

Florida Power Corporation
Docket No. 910001-EI

Request for Specified Confidential Treatment

423 Forms for October, 1991

CONFIDENTIAL COPY

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Declassified 1/19/95

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: OCTOBER 1991
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J.R. CHAFFIN, SUPERVISOR (813) 866-4712
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
J.R. CHAFFIN, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 12/15/91

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	AKCLOTE	GULF PROD DIV/S P OIL CO	FOB PLANT	10/91	FO2	5,043	\$27.6804	\$139,592.28	80.0000	\$139,592.28	\$27.6804	80.0000	\$27.6804	80.0000	80.5524	80.3693	\$28.6021
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	882	\$30.4454	\$26,852.88	80.0000	\$26,852.88	\$30.4454	80.0000	\$30.4454	80.0000	80.0000	80.3700	\$30.8155
3	BARTON	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO6	27,844	\$12.4701	\$347,216.80	84,176.6200	\$343,040.18	\$12.3201	80.0000	\$12.3201	80.0000	80.0000	80.0700	\$12.3901
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/91	FO6	88,903	\$12.4899	\$1,108,615.42	\$13,335.3900	\$1,095,280.03	\$12.3199	80.0000	\$12.3199	80.0000	80.0000	80.0720	\$12.3920
5	BARTON NORTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	10/91	FO6	105,288	\$12.6631	\$1,333,267.52	80.0000	\$1,333,267.52	\$12.6631	80.0000	\$12.6631	80.0000	80.0000	80.0738	\$12.7369
6	BARTON PEAKERS	NO DELIVERIES															
7	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	10/91	FO6	118,812	\$14.7600	\$1,753,664.68	80.0000	\$1,753,664.68	\$14.7600	80.0000	\$14.7600	80.0000	80.0000	80.0714	\$14.8314
8	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	10/91	FO6	117,225	\$14.5100	\$1,701,077.82	80.0000	\$1,701,077.82	\$14.5100	80.0000	\$14.5100	80.0000	80.0000	80.0737	\$14.5837
9	BAYBOND PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	9,155	\$28.5673	\$261,533.42	80.0000	\$261,533.42	\$28.5673	80.0000	\$28.5673	80.0000	80.0000	80.3905	\$28.9578
10	CRYSTAL RIVER NORTH	GULF PROD DIV/S P OIL CO	FOB PLANT	10/91	FO2	866	\$28.3656	\$24,564.65	80.0000	\$24,564.65	\$28.3656	80.0000	\$28.3656	80.0000	\$1.1164	80.3702	\$29.8503
11	CRYSTAL RIVER SOUTH	GULF PROD DIV/S P OIL CO	FOB PLANT	10/91	FO2	1,383	\$27.7212	\$38,338.48	80.0000	\$38,338.48	\$27.7212	80.0000	\$27.7212	80.0000	\$1.1141	80.3701	\$29.2055
12	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	13,229	\$30.5673	\$404,374.91	80.0000	\$404,374.91	\$30.5673	80.0000	\$30.5673	80.0000	80.0000	80.3697	\$30.9370
13	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO6	46,988	\$14.7763	\$694,309.57	80.0000	\$694,309.57	\$14.7763	80.0000	\$14.7763	80.0000	80.6090	80.0885	\$15.2738
14	HIGGINS PEAKERS	NO DELIVERIES															
15	INTERSECTION CITY PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	10/91	FO2	29,707	\$29.3929	\$873,176.04	80.0000	\$873,176.04	\$29.3929	80.0000	\$29.3929	80.0000	80.4200	80.3837	\$30.1966
16	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
17	PORT SAINT JOE PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	1,063	\$30.5465	\$32,470.95	80.0000	\$32,470.95	\$30.5465	80.0000	\$30.5465	80.0000	80.0000	80.3706	\$30.9171
18	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	708	\$30.3179	\$21,465.10	80.0000	\$21,465.10	\$30.3179	80.0000	\$30.3179	80.0000	80.0000	80.3701	\$30.6880

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: OCTOBER 1991
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 860-4713
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER
 5. DATE COMPLETED: 12/15/91

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	SLAMREE STEAM PLANT	AMERAGA HESS CORPORATION	FOB PLANT	10/91	FO6	10,517	\$17.0777	\$179,606.52	00.0000	\$179,606.52	\$17.0777	00.0000	\$17.0777	00.0000	\$1.4202	00.0700	\$18.5679
20	SLAMREE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO6	19,626	\$13.0671	\$256,454.61	00.0000	\$256,454.61	\$13.0671	00.0000	\$13.0671	00.0000	\$1.5906	00.0700	\$14.7277
21	SLAMREE PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	10/91	FO2	6,287	\$29.2628	\$183,849.20	00.0000	\$183,849.20	\$29.2628	00.0000	\$29.2628	00.0000	\$1.2045	00.4021	\$30.8694
22	STUART FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	10/91	FO6	105,052	\$12.9060	\$1,335,800.85	00.0000	\$1,335,800.85	\$12.9060	00.0000	\$12.9060	00.0000	00.0000	00.4380	\$13.3448
23	TURNER STEAM PLANT	NO DELIVERIES															
24	TURNER PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/91	FO2	7,957	\$28.4276	\$226,198.57	00.0000	\$226,198.57	\$28.4276	00.0000	\$28.4276	00.0000	00.0000	00.4013	\$28.8289

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	TR&B	33,748	\$30.34	\$16.96	\$47.30	0.62	12,675	10.14	4.99
2.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	38,554	\$30.34	\$16.91	\$47.25	0.67	12,583	6.56	7.63
3.	Pen Coal Company	08,Ky,071	LTC	RB	9,324	\$27.26	\$11.56	\$38.82	1.07	12,654	10.08	5.30
4.	Kentucky May Coal Co.	08,Ky,071,153	LTC	RB	13,921	\$27.50	\$11.56	\$39.06	1.13	12,388	9.54	6.79
5.	Ky. May Coal Co. River Division	08,Ky,019	S	B	9,121	\$39.88	\$3.90	\$43.78	0.98	12,473	9.33	6.67
6.	Ky. May Coal Co. River Division	08,Ky,019	S	B	2,968	\$37.80	\$3.90	\$41.70	0.98	12,594	8.23	6.52
7.	Ky. May Coal Co. River Division	08,Ky,019	S	B	3,059	\$37.80	\$3.90	\$41.70	0.92	12,418	10.21	6.65
8.	Ky. May Coal Co. River Division	08,Ky,019	S	B	9,418	\$42.41	\$3.90	\$46.31	0.70	12,794	6.69	7.22
9.	Ky. May Coal Co. River Division	08,Wv,039	S	B	8,915	\$42.81	\$3.90	\$46.71	0.72	12,668	9.18	6.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	RB	25,243	\$27.15	\$6.55	\$33.70	0.91	12,191	8.96	7.59
2.	Shell Mining Co.	08,Ky,195	LTC	RB	17,321	\$27.28	\$6.65	\$33.93	0.58	13,179	6.17	7.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	67,253	\$27.41	\$14.99	\$42.40	1.12	12,290	10.57	6.44
2.	Great Western Coal Co.	08,Ky,095	S	UR	9,626	\$24.00	\$14.99	\$38.99	1.08	12,307	10.34	6.37
3.	Cumberland River Energies, Inc.	08,Ky,095	S	UR	9,518	\$23.55	\$15.08	\$38.63	0.96	12,684	9.17	6.09
4.	Diamond May Coal Co.	08,Ky,133	LTC	UR	9,702	\$26.04	\$16.14	\$42.18	1.12	12,934	7.60	6.47
5.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	28,957	\$26.04	\$16.14	\$42.18	1.15	12,953	7.61	6.11
6.	Kentucky May Coal Co.	08,Ky,119	LTC	UR	9,411	\$24.90	\$16.14	\$41.04	1.13	12,388	9.54	6.79
7.	Transfer Facility	NA	LTC	OB	59,654	\$42.54	\$7.60	\$50.14	1.00	12,327	9.54	6.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	76,330	\$39.72	\$15.97	\$55.69	0.71	12,389	9.63	7.17
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	105,491	\$27.52	\$16.14	\$43.66	0.72	12,990	7.70	6.00
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	18,913	\$26.04	\$16.14	\$42.18	0.73	12,727	9.05	5.88
4.	Transfer Facility	NA	LTC	OB	110,019	\$46.32	\$7.60	\$53.92	0.63	12,735	8.41	6.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	33,748	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34
2.	A. T. Massey Coal Co.	08,Ky,159	LTC	38,554	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34
3.	Pen Coal Company	08,Ky,071	LTC	9,324	\$27.26	\$0.00	\$27.26	\$0.00	\$27.26	\$0.00	\$27.26
4.	Kentucky May Coal Co.	08,Ky,071,153	LTC	13,921	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
5.	Kentucky May Coal Co. River Division	08,Ky,019	S	9,121	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88
6.	Kentucky May Coal Co. River Division	08,Ky,019	S	2,968	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80
7.	Kentucky May Coal Co. River Division	08,Ky,019	S	3,059	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80
8.	Kentucky May Coal Co. River Division	08,Ky,019	S	9,418	\$42.41	\$0.00	\$42.41	\$0.00	\$42.41	\$0.00	\$42.41
9.	Kentucky May Coal Co. River Division	08,Wv,039	S	8,915	\$42.81	\$0.00	\$42.81	\$0.00	\$42.81	\$0.00	\$42.81
10.	Transfer Facility (HD&T)	NA	STC	50,636	\$34.54	\$0.00	\$34.54	\$0.00	\$34.54	\$0.00	\$34.54
11.	Transfer Facility (KYMAY DOCK)	NA	S	18,527	\$35.58	\$0.00	\$35.58	\$0.00	\$35.58	\$0.00	\$35.58
12.	Transfer Facility (TTI)	NA	S	17,695	\$33.71	\$0.00	\$33.71	\$0.00	\$33.71	\$0.00	\$33.71
13.	Transfer Facility (TTI)	NA	S	13,874	\$33.94	\$0.00	\$33.94	\$0.00	\$33.94	\$0.00	\$33.94

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Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	25,243	\$27.15	\$0.00	\$27.15	\$0.00	\$27.15	\$0.00	\$27.15
2.	Shell Mining Co.	08,Ky,195	LTC	17,321	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

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5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Petro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	67,253	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41
2.	Great Western Coal Co.	08,Ky,095	S	9,626	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3.	Cumberland River Energies, Inc.	08,Ky,095	S	9,518	\$23.55	\$0.00	\$23.55	\$0.00	\$23.55	\$0.00	\$23.55
4.	Diamond May Coal Co.	08,Ky,133	LTC	9,702	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
5.	Golden Oak Mining Co.	08,Ky,133	LTC	28,957	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
6.	Kentucky May Coal Co.	08,Ky,119	LTC	9,411	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90
7.	Transfer Facility	NA	LTC	59,654	\$42.54	\$0.00	\$42.54	NA	\$42.54	NA	\$42.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

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Donna M. Kester-Davis, Manager Regulatory Analysis
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Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	76,330	\$39.72	\$0.00	\$39.72	\$0.00	\$39.72	\$0.00	\$39.72
2.	Golden Oak Mining Co.	08,Ky,133	LTC	105,491	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52
3.	Diamond May Coal Co.	08,Ky,119	LTC	18,913	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Transfer Facility	NA	LTC	110,019	\$46.32	\$0.00	\$46.32	NA	\$46.32	NA	\$46.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone, Wv	TR&B	33,748	\$30.34	\$4.20	\$0.00	\$0.00	\$8.86	\$3.90	NA	NA	NA	\$16.96	\$47.30
2.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	38,554	\$30.34	\$5.35	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$16.91	\$47.25
3.	Pen Coal Company	08,Ky,071	Floyd, Ky	RB	9,324	\$27.26	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$38.82
4.	Kentucky May Coal Co.	08,Ky,071,153	Floyd,McGoffin, Ky	RB	13,921	\$27.50	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$39.06
5.	Ky. May Coal River Division	08,Ky,019	Boyd, Ky	B	9,121	\$39.88	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$43.78
6.	Ky. May Coal River Division	08,Ky,019	Boyd, Ky	B	2,968	\$37.80	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$41.70
7.	Ky. May Coal River Division	08,Ky,019	Boyd, Ky	B	3,059	\$37.80	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$41.70
8.	Ky. May Coal River Division	08,Ky,019	Boyd, Ky	B	9,418	\$42.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$46.31
9.	Ky. May Coal River Division	08,Wv,039	Kanawha, Wv	B	8,915	\$42.81	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$46.71
10.	Transfer Facility (HD&T)	NA	Marmet, Wv	B	50,636	\$34.54	\$0.00	\$0.00	\$0.00	\$8.86	\$3.90	NA	NA	NA	\$12.76	\$47.30
11.	Transfer Facility (K MAY DOCK)	NA	Catlettsburg, Ky	B	18,527	\$35.58	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$47.14
12.	Transfer Facility (TTI)	NA	Maysville, Ky	B	17,695	\$33.71	\$0.00	\$0.00	\$0.00	\$7.10	\$3.90	NA	NA	NA	\$11.00	\$44.71
13.	Transfer Facility (TTI)	NA	Maysville, Ky	B	13,874	\$33.94	\$0.00	\$0.00	\$0.00	\$7.10	\$3.90	NA	NA	NA	\$11.00	\$44.94

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	08,Ky,025	Breathitt,Ky	RB	25,243	\$27.15	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$33.70
2.	Shell Mining Co.	08,Ky,195	Pike,Ky	RB	17,321	\$27.28	\$0.00	\$6.65	\$0.00	NA	NA	NA	NA	NA	\$6.65	\$33.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Crystal River 1 & 2

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CONFIDENTIAL**

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Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	67,253	\$27.41	\$0.00	\$14.29	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$14.99	\$42.40
2.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	9,626	\$24.00	\$0.00	\$14.29	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$14.99	\$38.99
3.	Cumberland River Energies	08,Ky,095	Harlan, Ky	UR	9,518	\$23.55	\$0.00	\$14.38	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$15.08	\$38.63
4.	Diamond May Coal Co.	08,Ky,133	Letcher, Ky	UR	9,702	\$26.04	\$0.00	\$15.44	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$42.18
5.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	28,957	\$26.04	\$0.00	\$15.44	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$42.18
6.	Kentucky May Coal Co.	08,Ky,119	Knott, Ky	UR	9,411	\$24.90	\$0.00	\$15.44	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$41.04
7.	Transfer Facility	NA	Plaquemines Parrish,La	OB	59,654	\$42.54	\$0.00	NA	NA	NA	NA	\$7.60	\$0.00	\$0.00	\$7.60	\$50.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	76,330	\$39.72	\$0.00	\$15.27	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$15.97	\$55.69
2.	Golden Oak Mining Co.	08,Ky,133	Lechter, Ky	UR	105,491	\$27.52	\$0.00	\$15.44	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$43.66
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	18,913	\$26.04	\$0.00	\$15.44	\$0.70	NA	NA	NA	\$0.00	\$0.00	\$16.14	\$42.18
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	110,019	\$46.32	\$0.00	NA	NA	NA	NA	\$7.60	\$0.00	\$0.00	\$7.60	\$53.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1991
- 2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form -
 Donna Kester-Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis
 Donna Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/91	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	3	7,783	2A	Quality Adjustment	\$0.00	\$1.24	\$39.86	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna Kester-Davis, Manager Regulatory Analysis

6. Date Completed: December 5, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales Co.	1	32,629	2	(f) Tons	32,629	32,594	\$34.03	Revised Tonnage (see line 2)
2.	08/91	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales Co.	1	32,594	2A	(k) Quality Adjustment	\$0.00	\$0.34	\$34.03	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1991

2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna Kester-Davis, Manager Regulatory Analysis
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 Donna Kester-Davis, Manager Regulatory Analysis

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**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	07/90	Crystal River 4&5	Crystal River 4&5	Reading & Bates	2	102,518	2	(f) Tons	102,518	0	N/A	Delete Tons ✓ (see)
2.	07/90	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	3	36,097	2	(f) Tons	36,097	138,615	\$43.53	Revised Tonnage (see lines 3 & 4 below)
3.	07/90	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	3	138,615	2A	(k) Quality Adjustment	\$0.00	(\$0.08)	\$43.53	Quality Adjustment ✓
4.	07/90	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	3	138,615	2B	(l) Rail Rate	\$15.17	\$15.37	\$43.53	Revised Rail Rate ✓
5.	08/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	9,384	2A	(k) Quality Adjustment	\$0.00	(\$0.20)	\$41.98	Quality Adjustment
6.	09/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	9,447	2A	(k) Quality Adjustment	\$0.00	(\$0.33)	\$41.72	Quality Adjustment
7.	07/91	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	86,192	2A	(k) Quality Adjustment	\$0.00	(\$0.32)	\$43.76	Quality Adjustment
8.	08/91	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	106,009	2A	(k) Quality Adjustment	\$0.00	(\$0.27)	\$43.39	Quality Adjustment
9.	09/91	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	86,558	2A	(k) Quality Adjustment	\$0.00	(\$0.05)	\$43.53	Quality Adjustment