BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)	DOCKET NO. 910003-GU
(PGA) True Up)	ORDER NO. 24463
)	ISSUED: 05/02/91

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON
BETTY EASLEY
GERALD L. GUNTER
MICHAEL McK. WILSON

NOTICE OF PROPOSED AGENCY ACTION ORDER REVISING PURCHASED GAS COST RECOVERY REPORTING METHOD

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

During the Commission's February 5, 1991 agenda conference, City Gas Company of Florida, West Florida Natural Gas Company and Peoples Gas System, Inc. participated in discussions regarding proposed changes to the current purchased gas cost recovery reporting mechanism. Commission staff had recommended changes to the current reporting mechanism based on implementation of open access transportation on the Florida Gas Transmission pipeline system. At that time we directed staff to further investigate the participants' positions, which was done by means of a questionnaire to all regulated natural gas distribution utilities and a staff workshop held March 20, 1991.

We find that current purchased gas cost recovery reporting methods should be modified due to the implementation of open access transportation on the Florida Gas Transmission system. We find that the revisions proposed by staff are reasonable, and that the natural gas utilities which participated in the questionnaire and workshop have agreed to a revised reporting mechanism which would include the following provisions:

1. Purchased gas cost will be recovered through a levelized purchased gas cost factor for the six month periods, April - September and October - March.

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- 2. The levelized purchased gas cost factor will serve as a cap or maximum recovery factor. Utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges, upon a one day notice to customers. Florida Gas Transmission's use of this method has been approved by the Federal Energy Regulatory Commission.
- 3. A utility may at its option, formally request a mid-course correction if re-projected expenses for the remaining period exceed projected revenues by approximately 10% for the six month period, when using the Commission-approved purchased gas cost cap. Electric utilities currently utilize the mid-course correction if projected expenses increase by 10%.
- 4. Reporting forms will be modified as shown in Attachment "A".
- 5. Current month WACOG charge could be adjusted for prior months' difference between projected and actual cost of gas purchased. The inclusion of the difference, when added to the current month WACOG, shall not exceed the Commission-approved Levelized Purchased Gas Cost cap for that recovery period.
- 6. Cost of purchased gas will be recovered through the approved factor (or such lesser amount as the utility charges) rather than by prorating cost of gas over number of days.

We note that the revised reporting forms are designed only to report the flow of dollars involved in gas purchasing. As with the electric utilities' recovery of fuel and purchased power costs, our approval of true-up amounts remains subject to proof of the reasonableness and prudence of the expenditures. The true-up approved will reflect the reconciliation of actual results to projections.

It is therefore

ORDERED by the Florida Public Service Commission that all regulated natural gas utilities shall use the attached revised purchase gas cost recovery reporting forms beginning with the projected period of October 1991 through March 1992 as follows:

- a) File with the Bureau of Gas Regulation monthly Schedules A-1 through A-7 for the month of May 1991 on or before June 20, 1991
- b) File with the Division of Records and Reporting Schedules A-1 through A-7 (true-up filing) and supporting testimony for the period October 1990 through March 1991 on or before July 8, 1991

c) File with the Division of Records and Reporting Schedules E-1 through E-5 and supporting testimony for the projected period from October 1991 through March 1992 on or before July 8, 1991.

It is further

ORDERED that this order shall become final if no petition for formal proceeding is timely filed herein.

STEVE TRIBBLE, Director

Division of Records and Reporting

(SEAL)

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on MAY 23, 1991

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

WHEN SCHEDULES ARE DUE

1	FILED	WITH THE DIVISION OF RECORDS AND REPOR	RTING OFFICALLY
1			1 1
1	ORIGINAL PROJECTION	¶ REVISED PROJECTION	¶ FINAL TRUE-UP
1	APRIL - SEPTEMBER	¶ OCTOBER - MARCH	¶ APRIL - SEPTEMBER
1	(Projected Period)	¶ (Current Period)	1 (Prior Period)
1	(DUE IN JANUARY)	f (DUE IN JANUARY)	¶ (DUE IN NOVEMBER)
•	(for April - September)	¶ (for April - September)	¶ (for April - September)
 	E-1/PFS-0	S E-1/PFS-R	4 A-1/MF-AR
1	E-1/PIS-0	¶ E-1/PIS-R	¶ A-1/MI-AR
FILED WITH THE	E-2	1 E-3P	¶ A-2
BUREAU OF ¶	E-3P	1 E-4P	1 A-3
GAS REGULATION ¶	E-5P	1 E-5P	1 A-4
1	PLUS TESTIMONY	¶ PLUS TESTIMONY	1 A-5
MONTHLY 1		1	1 A-6
1			1 A-7P
A-1/MF-A0 1		1	1 A-8
A-1/MI-A0 1		1	¶ PLUS ALL MONTHLY FILING
A-1/MF-AR 1		1	¶ AND TESTIMONY
A-1/MI-AR 1	*******		.9
A-2 1	ORIGINAL PROJECTION	¶ REVISED PROJECTION	¶ FINAL TRUE-UP
A-3 ¶	OCTOBER - MARCH	¶ APRIL - SEPTEMBER	¶ OCTOBER - MARCH
A-4 1	(Projected Period)	¶ (Current Period)	¶ (Prior Period)
A-5 1	(DUE IN JULY)	1 (DUE IN JULY)	f (DUE IN MAY)
A-7P 1	(for October - March)	¶ (for October - March)	(for October - March)
 	E-1/PFS-0	E-1/PFS-R	1 A-1/MF-AR
1	E-1/PIS-O	¶ E-1/PIS-R	¶ A-1/MI-AR
1	E-2	¶ E-3P	¶ A-2
1	E-3P	¶ E-4P	¶ A-3
•	E-5P	¶ E-5P	¶ A-4
1	PLUS TESTIMONY	¶ PLUS TESTIMONY	¶ A-5
1		1	¶ A-6
1		1	¶ A-7P
1		1	¶ A-8
1		1	¶ PLUS ALL MONTHLY FILING ¶ AND TESTIMONY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION AND TRUE-UP PROVISION

SCHEDULE	DISCRIPTION	PURPOSE	WHEN FILED
E-1/PFS-0 E-1/PIS-0	PGA SUMMARY OF ESTIMATES FOR THE PROJECTED PERIOD. ONE FOR FIRM AND ONE FOR INTERRUPTIBLE	TO REFLECT BY MONTH AND TOTAL FOR THE PROJECTED PERIOD, ESTIMATES FOR COST, THERMS PURCHASED, AND CENTS PER THERM	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
E-1/PFS-R E-1/PFS-R	PGA SUMMARY OF REVISED ESTIMATES FOR THE PROJECTED PERIOD. ONE FOR FIRM AND ONE FOR INTERRUPTIBLE	TO REFLECT BY MONTH AND TOTAL FOR THE PROJECTED PERIOD, REVISED ESTIMATES FOR COST, THERMS PURCHASED, AND CENTS PER THERM	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
£-2	CALCULATION OF TRUE-UP AMOUNT FOR THE PROJECTED PERIOD BASED ON THE PRIOR PERIOD AND CURRENT PERIOD (2 MONTHS ACTUAL 4 MONTHS RE-ESTIMATED	TO REFLECT THE TOTAL TRUE-UP AMOUNT TO BE INCLUDED IN THE PROJECTED PERIOD	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
€-36	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PROJECTED PERIOD	TO REFLECT ESTIMATED TRANSPORTATION PURCHASES	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
E-4P	CALCULATION OF TRUE-UP AMOUNT CURRENT PERIOD (2 MONTHS ACTUAL 4 MONTHS RE-ESTIMATED)	TO REFLECT TRUE-UP AMOUNT OF THE CURRENT PERIOD TO BE INCLUDED IN THE PROJECTED PERIOD	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
E · 5P	THERM SALES AND CUSTOMER DATA FOR THE PROJECTED PERIOD	TO REFLECT THE ESTIMATED SALES NUMBER OF CUSTOMERS AND USAGE PER CUSTOMER	JULY FOR THE PROJECTED PERIOD OCT - MAR AND JANUARY FOR THE PROJECTED PERIOD APR - SEP
A-1/MF-A0 A-1/H1-A0	COMPARISON OF ACTUAL TO ORIGINAL ESTIMATE BY MONTH AND PERIOD TO DATE. FIRM AND INTERRUPTIBLE	TO REFLECT THE DIFFERENCE BETWEEN THE ORIGINAL ESTIMATE TO WHAT ACTUALY OCCURED	MONTHLY
A-1/MF-AR A-1/M1-AR	COMPARISON OF ACTUAL TO REVISED ESTIMATE BY MONTH AND PERIOD TO DATE. FIRM AND INTERRUPTIBLE	TO REFLECT THE DIFFERENCE BETWEEN THE REVISED ESTIMATE TO WHAT ACTUALY OCCURED	MONTHLY
A - 2	CALCULATION OF TRUE-UP AND INTEREST PROVISION	CALCULATE INTEREST AND TRUE-UP FOR THE CURRENT MONTH AND PERIOD TO DATE	MONTHLY
A-3	RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 30 THERMS	TO REFLECT THE DIFFERENCE BETWEEN ESTIMATED AND ACTUAL TOTAL BILLING OF RESIDENTIAL CUSTOMERS BY MONTH	MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP AND MONTHLY
A-4	THERM SALES AND CUSTOMER DATA	TO REFLECT THE DIFFERENCE BETWEEN ESTIMATED AND ACTUAL SALES, CUSTOMERS, AND USAGE PER CUSTOMER BY MONTH AND PERIOD TO DATE	MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP AND MOUTHLY

SCHLOOLL	
A-5	

SCHEDUR F

DISCRIPTION

PURPOSE

WHEN FILED

CONVERSION FACTOR CALCULATION

TO REFLECT THE DEVELOPMENT
OF THE BILLING FACTOR
FOR COVERTING CUBIC FEET TO THERMS

MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP AND MONTHLY

A-6

THERM SALES AND CUSTOMER DATA

TO REFLECT THE DIFFERENCE BETWEEN ACTUAL CURRENT DATA TO THE SAME PERIOD THE PRIOR YEAR

MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP

A-7P

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PROJECTED PERIOD

TO REFLECT ACTUAL
TRANSPORTATION PURCHASES

MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP AND MONTHLY

A-8

FINAL FUEL OVER/UNDER RECOVERY FOR THE PERIOD

TO REFLECT THE FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD MAY FOR THE PROJECTED PERIOD OCT - MAR AND NOVEMBER FOR THE PEOJECTED PERIOD APR - SEP

63 PGA FACTOR ROUNDED TO MEAREST .001

SCHEDULE E-1/PFS-0 COMPANY: PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION APRIL Through SEPTEMBER ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD --PROJECTED--COST OF GAS PURCHASED APR MAY JUN JUL TOTAL 0 0 0 0 0 0 0 1 COMMODITY 0 0 0 0 0 0 Z DÉMAND 0 0 0 0 0 0 0 0 0 0 0 G 0 **4 OVERRUN** 0 0 0 0 0 0 0 5 OTHER PURCHASES 0 0 0 0 6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5) 0 0 0 TRANSPORTATION SYSTEM SUPPLY 0 0 0 0 0 0 ٥ 7 COMMODITY (Pipeline) 0 0 0 0 0 0 0 8 COMMODITY (Other) 0 0 9 DEMAND 0 0 0 0 0 0 0 n 10 OVERRUN 0 LESS END-USE CONTRACT (ON BEHALF OF) 0 0 0 0 Ö 0 11 COMMODITY Pipeline 0 0 0 0 0 0 12 DEMAND 0 13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12) 0 0 0 0 n 0 0 0 0 14 TOTAL PIPELINE AND TRANSPORTATION (6+13) 0 0 0 0 0 0 0 0 n 0 0 0 0 0 (14+15) 0 0 n 0 16 TOTAL COST 0 O 0 0 0 0 17 NET UNBILLED 0 0 0 0 0 0 0 18 COMPANY USE 0 0 0 0 · n n 19 TOTAL THERM SALES THERMS PURCHASED PIPELINE 0 0 0 0 0 0 0 20. COMMODITY 0 0 0 21 DEMAND 0 0 0 0 0 22 Û 0 0 0 0 0 0 0 23 OVERRUN 0 0 24 OTHER PURCHASES 0 0 0 0 0 0 0 0 0 0 0 25 TOTAL PURCHASED (20+22+23+24) TRANSPORTATION SYSTEM SUPPLY 0 0 0 0 0 0 0 26 COMMODITY (Pipeline) 0 0 0 0 0 0 0 27 COMMODITY (Other) 0 0 0 O 0 0 0 28 DEMAND 0 n 0 0 0 0 0 29 0 0 0 0 0 0 0 30 OVERRUN LESS END-USE CONTRACT (ON BEHALF OF) 0 0 0 0 0 0 0 31 COMMODITY Pipeline Ó 0 0 0 0 32 DEMAND 0 0 0 0 0 n 0 33 34 TOTAL TRANSPORTATION (26+27+29+20)-(31+33) 0 0 n 0 0 0 0 0 35 TOTAL PIPELINE AND TRANSPORTATION (25+34) 0 0 0 0 n 0 0 0 0 36 NET UNBILLED 0 0 0 0 0 0 0 37 COMPANY USE 0 0 0 38 TOTAL THERM SALES 0 CENTS PER THERM PIPELINE FRR ERR (1/20) ERR ERR FRR ERR -FRR 39 COMMODITY 40 DEMAND (2/21) ERR ERR ERR ERR ERR FRR ERR ERR ERR ERR ERR ERR ERR FRR 41 (4/23) ERR ERR ERR ERR ERR FRR ERR 42 OVERRUN 43 OTHER PURCHASES (5/24) ERR ERR ERR ERR ERR ERR FPP ERR ERR ERR ERR 44 TOTAL COST OF GAS PURCHASED ERR ERR ERR (6/25) TRANSPORTATION SYSTEM SUPPLY ERR ERR FRR (7/26)ERR ERR ERR ERR 45 COMMODITY (Pipeline) ERR ERR ERR ERR 46 COMMODITY (Other) (8/27) 47 DEMAND (9/28) ERR ERR FRR ERR ERR ERR ERR ERR ERR ERR 48 ERR ERR ERR ERR 49 OVERRUN (10/30) FPP FRR FRR LESS END-USE CONTRACT (ON BEHALF OF) ERR ERR 50 COMMODITY Pipeline ERR ERR (11/31) ERR FRR ERR ERR 51 DEMAND (12/32)ERR ERR ERR FRR ERR ERR ERR FRR 52 TOTAL TRANSPORTATION COST (13/34) ERR ERR ERR ERR FRR ERR ERR ERR ERR ERR FRR 53 TOTAL PIPELINE AND TRANSPORTATION (14/35) ERR (17/36) ERR ERR ERR ERR 54 NET UNBILLED ERR ER ERR ERR ERR ERR FRR 55 COMPANY USE (18/37) ERR ERH ERR ERR ERR ERR 56 TOTAL THERM SALES (53) ERR ERR ERR ERR 0 0 0 0 0 0 57 TRUE-UP (E-2) 0 ERR ERR ERR ERR 58 TOTAL COST OF GAS (56+57) ERR ERR ERR 0 0 0 0 0 0 0 ERR ERR FRR FRR ERR ERR JATOT 08 (58-59) FRR 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 61 REVENUE TAX FACTOR 0.00000 ERR ERR ERR ERR ERR ERR 62 PGA FACTOR ADJUSTED FOR TAXES (60x61) ERR

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COMPANY:	PURCHASED GAS ADJ COST RECOVERY CLAUSE NAL ESTIMATE FOR THE PRO	CALCULATION	APRIL	Through S		SCHEDULE	£-1/PI	1-0
INTERRUPTIBLE ORIGIN		*****	•••••	PRO	JECTED			TOTAL
. charges		APR	MAY	JUN	JUL	AUG	0	O
1 CÓMMODITY 2		ő	o	ō	o	0	0	0
3		0	0	0	0	. 0	0	0
4 OVERRUN		0	0	0	0	0	0	0
5 OTHER PURCHASES 6 TOTAL COST OF GAS PURCHASE	ED (1+2+3+4+5)	0	ő	ő	. 0	o	o	o
TRANSPORTATION SYSTEM SUPPLY		× 1,11						
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0
8 COMMODITY (Other)		0	0	0	0	- 0	0	o
10 OVERRUN		ő	0	0	0	0	0	0
LESS END-USE CONTRACT CON BEHA	LF OF)							
11 COPPOSITY Pipeline		0	0	0	0	. 0	. 0	. 0
13 TOTAL TRANSPORTATION COST	. (7+8+9+10)-(11+12)		. 0	0	0	. 0	.0	0
14 TOTAL PIPELINE AND TRANSP		0	. 0	. 0	. 0	0	- 0	0
15		0	. 0	0	. 0	0	. 0	. 0
16 TOTAL COST (14+1	5)	0	0	0	0	0	0	0
17 NET UNBILLED 18 COMPANY USE		0	0	0	G	0	0	0
19 TOTAL THERM SALES		0	0	0	0	0	0	0
	IS PURCHASED							
PIPELINE 20 COMMODITY		0	0	0	0	0	- 0	0
21		0	ő	0	0	0	0	0
22		0	0	0	0	0	0	0
25 OVERRUN		0	0	0	0	0	0	0
24 OTHER PURCHASES	12-27-273	0	0	0	0	0	.0	0
25 TOTAL PURCHASED (20+2 TRANSPORTATION SYSTEM SUPPLY	12+23+24)					-	, , ,	
26 CDMMODITY (Pipeline)		.0	0	0	. 0	0	0	0
27 COMMODITY (Other)		0	0		. 0	0	0	0
28		0	0	0	0	0	. 0	0
29 30 OVERRUN		o	o	. 0	. 0	0	0	0
LESS END-USE CONTRACT (ON BEHA	LF OF)							
31 COMMODITY Pipeline		0	0	0	0	0	0	0
32 33		0	0		0	o	0	0
34 TOTAL TRANSPORTATION (26+	27+29+20)-(31+33)	ō	ō		0	0	0	0
35 TOTAL PIPELINE AND TRANSP		0	0		0	0	0	0
36 NET UNBILLED		0	0		0	0	0	0
37 COMPANY USE 38 TOTAL THERM SALES		0	0	0	0	0	0	0
	S PER THERM							
PIPELINE							500	500
39 COMMODITY (1/20))	ERR	ERR ERR	ERR ERR	ERR ERR	ERR	ERR	ERR ERR
40		ERR	ERR	ERR	ERR	ERR	ERR	ERR
42 OVERRUN (4/23)		ERR	ERR	ERR	ERR	ERR	ERR	ERR
43 OTHER PURCHASES (5/24	4)	ERR	ERR		ERR	ERR	ERR	ERR
44 TOTAL COST OF GAS PURCHAS	SED (6/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
TRANSPORTATION SYSTEM SUPPLY 45 COMMODITY (Pipeline)	(7/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
46 COMMODITY (Other) (8/2)		ERR	ERR		ERR	ERR	ERR	ERR
47		ERR	ERR	ERR	ERR	ERR	ERR	ERR
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR
49 OVERRUN (10/30) LESS END-USE CONTRACT (ON BEHA		EAR				-		
50 COMMODITY Pipeline (1)		ERR	ERR		ERR	ERR	ERR	ERR
51		ERR	ERR		ERR	ERR	ERR ERR	ERR ERR
52 TOTAL TRANSPORTATION COST 53 TOTAL PIPELINE AND TRANSP		ERR ERR	ERR	ERR	ERR	ERR ERR	ERR	ERR
54 NET UNBILLED (17/1		ERR	ERR		ERR	ERR	ERR	ERR
55 COMPANY USE (18/		ERR	ERR	ERR	ERR	ERR	ERR	ERR
56 TOTAL THERM SALES (53)		ERR	ERR		ERR	ERR	ERR	ERR O
57 TRUE-UP (E-2)	521	CRR	O ERR		ERR	O ERR		ERR
58 TOTAL COST OF GAS (56+5	,,,		0		0	0		0
60 TOTAL (58+59)		ERR	ERR	ERR	ERR			ERR
61 REVENUE TAX FACTOR		0.00000	0.00000				0.00000	0.00000 ERR
62 PGA FACTOR ADJUSTED FOR	TAXES (60x61)	ERR	ERR	ERR	ERR	ERR	ERR	
63 PGA FACTOR ROUNDED TO NE		0.000	0.000	0.000	0.000	0.000	0.000	0.000

> SCHEDULE E-1/PFS-R PURCHASED GAS ADJUSTMENT COMPANY: COST RECOVERY CLAUSE CALCULATION Through SEPTEMBER REVISED ESTIMATE FOR THE PROJECTED PERIOD:APRIL FIRM --- REVISED ESTIMATE----COST OF GAS PURCHASED ------JUN JUL AUG TOTAL MAY PIPELINE " APR 0 0 0 0 0 1 COMMODITY 0 0 0 0 0 0 0 0 0 2 DEMAND 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 5 OTHER PURCHASES 0 0 0 0 0 0 6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5) 0 0 TRANSPORTATION SYSTEM SUPPLY 0 0 n 0 0 7 COMMODITY (Pipeline) 0 O 0 0 8 COMMODITY (Other) 0 0 0 0 0 9 DEMAND 0 0 0 0 0 0 0 10 OVERRUN LESS END-USE CONTRACT (ON BEHALF OF) 0 0 0 0 0 0 11 COMMODITY Pipeline 0 0 0 0 12 DEMAND 13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12) 0 0 0 n 0 0 0 n n 0 14 TOTAL PIPELINE AND TRANSPORTATION (6+13) 0 0 0 0 0 (14+15) 0 0 0 0 0 0 Q 46 TOTAL COST 0 0 0 0 0 0 17 NET UNBILLED 0 0 0 0 0 18 COMPANY USE 0 0 0 0 0 19 TOTAL THERM SALES 0 0 0 THERMS PURCHASED PIPELINE 0 0 20 COMMODITY 0 0 0 0 0 21 DEMAND C 0 0 0 0 0 0 0 n 22 0 0 0 0 0 0 0 23 OVERRUN 0 0 0 0 0 0 24 OTHER PURCHASES 0 0 C 0 0 0 0 25 TOTAL PURCHASED (20+22+23+24) TRANSPORTATION SYSTEM SUPPLY 0 0 0 n 0 0 26 COMMODITY (Pipeline) 0 0 0 0 0 27 COMMODITY (Other) 0 0 0 0 0 0 0 28 DEMAND 0 0 0 0 0 29 0 0 0 30 OVERRUN 0 0 LESS END-USE CONTRACT (ON BEHALF OF) 0 0 0 0 31 COMMODITY Pipeline 0 0 0 0 32 DEMAND Ð 0 0 G 0 0 33 0 0 0 0 34 TOTAL TRANSPORTATION (26+27+29+20)-(31+33) 0 0 0 0 0 35 TOTAL PIPELINE AND TRANSPORTATION (25+34) 0 0 0 0 0 0 0 0 0 0 36 NET UNBILLED 0 0 0 0 0 0 0 37 COMPANY USE 0 0 0 0 0 0 0 38 TOTAL THERM SALES CENTS PER THERM PIPELINE ERR ERR ERR ERR ERR ERR FRR 39 COMMODITY (1/20) ERR ERR ERR ERR ERR ERR FRR 40 DEMAND .. (2/21)ERR ERR ERR ERR ERR ERR ERR 41 ERR ERR ERR (4/23) ERR ERR ERR 42 OVERRUN ERR ERR ERR ERR ERR ERR 43 OTHER PURCHASES (5/24) ERR ERR ERR ERR 44 TOTAL COST OF GAS PURCHASED (6/25)ERR FRR FRR TRANSPORTATION SYSTEM SUPPLY ERR ERR ERR ERR ERR ERR ERR 45 COMMODITY (Pipeline) (7/26) ERR ERR ERR ERR 46 COMMODITY (Other) (8/27) ERR ERR ERR ERR 47 DEMAND (9/28) ERR FRR FRR ERR FRR ERR 48 ERR ERR ERR ERR ERR ERR FRR (10/30) 49 OVERRUN LESS END-USE CONTRACT (ON BEHALF OF) ERR ERR ERR FRR FRR ERR ERR 50 COMMODITY Pipeline (11/31) (12/32) FRR ERR ERR ERR ERR ERR ERR 51 DEMAND 52 TOTAL TRANSPORTATION COST RR ERR ERR ERR FPP (13/34) ERR ERR ERR ERR ERR ERR ERR 53 TOTAL PIPELINE AND TRANSPORTATION (14/35) ERR ERR ERR ERR ERR ERR ERR ERR 54 NET UNBILLED (17/36) FRR ERR ERR ERR ERR ERR ERR ERR 55 COMPANY USE (18/37)ERR ERR ERR ERR 56 TOTAL THERM SALES (53) ERR ERR ERR 0 0 0 0 57 TRUE-UP (E-2) 0 0 0 ERR ERR ERR 58 101AL COST OF GAS (56+57) ERR ERR ERR ERR 0 0 ۵ 0 0 0 ERR FRR FRR ERR ERR FRR FRR 60 TOTAL (58+59) 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 61 REVENUE TAX FACTOR ERR ERR ERR ERR 62 PGA FACTOR ADJUSTED FOR TAXES (60x61) ERR ERR 0.000 0.000 0.000 0.000 0.000 63 FGA FACTOR ROUNDED TO NEAREST . 001 0.000 0.000

63 PGA FACTOR COUNDED TO NEAREST .001

SCHEDULE E-1/PIS-R PURCHASED GAS ADJUSTMENT COMPANY: COST RECOVERY CLAUSE CALCULATION REVISED ESTIMATE FOR THE PROJECTED PERIOD:APRIL Through SEPTEMBER INTERRUPTIBLE -----REVISED ESTIMATE ---ACTUAL ----- 1-COST OF GAS PURCHASED APR MAY JUN JUL PIPELINE 0 0 0 0 0 0 1 COMMODITY 2 0 0 0 0 0 0 0 0 0 4 OVERBUN 0 0 0 0 0 5 OTHER PURCHASES 0 0 0 0 (1+2+3+4+5) 0 6 TOTAL COST OF GAS PURCHASED 0 0 TRANSPORTATION SYSTEM SUPPLY n 0 0 7 COMMODITY (Pjpeline) 0 0 0 8 COMMODITY (Other) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 G n Ω 10 OVERRUN n LESS END-USE CONTRACT (ON BEHALF OF) 0 0 0 0 0 0 D 11 COMMODITY Pipeline 0 0 0 0 0 0 0 0 0 0 13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12) 0 n n 0 14 TOTAL PIPELINE AND TRANSPORTATION (6+13) 0 n 0 0 ø 0 0 0 n 0 0 0 0 Q 0 0 0 0 n n 0 16 TOTAL COST (14+15) 0 0 0 0 0 n 0 17 NET UNBILLED 0 0 0 0 0 0 0 18 COMPANY USE 0 0 0 0 0 0 19 TOTAL THERM SALES THERMS PURCHASED PIPELINE 0 0 0 0 0 0 20 COMMODITY 0 0 0 0 21 0 0 0 0 n 22 ۵ 0 0 0 0 23 QVERRUN 0 0 0 0 0 0 0 24 OTHER PURCHASES 0 0 0 0 0 0 25 TOTAL PURCHASED (20+22+23+24) 0 0 O 0 TRANSPORTATION SYSTEM SUPPLY 0 0 0 0 26 COMMODITY (Pipeline) 0 0 0 0 27 COMMODITY (Other) 0 n n 0 0 0 0 28 n n 0 Ò 0 0 0 0 0 29 0 0 0 0 0 30 OVERRUN 0 0 0 0 0 0 LESS END-USE CONTRACT (ON BEHALF OF) 0 ٥ 0 0 n Ω 0 31 COMMODITY Pipeline 0 0 Ò 0 0 32 0 0 0 0 Ö 0 33 34 TOTAL TRANSPORTATION (26+27+29+20)-(31+33) 0 0 35 TOTAL PIPELINE AND TRANSPORTATION (25+34) 0 0 0 0 0 0 0 0 0 36 NET UNBILLED 0 0 0 C 0 0 0 37 COMPANY USE 0 0 0 0 C 38 TOTAL THERM SALES 0 0 0 0 0 CENTS PER THERM PIPELINE ERR ERR ERR ERR FRR FRR ERR 39 COMMODITY (1/20)ERR ERR ERR ERR ERR FRR ERR 40 ERR ERR ERR ERR FRE FRR ERR 41 ERR 42 OVERRUN (4/23) ERR ERR ERR FRR FPP FRE ERR ERR ERR FRR ERR 43 OTHER PURCHASES ERR (5/24) ERR ERR ERR ERR FRR 44 TOTAL COST OF GAS PURCHASED ERR ERR (6/25) TRANSPORTATION SYSTEM SUPPLY ERR ERR ERR ERR (7/26)ERR ERR ERR 45 COMMODITY (Pipeline) ERR ERR ERR ERR 46 COMMODITY (Other) (8/27) ERR ERR ERR ERR ERR ERR ERR ERR 47 ERR ERR LR ERR ERR ERR FRR 49 OVERRUN (10/30) ERR FRE FRR LESS END-USE CONTRACT (ON BEHALF OF) FRR ERR FRR ERR 50 COMMODITY Pipeline (11/31) FRR 500 FRE ERR ERR ERR ERR FRR FRR FRR 52 TOTAL TRANSPORTATION COST ERR ERR ERR ERR ERR ERR FRR (13/34) 53 TOTAL PIPELINE AND TRANSPORTATION (14/35) ERR ERR ERR ERR ERR ERR ERR 54 NET UNBILLED (17/36)ERR ERR ERR ERR ERR FRR FRR ERR ERR FRR FRR ERR 55 COMPANY USE (18/37) ERR ERR ERR ERR ERR ERR ERR 56 TOTAL THERM SALES (53) ERR ERR 0 0 0 0 0 57 TRUE-UP (E-2) 0 ERR ERR ERR FRR 58 TOTAL COST OF GAS (56+57) ERR ERR ERR 0 0 0 0 0 0 59 ERR FPP FED FPP 60 TOTAL ERR ERR ERR (58+59) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 6) REVENUE TAX FACTOR ERR ERR ERR ERR FRR 62 PGA FACTOR ADJUSTED FOR TAXES ERR (60x61) ERR 0.000

0.000

0.000

0.000

0.000

0.000

0.000

SCHEDULE E-2

COMPANY:

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL Through

SEPTEMBER

PRIOR PERIOD:		APR - SEP		CURRENT PERIOD:	001	MAR	TOTAL	TO BE INCLUDED
	ESTIMATE	3			ESTIMATE	DIFFERENCE	TRUE-UP	" IN PROJECTED PERIO
	ACTUAL	ACTUAL	DIFFERENCE	PROJECTED	ACTUAL			
1 TOTAL THERM SALES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TOTAL COST OF
								GAS PURCHASED
								TOTAL THERM
								SALES
								COST CENTS PER
TRUE-UP PROVISION FOR THIS PERIOD	0.00	0.00	0.00	NA.	0.00	0.00	0.00	THERM
OVER (UNDER) COLLECTION								TOTAL TRUE-UP
								TOTAL THERM
								SALES
								COST CENTS
3 INTEREST PROVISION FOR THIS PERSON	0.00	0.00	0.00	NA	0.00	0.00	0.00	PER THERM
								TOTAL COST
								OF GAS
				7				TAX FACTOR
4 END OF PERIOD TOTAL NET TRUE-UP	0.00	0.00	0.00	NA.	0.00	0.00	0.00	PGA ROUNDED

COMPANY:

TOTAL

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE SCHEDULE E-3P

ESTIMATED FOR THE PROJECTED PERIOD OF: APRIL Through SEPTEMBER PURCHASED PURCHASED TYPE SYSTEM TOTAL COMMODITY OTHER CHARGES MONTH FROM FOR SCHEDULE SUPPLY USE PURCHASED COST/PIPELINE ACA/GRI/FUEL 0 0 0 0 0 0 0

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-4P

FOR THE CURRENT PERIOD:

OCTOBER

Through MARCH

	AC	TUAL		-REVISED	ESTIMATE-	то	TAL
	OCT	NOV	DEC	JAN	FEB	MAR PE	R100
PURCHASED GAS COST - PIPELINE	0	0	0	0	0	0	0
PURCHASED GAS COST - TRANSPORTATION	0	0	0	0	0	0	0
PURCHASED GAS COST - TOTAL	0	0	0	0	0	0	0
FUEL REVENUES (NET OF REVENUE TAX)	0	0	0	0	0	0	0
TRUE-UP PROVISION	0	0	0	0	0	0	0
FUEL REVENUE APPLICABLE TO PERIOD (4 (+) or (-) 5)	0	0	0	0	0	0	0
7 TRUE-UP PROVISION - THIS PERIOD	0	0	0	0	0	0	0
INTEREST PROVISION - THIS PERIOD	0	0	0	0	0	0	(
TOTAL ESTIMATED/ACTUAL TRUE-UP	0	0	0	0	0	0	0

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL

Through SEPTEMBER

	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
THERM SALES (FIRM)								
1 RESIDENTIAL	0	0	0	0	0	0	0	
2 COMMERCIAL	0	0	0	0	0	0	0	
4	0	0	0	0	0	0	0	
5	0	0	0	0	0	0	0	
6	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	
8 TOTAL FIRM SALES	0	0	0	0	0	0	0	
THERM SALES (INTERRUPTIBL	.E)							
10	0	0	0	. 0	0	0	0	
11	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	
13 TOTAL INT. SALES	0	0	0	0	0	0	0	
14 TOTAL SALES	0	0	0	0	0	0	0	
NUMBER OF CUSTOMERS (FIRM	1)							
15 RESIDENTIAL	0	0	0	0	0	0	0	
16 COMMERCIAL	0	0	0	0	0	. 0	0	
17	0	0	0	0	0	0	0	
18	0	0	0	0	0	0	0	
19	0	0	0	0	0	0	0	
20	0	0	0	0	0	0	0	
21 TOTAL FIRM	0	0	0	0	0	0	0	
NUMBER OF CUSTOMERS (INT.)							
22	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	
24	0	0	0	0	0	0	0	
25 TOTAL INT.	0	0	0	0	0	0	0	
26 TOTAL CUSTOMERS	0	0	0	0	0	0	0	
THERM USE PER CUSTOMER								
27 RESIDENTIAL	ERR							
28 COMMERCIAL	ERR							
29	ERR							
30	ERR							
31	ERR							
32	ERR							
33 INTERRUPTIBLE	ERR							
34	ERR							
35	ERR							
36	ERR							

COMPANY:

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR STIMATED FOR THE PERIOD OF COCORER Through MARCH

SCHEDULE A-1/MF-AD

	FIRM	ESTIMATED FOR THE PERIOD OF	F: OCTOBER CURRENT	Through MONTH:	MARCH DECEMBER		PI	ERIOD TO	DATE	
		COST OF GAS PURCHASED		ORIGINAL	DIFFER			REVISED	DIFF	ERENCE
PIPELI			ACTUAL	ESTIMATE	AHOUNT	×	ACTUAL	EST IMATE 0	AHOUNT	X ERR
	COMMODITY.			0 0		ERR ERR	0	0	0	ERR
3				ŏ		ERR	o	ő	ő	ERR
	OVERRUN			0 0		ERR	0	0	o	ERR
	OTHER PURCHASES			0 (0	ERR	0	0	0	ERR
6	TOTAL COST OF GAS P	URCHASED (1+2+3+4+5)		0 (0	ERR	0	0	0	ERR
TRANSP	ORTATION SYSTEM SUPP	LY								
7	COMMODITY (Pipeline	1)		0 (ERR	0	0	0	ERR
8	COMMODITY (Other)			0 (ERR	0	0	0	ERR
	DEMAND				0	ERR	0	0	0	ERR
	OVERRUN			0 (0	ERR	0	0	0	ERR
	END-USE CONTRACT (C	M BEHALF OF)			0 0	ERR	0	0	0	ERR
	COMMODITY Pipeline			0 0	0	ERR	0	0	0	ERR
	DEMAND	W COST (7+8+9+10)-(11+1)	23	-	0 0	ERR	0		0	ERR
		TRANSPORTATION (6+13)	.,		0	ERR	0		0	ERR
		Purchase Adj. (OPTIONAL)			0	LAA				
	TOTAL COST	(14+15)			0					
	NET UNBILLED	(11-12)		-	0	ERR	0	0	0	ERR
	COMPANY USE			0 (0 0	ERR	0	0	0	ERR
19	TOTAL THERM SALES	(16+17 for estimated only)	0 (0	ERR	0	0	0	ERR
		THERMS PURCHASED						*		
PIPELI										
	COMMODITY				0 0	ERR	0		0	ERR
	DEMAND			-	0 0	ERR	0		0	ERR
22				7	0 0	ERR	0		0	ERR
	OVERRUN				0 0	ERR ERR	0		0	E
	OTHER PURCHASES	(20-22-21-27)			0 0	ERR	0		0	E
	PORTATION SYSTEM SUPP	(20+22+23+24)				ERR		·		- 1
	COMMODITY (Pipeline			0	0 0	ERR	0	0	0	ERR
	COMMODITY (Other)	,		-	0 0	ERR	0		0	ERR
	DEMAND				0 0	ERR	0		0	ERR
29					0 0	ERR	0	0	0	ERR
30	OVERRUN			0	0 0	ERR	0	0	0	ERR
LESS	END-USE CONTRACT (C	M BEHALF OF)								
	COMMODITY Pipeline				0 0	ERR	0		0	ERR
	DEMAND				0 0	ERR	0		0	ERR
33				-	0 0	ERR	0		0	ERR
		ON (26+27+29+20)-(31+33)			0 0	ERR	0		0	ERR
		TRANSPORTATION (25+34)		-	0 0	ERR ERR	0		0	ERR
	NET UNBILLED COMPANY USE				0 0	ERR	0		0	ERR
		(35+36-37 for estimated o	n(u)		0 0	ERR	. 0		ő	ERR
,	TOTAL THERM SALES	CENTS PER THERM	11.77	0		LAA	-			6.00
PIPELI	NE	************								
	COMMODITY	(1/20)	€	RR ER	R ERR	ERR	ERR	ERR	ERR	ERR
40	DEMAND (2	2/21)	E	RR ER	R ERR	ERR	ERR	ERR	ERR	ERR
41			ε	RR ER	R ERR	ERR	ERR	ERR	ERR	ERR
		4/23)		RR ER		ERR	ERR		ERR	ERR
	OTHER PURCHASES	(5/24)		RR ER		ERR	ERR		ERR	ERR
	TOTAL COST OF GAS F		E	RR ER	R ERR	ERR	ERR	ERR	ERR	ERR
	ORTATION SYSTEM SUPP						con		500	ERR
	COMMODITY (Pipeline		-	RR ER RR ER	17	ERR ERR	ERR ERR		ERR	ERR
	COMMODITY (Other)				0 200	ERR			ERR	ERK
48		9/28)		RR ER Rr Er		ERR			ERR	ERR
		10/30)		RR ER		ERR			ERR	ERR
	END-USE CONTRACT (
	COMMODITY Pipeline		ε	RR ER	R ERR	ERR	ERR	ERR	ERR	ERR
		12/32)		RR ER		ERR	ERR	ERR	ERR	ERR
52	TOTAL TRANSPORTATIO	ON COST (13/34)	ε	RR ER	R ERR	RR	ERR	ERR	ERR	ERR
53	TOTAL PIPELINE AND	TRANSPORTATION (14/35)	E	RR ER	R ERR	LRR	ERR	ERR	ERR	E
54	NET UNBILLED	(17/36)	E	RR ER	R ERR	ERR	ERR	ERR	ERR	E
	COMPANY USE	(18/37)		RR ER		ERR			ERR	E
	TOTAL THERM SALES			RR ER		ERR			ERR	E
		(-2)	0.0			FRR			ERR	ERR
	TOTAL COST OF GAS			RR ER		ERR	ERR	ERR	ERR	ERR
		Purchase Adj. (OPTIONAL) (ER						ERR
	1.10141	C#+CO1		00 50						
60		58+59)		RR ER		ERR			ERR	7.7
60	TOTAL (5 REVENUE TAX FACTOR PGA FACTOR ADJUSTES		0.000		0.000	ERR ERR	ERR	ERR	(RR (RR	ERR

COMPANY:

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: OCTOBER Through MARCH

SCHEDULE A-1/MI-AO

INTERRUPTIBLE									
		CURRENT	- 4				PERIOD T		
COST OF GAS PURCHASE	D	ORIGINAL		DIFFEREN			REVISED	DIFFE	
PELINE	- ACTUAL	ESTIMATI		OUNT	2	ACTUAL	ESTIMATE	O	ER.
1 COMMODITY		0	0	0	ERR ERR	0	0	0	ER
2		0	0	ő	ERR	ő		ő	ER
3		0	o	o	ERR	ő	ő	ő	ER
4 OVERRUN		0	0	ő	ERR	ő		0	E
5 OTHER PURCHASES	63	0	ő	0	ERR	ő		0	E
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+	(3)		•		Carr				
ANSPORTATION SYSTEM SUPPLY		0	0	0	ERR	- 0	0	e	E
7 COMMODITY (Pipeline)		0	0	0	ERR	0		0	E
8 COMMODITY (Other)		0	o	0	ERR	0		0	E
9	0.00	0	ő	0	ERR	0		0	Ε
10 OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)		0	0	0	ERR	0	0	0	E
11 COMMODITY Pipeline		o	0	0	ERR	0	0	0	ε
12 13 TOTAL TRANSPORTATION COST (7-8-9+10)	(11+12)	0	0	0	ERR	0		0	E
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		0	0	0	ERR	0	0	0	E
15 Second Prior Month Purchase Adj. (OPTION	NAL)		0						
16 TOTAL COST (14-15)		0	0	0					
17 NET UNBILLED		0	0	0	ERR	0		0	E
18 COMPANY USE		0	0	0	ERR	0		0	E
19 TOTAL THERM SALES (16+17 for estimated	d only)	0	0	0	ERR	0	0	0	E
THERMS PURCHASED									
PELINE									
20 COMMODITY		0	0	0	ERR	0		0	ŧ
21		0	0	0	ERR	0			E
22		0	0	0	ERR				
23 OVERRUN		0	0	0	ERR				
24 OTHER PURCHASES		0	0	0	ERR	(1 - 3		
25 TOTAL PURCHASED (20+22+23+24)		0	0	0	ERR	() 0	0	
ANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)		0	0	0	ERR	(. (
27 COMMODITY (Other)		0	0	0	ERR				
28		0	0	. 0	ERR	(1
29		0	0	0	ERR	(
30 OVERRUN		0	0	0	ERR	(0	0	1
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		0	0	0	ERR	(1
32		0	0	0	ERR		0		1
33		0	0	0	ERR		0 0		
34 TOTAL TRANSPORTATION (26+27+29+20)-(31+	33)	0	0	0	ERR		0 0		1
35 TOTAL PIPELINE AND TRANSPORTATION (25+3		0	0	0	ERR		0 0		1
36 NET UNBILLED		0	0	0	ERR		0 0		1
37 COMPANY USE		0	0	0	ERR		0 0		
38 TOTAL THERM SALES (35+36-37 for estim	sated only)	0	0	0	ERR		0 0	0	
CENTS PER THERM	51 11 3 1								
PELINE				20.13					
39 COMMODITY (1/20)			ERR	ERR	ERR	ER			
40		-	ERR	ERR	ERR	.ER			
41			ERR	ERR	ERR	ER			
42 OVERRUN (4/23)		TO 100 100 100 100 100 100 100 100 100 10	ERR	ERR	ERR				
43 OTHER PURCHASES (5/24)		Market Committee	ERR	ERR	ERR				
44 TOTAL COST OF GAS PURCHASED (6/25)		ERR	ERR	ERR	ERR	ER	R ERR	ERR.	
ANSPORTATION SYSTEM SUPPLY				0.000				ERR	
45 COMMODITY (Pipeline) (7/26)		Bernard .	ERR	ERR	ERR				
46 COMMODITY (Other) (8/27)		Married .	ERR	ERR	ERR				
47		Marie Contract	ERR	ERR	ERR				
48		-	ERR	ERR	ERR				
49 OVERRUN (10/30)		ERR	ERR	ERR	ERR	ER	R · ERF	EKK	
LESS END-USE CONTRACT (ON BEHALF OF)							0 500	ERR	
50 COMMODITY Pipeline (11/31)		-	ERR	ERR	I RR			7	
51		-	ERR	ERR	ERR				
52 TOTAL TRANSPORTATION COST (13/34)		-	ERR	ERR	ERR				
53 TOTAL PIPELINE AND TRANSPORTATION (14/3		The state of the s	ERR	ERR	ERR				
54 NET UNBILLED (17/36)		-	ERR	ERR	ERR				
55 COMPANY USE (18/37)			ERR	ERR	ERR				
56 TOTAL THERM SALES (53)			ERR	ERR	ERR				
57 TRUE-UP (E-2)			000	0.000	ERR				
			ERR	ERR -	ERR	ER		ERR	
SB TOTAL COST OF GAS (56+57)									
58 TOTAL COST OF GAS (56+57) 59 Second Prior Month Purchase Adj. (OPTION	NAL) (14/38)		ERR	***			p ros	,	1
		ERR	ERR	ERR	ERR				
59 Second Prior Month Purchase Adj.(OPTIO	0.00	ERR 0000 0.00	ERR	ERR 0.000 ERR	ERR ERR	ER	R ER	R ERR	

MPANY: .	COMPARISON OF ACTUAL V OF THE PURCHASED GAS ADJ ESTIMATED FOR THE PERI	USTMENT C	OST RECOVER OCTOBER	RY FA	ACTOR Brough MAR	СИ		ncludin		iona
· · · · · · · · · · · · · · · · · · ·		CURRENT		DE	CEMBER			100 TO		
	COST OF GAS PURCHASED		REVISED		DIFFERE			EVISED	DIFF	
PELINE		ACTUAL	ESTIMATE		O	ERR	ACTUAL E	STIMATE	O	E
1 COMMODITY			0	0	ŏ	ERR	ő	ő	ő	È
2 DEMAND			o	ŏ	ŏ	ERR	ő	o	ō	i
3			0	ñ	ő	ERR	ő	ő	o	- 1
4 OVERRUN			0	ő	ő	ERR	o	0	0	- 1
5 OTHER PURCHASES			0	0	ő	ERR	o	o	o	1
6 TOTAL COST OF GAS PU			0	•		LAN			•	,
ANSPORTATION SYSTEM SUPPL			0	0	0	ERR	- 0	0	0	1
7 COMMODITY (Pipeline)			0	o	ő	ERR	ő	0	0	
8 COMMODITY (Other)			ŏ	ő	ő	ERR	ő	o	0	
9 DEMAND			0	o	o	ERR	o	0	0	
10 OVERRUN			0	٠		EAR				
LESS END-USE CONTRACT (OR	BEHALF OF)		0	0	0	ERR	0	0	Ü	
11 COMMODITY Pipeline				o	0	ERR	0 -		o	
12 DEMAND			0	7.	0	ERR	0	0	0	
13 TOTAL TRANSPORTATION			0	0	-	ERR		0	0	1
14 TOTAL PIPELINE AND T			0	0	0	ERK	0	U		
15 Second Prior Month F	unchase Adj. (OPTIONAL)		_	0						
16 TOTAL COST	(14+15)		0	0	0					
17 NET UNBILLED			0	0	0	ERR		0	0	
18 COMPANY USE			0	0	0	ERR		0	0	
19 TOTAL THERM SALES	(16+17 for estimated only)		0	0	0	ERR	0	. 0	0	
	THERMS PURCHASED									
PELINE						-2-2-2	327	1941	152	
20 COMMODITY			0	0	0	ERR		0	0	
21 DEMAND			0	0	0	ERR		0	0	
22			0	0	0	ERR		0	0	
23 OVERRUN			0	.0	0	ERR		0	0	
24 OTHER PURCHASES			0	0	0	ERR		0	0	
25 TOTAL PURCHASED	(20+22+23+24)		0	0	0	ERR	0	0	0	
ANSPORTATION SYSTEM SUPPL										
26 COMMODITY (Pipeline			0	0	0	ERR	0	0	0	
27 COMMODITY (Other)			0	0	0	ERR	0	0	0	
28 DEMAND			0	0	. 0	ERR	0	0	0	
29			0	0	0	ERR	0	0	0	
30 OVERRUN			0	0	0	ERR	0	0	0	
LESS END-USE CONTRACT (O	N BEHALF OF)									
31 COMMODITY Pipeline			0	0	0	ERR	0	0	0	
32 DEMAND			0	0	0	ERR	0	0	0	
33			0	0	0	ERR	0	0	0	
34 TOTAL TRANSPORTATIO	(26+27+29+20)-(31+33)		0	0	0	ERR	0	0	0	
35 TOTAL PIPELINE AND			0	0	0	ERR	0	0	0	
36 NET UNBILLED	TOWNS ON THE CESTS OF		0	0	0	ERR	0	0	0	
- 37 COMPANY USE			0	0	0	ERR	0	0	0	
38 TOTAL THERM SALES	(35+36-37 for estimated only)		o	o	0	ERE		0	0	
30 TOTAL THERM SALES	CENTS PER THERM		•	-	-					
DEL INE	CENTS PER THERM									
PELINE 30 COMMODITY	(1/20)		ERR E	RR	ERR	ERR	R ERR	ERR	ERR	
	***			ERR	ERR	ERI		ERR	ERR	
7 T T T T T T T T T T T T T T T T T T T	/21)		-	ERR	ERR	ERE		ERR	ERR	
41	(21)			ERR	ERR	ER		ERR	ERR	
	(5/24)		-	ERR	ERR	ER		ERR	ERR	
43 OTHER PURCHASES	(5/24) URCHASED (6/25)		m	ERR	ERR	ER		ERR	ERR	
44 TOTAL COST OF GAS P			LAK .	L.N.N.	E.n.n					
RANSPORTATION SYSTEM SUPP			ERR E	ERR	ERR	ER	R ERR	ERR	ERR	
45 COMMODITY (Pipeline			The state of the s		ERR	ER		ERR		
46 COMMODITY (Other)			Transaction of the contract of	ERR	1757777	ERI		ERR		
	/28)		77.70%	ERR	ERR			ERR		
48				ERR	ERR	ERI				
	0/30)		ERR I	ERR	ERR	ER	R ERR	ERR	EAR	
LESS END-USE CONTRACT (O					£00	-		ERR	ERR	
50 COMMODITY Pipeline			701700	ERR	ERR	ER		-		
	2/32)			ERR	ERR	ER		ERR		
52 TOTAL TRANSPORTATIO				ERR	ERR	ER		ERR		
53 TOTAL PIPELINE AND			- T	ERR	ERR	ER		ERR		
54 NET UNBILLED	(17/36)			ERR	ERR	ER		ERR		
55 COMPANY USE	(18/37)			ERR	ERR	ER		ERR		
S6 TOTAL THERM SALES	(53)			ERR	ERR	ER		ERR		
	-2)			000	0.000	ER		ERR		
58 TOTAL COST OF GAS				ERR	ERR	ER	E ERR	ERR	ERR	
	Purchase Adj. (OPTIONAL) (14/3	(8)		ERR					72355	
	8+59)			ERR	ERR	ER		ERR		
61 REVENUE TAX FACTOR		0.00	000 0.00	000	0.000	ER		ERR		
	FOR TAXES (60x61)			ERR	ERR	ER	E ERR	ERR	ERR	
62 PGA FACTOR ADJUSTED						ER	ERR	ERR	ERR	

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INTERRUPTIBLE	OF THE PURCHASED GAS ADJUST ESTIMATED FOR THE PERIOD OF:	THENT COST					Including nt for S	A-1/NI- ig an Opti econd Pri as Cost	ional
INTERNOPTIBLE		CURRENT		DECEMBER		PE	R100 TO	DATE	
	COST OF GAS PURCHASED	1000	REVISED	DIFFER			REVISED		ERENCE
PIPELINE		ACTUAL	ESTIMATE	THUOHA	×		ESTIMATE		×
1 COMMODITY			0 0		ERR	0	0	0	ERR
2			0 (ERR	-	0	0	ERR ERR
3			0 0		ERR	0	ő	0	ERR
4 OVERRUN			-			0	0		
5 OTHER PURCHASES			0 (ERR	0	0	0	ERR
6 TOTAL COST OF GAS P			0 (0	ERR	U	U	U	EKK
TRANSPORTATION SYSTEM SUPP						- 0	0	0	ERR
7 COMMODITY (Pipeline)		0 (ERR		0	0	ERR
8 COMMODITY (Other)			0 (ERR		0	0	ERR
9			0 (ERR		0	0	ERR
10 OVERRUN			0 () 0	ERR	0	U	U	ERR
LESS END-USE CONTRACT (C	M BEHALF OF)					0	0	0	500
11 COMMODITY Pipeline			0 (ERR			-	ERR
12			0 (ERR		0	0	ERR
13 TOTAL TRANSPORTATIO	M COST (7+8+9+10)-(11+12)		0 (ERR			0	ERR
14 TOTAL PIPELINE AND	TRANSPORTATION (6+13)		0 (ERR	0	0	0	ERR
15 Second Prior Month	Purchase Adj. (OPTIONAL)		. (
16 TOTAL COST	(14+15)		-	0	0.29250	1094		12	
17 NET UNBILLED			0 (ERR		0	0	ERR
18 COMPANY USE			0 (ERR		0	0	ER
19 TOTAL THERM SALES	(16+17 for estimated only)		0 (0	ERR	0	_ 0	0	ERI
	THERMS PURCHASED								
PIPELINE	************								
20 COMMODITY			0 (0	ERR		0	0	ERI
21			0	0 0	ERR		0	0	ERE
22			0	0 0	ERR	. 0	0	0	ERR
23 OVERRUN			0	0 0	ERR	0	0	0	ERR
24 OTHER PURCHASES			0	0 0	ERR	0	0	0	ERF
25 TOTAL PURCHASED	(20+22+23+24)			0	ERR	0	0	0	ERR
TRANSPORTATION SYSTEM SUPP									
26 COMMODITY (Pipeline			0	0 0	ERR	. 0	0	0	ERR
27 COMMODITY (Other)	,			0	ERR	0	0	0	ERR
28			-	. 0	ERR	0	0	0	ERF
29				0 0	ERR	0	0	0	ERF
30 OVERRUN				0	ERR	0	0	0	ERF
LESS END-USE CONTRACT (C	W REHALF OF		-						
31 COMMODITY Pipeline	a beiner or /		0	0 0	ERR	0	0	0	ER
32				0 0	ERR		0	0	ER
33			-	0 0	ERR		0	0	ER
	W (26+27+29+20)-(31+33)		*	0 0	ERR	0	0	0	ER
	TRANSPORTATION (25+34)			0 0	ERR		0	0	ER
36 NET UNBILLED	TRANSFORTATION (E3-34)			0 0	ERR		0	0	ER
37 COMPANY USE			-	0 0	ERR		0	0	E31
- 38 TOTAL THERM SALES	(35+36-37 for estimated only)		-	0 0	ERR		. 0	0	ER
30 TOTAL THERM SALES	CENTS PER THERM				2,00	- "			
DIGEL INE	CENTS PER THERM								
PIPELINE		E	R ER	R ERR	ERF	ERR	ERR	ERR	ER
39 COMMODITY	(1/20)	E			ERE		ERR	ERR	ER
	2/21)	7	707		ERI		ERR	ERR	ER
41	(27)	E	TT. 200		ERI		ERR	ERR	ER
	(5/23)	E	77. TY		ERA		ERR	ERR	ER
43 OTHER PURCHASES	(5/24)	E			ERI		ERR	ERR	ER
44 TOTAL COST OF GAS F		E	R ER	K EKK	EK	EKK	2 8 8	2.8.8	
TRANSPORTATION SYSTEM SUPP		-		p F00	501	ERR	ERR	ERR	ER
45 COMMODITY (Pipeline		E			ERR		ERR	ERR	ER
46 COMMODITY (Other)	(8/2/)	E			ERE		ERR	ERR	ER
47		E			ERR				ER
48		E			ERR		ERR	ERR ERR	ER
	10/30)	E	R ER	R ERR	ERE	ERR.	ERR	EKK	ER
LESS END-USE CONTRACT (C		- 5							
50 COMMODITY Pipeline	(11/31)	E			ER		ERR	ERR	ER
51		E			ER		ERR	ERR	ER
52 TOTAL TRANSPORTATIO		E			ER		ERR	ERR	ER
	TRANSPORTATION (14/35)	E			ER		ERR	ERR	ER
54 NET UNBILLED	(17/36)	E			ER		ERR	ERR	ER
55 COMPANY USE	(18/37)	E	RR ER	R ERR	ER	R ERR	ERR	ERR	ER
56 TOTAL THERM SALES		E	RR ER	R ERR	ER	R ERR	ERR	ERR	ER
	-2)	0.00			ER	R ERR	ERR	ERR	ER
58 TOTAL COST OF GAS		E			ER	R ERR	ERR	ERR	ER
	Purchase Adj. (OPTIONAL) (14/)		ER						
	(8+59)		RR ER		ER	ERR	ERR	ERR	ER
61 REVENUE TAX FACTOR		0.000			ER		ERR	ERR	ER
62 PGA FACTOR ADJUSTED	FOR TAXES (60x61)		RR ER		ER		ERR	ERR	ER
OZ PLA FACTOR ADDICATE									ER

FOR THE MONTH OF: OCT

OCTOBER Through MARCH

	CURENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFEREN	NCE	ACTUAL ES	TIMATE	DIFFERE	NCE	
TRUE-UP CALCULATION			AMOUNT	*			AMOUNT	x	
1 TOTAL GAS REVENUES	0	0	0	ERR	0	0	0	ERR	
2 REFUND (COLLECTION) OF PRIOR TRUE-UP NOT APPLICABLE TO CURRENT PERIOD = 1/6 OF	0	0	0	ERR	0	0	0	ERR	
PRIOR TRUE-UP AMOUNT									
3 TOTAL GAS REVENUES APPLICABLE TO CURRENT PERIOD	0	0	0	ERR	0	0	0	ERR	
4 GAS COST	0	0	0	ERR	0	0	0	ERR	
5 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION	0	0	0	ERR	0	0	0	ERR	
6 INTEREST PROVISION (19)	0	0	0	ERR	0	0	0	ERR	
7 TRUE-UP AND INTEREST - BEGINING OF MONTH	0	0	0	ERR	0	0	0	ERR	
8 PRIOR TRUE-UP COLLECTED (REFUNDED) REVERSE OF (2)	0	0	0	ERR	0	0	0	ERR	
9 TOTAL NET TRUE-UP (5+6+7+8)	0	0	0	ERR	0	0	0	ERR	
INTEREST PROVISION									
10 BEGINING TRUE-UP AND INTEREST PROVISION (7)	0	0	0	ERR	0	0	0	ERR	
11 ENDING TRUE-UP BEFORE INTEREST (10+5-2)	0	0	0	ERR	0	0	0	ERR	
12 TOTAL (10+11)	0	0	0	ERR	0	0	0	ERR	
13 AVERAGE (50% OF 12)	0	0	0	ERR	0	0	0	ERR	
14 INTEREST RATE - FIRST DAY OF MONTH	0	0	0	ERR	0	0	0	ERR	
15 INTEREST RATE - FIRST - DAY OF SUBSEQUENT MONTH	0	0	0	ERR	0	0	0	ERR	
16 TOTAL (14+15) 17 AVERAGE (50% OF 16)	0	0	0	ERR	0	0	0	ERR	
18 MONTHLY AVERAGE (17/12 Months)	0	0	0	ERR	0	0	0	ERR	
19 INTEREST PROVISION (13x18)	0	0	0	ERR	0	0	0	ERR	

COMPANY:

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF:

OCTOBER Through MARCH

							AVERAGE PERIOD
ESTIMATED .	ост	NOV	DEC	JAN	FEB	MAR	TO DATE
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	0	0	0	0	0	0	0
FUEL RECOVERY REVENUE	0	0	0	0	0	0	0
ENERGY CONSERVATION	0	0	0	0	0	0	0
TOTAL REVENUE	0	0	0	0	0	0	0
ACTUAL							
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	0	0	0	0	0	0	0
FUEL RECOVERY REVENUE	0	0	0	0	0	0	0
ENERGY CONSERVATION	0	0	0	0	0	0	0
TOTAL REVENUE	0	0	0	0	0	0	0
DIFFERENCE							
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	0	0	0	0	0	0	0
PGA REVENUE	0	0	0	0	0	0	0
ENERGY CONSERVATION	0	0	0	0	0	0	0
TOTAL REVENUE	0	0	0	0	0	0	0
DIFFERENCE (percen	t)						
BASE RATE REVENUE	ERR						
PGA FACTOR cents per therm	ERR						
PGA REVENUE	ERR						
ENERGY CONSERVATION	ERR						
TOTAL REVENUE	ERR						

FOR THE MONTH OF:

		CURENT MONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFER	ENCE	
THERM SALES (FIRM)			AMOUNT	×			AMOUNT	×	
1 RESIDENTIAL	0	. 0	0	ERR	0	0	0	ER	
2 COMMERCIAL	0	0	0	ERR	0	0	0	ER	
4	0	0	0	ERR	0	0	0	ER	
5	0	0	0	ERR	0	0	0	ER	
6	0	0	0	ERR	0	0	0	ER	
7	0	0	0	ERR	0	0	0	ER	
8 TOTAL FIRM SALES	0	0	0	ERR	0	0	0	ER	
THERM SALES (INTERRUPTIB	LE)								
10	0	0	0	ERR	0	0	0	ER	
11	0	0	0	ERR	. 0	0	0	ER	
12	0	0	0	ERR	0	0	0	ER	
13 TOTAL INT. SALES	0	0	0	ERR	0	0	0	ER	
14 TOTAL SALES	0	0	0	ERR	0	0	0	ER	
NUMBER OF CUSTOMERS (FIR	M)								
15 RESIDENTIAL	0	0	0	ERR	0	0	0	ER	
16 COMMERCIAL	0	0	0	ERR	0	0	0	ER	
17	0	0	0	ERR	0	0	0	ER	
18	0	0	0	ERR	0	0	0	ER	
19	0	0	0	ERR	0	0	0	ER	
20	0	0	0	ERR	0	0	0	ER	
21 TOTAL FIRM	0	0	0	ERR	0	0	0	ER	
NUMBER OF CUSTOMERS (INT	.)								
22	0	0	0	ERR	0	0	0	ER	
23	0	0	0	ERR	0	0	0	ER	
24	0	0	0	ERR	0	0	0	ER	
25 TOTAL INT.	0	0	0	ERR	0	0	0	ER	
26 TOTAL CUSTOMERS	0	0	. 0	ERR	0	0	0	ER	
THERM USE PER CUSTOMER									
27 RESIDENTIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
28 COMMERCIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
29	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
30	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
31	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
32	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
33 INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
34	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
35	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER	

COMPANY:

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER Through MARCH

	APR	MAY	JUN	JUL	AUG	SEP
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	ERR	ERR	ERR	ERR	ERR	ERR
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	ERR	ERR	ERR	ERR	ERR	ERR

	ACTU	IAI	PRIOR	YEAR	DIFFERE	NCE	PERCEN	ıT	
	APRIL -	OCTOBER -							
THERM SALES (FIRM)	SEPTEMBER	MARCH	SEPTEMBER	MARCH	SEPTEMBER	MARCH	SEPTEMBER	MARCH	
1 RESIDENTIAL	0	0	0	0	0	0	ERR	ERR	
2 COMMERCIAL	0	0	0	0	0	0	ERR	ERR '	
4	0	0	0	0	0	0	ERR	ERR	
5	0	0	0	0	0	0	ERR	ERR	
6	0	0	0	0	0	0	ERR	ERR	
7	0	0	0	0	0	0	ERR	ERR	
8 TOTAL FIRM SALE	s 0	0	0	0	0	0	ERR	ERR	
THERM SALES (INTERRUPT)	BLE)				100 100				
10	. 0	0	0	0	0	0	ERR	ERR	
11	0	0	0	0	0	0	ERR	ERR	
12	0	0	0	0	0	0	ERR	ERR	
13 TOTAL INT. SALE	s 0	0	0	0	0	0	ERR	ERR	
14 TOTAL SALES	0	0	0	0	0	0	ERR	ERR	
NUMBER OF CUSTOMERS (FI	(RM)								
15 RESIDENTIAL	0	0	0	0	0	0	ERR	ERR	
16 COMMERCIAL	0	. 0	0	0	0	0	ERR	ERR	
17	0	0	0	0	0	0	ERR	ERR	
18	0	0	0	0	0	0	ERR	ERR	
19	0	0	0	0	0	0	ERR	ERR	
20	0	0	0	0	0	0	ERR	ERR	
21 TOTAL FIRM	0	0	0	0					
NUMBER OF CUSTOMERS (IN	(T.)								
22	0	0	0	0	0	0	ERR	ERR	
23	0	0	0	0	0	0	ERR	ERR	
24	0	0	0	0	0	0	ERR	ERR	
25 TOTAL INT.	0	0	0	0	0	0	ERR	ERR	
26 TOTAL CUSTOMERS	0	0	0	0	0	0	ERR	ERR	
THERM USE PER CUSTOMER									
27 RESIDENTIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
28 COMMERCIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
29	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
32	ERR	. ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33 INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
34	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

	ACTUAL FOR	THE PERIOD	OF:	OCTOBER Th	rough M	ARCH				
					-	1111	. Aug			TOTAL
	PURCHASED	PURCHASED	TYPE	SYSTEM	END	TOTAL	COMMODITY	DEMAND	OTHER CHARGES	CENTS PER
MONTH	FROM	FOR	SCHEDULE	SUPPLY	USE	PURCHASED	COST/PIPELINE	COST	ACA/GRI/FUEL	THERM
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
						0				ERR
TOTAL				0	0	0	0	0	0	ERR

TO BE INCLUDED IN THE PROJECTED APR 90 Through SEP 90 PERIOD

(5-6)

SCHEDULE A-B