIONS					
ن د						
	TOTAL ADDITIONS				<u> </u>	
	RETIREMENTS					ORDER NO. DOCKET NO. PAGE 22
	TOTAL RETIREMENTS					
			-	,		23149
	TOTAL NET ADDITIONS	:		*******	********	95-E ‡
Suppor	ting Schedules:			Recap Schedules:	100000	— п

Schedule B-12a	PROPERTY HELD FOR FUTURE USE - 13	MONTH AVERAGE	Page	01	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide 13 month item of property held for future to	n average balances for each use and calculate the	Type of Data Shown:Historical Test Year Ended/_		
COMPANY:	jurisdictional amounts for the test if the test year is projected.	st year, and the prior year	Projected Test Year Ended/Prior Year Ended// Witness:		
DOCKET NO.:			Withess.		
			(3) Jurisdictional		
	(1)	(2)	Amount		
Item Description of Item No.	13 Month Average	Jurisdictional Factor	(1) x (2)		

ORDER NO. DOCKET NO. PAGE 24

23149 900295-EI cold standby status for the test year, and the prior year if

Date Last

Placed on

Cold Standby

Provide details of generating units placed on

MW

Capacity

Pageof
/pe of Data Shown:
Historical Test Year Ended//
Projected Test Year Ended//
Prior Year Ended/_/
itness:

Type of Data Shown:

Witness:

Conditions That Would

Prompt Reactivation

27

COMPANY:

DOCKET NO .:

Cold Standby

Unit

Name

FLORIDA PUBLIC SERVICE COMMISSION

Cost of

Reactivation

EXPLANATION:

Original

In-Service

Date

the test year is projected.

ORDER NO. DOCKET NO. PAGE 25 23149 900295-EI

Recap Schedules:

Reason for Placing

on Cold Standby

Supporting Schedules:

DOCKE PAGE NO.

Page__of__ CONSTRUCTION WORK IN PROGRESS - 13 MONTH AVERAGE BALANCE Type of Data Shown: For each major construction project whose cost EXPLANATION: FLORIDA PUBLIC SERVICE COMMISSION ___Historical Test Year Ended ___/__/__ exceeds \$5 million and all minor construction projects as a group, Projected Test Year Ended __/__/__ provide the requested data for the test year, and the prior year COMPANY: Prior Year Ended __/__/__ if the test year is projected. Witness: DOCKET NO .: (5) (3) (4) (2) (1) Jurisdictional Amount Jurisdictional Non-Electric Total Electric Utility 13 Month Average Project (3) x (4) (1) - (2)Factor Utility Balance Per Books Project Description No. STEAM PRODUCTION: Subtotal Major Projects Total Minor Projects Total Steam NUCLEAR PRODUCTION Subtotal Major Projects Total Minor Projects Total Nuclear HYDRAULIC PRODUCTION Subtotal Major Projects Total Minor Projects Total Hydraulic OTHER PRODUCTION Subtotal Major Projects 2 Total Minor Projects 00 Total Other TRANSMISSION PLANT Subtotal Major Projects Total Minor Projects Total Transmission DISTRIBUTION PLANT Subtotal Major Projects Total Minor Projects Total Distribution GENERAL PLANT 9 N Subtotal Major Projects 31 Total Minor Projects Total General TOTAL AFUDC TREATMENT H TOTAL RATE BASE TREATMENT TOTAL CHIP

Schedule B-13

COMPANY:

DOCKET NO .:

CONSTRUCTION WORK IN PROGRESS - OTHER DETAILS

of completion exceeds \$5 million, and for smaller projects within each category shown taken as group, provide the requested data

concerning AFUDC and progress of projects for the test year.

For each major construction project whose cost

	Projected To	own: Test Year Ended// est Year Ended//.	1
	Witness:		
(6)	(7)	(8)	

Page of

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Year End	Estimated	Total	Initial Project	Date	Expected	Percent	Amount of
raiect	Project	CWIP	Additional	Cost of	Budget Per	Construction	n Completion	Complete	AFUDC
No.	Description	Balance	Project Costs	Completion	Construction Bid	Started	Date	(1) / (3)	Charged

STEAM PRODUCTION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Subtotal NUCLEAR PRODUCTION

Subtotal HYDRAULIC PRODUCTION

Subtotal OTHER PRODUCTION

Subtotal TRANSMISSION PLANT

Subtotal DISTRIBUTION PLANT

Subtotal GENERAL PLANT

Subtotal TOTAL AFUDC TREATMENT

TOTAL RATE BASE TREATMENT

TOTAL CWIP

ORDER NO. DOCKET NO. PAGE 27

> 23149 900295-EI

Supporting Schedules:

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC	SERVICE COMMISSION		the 13 month average working capital or, and the prior year if the test ota from Schedule B-15.	Type of Data Shown: Historical Test Year Ended// Projected Test Year Ended// Prior Year Ended// Witness:		
DOCKET NO.:						
Line Mo	onth and Year	Company Working Capital	Jurisdictional Working Capital			
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.					ORDER NO. DOCKET NO. PAGE 28	
11.					ER KET E 2	
12.					NO.	
13.						
13	-Month Average				900295-	
Supporting Sch	edules:	:	Recap	Schedules:	EI	

Schedule B-16 NUCLEAR FUEL BALANCES						Pageof			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY:			and, 120.6 fo		n monthly balances of .2, 120.3, 120.4, 120 d the prior year		Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//		
DOCKET NO.:				(\$000)			Witness:		
Line No.	Period	(A) Nuclear Fuel In Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Leases 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+(D)-(E)+(F)	

ORDER NO. DOCKET NO. PAGE 29

23149 900295-EI

Type of Data Shown:Historical Test Year Ended//		
Ending Balance t Units / (\$000) / \$/Unit		
s		

DOCKET NO. PAGE 30

> 23149 900295-EI

Supporting Schedules:

FUEL INVENTORY BY PL	ANT
----------------------	-----

		FUEL INVENTORY BY PLANT	Pageof		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY:		EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type by	Type of Data Shown:Historical Test Year Ended//		
		month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried.	Projected Test Year Ended//Prior Year Ended// Witness:		
DOCKET NO		(Give Units in Barrels, Tons, or MMCF.)			
NAME OF PLANT Fuel Type Month	Beginning Balance Units / (\$000) / \$/Unit	Receipts Fuel Issued to Generation Fuel Issued (Other) Units / (\$000) / \$/Unit Units / (\$000) / \$/Unit Units / (\$000) / \$/Unit	Inventory Adjustments Ending Balance Units / (\$000) / \$/Unit Units / (\$000) / \$/Unit		

ORDER NO. DOCKET NO. PAGE 31 23149 900295-EI

	3419	MATERIALS AND OPERATING	SUPPLIES		Pageof_	-
COMPANY: DOCKET NO.:	(Plant Material	ne test year, and the pr) and Account 163 (Stores	Type of Data Shown: Historical Test Year Ended/ Projected Test Year Ended/ Prior Year Ended// Witness:		
100 A	(1)	(2)	(3) Total	(4)	(5)	
	t Materials &	Stores Expense	Plant Materials &	Adjustment	Adjustment for Differences	

Balance

Account 163

& Stores Expenses

(1) + (2)

34

Line

No.

Month

Balance

Account 154

ORDER NO. 23149 DOCKET NO. 900295-EI PAGE 32

Recap Schedules:

for

Obsolete Items

Between Book and

Physical Inventory

Supporting Schedules:

SCHEDULE B-21			OTHER DEFERRED C		PAGEOF					
FLORIDA PUBLIC S COMPANY: DOCKET NO.	SERVICE COMMISSION		EXPLANATION: PROVIDE A SCHEDULE SHOWING THE FOLLOWING INFORMATION FOR OTHER DEFERRED CREDITS FOR THE TEST YEAR.					TYPE OF DATA SHOWN: HISTORICAL TEST YEAR/_/_ _PROJECTED TEST YEAR/_/_ _PRIOR YEAR/_/_ WITNESS:		
LINE NO.	DESCRIPTION	BALANCE A BEGINNI OF YEA	NG R CONTRA ACCOUNT		CREDITS	BALANCE AT END OF YEAR				
				•						
ಬ್										
א								ORDER DOCKET PAGE 3		
								NO.		
								90		
	TOTAL			***************************************		********		23149 900295-E		

Supporting Schedules:.

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SCHEDULE 8-22 FLORIDA PUBLIC SERVICE COMMISSION			MISCELLANEOUS DEFE		TYPE OF DATA SHOWN:HISTORICAL TEST YEAR/_/				
			PROVIDE A SCHEDULE US DEFERRED DEBITS						
COMPANY:							PROJECTED TEST YEAR//PRIOR YEAR// WITNESS:		
DOCKET NO.		4-7-753							
		BALANCE AT		CREDITS		BALANCE			
LINE	DESCRIPTION	BEGINNING OF YEAR	DEBITS	ACCOUNT	AMOUNT	OF YEAR			
NO.	DESCRIPTION			<u></u>					
w									
3 6									
								ORDER DOCKE' PAGE	
								ER	
								1 NO.	
	TOTALS							90	
		**********	**********		***********	***********		23149 900295	
								ts	

Supporting Schedules:

		INVEST	MENT TAX CREDITS	- ANNUAL ANALYSIS	BY TYPE			Page 1 of	2
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		EXPLANATION: Provid generated and amortizati beginning with the year beginning of the test ye year. (Exception: Annua deferred ITC). Amounts should be shown separate election made under Sect payments separately. Exfor both progess payment	neld through to theProjected Test Y e course of the testPrior Year Ended nthly data for the 3% Witness: and subsequent Acts for laws. Describe the Identify progress			ear Ended/_/_ ear Ended/_/_			
		Type:				Type:			
Line No. Period	Beginni Balanc		Generation	Ending Balance	Beginning Balance	Amortization	Generation	Ending Balance	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.									DOCKET NO. PAGE 35

NO. 23149 NO. 900295-EI

Supporting Schedules:

19.

20. 21. 22. 23. 24. 25.

Recap Schedules:

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	INVESTMENT TAX CREDITS - ANNUAL ANALYSIS BY TYPE	Page 2 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the year in which the last rate case was held through to the	Type of Data Shown:Historical Test Year Ended//Projected Test Year Ended//
COMPANY:	beginning with the year in which the tast rate case has not the test	Prior Year Ended//
DOCKET NO.:	year. (Exception: Annual data may be substituted for monthly data for the 3% deferred ITC). Amounts provided by the 1971 Revenue Act and subsequent Acts should be shown separately from amounts applicable to prior laws. Describe the election made under Section 46(f), Internal Revenue Code. Identify progress payments separately. Explain accounting policy as to method of amortization for both progess payments ITC and other ITC.	Witness:
Election made under Secti	ion 46(f), Internal Revenue Code:	

Explanation of accounting policy for amortization of ITC:

ORDER NO. DOCKET NO. PAGE 36

23149 900295-EI

Schedule B-24a			TOTAL ACCUMULATED	DEFERRED INCOME TAXES	Pageof		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:			accounts (Nos. 190, 281, 28 1) annual balances last rate case test year, and 2) monthly activit	s beginning with the test ye and ending with the beginning by for the course of the test for State, Federal and Tota	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended// Witness:		
		Acct 190	Acct 281	Jurisdictional Acct 282	Acct 283	Net	
Line No.	Annual Period or Month	Accumulated Deferred Income Taxes Dr(Cr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	
1. 2. 3. 4. 5. 6. 7. 8.							
9. 10. 11. 12. 13.	onth Average						PAGE 37
	sdictional Factor						Š
Jurí	sdictional Amount	ount :					900295-EI

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Schedule B-24b			STATE ACCUMULATED	DEFERRED INCOME TAXES	Pageof		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:			accounts (Nos. 190, 281, 28 1) annual balances last rate case test year, and	beginning with the test ye and ending with the beginn y for the course of the ter	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended// Witness:		
				Jurisdictional			
		Acct 190	Acct 281	Acct 282	Acct 283	Net	
Line No.	Annual Period or Month	Accumulated Deferred Income Taxes Dr(Cr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	
1. 2. 3. 4. 5. 6. 7. 8.							
10. 11. 12. 13.							DOCKET NO PAGE 38
13 1	Month Average						0.
Jur	isdictional Fact	tor					90
Jurisdictional Amount							00295-EI
Suppo	rting Schedules:	1	- 4	and the second s	Recap Schedules:		

FEDERAL ACCUMULATED DEFERRED INCOME TAXES

			FEDERAL ACCUMULATED	DEFERRED INCOME TAXES			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY:		COMMISSION	accounts (Nos. 190, 281, 282		Type of Data Shown:Historical Test Year Ended//		
				beginning with the test ye and ending with the beginni		Projected Test Year Ended//Prior Year Ended//	
DOCKET NO.:			test year, and	y for the course of the tes	it year.	Witness:	
				Jurisdictional			
		Acct 190	Acct 281	Acct 282	Acct 283	Net	
Line No.	Annual Period or Month	Accumulated Deferred Income Taxes Dr(Cr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	Accumulated Deferred Income Taxes Cr(Dr)	
1.							
3.							
4.							
5.							
7.							
8.							
10.							DOCKET PAGE
11.							GE
12.							ET NO
13 F	Month Average						0.
Juri	isdictional Fact	tor					91
	isdictional Amou						900295-
			1		David Sahadulan		-EI
	sting Schadules				Recap Schedules:		

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CCOUNTING POLICY CH	HANGES AFFECTING	RATE BASE
---------------------	------------------	-----------

	ACCOUNTING POLICY CHANGES AFFECTING RATE BASE	, age
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a statement of changes in accounting policy since the last rate case. If appropriate, explain any	Type of Data Shown:Historical Test Year Ended//
COMPANY:	changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.	Projected Test Year Ended// Prior Year Ended//
DOCKET NO.:		Witness:

ORDER NO. DOCKET NO. PAGE 40

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Supporting Schedules:

Schedule B-30			NET PRODUCTION	Pageof						
FLORIDA PUBLIC SERVICE COMMISSION	test ye	ar and the prior	ovide net production plant balances for the ior year. Presenting In-Service Additions				Type of Data Shown: Historical Test Year Ended// Projected Test Year Ended//			
COMPANY:			ntal, Availability/			-			/_	
			Plant, Safety, Ener				Prior Year Ende	a _/_/		
DOCKET NO.:	Capacit	y, Aid to Constru	uction, and Mainten	ance and Regulatory.		Witness:				
	(A)			(B)						
Prelim	inary Engi	neering								
Growt	h Classifi	cation		Amount						
Enviro	nmental									
	bility/Rea	liability								
Heat R										
Replac	e Existing	Plant								
Safety										
Energy	Conservat	tion								
Capaci	ty									
Aid to	Construct	tion and Maintena	nce							
e Regula	tory									
The state of the s	otal In-Se	ervice Additions		\$						

	2)	(3)	GROWTH (4)	IN PRODUCTION PLANT (5)	(\$000)	(7)	(8)	(9)		
	oduction	(3)	(*/				Net Removal	Net Production		
	Ending			Reversal of			Cost, Salvage &	Plant Ending		
	ence at	In Service	Depreciation	Decommissioning			Other	Balance at	700	
	/	Additions	Expense	Expenses	Retirements	Transfers	Recoveries	_/_/_	AG	
								Water Carlotte	DOCKE PAGE	
		ayer block a district							41	
STEAM PRODUCTION									NO.2	
									900	
OTHER PRODUCTION									149	
TOTAL PRODUCTION									5 - E	
Supporting Schedules:					Recap Schedules:	Aug. Sec			—"	

Schedul	e C-1	JURISDICTIONAL NET OPER	ATING INCOME		Pageof
FLORIDA COMPANY DOCKET		EXPLANATION: Provide a schedule of j income per books for the test year and th	urisdictional net operating e prior year.		ar Ended// r Ended//
Line No.		(1) Test Year (\$000)	(2) Prior Year (\$000)	(3) Dollar Difference (1)-(2) (\$000)	(4) Percent Increase/(Decrease) (3)/(2)
	Operating Revenues: Sales of Electricity Other Operating Revenues Total Operating Revenues Operating Expenses: Operation & Maintenance: Fuel (nonrecoverable) Purchased Power Other Depreciation & Amortizat Decommissioning Expense Taxes Other Than Income Income Taxes	tion			
44	Federal State Deferred Income Taxes-No Federal State State Investment Tax Credit-No (Gain)/Loss on Disposit	et.			PAGE 42
	Total Operating Expenses Net Operating Income				900295-EI
Suppor	ting Schedules:			Recap Schedules:	

Page__of__ ADJUSTED JURISDICTIONAL NET OPERATING INCOME Provide the calculation of jurisdictional net operating income Type of Data Shown: FLURIDA PUBLIC SERVICE COMMISSION EXPLANATION: Historical Test Year Ended __/_/__ for the test year and the prior year. ___Projected Test Year Ended ___/__/__ COMPANY: Prior Year Ended __/__/__ Witness: DOCKET NO .: (\$000) (8) (7) (5) (6) (4) (3) (2) (1) Jurisdictional Adjusted Jurisdictional Jurisdictional Commission Company Jurisdictional Total Non-Adjustments Amount Adjustments Amount Electric Jurisdictional Electric Total Company Line (Schedule C-4) (Schedule C-5) (5)+(6)+(7) (3)x(4) Utility (1)-(2)Factor Per Books No. Operating Revenues: Sales of Electricity Other Operating Revenues Total Operating Revenues Operating Expenses: Operation & Maintenance: Fuel Purchased Power Other 9 Depreciation & Amortization 10 Decommissioning Expense 11 Taxes Other Than Income Taxes 12 Income Taxes 13 14 Federal DOCKET PAGE 4 State 15 Deferred Income Taxes-Net 16 Federal 17 18 State NO. Investment Tax Credit-Net 19 20 (Gain)/Loss on Disposal of Plant Total Operating Expenses 21 2314 Net Operating Income 95 H

JU	RISDICTIONAL NET OPERAT	ING INCOME ADJUSTMENT	S	Pageor_
jurisdictional compo total. Indicate whi	nents, and the revenue ch adjustments were mad	Type of Data Shown:		
		- 25	/3)	(4)
for Adjustment sion (Provide ing Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment	Increase/(Decrease) In Revenue Requirement
	EXPLANATION: Pr jurisdictional compo total. Indicate whi revenue requirements for Adjustment sion (Provide	EXPLANATION: Provide a schedule of projurisdictional components, and the revenue total. Indicate which adjustments were made revenue requirements case. (1) for Adjustment sion (Provide Total	EXPLANATION: Provide a schedule of proposed adjustments to jurisdictional components, and the revenue requirement effect on total. Indicate which adjustments were made in the company's la revenue requirements case. (1) (2) for Adjustment sion (Provide Total Jurisdictional	jurisdictional components, and the revenue requirement effect on each and the total. Indicate which adjustments were made in the company's last full revenue requirements case. (1) (2) (3) for Adjustment sion (Provide Total Jurisdictional Jurisdictional

COMPANY PROPOSED ADJUSTMENTS:

TOTAL PROPOSED ADJUSTMENTS

COMMISSION ADJUSTMENTS:

TOTAL COMMISSION ADJUSTMENTS

ORDER NO. DOCKET NO. PAGE 44 23149 900295-EI

Supporting Schedules:

Schedule C-4		COMMISSION NET	OPERATING INCOME	ADJUSTMENTS		Pageof			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: net operating	List all propo income for the tes	esed Commission adj		Type of Data Shown:Historical Test Year Ended//				
COMPANY:	the test year	is projected.					Test Year Ended r Ended//		
DOCKET NO.:			(\$000)			Witness:			
				Adjustm	nents				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line									
No.									
Operating Revenues:									
Sales of Electricity									
Other Operating Revenues									
Total Operating Revenues									
Operating Expenses:									
Operation & Maintenance:									
Fuel (nonrecoverable)									
Purchased Power									
Other									
Depreciation & Amortization									
Decommissioning Expense									
Taxes Other Than Income Taxes									
Income Taxes Federal									
State								70	
Deferred Income Taxes-Net								700	
Federal								to 2	
State								44	
Investment Tax Credit-Net								u,	
(Gain)/Loss on Disposal of Plant								PAGE 45	
Total Operating Expenses									
Net Operating Income									

Schedule C-5	COMPANY NET OPERATING INCOME ADJUSTMENTS					Pageof			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: net operating	List all proprincome for the te	osed Company adjust		Type of Data Shown:Historical Test Year Ended//				
COMPANY:	if the test y	ear is projected.					Test Year Ended		
DOCKET NO.:						Witness:	r Ended//		
			(\$000)						
	(1)	(2)	(3)	Adjusti (4)	ments(5)	(6)	(7)	(8)	
Line									
No.									
Operating Revenues:									
Sales of Electricity									
Other Operating Revenues									
Total Operating Revenues				•					
Operating Expenses:									
Operation & Maintenance:									
Fuel (nonrecoverable)									
Purchased Power									
Other									
Depreciation & Amortization									
Decommissioning Expense									
Taxes Other Than Income Taxes									
Income Taxes									
Federal									
State								PAGE	
Deferred Income Taxes-Net								606	
Federal								1 X II	
State								F44	
Investment Tax Credit-Net								0 2 0	
(Gain)/Loss on Disposal of Plant								0.	
Total Operating Expenses								900	
Net Operating Income								29	
								5-EI	
Supporting Schedules:				Reca	p Schedules:				

wi	OF	PER100	ADJUSTMENTS	TO	REVENUES	AND	EXPENSES
----	----	--------	-------------	----	----------	-----	----------

		OUT OF PE	RIOD ADJUSTMENTS TO REVENUES	AND EXPENSES			Pageof
LURIDA PUBLI	IC SERVICE COMMISSION		Provide a list of out of per ed adjustments to operating			Type of Data Shown:Historical Test YeaProjected Test Year	
OCKET NO.:		by primary account				Prior Year Ended Witness:	
			(1)	(2)	(3)	(4)	
Line No	Account No.	Account Title	Description	Date Incurred	Debit	Credit	

ORDER NO. DOCKET NO. PAGE 47 23149 900295-EI

XTRAORDINARY	REVENUES	AND	EXPENSES	
--------------	----------	-----	----------	--

FLURIDA	PUBLIC SERVICE	COMMISSION	EXPLANATION: test year or th or of a non-red	Provide a schedule of revenues of me prior year that the applicant con- curring nature.	and expenses during the nsiders extraordinary		ype of Data Shown:Historical Test Year Ended//Projected Test Year Ended//
DOCKET					Jurisdict		Prior Year Ended//
Line No.	Account No.	Nature o Expenses Revenue		Electric Utility (\$000)	Factor	Amount (\$000)	
no.							

ORDER NO. DOCKET NO. PAGE 48 23149 900295-EI

Total Extraordinary Revenues and Expenses (Net)

Average Number of Customers

Extraordinary Revenues & Expenses (Net) Per Customer

Supporting Schedules:

Schedule C-9		JURISDICTIONAL SEPARATION	FACTORS - NET OPERATING INCOME	Pageof
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: test year, and	Provide jurisdictional fac d the prior year if the test ye	ctors for net operating income for the ear is projected.	Type of Data Shown:Historical Test Year Ended//Projected Test Year Ended//
DOCKET NO.:				Prior Year Ended/_// Witness:
				Jurisdictional
Line Account	Account	Total	FPSC	Separation
No. No.	Title	Company	Jurisdictional	Factor

ORDER NO. 23149 DOCKET NO. 900295-EI PAGE 49

Schedule	C-10			OPERATING R	EVENUES DETAIL						Pageof	
FLORIDA F COMPANY:	PUBLIC SERVICE COMMISSION	the per books	year,	rovide a schedule o and the prior year ts and the adjustme the requested test	if the test year ents required to a	is pro	jected. Provi the per books	de	Projec	ical Test	Year Ended _ Year Ended _ d//_	
Account No.	Account Title	P	(1) Per ooks	(2) Non- Jurisdictional	(3) Jurisdictional (1)-(2)	(4) Fuel	(5)	Adjustments (6) Conservation	(7) Franchise	(8) Other	(9) Total (4)thru(8)	(10) Adjusted Total (3)+(9)
440 442 442 444 445 446 448 447	SALES OF ELECTRICITY Residential Sales Commercial Sales Industrial Sales Public Street & Highway L Other Sales to Public Aut Sales to Railroads & Rail Interdepartmental Sales Total Sales to Ultimate Sales for Resale TOTAL SALES OF ELECTRICITY (Less) Provision for Rate TOTAL REVENUE NET OF REFUN	chorities ways Consumers Refunds										
450 451 453 454 455 456 456 456	OTHER OPERATING REVENUES forfeited Discounts Miscellaneous Service Rev Sales of Water and Water Rent from Electric Propei Interdepartmental Rents Deferred Fuel Revenue Unbilled Revenue Other Electric Revenues(TOTAL OTHER OPERATING REV TOTAL ELECTRIC OPERATING	Power rty In Detail) ENUES										PAGE 50
	ing Schedules:				y = 15 - 17 - 17	1 3 iz	Recap Sche	dilan				

UNBILLED REVENUES

Pageof	
e of Data Shown:	
_Historical Test Year Ended//	
Projected Test Year Ended//	
Prior Year Ended//	

Type of Data Shown:

Witness:

COMPANY:

DOCKET NO .:

FLORIDA PUBLIC SERVICE COMMISSION

Provide the calculation of unbilled revenues for the test year, EXPLANATION: and the prior year if the test year is projected. Document by rate class the revenues received in the first month after the test year (and the prior year), the proportion of these revenues allocated to the test year and prior year as unbilled revenues, and the rationale for the proportion chosen.

ORDER DOCKE PAGE 8 NO. 8T NO 23149 900295 -EI

Supporting Schedules:

		FUEL REVENUES AND EXPENSES RECONCILIATION	Pageof
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: test year and th	Provide a reconciliation of fuel revenues and expenses for the he prior year.	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//_ Witness:
DOCKET NO.:			

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Schedule	chedule C-18 CONSERVATION REVENUES AND EXPENSES		ES AND EXPENSES	Pageof		
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Supplement to commission COMPANY:		EXPLANATION: Supply an pursuant to commission goals	itemization of revenues and expenses incurred for the test year and prior year.	Type of Data Shown:Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//		
DOCKET N	0.:			Witness:		
Line No.	Reconciliation of Conservat	on Revenues and Expenses	(\$000)			
	Base Revenues					
	Conservation Adjustment Reve	enues				
	Energy Audit Fees					
	Total Conservation Revenu	jes				
	Adjustment					
	Revenue Tax		\$.			
	Deferred Conservation Reven	ues				
	Total Adjustments					
	Net Conservation Revenues					

	Recoverable Conservation Ex	penses	•			
	Estimated Deferred Conserva					
UT	Deferred Conservation Expen	ses Actual/Estimate Difference				
CI						
	Total Recoverable Conser	vation Expenses	\$		m n o	
					DOC	
	Net Conservation Revenues				000	
	Total Recoverable Conservat	ion Expenses			EKER	
					5 H Z	
	Difference		\$		NO.	
	Difference		********			
	Difference		\$			
	Return on Investment				9 1	
	Interest for the Year				90029	
	interest for the fear				24	
	Net Difference		\$		U	
	Net Difference		********		1	
					H	
-	ina Schadulace		Recap Schedu	les:		
Support	ing Schedules:				(

Schedul	e C-26 PUBLIC SERVICE C		ADVERTISING EXPENSES Provide a schedule of advertising expenses	enses by	Type of Data Shown:	Pageof
			e test year and prior year for each t		Historical Test Ye Projected Test Yea	ar Ended// r Ended//
COMPANY		auter (15 mg.			Prior Year Ended _ Witness:	 .
					dictional	
Line No.	Account/ Sub-Account Number	Account/ Sub-Account Title	Electric Utility (000)	Factor	Amount (000)	
	ACCOUNT 909					
	Total Account 9	009				
	ACCOUNT 913					
	Total Account 9	213				
	ACCOUNT 930.1					
9. M	Total Account 9	930.1				PA
	Total Advertis	ing Expenses				PAGE 5
	Average Number	of Customers				4 z
	Advertising Ex	penses per Customer				
						900290-
						Ĕ

20						
P	n	a	A	0	٠	
	ш	э	ũ.		•	_

FLORIDA PUBLIC SERVICE COMMISSION	for lobbying, civic, political and related activities that are included	Type of Data Shown:Historical Test Year Ended//
COMPANY:	for recovery in net operating income for the test year, and the prior year if the test year is projected.	Projected Test Year Ended//
DOCKET NO.:		Witness:

7.0

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		HADOUGH STATE OF THE
ADMIN	ISTRATIVE	EXPENSES

per customer basis for the test year and prior year.

Type of	Data Shown:
Hist	orical Test Year/_/_
Proj	ected Test Year//
Prio	r Year//
Witness	

Page

(1)
Jurisdictional Administrative
Line Expenses Excluding
No. Recoverable Conservation

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO .:

EXPLANATION:

Test Year Ended _/_/_

(2)

Provide a schedule of jurisdictional administrative, general,

customer service, R & D, and other miscellaneous expenses by category and on a

Prior Year Ended _/_/_

(3)

Difference (2)-(3)

(4)

Percent Increase/(Decrease) (4)/(3)

(5)

58

Total Administrative Expenese (Acts 901-932)

Average Number of Customers

Administrative Expense Per Customer

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Recap Schedules:

Schedule C-32			MISCELLANEOUS GENERAL EXPEN	SES	Pageo		
FLORIDA PUBLIC S	ERVICE COMMISSION	EXPLANATION: General Expense	s) by type of charge for the:	es to Account 930.2 (Miscellaneo	ous Type of Data Shown:Historical Test Year Ended/Projected Test Year Ended//		
OMPANY: 1) tes			t year if the test year is his or year if the test year is pr	storical, or	Prior Year Ended//		
		2) pri	Witness:				
DOCKET NO.:		that exceed \$10		0,000 and all similar charges			
				Jurisdiction	nal		
			Electric		Amount		
Line No	Description		Utility (000)	Factor	(000)		
	Total Miscellane						
	Expenses of S	100,000 or Less					
	Miscellaneous Ge Exceeding \$10	eneral Expenses 00,000 (Specify)					

Total Miscellaneous General Expenses

Average Number of Customers

Miscellaneous General Expenses Per Customer

23149 900295-EI

Supporting Schedules:

59

Recap Schedules:

ORDER NO. DOCKET NO. PAGE 57

Schedule C-33	PAYROLL AND FRINGE BENEFIT INCREASES COMPARIED TO CPI	ngeof
FLORIDA PUBLIC SERVICE COMMISSION COMPANY:	EXPLANATION: Provide the following Payroll and Fringe Benefits data for the historical test year and three prior years. If a projected test year is used provide the same data for the projected test year and four prior years. Type of Data Shown: Historical Test Year EndedProjected Test Year EndedPrior Year Ended/ Witness:	
Line No.	Test Year 19 19 19 19 19 19 19 Amount %Increase CPI Amount %Increase C	se CPI

Total Company Basis

Gross Payroll Gross Average Salary

Fringe Benefits

Life Insurance
Medical Insurance
Retirement Plan
Employee Savings Plan
federal Insurance Contributions Act
Federal & State Unemployment Taxes
Worker's Compensation
Other (Education, Service Awards,
Physicals, etc.) -SPECIFY
Sub Total-Fringes

Total Payroll and Fringes

Average Employees

Payroll and Fringes Per Employee

ORDER NO. DOCKET NO. PAGE 58

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Supporting S

TAXES OTHER THAN INCOME TAXES

TAXES OTHER THAN INCOME TAXES							Pageof		
COMPAN'			Provide a schedule nd the prior year. f ating expenses.	<u> </u>	Type of Data Shown: Historical Test Year Ended/ Projected Test Year Ended// Prior Year Ended// Witness:				
Line No.	Type of Tax	(1)	(2) Basis	(3) Total Amount	(4) Jurisd Factor	(5) ictional Amount	(6) Amount Charged to Operating Expenses		
1.	Federal Unemployment								
2.	State Unemployment								
3.	FICA								
4.	Federal Vehicle								
5.	State Intangible								
6.	Utility Assessment Fee								
7.	Property								
8.	Gross Receipts							PA	
9.	Franchise Fee							DOCKET 1 PAGE 59	
10.	Occupational License							T NO.	
11.	Other (Specify)							?:	
								900295-E1	

Supporting Schedules:

		REVENUE TAXES		Pageof			
COMPANY:		Provide a calculation of the Gross Receipt 1 ent Fee for the test year and prior year.	pt Tax Type of Data Shown: Historical Test Year EndedProjected Test Year EndedPrior Year Ended// Witness:				
		GROSS RECEIPTS TAX	REGULATORY ASS	REGULATORY ASSESSMENT FEE			
ine Io.	TEST YEAR	PRIOR YEAR	TEST YEAR	PRIOR YEAR			
TOTAL OPERATING REVENUES ADJUSTMENTS:	\$. <u></u>	<u> </u>	\$			

	 	 	ORD DOC PAG
TOTAL ADJUSTMENTS	 	 	EXE
ADJUSTED OPERATING REVENUES			NO. T NO
TAX RATE		 	
TAX AMOUNT	\$ \$	\$ \$	900
			149

Supporting Se

Recap Schedule

23149 900295-EI

Schedu	le C-39	STATE	DEFERRED INCOME		Pageof					
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		EXPLANATION: Provide the calculation of state deferred income taxes for the test year. Provide detail on other items resulting in tax deferrals besides accelerated depreciation.					Type of Data Shown: Historical Test Year Ended//_ Projected Test Year Ended//_ Prior Year Ended// Witness:			
				Deferre	ed Taxes		Jurisd	ictional		
No.		Total Utility	Tax Rate	Debit	Credit	Net	Factor	Amount		
1.	EXCESS TAX DEPRECIATION									
2.	Depreciation:									
3.	Tax Depreciation									
4.	Book Depreciation									
5.	Depreciation Timing	Differences								
6.	Components of Depreciation	n Differences:								
7.	Tax Over Book Deprecia	tion								
8.	Book Over Tax Deprecia	tion								
9.	Flow Through Depreciat	ion								
10.	Book/Tax Basis Activity:									
11.	Repair Allowance									
12.	ACRS Deferred Retireme	nt Losses:								
13.	Normalized									
14.	Flow Through								DO	
15.	Avoided Interest Cost)OCKE	
16.	AFUDC - Equity								EEE	
17.	AFUDC - Debt								6 H N	
18.	Total Property Related Ti	ming Differences							NO.	
19.	Flowthrough Items								92	
20.	Property Related Timing D	ifferences (Net)							3149	
21.	Excess Deferred Tax Write	Off :							5 F	
22.	Property Related Deferred	Taxes							н	
Suppor	ting Schedules:				Recap Schedules:				- 38	

Cabadi	le C-40	FEDER	AL DEFERRED INCOM	E TAXES				Page	of
					red income taxes for	the Tvr	oe of Data Shown:		
FLORID	A PUBLIC SERVICE COMMISSION	test year. Provide det	ail on other item				_Historical Test Ye		
COMPAN	' :	accelerated depreciation	on.				Projected Test Yea Prior Year Ended		' -
DOCKET	NO.:					Vi	tness:		
		Total	Tax	Deferre	d Taxes		Jurisd	ctional	
No.		Utility	Rate	Debit	Credit	Net	Factor	Amount	
1.	EXCESS TAX DEPRECIATION								
2.	Depreciation:								
3.	Tax Depreciation								
4.	Book Depreciation								
5.	Depreciation Timing	Differences							
6.	Components of Depreciation								
7.	Tax Over Book Deprecia								
8.	Book Over Tax Deprecia								
9.	Flow Through Depreciat	tion							
10.	Book/Tax Basis Activity:								
11.	Repair Allowance								
12.	ACRS Deferred Retireme	ent Losses:							
13.	Normalized								
14.	Flow Through								
75.	Avoided Interest Cost								
	AFUDC - Equity								PA
17.	AFUDC - Debt								DOCKE PAGE
18.	Total Property Related T	iming Differences							ET NO
19.	Flowthrough Items								NO.
20.	Property Related Timing	Differences (Net)							92
21.	Excess Deferred Tax Writ	e Off							3149
22.	State Deferred Income Ta	x Impact							95 -E
23	Total Property Related D	eferred Taxes							H

Supporting Sc

STATE AND FEDERAL INCOME TAXES

COMP	PANY:	the test year. Provide tax credits generated.	e the calculation of state and detail on adjustments to incom			Type of Data Shown:
_				Jurisdic	tional	
Line	e		Total			
No.			Utility	Factor	Amount	
	1.	Utility Taxable Operating Income				·
	2.	Less: Interest Charges				
	3.	Less. Interest clarifes				
	4.	Other (Deductions)/Additions:				
	5.	Non - Deductibles				
	6.	Meals and Entertainment				
	7.	Preferred Stock Deduction				
	8.	Amortization of ITC				
4	9.	Excess Book Over Tax Depreciation				
	10.	Taxable Income				
	11.	Adjustments to State Taxable Income				
י מ	12.	State Taxable Income				
л '	13.	State Income Tax Rate	x			
	14.	State Income Tax Currently Payable				7 00
1	15.	State Income Tax Deferred				AGI
,	16.	State Income Taxes	********			PAGE 63
	17.	Adjustments to Federal Taxable Income				wo.
	18.	Federal Taxable Income (Line 10 - Line 17)				
	19.	Federal Income Tax Rate	×			
	20.	Federal Income Tax Currently Payable				90
	21.	Federal Income Tax Deferred				029
	22.	Federal Income Taxes	********			95-EI

				calculation of state and federal income taxes for l on adjustments to income and investment			
			Total	Jurisdi	ctional		
Line No.			Utility	Factor	Amount		
1.	Line 11 - Adjustments to	State Taxable Income					
2.							
3.							
4.							
5.							
6.							
7.							
9.							
10.	Total						
11.	Line 17 - Adjustments to	Federal Taxable Income					
12.							PAGE 6
13.							E
14.							6 H Z
15.							64 NO.
16.							
18.							
19.							90
20.	Total		********				900295-E
	ing Schedules:			Recap Schedul	es:		EI

FLORI	DA PUBLIC SERVICE COMMISSION	filing with the tax check	figure. Provide o	of the tax expense in the	Type of Data Shown:Historical Test Year Ended//			
COMPA	NY:	at the revenue requested. both on a projected and h	If a projected te	f a year end rate base	Projected Test Year Ended/_/ Prior Year Ended//			
DOCKET NO.:		is used, provide on both a formula working capital basis of a balance sheet	a year-end and 13 m is used, provide o	Witness:				
Line No.	Description	Federal	State	Total				
1.	Net Operating Income							
2.	Add: Income Taxes							
3.	Deduct: Interest Charges							
4.	Taxable Income							
5.	Adjustments to Taxable Income:							
6.	Reverse Flow Through							
7.	Non - Deductible Expenses							
8.	Meals and Entertainment							
9.	florida Emergency Excise Tax							
10.	Preferred Stock Deduction							
11.	Amortization of ITC							
12.	State Income Tax Exemption					1.7964		
13.	Miscellaneous							
14.	Total Adjustments					PAGE		
15.	Taxable Income as Adjusted					E X		
16.	Statutory Tax Rates					O H		
17.	Taxes at Statutory Rates					NO.		
18.	Write Off of Excess Deferred Taxes					•		
19.	Federal and State Income Tax Expense					90		
						002		
20.	Tax Expense in Filing					6		
21.	Difference		********			5-EI		
				Recap Schedul	les:	nyme = 6		

Schedule C-43			RECONCILIATION	OF TAX EXPENSE		Page 2 of 2			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		EXPLANATION: Provide a reconciliation of the tax expense in the filing with the tax check figure. Provide on a per book basis and at the revenue requested. If a projected test year is used, provide both on a projected and historical basis. If a year end rate base is used, provide on both a year-end and 13 months average basis. If a formula working capital is used, provide on that basis and on the basis of a balance sheet working capital calculation.			Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//_ Prior Year Ended//_ Witness:				
Line No.	Description	Jurisdictional Rate Base	Weighted Cost Rate	Costed Equity	Federal	State	Total		
1.	Common Equity								
2.									
3.	Post 1970 JDIC								
4.	Total			*********					
5.									
6.	- State								
7.	Total								
8.	Adjustments to Book Taxable Incom	•:							
9.	Reversal of Timing Differences								
10.	Amortization of ITC								
11.	Other								
12.	Total Adjustments								
									PAG
13.	Adjusted Taxable Income								AGE
	Statutory Tax Rates								世 大田
									66 H
	Tax Expense at Statutory Rate								ZO
16.	Write Off of Excess Deferred Taxe	rs							0.
17.	Tax Expense Adjusted								9 1
	to former in filling								900295-E
18.	Tax Expense in Filing					N. T. & Hill In Principle of the			29
	Difference								U)
19.	Difference				********	********	********		Ė
									н

Recap Schedules:

			INTEREST IN TAX EXPENSE	CALCULATION			Pageof
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		changes in inte	Provide the amount of in rating income taxes on Sche erest expense in detail give or allocating interest used allocating current income to ty identified.	Type of Data Shown: Historical Test YearProjected Test YearPrior Year Ended Witness:	Ended/_/		
Line No.	Description		(1) Prior Year Ended	(2) Test Year Ended	(3) Amount of Change	(4) Reason for Change	
1.	Interest on first Mortgag	ge Bonds					
2.	Interest on Pollution Con	ntrol Bonds					
3. 4.	Amortization of Debt Disc Expense & Loss on Read		ssuing				
5.	Interest on Interim Indeb	otedness					
6.	Other Interest Expense						
7.	Allowance for Funds Used	During Construct	ion				PAGE
8.	Total Interest Expense						0 4
9.	Jurisdictional Factor						7 10
10.	Jurisdictional Interest E	Expense					
							900295

RECONCILIATION O	FTOTAL	INCOME	TAX	PROVISION
------------------	--------	--------	-----	------------------

			RECONCILIATION OF TOTAL IN			
OMPANY: operating income			provision for the test period and the currer operating income for the test period. The equal deferred taxes on operating income for	reconciling amounts should	Type of Data Shown: Historical Test Year Ended//_ Projected Test Year Ended//_ Prior Year Ended//_ Witness:	
line		Description		Amount		
1.	Total Op	perating Income Ta	x Provision			
2.	Less:	Deferred Federal Operating Income	and State Income Taxes on			
3.		Current Year Inv	restment Tax Credit on Utility Assets			
4.	Add:	Investment Tax C	redit Amortization on Utility Assets			
5.	Current	Income Tax Provis	ion on Operating Income			

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Supporting Schedules:

Schedule C-51	GAINS AND LOSSES ON DISPOSITION OF PLANT OR PROPERTY	Pageof				
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:	explanation: Provide a schedule of gains and losses on deposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.	Type of Data Shown: Historical Test Year Ended// Projected Test Year Ended// Prior Year Ended// Witness:				
Description Date Date of Property Acquired Dispos		하는 사람들이 가게 되었다면 하는 사람이 하면 하면 하는 것이 되었다면 하는 것이 없는 것이 없는 것이 없다면 하는데				

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Supporting Schedules:

Schedule C-52 FLORIDA PUBLIC SERVICE COMMISSION COMPANY:	Wigner Committee Com	rison of the change in opera last three years and the te	Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//		
DOCKET NO.:		Prior Year Ended// Witness:			
	19	19	19	19	
Non-Fuel Operations & M Expenses (Excluding C Adjusted for Regulato Percent Change in Non-F Operations & Maintena Over Previous Year. Percent Change in CPI O Previous Year. Difference Between Chan CPI and Non-Fuel Oper & Maintenance Expense	onservation, ry Adjustments). uel nce Expense ever ge in ations				
					PAGE 70
					900295

Recap Schedules:

1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:			Projected Test Year E			Test Year En	ded//		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) Unadjusted	
	Test Year Total Company Per Books	O & M Adjustments	Adjusted Test Year O & M	Base Year Adjusted O & M	Compound Multiplier	Test Year Benchmark	Unadjusted Benchmark Variance	Benchmark Variance Excluding:	Adjusted Benchmark Variance
		(1) (2) Test Year Total Company Per Books	(1) (2) (3) Test Year Total Company O & M Per Books Adjustments	please provide benchmark varia (1) (2) (3) (4) Test Year Total Company 0 & M Adjusted Test Per Books Adjustments Year 0 & M	please provide benchmark variances. (1) (2) (3) (4) (5) Test Year Total Company 0 & M Adjusted Test Adjusted Per Books Adjustments Year 0 & M 0 & M	please provide benchmark variances. (1) (2) (3) (4) (5) (6) Test Year Total Company O & M Adjusted Test Adjusted Compound Per Books Adjustments Year O & M O & M Multiplier	please provide benchmark variances. (1) (2) (3) (4) (5) (6) (7) Test Year Total Company O & M Adjusted Test Adjusted Compound Test Year Per Books Adjustments Year O & M O & M Multiplier Benchmark	please provide benchmark variances. — Historical — Projected — Prior Year Witness: (1) (2) (3) (4) (5) (6) (7) (8) Test Year Total Company O & M Adjusted Test Adjusted Compound Test Year Benchmark Per Books Adjustments Year O & M O & M Multiplier Benchmark Variance	please provide benchmark variances. Historical Test Year EncProjected Test Year EncPrior Year Ended/_Witness: (1) (2) (3) (4) (5) (6) (7) (8) (9) Unadjusted Test Year Base Year Unadjusted Benchmark Total Company O & M Adjusted Test Adjusted Compound Test Year Benchmark Variance Per Books Adjustments Year O & M O & M Multiplier Benchmark Variance Excluding:

- 1. Production Steam
- 2. Production Nuclear
- 3. Production Other
- 4. Transmission
- ₩ 5. Distribution
 - 6. Customer Accounts
 - Customer Service and Information
 - 8. Sales Expenses
 - 9. Administrative and General
 - 10. Total

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Supporting Schedules:

			BENCHMARK YEAR RECOVERABLE O & M EXPENSES BY FUNCTION	Pageof
FLORIDA PUBLI	IC SERVICE COMMISSION	EXPLANATION: related to expe	Provide adjustments to benchmark year O & M expenses enses recoverable through mechanisms other than base	Type of Data Shown:
COMPANY:		rates. Explain	any adjustments.	Projected Test Year Ended//
DOCKET NO.:				Prior Year Ended// Witness:
		Benchmark Year	Adjustments for Non-Base	Benchmark Year
Line		Actual 0 & M	Rate Expense Recoveries	Adjusted O & M
No.	Function	(000)	(000)	(000)

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Schedule C-56		O & M COMPOUND MULTIPLIER CALCULATION	Pageof		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:		For each year since the benchmark year, provide ercent increases associated with customers and we the calculation for each compound multiplier.	Type of Data Shown: Historical Test Year Ended//_ Projected Test Year Ended// Prior Year Ended// Witness:		
Total Cust	Compound	Average CPI-U (1967 = 100) Compound	Inflation and Growth		
Year Amount % Incr	ease Multiplier	Amount % Increase Multiplier	Compound Multiplier		

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Schedule C-58		REVENUE EXPANSION FACTOR	Pageof		
COMPANY		Provide the calculation of the revenue expansion factor for	Type of Data Shown: Historical Test Year Ended// Projected Test Year Ended// Prior Year Ended//		
DOCKET	NO.:		Witness:		
Line					
No.	Description	Percent			
1.	Revenue Requirement	100,0000			
2.	Gross Receipts Tax Rate				
3.	Regulatory Assessment Rate				
4.	Bad Debt Rate				
5.	Net Before Income Taxes (1) - (2) - (3) - (4)				
6.	State Income Tax Rate				
7.	State Income Tax (5) x (6)				
8.	Net Before Federal Income Tax (5) - (7)				
9.	Federal Income Tax Rate		PAGE 74		
10.	Federal Income Tax (8) x (9)		E 7		
11.	Revenue Expansion Factor (8) - (10)		4 2		
12.	Wet Operating Income Multiplier (100% / Line 11)				
			Č		
			2		
			FE 1		

PERFORMANCE INDICES

EXPLANATION: Provide a schedule for the last four years and the test year of other operation and maintenance expense summary by average customer and annual plant additions by additional customers.					Type of Data Shown: Historical Test Year Ended/_/Projected Test Year Ended/_/Prior Year Ended/_/ Witness:		
	Year	Year	Year	Year	Year		
	SUMM	ARY OF EXPENSES (DO	OLLARS PER CUSTOME	3)			
	ANNU	AL PLANT ADDITONS	(DOLLARS PER ADDIT	IONAL CUSTOMER)			
						PAGE 75	

OTHER O & M EXPENSES SUMMARY Power Production Expense Transmission Expenses Distribution Expenses Customer Account Expenses Customer Service Expenses Sales Expenses Administration & General Expenses Total Other O & M Expenses

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO .:

JELECTRIC PLANT IN SERVICE Production Plant Transmission Plant Distribution Plant General Plant

Total Plant in Service

GROWTH INDICES Consumer Price Index Average Customer CPI Percent Increase Average Customer Percent Increase Index Percent CPI x Customer Growth Average Customer Increase

Recap Schedules:

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	PAGE
	DOCKET NO. PAGE 76
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the following information concerning pension cost for the test year, and the prior year if the test year is projected.			Type of Data Shown: Historic Test Year Ended// Projected Test Year Ended// Prior Year Ended// Witness:		
DOCKET NO.:			Hitless.		
Line			Prior Year		
No.	Description	Test Year 19	19		
1	Service Cost				
2	Interest Cost				
3	Actual Return on Assets				
4	Net Amortization and Deferral				
5	Amortization of Prior Service Cost				
6	Total Net Periodic Pension Cost				
7	For the Year:				
8	Expected Return on Assets				
9	Assumed Rate of Return on Plan Assets				
10	Amortization of Transition Asset or Obligation				
11	Percent of Pension Cost Capitalized				
12	Pension Cost Recorded in Account 926				
13	Minimum Required Contribution Per IRS				
14	Maximum Allowable Contribution Per IRS				
J 15	Actual Contribution Made to the Trust Fund				
m 10	Actuarial Attribution Approach Used for Funding			*****	
W 17	Assumed Discount Rate for Computing Funding			AC AC	
18	Allocation Method Used to Assign Costs if the Utility Is Not the			EXE	
19	Sole Participant in the Plan. Attach the Relevant Procedures.			ORDER N DOCKET PAGE 76	
20	At Year End:			6 NO.	
21	Accumulated Benefit Obligation				
22	Projected Benefit Obligation				
23	Vested Benefit Obligation			92	
24	Assumed Discount Rate (Settlement Rate)			ο ω	
25	Assumed Rate for Salary Increases			02	
26	Fair Value of Plan Assets			9 9	
27	Market Related Value of Assets			1	
28	Balance in Working Capital (Specify Account No.)			E	

Supporting S

Schedule D-1		COST OF CAPI	TAL - 13-MONTH	AVERAGE				Pageo	f	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		ide the company's 13-month average cost of capital for:) the test year,				Type of Data Shown:Historical Test Year Ended//			/_/_
COMPANY:			2) the prior year if the test year is projected, and 3) the test year of the last rate case				Projected Test Year Ended//Prior Year Ended//			<u>'-'-</u>
DOCKET NO.:							itness:			
			Last Rat	te Case				-Present Ra	ite Case	
			Cost	t Rate	Weighte	ed Rate			Cost	Weighted
Line No. Class of Capital	Dollar (000)		Requested %	Approved %	Requested %	Approved %	Dollars (000)	Ratio (%)	Rate (%)	Cost (%)

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Schedule D-3a	SHORT-TERM DEBT				Pageof		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: DOCKET NO.:	EXPLANATION: Provide the specified data on short-term debt issues on a 13-month average basis for the test year.					Type of Data Shown: Historical Test Year Ended//Projected Test Year Ended//Prior Year Ended//_ Witness:	
	Interest Rate	Special Provisions	Maturity Date	Contract Section 1	Credit Line (000)	Average Amount Outstanding During the Year (000)	

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	Pageof
e of Data Shown:	
Historical Test Year End	led/_/_
Projected Test Year Ende	d _/_/_
_Prior Year Ended/	/ _ .

Type of Data Shown:

Witness:

COMPANY: DOCKET NO .:

FLORIDA PUBLIC SERVICE COMMISSION

Provide a narrative description of the Company's policies EXPLANATION: regarding short-term financing. The following topics should be covered: (1) ratio of short-term debt to total capital, (2) plant expansion, (3) working capital, (4) timing of long-term financing, (5) method of short term financing (bank loans, commercial paper, etc.), and (6) other uses of short-term financing.

DOCKET 1 PAGE 79 NO.

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Supporting S

OMPA		SERVICE COMMISSION EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year. Arrange by type of issue (i.e first mortgage bonds). (\$000)					Projected Test Year Ended//_			_/_/_ _/_/_ _/_/_			
(1)	(2) Description, Coupon Rate		(4) Maturity Date	(5) Principal Amount Sold (Face Value)	(6) 13-Month Average Principal Amt. Outstanding	(7) Amount Due Within One Year	(8) Discount (Premium) on Principal Amount Sold	(9) Issuing Expense On Principal Amount Sold	(10) Net Expense (8)+(9)	(11) Life (Years)	(12) Annual Amor- tization (10)/(11)	(13) Interest Expense (Coupon Rate) (2) x (6)	(14) Total Annual Cost (12)+(13)
1.													
3.													
4.													
5.													
7.													
8.													
9.													
10.													
11.													
13.													
14.													
15.													PD
16.													900
17.													PAGE I
18.													
20.													o NO
	Total							***********	*********		*******	*********	******
21.	Unamortized Pr Expense Associ	emium,	th (6) (fo	on Schedule			olument in the						90
	D-4a, Page 2)	ated wi	th (0). (F)	on schedute									002
22.	Net												9
23.	Embedded Cost		-Term Debt	1									EI
	(14))/(6)			********								

Page 2 of 2 LONG-TERM DEBT OUTSTANDING Schedule D-4a Type of Data Shown: EXPLANATION: Provide the specified data on long-term FLORIDA PUBLIC SERVICE COMMISSION ___Historical Test Year Ended __/__/ debt issues on a 13-month average basis for the test year. ___Projected Test Year Ended Arrange by type of issue (i.e., first mortgage bonds). COMPANY: __Prior Year Ended Witness: (\$000) DOCKET NO .: (6) (4) (5) (1) (3) (2) Unamortized Unamort. Issuing Total Unamortized 13-Month Discount (Premium) Discount Expense & Loss on Average Reacquired Debt and Issuing Expense Principal Amt. (Premium) Description, Line Associated With (3) Associated With (3) Associated With (3) Coupon Rate Outstanding No. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. DOCKET NO PAGE 81 14. 15. 16. 17. 0. 18. 19. 20. 23149 21. Total ************ *********** Recap Schedules: S Supporting Schedules: -EI

Schedule D-4b		DEBT OUTSTANDING - CALL PROVISIONS AND SPECIAL RESTRICTIONS	Page _ of _
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: on debt outstar	Explain significant call provisions and special restrictions nding at the end of the test year.	Type of Data Shown:Historical Test Year Ended//
COMPANY:			Projected Test Year Ended// Prior Year Ended//
DOCKET NO.:			Witness:

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Supporting Schedules:

Type of Data Shown: EXPLANATION: Provide annual details of common stock issues for FLORIDA PUBLIC SERVICE COMMISSION ____Historical Test Year Ended __/__/__ test year and three previous calendar years. ___Projected Test Year Ended ___/__/__ COMPANY: __Prior Year Ended ___/__/__ Witness: DOCKET NO .: (9) (10) (11) (8) (3) (5) (6) (7) (4) (1) (2) Net Net Total Gross Issue Price Shares Expense Proceeds Proceeds Shares Proceeds Amount Per Line (000) Per Share Outstanding Issued (000) (000) (000) Shares Share Changes for Year No.

85

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Supporting Schedules:

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	PREFERRED STOCK OUTSTANDING	Page of
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the data as specified for preferred stock on a 13-month average basis for the test year.	Type of Data Shown: Historical Test Year Ended//
COMPANY:		Projected Test Year Ended/_/ Prior Year Ended//
POCKET NO .		Witness:

(1)	(2)	(3)	(4) Call	(5)	(6) 13-month	(7) (Discount)	(8) (Discount)	(9) Issuing	(10) Issuing	(11)	(12) Dollar	(13) Effective
Line No. De	escription	Issue Date	Provisions or Special Restrictions	Principal Amount Sold	Average Principal Amt. Outstanding		Associated		Expense Associated with (6)	Net Proceeds (6)+(8)-(10)	Dividend on Face Value (2) X (6)	Cost Rate (12)/(11)

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1.
2.
3.
4.
5.
6.
7.
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9.
13.
14.
15.
16.
17.
18.
19.
20.
21.Total
                                                                                                                                                 BERRER
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Supporting Schedules:

DOCKET NO .:

Schedule	0-8				CUSTOMER DEPOSI					of
FLORIDA COMPANY: DOCKET N		41SSION		year, and the p Indicate the co	yments on custom rior year if the mpany policy on	balances, inter mer deposits for test year is pr collecting deposest, and refunds.	the test ojected. its,	Projected T	Test Year Ended/ Test Year Ended/_ Ended//	
(1)	(2) Month and Year	(3) Active Customer Deposits at 8.00% (000)	(4) Active Customer Deposits at 9.00% (000)	(5) Inactive Customer Deposits (000)	(6) Total Deposits (3)+(4)+(5) (000)	(7) Interest Payment (3) / 8%/12 (000)	(8) Interest Payment (3) / 9%/12 (000)	(9) Total Interest (7) + (8) (000)	(10) Actual Payments and Credits on Bills (000)	
1. 2. 3. 4.										
6. 7. 8. 9.										
10. 11. 12.										PA
87	13 Month Average			s						PAGE 85
	12 Month Total				\$	\$	\$	\$		б
	Effective Interes 12 Month Intere expense divided	st								
	Column 6									

Schedul	le D-9		COMMON S	TOCK DATA									Pageof
FLORIDA COMPANY DOCKET		EXPLANATION: consolidated pa as indicated.	Provide the most brent if the company				e company	, or		Histo	ected Tes r Year En	st Year En	ded//_ ed// _/
Line No.			Year	Year	Year	Year	Year	Year	Year	Year	Year	Year	Survey Silvers
1. 2. 3. 4. 5.	Pre-tax Interest Coverage Earned Returns on Average Book Value/Share 13-Month Dividends/Share Earnings/Share Market Value/Share 13-Mon	Book Equity Average											
7. 8.	Market/Book Ratio 13-Mont		(3)										

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: If the test year is projected, provide a summary of financing plans and assumptions.	Type of Data Shown:Historical Test Year Ended//_
COMPANY:		Projected Test Year Ended//Prior Year Ended//
DOCKET NO.:		Witness:

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for assumptions made on Schedule D-10a (such as those for issue costs and

interest rates), and any other significant assumptions made in developing

Schedule D-10a. Provide a statement of the Company's policy on the timing

Туре	of Dat	a Shown	:			
	Histori	cal Tes	t Year	Ended	_/_	_/_
	Project	ed Test	Year	Ended _	_/_	1_
	Prior Y	ear End	ed	1_1_		

Witness:

Page__of__

Capital Structure Objective

FLURIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO .:

Percent of Total

Provide the company's capital structure objectives, the basis

Long Term Debt

EXPLANATION:

of the entrance into capital markets.

Preferred Stock

Common Equity

Company's Policy on the Timing of Entrance Into Capital Markets:

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Supporting Schedules:

Schedule	D-11a	FINANCIAL INDICATO	RS - SUMMARY			Pageof
FLORIDA F	PUBLIC SERVICE COMMISSION	EXPLANATION: Provide financial indicator current and proposed rates, (2) the prior year calendar years.	s for (1) the test year under ir, and (3) the three previous		of Data Shown: Historical Test Year Projected Test Year I Prior Year Ended	Ended//
DOCKET NO	o.:			Witn	ness:	
Line No.	Indicator		19 19 19	Prior Year	Test Year Current Rates	Test Year Proposed Rates
	Excluding AFUDC AFUDC as a perce	in Income Before Interest Charges in Income Before Interest Charges nt of Income Available for Common ruction Funds Generated Internally ge:				
2	Tax of Sinking f Ratio of Earnings to Fixe Including AFUDC Excluding AFUDC	und Payments				ORDER NO. DOCKET NO. PAGE 89
						23149 900295-EI

Recap Schedules:

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Sched	ule D-12a		RECONCILIATION	OF JURISDICTIO	ONAL RATE BASE A	AND CAPITAL STR	UCTURE			Page _ of _
COMPA	DA PUBLIC SERVICE COMMIS NY: T NO.:	SION	shown on Sched average rate b (as shown on S	dule D-1) with mase for the concidence B-3).	total capital st the jurisdiction rresponding time Provide this so year if the tes	nal 13-month e period chedule for		e of Data Shown Historical Tes Projected Test Prior Year End ness:	t Year Ended _ Year Ended _	J_J_
Line	Description	Long-Term Debt	Short-Term Debt	Preferred Stock	Customer Deposits	Common Equity	Tax Credits Zero Cost	Tax Credits Weighted Cost	Deferred Inc. Taxes	Total
	Total Company Per Books Specific Adjustments:					Territoria				
	Subtotal									
	Total Company Pro-Rata Adjustments Subtotal									
	Jurisdictional Separation Factor									
	Subtotal Total Staff Pro-Rata Adjustments									
	Jurisdictional Capital Structure				*********					
	Percent of Total Capital		***********						**********	

Recap Schedules:

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SCHEDULE	OF	PRO-RATA	ADJUSTMENTS
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Dollar

Amount

EXPLANATION: List and describe the basis for the pro-rata

adjustments appearing on Schedule D-12a.

Historical Test Year Ended/_
Projected Test Year Ended/_
Prior Year Ended//
Witness:

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FLORIDA PUBLIC SERVICE COMMISSION

Description

COMPANY:

Line

No

DOCKET NO .: