

1. REPORTING MONTH: AUGUST YEAR: 1991
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J. R. CHAFIN, SUPERVISOR (813) 866-4712

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 10/15/91

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
1	BARTON NORTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	08/91	F06	210,601	\$10.9290	\$2,301,665.72	\$0.00	\$2,301,665.72	\$10.9290	\$0.0000	\$10.9290	\$0.0000	\$0.0000	\$0.0728	\$11.0018
2	BARTON SOUTH TERMINAL	PRIBRO ENERGY INC.	FOB TERMINAL	08/91	F06	236,358	13.7604	3,252,375.61	0.00	3,252,375.61	13.7604	0.0000	13.7604	0.0000	0.0000	\$0.0725	13.8329
3	BARTON SOUTH TERMINAL	PRIBRO ENERGY INC.	FOB TERMINAL	08/91	F06	116,470	15.1350	1,762,777.23	0.00	1,762,777.23	15.1350	0.0000	15.1350	0.0000	0.0000	0.0715	15.2065
4	BARTON SOUTH TERMINAL	CLARENDON MARKETING INC.	FOB TERMINAL	08/91	F06	118,641	14.3650	1,704,281.13	21,347.10	1,682,934.03	14.1851	0.0000	14.1851	0.0000	0.0000	0.0724	14.2575
5	BARTON SOUTH TERMINAL	COASTAL FUELS MARKETING, INC.	FOB TERMINAL	08/91	F06	180,658	15.0000	2,709,867.59	27,098.67	2,682,768.92	14.8500	0.0000	14.8500	0.0000	0.0000	0.0710	14.9210
6	STEWART TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	08/91	F06	105,446	12.2570	1,292,454.69	0.00	1,292,454.69	12.2570	0.0000	12.2570	0.0000	0.0000	0.0748	12.3318
7	ANCLOTE PLANT	GULF OIL CORP.	FOB PLANT	08/91	F02	6,886	25.8541	178,031.09	0.00	178,031.09	25.8541	0.0000	25.8541	0.0000	0.3774	26.2315	
8	AVON PARK PLANT	PLACED IN EXTENDED COLD SHUTDOWN 01/09/94															
9	BARTON PLANT	GULF OIL CORP.	FOB PLANT	08/91	F02	177	27.2085	4,815.91	0.00	4,815.91	27.2085	0.0000	27.2085	0.0000	0.4791	27.6876	
10	CRYSTAL RIVER PLANT UNITS 1,2,4,5	GULF OIL CORP.	FOB PLANT	08/91	F02	11,247	25.6073	288,005.69	0.00	288,005.69	25.6073	0.0000	25.6073	0.0000	1.1139	26.7212	
11	CRYSTAL RIVER PLANT UNIT 3	NO DELIVERIES															
12	HIGGINS PLANT	COASTAL FUELS MARKETING INC.	FOB TERMINAL	08/91	F06	73,475	14.3648	1,055,457.33	0.00	1,055,457.33	14.3648	0.0000	14.3648	0.0000	0.4051	14.7699	
13	SEAWEE PLANT	COASTAL FUELS MARKETING INC.	FOB TERMINAL	08/91	F06	38,295	11.7111	448,476.37	0.00	448,476.37	11.7111	0.0000	11.7111	0.0000	1.5899	13.3010	

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Declassified
1-6-94

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: AUGUST YEAR: 1991
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 866-4712

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER
 5. DATE COMPLETED: 10/15/91

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
14	AVON PARK PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	4,514	26.4405	119,352.53	0.00	119,352.53	26.4405	0.0000	26.4405	0.0000	0.0000	0.3700	26.8105
15	BARTOW PEAKER	COASTAL FUELS MARKETING INC.		08/91	FO2	41,482	25.5906	1,061,549.33	0.00	1,061,549.33	25.5906	0.0000	25.5906	0.0000	0.0000	0.3941	25.9847
16	BAYBORD PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	16,638	25.5018	424,298.61	0.00	424,298.61	25.5018	0.0000	25.5018	0.0000	0.0000	0.3925	25.8943
17	DEBARY PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	82,072	26.9500	2,210,200.84	0.00	2,210,200.84	26.9500	0.0000	26.9500	0.0000	0.0000	0.3774	27.3074
18	HIGGINS PEAKER	GULF OIL CORP.	FOB PLANT	08/91	FO2	15,472	25.4764	394,170.60	0.00	394,170.60	25.4764	0.0000	25.4764	0.0000	0.4797	0.3734	26.3295
19	INTERCESSION CITY PEAKER	GULF OIL CORP.	FOB PLANT	01/91	FO2	29,646	25.9267	768,623.07	0.00	768,623.07	25.9267	0.0000	25.9267	0.0000	0.4200	0.3769	26.7236
20	PORT ST JOE PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	2,715	26.4574	71,831.74	0.00	71,831.74	26.4574	0.0000	26.4574	0.0000	0.0000	0.3704	26.8278
21	RIO PINAR PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	719	26.4692	19,031.36	0.00	19,031.36	26.4692	0.0000	26.4692	0.0000	0.0000	0.3703	26.8395
22	SHAMHEE PEAKER	GULF OIL CORP.	FOB PLANT	08/91	FO2	24,709	25.4976	630,019.20	0.00	630,019.20	25.4976	0.0000	25.4976	0.0000	1.2048	0.4017	27.1041
23	TURNER PEAKER	COASTAL FUELS MARKETING INC.	FOB PLANT	08/91	FO2	32,151	26.6567	857,040.39	0.00	857,040.39	26.6567	0.0000	26.6567	0.0000	0.0000	0.4067	27.0634

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. August Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-5527

- 5. Signature of Official Submitting Report

Donna M. Kester
Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: October 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	TR&B	51,485	\$30.34	\$16.76	\$47.10	0.60	12,558	9.60	5.83
2.	Pen Coal Company	08,Ky,071	LTC	RB	11,108	\$28.51	\$11.36	\$39.87	1.03	12,551	10.02	5.68
3.	Kentucky May Coal Co.	08,Ky,071,153	LTC	RB	7,911	\$27.50	\$11.36	\$38.86	0.92	12,517	9.60	6.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. August Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: October 4, 1991

**SPECIFIED
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and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

Official Submitting Report

Donna M. Kester
Donna M. Kester-Davis, Manager Regulatory Analysis

Date Completed: October 4, 1991

As Received Coal Quality			
Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(j)	(k)	(l)	(m)
1.07	12,379	10.12	6.20
1.08	12,909	7.34	6.55
1.06	12,969	7.35	6.22
1.05	12,489	9.90	5.94

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	77,158	\$39.88	\$15.97	\$55.85	0.73	12,530	8.57	7.19
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	106,009	\$27.52	\$16.14	\$43.66	0.74	12,922	7.63	6.29
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,384	\$26.04	\$16.14	\$42.18	0.66	12,703	8.36	6.86
4.	Transfer Facility	NA	LTC	OB	85,096	\$47.16	\$7.52	\$54.67	0.64	12,581	9.37	6.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. August Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
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6. Date Completed: October 4, 1991

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	51,485	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34
2.	Pen Coal Company	08,Ky,071	LTC	11,108	\$27.26	\$0.00	\$27.26	\$0.00	\$27.26	\$1.25	\$28.51
3.	Kentucky May Coal Co.	08,Ky,071,153	LTC	7,911	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
4.	Transfer Facility (HD&T)	NA	STC	31,539	\$34.55	\$0.00	\$34.55	\$0.00	\$34.55	\$0.00	\$34.55
5.	Transfer Facility (TTI)	NA	S	18,751	\$33.80	\$0.00	\$33.80	\$0.00	\$33.80	\$0.00	\$33.80
6.	Transfer Facility (TTI)	NA	S	7,870	\$33.96	\$0.00	\$33.96	\$0.00	\$33.96	\$0.00	\$33.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. August Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

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Donna M. Kester-Davis, Manager Regulatory Analysis

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	32,629	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14
2.	Shell Mining Co.	08,Ky,121,195	LTC	17,542	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for Mo. August Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory

6. Date Completed: October 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	76,151	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41	\$0.45	\$27.86
2.	Diamond May Coal Co.	08,Ky,133	LTC	19,324	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
3.	Golden Oak Mining Co.	08,Ky,133	LTC	38,690	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Transfer Facility	NA	LTC	28,277	\$43.92	\$0.00	\$43.92	NA	\$43.92	NA	\$43.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. August Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: October 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	77,158	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88
2.	Golden Oak Mining Co.	08,Ky,133	LTC	106,009	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52
3.	Diamond May Coal Co.	08,Ky,119	LTC	9,384	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Transfer Facility	NA	LTC	85,096	\$47.16	\$0.00	\$47.16	NA	\$47.16	NA	\$47.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. August Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

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5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: October 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone, Wv	TR&B	51,485	\$30.34	\$1.00	\$3.20	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$16.78	\$47.10
2.	Pen Coal Company	08,Ky,071	Floyd, Ky	RB	11,108	\$28.51	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$39.87
3.	Kentucky May Coal Co.	08,Ky,071,163	Floyd,McGoffin, Ky	RB	7,911	\$27.50	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$38.86
4.	Transfer Facility (HD&T)	NA	Marmet, Wv	B	31,539	\$34.55	\$0.00	\$0.00	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$12.56	\$47.11
5.	Transfer Facility (TTI)	NA	Maysville, Ky	B	18,751	\$33.80	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.62
6.	Transfer Facility (TTI)	NA	Maysville, Ky	B	7,870	\$33.96	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. August Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: October 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	08,Ky,025	Breathitt,Ky	RB	32,629	\$27.14	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$33.69
2.	Shell Mining Co.	08,Ky,121,195	Knott,Pike,Ky	RB	17,542	\$27.28	\$0.00	\$6.65	\$0.00	NA	NA	NA	NA	NA	\$6.65	\$33.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. August Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
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5. Signature of Official Submitting Report

Donna M. Kester-Davis

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: October 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Great Western Coal Co.	08,Ky,095	Hartan, Ky	UR	76,151	\$27.86	\$0.00	\$14.19	\$0.80	NA	NA	NA	\$0.00	\$0.00	\$14.99	\$42.85
2.	Diamond May Coal Co.	08,Ky,133	Letcher, Ky	UR	19,324	\$26.04	\$0.00	\$15.33	\$0.80	NA	NA	NA	\$0.00	\$0.00	\$16.13	\$42.17
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	38,690	\$26.04	\$0.00	\$15.33	\$0.80	NA	NA	NA	\$0.00	\$0.00	\$16.13	\$42.17
4.	Transfer Facility	NA	Plaquemines Parrish,La	OB	28,277	\$43.92	\$0.00	NA	NA	NA	NA	\$7.52	\$0.00	\$0.00	\$7.52	\$51.43

51-44

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. August Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Kester

Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: October 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	77,158	\$39.88	\$0.00	\$15.16	\$0.81	NA	NA	NA	\$0.00	\$0.00	\$15.97	\$55.85
2.	Golden Oak Mining Co.	08,Ky,133	Lichter, Ky	UR	106,009	\$27.52	\$0.00	\$15.33	\$0.81	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$43.66
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,384	\$26.04	\$0.00	\$15.33	\$0.81	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$42.18
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	85,096	\$47.16	\$0.00	NA	NA	NA	NA	\$7.52	\$0.00	\$0.00	\$7.52	\$54.67

54.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. August Yr. 1991
- 2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
 CONFIDENTIAL**

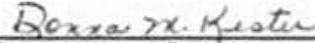
- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Manager Regulatory Analysis
 (813) 824-6627
- 5. Signature of Official Submitting Report
Donna M. Kester-Davis
 Donna M. Kester-Davis, Manager Regulatory Analysis
- 6. Date Completed: October 4, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	07/91	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	2	9,382	2A	(k) Quality Adjustment	\$0.00	\$1.20	\$39.82	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. August Yr. 1991
2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Manager Regulatory Analysis
 (813) 824-6627
5. Signature of Official Submitting Report

 Donna M. Kester-Davis, Manager Regulatory Analysis
6. Date Completed: October 4, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	06/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	32,670	2A	(k) Quality Adjustment	\$0.00	\$0.59	\$35.00	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. August Yr. 1991
- 2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Manager Regulatory Analysis
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- 5. Signature of Official Submitting Report

 Donna M. Kester-Davis, Manager Regulatory Analysis
- 6. Date Completed: October 4, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

---NONE---

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. August Yr. 1991

2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation

3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

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Donna M. Kester
 Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: October 4, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	07/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	2	9,366	2A	(k) Quality Adjustment	\$0.00	\$0.28	\$42.88	Quality Adjustment
2.	06/91	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	124,529	2A	(k) Quality Adjustment	\$0.00	(\$0.23)	\$43.93	Quality Adjustment