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ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

the southern electric system

October 18, 1990

Mr. Steve Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Mr. Tribble:

RE: Revised Tariff Sheets, ~~Docket No. 891345-EI~~

Enclosed for approval are fifteen (15) copies of the following revised tariff sheets:

1. Sixteenth Revised Sheet No. 6.4, Eighteenth Revised Sheet No. 6.6, Fourteenth Revised Sheet No. 6.21, and Twenty-Second Revised Sheet No. 6.24. Further revisions were necessary to these tariff sheets in order to be in compliance with Order No. 23573, Docket No. 891345-EI.
2. Second Revised Sheet No. 9.5 and Third Revised Sheet No. 9.14. These tariff sheets were inadvertently omitted when tariff sheets for Docket No. 891345-EI were submitted for final approval.

Upon approval, please return two copies of each tariff sheet to my attention.

Sincerely,

*Jack L. Haskins*

lw

Enclosures

cc: Florida Public Service Commission  
Joseph Jenkins  
Connie Kummer

DOCUMENT NUMBER-DATE  
09334 OCT 18 1990  
PSC-RECORDS/REPORTING

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AFM 3  
APP \_\_\_\_\_  
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# GULF POWER COMPANY

Section No. VI  
Sixteenth Revised Sheet No. 6.4  
Canceling Fifteenth Revised Sheet No. 6.4

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES-

Customer Charge:

\$40.00

### FUEL CHARGE:

Demand Charge:

\$4.52 per kw of billing demand

Energy Charge:

1.289¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1990, the amount for fuel was 2.466¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

# GULF POWER COMPANY

Section No. VI  
Eighteenth Revised Sheet No. 6.6  
Canceling Seventeenth Revised Sheet No. 6.6

URSC: GSLD

## RATE SCHEDULE LP LARGE POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES-

Customer Charge:

\$225.00

Demand Charge:

\$8.50 per kw of billing demand

Energy Charge:

0.528¢ per KWH

### FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1990, the amount for fuel was 2.390¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

ISSUED BY:

EFFECTIVE: September 13, 1990

**RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND - TIME-OF-USE CONSERVATION  
(Optional Schedule)**

**AVAILABILITY** - Available on a first come-first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY** - Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE** - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES-**

Customer Charge:

\$45.40

Demand Charge:

\$2.15 per kw of max. demand plus;  
\$4.97 per kw of on-peak demand

Energy Charge:

On-Peak and Off-Peak Periods  
0.445¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1990, the amount for fuel was 2.644¢/kwh on-peak, and 2.384¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

**DETERMINATION OF THE ON-PEAK PERIOD** - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

# GULF POWER COMPANY

Section No. VI  
Twenty-Second Revised Sheet No. 6.24  
Canceling Twenty-First Revised Sheet No. 6.24

URSC: GSLDT

## RATE SCHEDULE LPT LARGE POWER SERVICE - TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES-

### FUEL CHARGE:

Customer Charge:  
\$225.00  
Demand Charge:  
\$1.81 per kw of max. demand plus;  
\$7.21 per kw of on-peak demand

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1990, the amount for fuel was 2.563¢/kwh on-peak, and 2.310¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

Energy Charge:

### On-Peak and Off-Peak Periods

0.417¢ per KWH

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ISSUED BY:

EFFECTIVE: September 13, 1990

# GULF POWER COMPANY

Section IX  
Second Revised Sheet No. 9.5  
Canceling First Revised Sheet No. 9.5

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly avoided energy rate for the off-peak periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during the month.

Determination of the On-Peak Period: The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for the calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

Determination of the Off-Peak Period: All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

## BILLING OPTIONS

The Qualifying Facility may elect to make either simultaneous purchases and sales or net sales. The decision to change billing methods can be made once every twelve (12) months, coinciding with the next Fuel and Purchased Power Cost Recovery Factor billing period, providing the Company is given at least thirty days written notice before the change is to take place. In addition, allowance must be made for the installation or alteration of needed metering or interconnection equipment for which the qualifying facility must pay; and such purchases and/or sales must not abrogate any provisions of the tariff or contract with the Company.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

R5	\$8.00	RST	\$11.00
GS	10.00	GST	13.00
GSD	40.00	GSDT	45.40
LP	225.00	LPT	225.00
PX	570.00	PXT	570.00

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

ISSUED BY:

EFFECTIVE: September 13, 1990



# GULF POWER COMPANY

Section IX  
Third Revised Sheet No. 9.14  
Canceling Second Revised Sheet No. 9.14

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$8.00	RST	\$11.00
GS	10.00	GST	13.00
GSD	40.00	GSDT	45.40
LP	225.00	LPT	225.00
PX	570.00	PXT	570.00

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

### (D) Taxes and Assessments

The Qualifying Facility shall be billed monthly for an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of Firm Capacity and Energy produced by the Qualifying Facility.

## TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to the Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule and the terms and conditions of the applicable rate schedule shall pertain.
- (3) A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C. and the following:

ISSUED BY:

EFFECTIVE: September 13, 1990