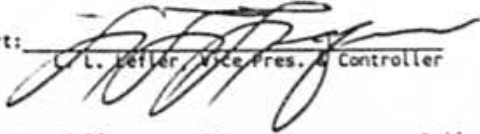


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
C. L. Keller, Vice Pres. & Controller

5. Date Completed: January 15, 1992

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 11-08-91          | F02          | *                    | *                         | 177.57            | \$30.7555                    |
| 2.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 11-19-91          | F02          | 0.22                 | 139,056                   | 3,987.25          | \$28.3546                    |
| 3.           | Gannon         | Coastal Fuels     | Tampa              | LTC               | Gannon                | 11-27-91          | F02          | *                    | *                         | 165.98            | \$27.4166                    |
| 4.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-27-91          | F02          | 0.28                 | 137,563                   | 524.51            | \$28.1697                    |
| 5.           |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 6.           |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 7.           |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 8.           |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 9.           |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 10.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 11.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 12.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 13.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 14.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 15.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

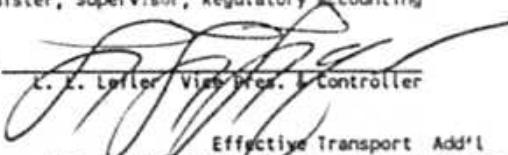
*1-16-94*  
*Declassified* 1-10-95  
DOCUMENT NUMBER-DATE  
00643 JAN 16 1992  
FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lofler, Vice Pres. & Controller

5. Date Completed: January 15, 1992


| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Gannon                | 11-08-91          | F02          | 177.57            | \$30.7555                  | \$5,461.26            | \$0.00          | \$5,461.26        | \$30.7555              | \$0.0000                     | \$30.7555                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$30.7555                    |
| 2.           | Gannon         | Coastal Fuels     | Gannon                | 11-19-91          | F02          | 3,987.25          | \$28.3546                  | \$113,056.79          | \$0.00          | \$113,056.79      | \$28.3546              | \$0.0000                     | \$28.3546                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$28.3546                    |
| 3.           | Gannon         | Coastal Fuels     | Gannon                | 11-27-91          | F02          | 165.98            | \$27.4166                  | \$4,550.60            | \$0.00          | \$4,550.60        | \$27.4166              | \$0.0000                     | \$27.4166                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$27.4166                    |
| 4.           | Phillips       | Coastal Fuels     | Phillips              | 11-27-91          | F02          | 524.51            | \$28.1697                  | \$14,775.28           | \$0.00          | \$14,775.28       | \$28.1697              | \$0.0000                     | \$28.1697                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$28.1697                    |
| 5.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 6.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 7.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 8.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 9.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 10.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 11.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 12.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 13.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 14.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 15.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1991  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Leffer, Vice Pres. & Controller

5. Date Completed: January 15, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1.           | None               |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 2.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 3.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 4.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 5.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 6.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 7.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 8.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 9.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 10.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 11.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 12.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 13.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 14.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 15.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. V. Zeffler, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|---------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                     |                   |                   |                    |            |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | RB                 | 55,771.50  | \$33.873                              | \$11.596                             | \$45.469                                       | 2.96                     | 12,412                   | 8.60              | 8.14                   |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | RB                 | 106,107.70 | \$41.788                              | \$0.000                              | \$41.788                                       | 2.97                     | 10,964                   | 9.39              | 13.39                  |
| 3.           | Island Creek        | 10, KY, 225       | S                 | RB                 | 25,481.20  | \$26.170                              | \$3.200                              | \$29.370                                       | 2.61                     | 12,050                   | 7.09              | 10.31                  |
| 4.           | Mapco               | 9, KY, 233        | LTC               | RB                 | 29,207.16  | \$29.780                              | \$11.670                             | \$41.450                                       | 2.90                     | 12,575                   | 8.35              | 7.22                   |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | RB                 | 47,297.00  | \$37.688                              | \$15.330                             | \$53.018                                       | 2.43                     | 13,204                   | 7.32              | 6.07                   |
| 6.           | Costain             | 9, KY, 225, 233   | S                 | RB                 | 23,318.00  | \$27.400                              | \$3.100                              | \$30.500                                       | 3.10                     | 12,535                   | 8.98              | 7.56                   |
| 7.           | Amax                | 11, IN, 173       | S                 | RB                 | 5,765.00   | \$20.500                              | \$3.540                              | \$24.040                                       | 2.58                     | 10,921                   | 8.82              | 15.11                  |
| 8.           | Peabody Development | 9, KY, 177        | S                 | RB                 | 38,486.00  | \$22.500                              | \$4.150                              | \$26.650                                       | 2.74                     | 11,737                   | 8.51              | 11.16                  |
| 9.           | Winn Construction   | 9, KY, 059        | S                 | RB                 | 18,619.90  | \$22.500                              | \$3.410                              | \$25.910                                       | 2.80                     | 11,619                   | 9.41              | 10.82                  |

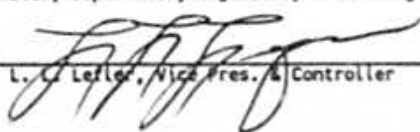
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1991
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. C. Leifer, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|------------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | 55,771.50  | N/A                               | \$0.00                                   | \$33.873                            | \$0.000                                     | \$33.873                | \$0.000                          | \$33.873                              |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | 106,107.70 | N/A                               | \$0.00                                   | \$41.788                            | \$0.000                                     | \$41.788                | \$0.000                          | \$41.788                              |
| 3.           | Island Creek        | 10, KY, 225       | S                 | 25,481.20  | N/A                               | \$0.00                                   | \$26.170                            | \$0.000                                     | \$26.170                | \$0.000                          | \$26.170                              |
| 4.           | Mapco               | 9, KY, 233        | LTC               | 29,207.16  | N/A                               | \$0.00                                   | \$29.780                            | \$0.000                                     | \$29.780                | \$0.000                          | \$29.780                              |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | 47,297.00  | N/A                               | \$0.00                                   | \$37.688                            | \$0.000                                     | \$37.688                | \$0.000                          | \$37.688                              |
| 6.           | Costain             | 9, KY, 225, 233   | S                 | 23,318.00  | N/A                               | \$0.00                                   | \$27.400                            | \$0.000                                     | \$27.400                | \$0.000                          | \$27.400                              |
| 7.           | Amx                 | 11, IN, 173       | S                 | 5,765.00   | N/A                               | \$0.00                                   | \$20.500                            | \$0.000                                     | \$20.500                | \$0.000                          | \$20.500                              |
| 8.           | Peabody Development | 9, KY, 177        | S                 | 38,486.00  | N/A                               | \$0.00                                   | \$22.500                            | \$0.000                                     | \$22.500                | \$0.000                          | \$22.500                              |
| 9.           | Winn Construction   | 9, KY, 059        | S                 | 18,619.90  | N/A                               | \$0.00                                   | \$22.500                            | \$0.000                                     | \$22.500                | \$0.000                          | \$22.500                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

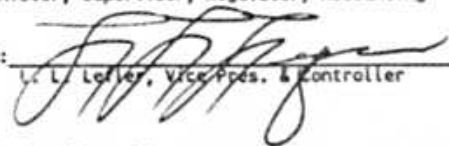
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lofler, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Shipping Point (d)        | Transport Mode (e) | Tons (f)   | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 |                               | Waterborne Charges              |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|--------------|---------------------|-------------------|---------------------------|--------------------|------------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|
|              |                     |                   |                           |                    |            |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |
| 1.           | Peabody Development | 9, KY, 225, 233   | Union & Webster Cnty, KY  | RB                 | 55,771.50  | \$33.873                                  | \$0.000  | \$0.000                | \$0.000                         | \$11.596                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$11.596                                  | \$45.469                                       |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | Randolph & Perry Cnty, IL | RB                 | 106,107.70 | \$41.788                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$41.788                                       |
| 3.           | Island Creek        | 10, KY, 225       | Ohio Cnty, KY             | RB                 | 25,481.20  | \$26.170                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.200                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.200                                   | \$29.370                                       |
| 4.           | Mapco               | 9, KY, 233        | Webster Cnty, KY          | RB                 | 29,207.16  | \$29.780                                  | \$0.000  | \$0.000                | \$0.000                         | \$11.670                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$11.670                                  | \$41.450                                       |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | Monongahela Cnty, W.Va.   | RB                 | 47,297.00  | \$37.688                                  | \$0.000  | \$0.000                | \$0.000                         | \$15.330                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$15.330                                  | \$53.018                                       |
| 6.           | Costain             | 9, KY, 225, 233   | Union & Webster Cnty, KY  | RB                 | 23,318.00  | \$27.400                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.100                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.100                                   | \$30.500                                       |
| 7.           | Amax                | 11, IN, 173       | Warrick Cnty, IN          | RB                 | 5,765.00   | \$20.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.540                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.540                                   | \$24.040                                       |
| 8.           | Peabody Development | 9, KY, 177        | Muhlenberg Cnty, KY       | RB                 | 38,486.00  | \$22.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$4.150                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$4.150                                   | \$26.650                                       |
| 9.           | Winn Construction   | 9, KY, 059        | Davless Cnty, KY          | RB                 | 18,619.90  | \$22.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.410                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.410                                   | \$25.910                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

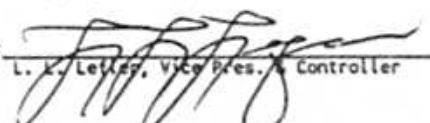
1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:


  
L. L. Letler, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |            |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Gatliff Coal      | 8,KY,235          | LTC               | R&B                | 116,801.19 | \$41.468                              | \$15.652                             | \$57.120                                       | 1.17                     | 12,956                   | 5.94              | 7.04                   |
| 2.           | Gatliff Coal      | 8,TN,013          | LTC               | R&B                | 14,537.81  | \$41.468                              | \$11.940                             | \$53.408                                       | 1.17                     | 12,956                   | 5.94              | 7.04                   |
| 3.           | Gatliff Coal      | 8,KY,119,225,235  | S                 | RB                 | 28,847.30  | \$40.500                              | \$3.100                              | \$43.600                                       | 1.32                     | 13,062                   | 6.69              | 5.90                   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |   |
|--|---|
| <p>1. Reporting Month: November Year: 1991</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form:  L. C. Lefler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: January 15, 1992</p> |
|--|---|

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 8,KY,235          | LTC               | 116,801.19 | N/A                               | \$0.000                                  | \$41.468                            | \$0.000                                     | \$41.468                | \$0.000                          | \$41.468                              |
| 2.           | Gatliff Coal      | 8,TN,013          | LTC               | 14,537.81  | N/A                               | \$0.000                                  | \$41.468                            | \$0.000                                     | \$41.468                | \$0.000                          | \$41.468                              |
| 3.           | Gatliff Coal      | 8,KY,119,225,235  | S                 | 28,847.30  | N/A                               | \$0.000                                  | \$40.500                            | \$0.000                                     | \$40.500                | \$0.000                          | \$40.500                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Jeffrey, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d)               | Transport Mode (e) | Tons (f)   | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 |                               | Waterborne Charges              |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|--------------|-------------------|-------------------|----------------------------------|--------------------|------------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|
|              |                   |                   |                                  |                    |            |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |
| 1.           | Gatliff Coal      | 8,KY,235          | Union & Webster Cnty, KY         | R&B                | 116,801.19 | \$41.468                                  | \$0.000  | \$7.236                | \$0.000                         | \$8.416                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$15.652                                  | \$57.120                                       |
| 2.           | Gatliff Coal      | 8,TN,013          | Campbell Cnty, TN                | R&B                | 14,537.81  | \$41.468                                  | \$0.000  | \$7.150                | \$0.000                         | \$4.790                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$11.940                                  | \$53.408                                       |
| 3.           | Gatliff Coal      | 8,KY,119, 225,235 | Whitley, Union, & Knott Cnty, KY | RB                 | 28,847.30  | \$40.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.100                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.100                                   | \$43.600                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

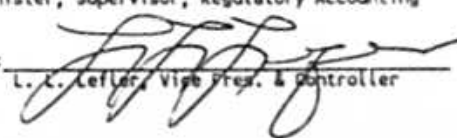
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
L. C. Leffer, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 277,383.00  | \$38.528                                    | \$7.235                                    | \$45.763                           | 2.92                       | 11,926                         | 9.02                    | 9.03                         |

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

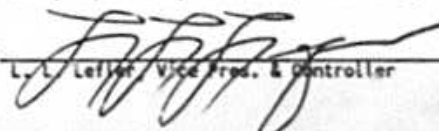
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 277,383.00  | N/A                                  | \$0.000  | \$38.528                                  | \$0.000   | \$38.528                      | \$0.000                                | \$38.528                                    |

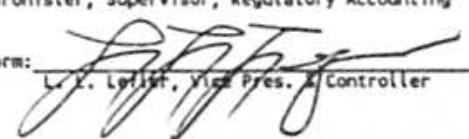
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffert, Vice Pres. & Controller

6. Date Completed: January 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |  |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    | Other Related Charges<br>(\$/Ton)<br>(o) |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 277,383.00  | \$38.528                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000   | \$0.000                            | \$7.235                                  | \$45.763 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*[Handwritten Signature]*  
L. V. Lester, Vice Pres. & Controller

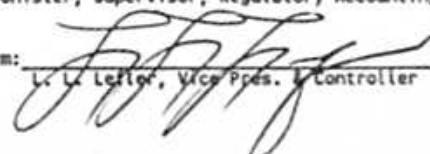
6. Date Completed: January 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 103,937.00  | \$53.328                                    | \$7.235                                    | \$60.563                           | 1.25                       | 12,722                         | 6.95                    | 7.73                         |
| 2.              | Gatliff Coal         | 8,KY,235             | LTC                  | UR                    | 45,740.00   | \$41.468                                    | \$16.447                                   | \$57.915                           | 1.14                       | 12,837                         | 6.07                    | 7.65                         |

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

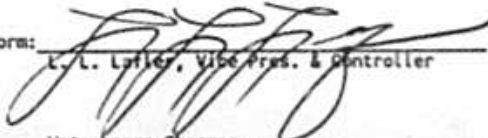
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: January 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 103,937.00 | N/A                            | \$0.000                                  | \$53.328                            | \$0.000                                     | \$53.328                | \$0.000                          | \$53.328                              |
| 2.           | Gatliff Coal      | B,KY,235          | LTC               | 45,740.00  | N/A                            | \$0.000                                  | \$41.468                            | \$0.000                                     | \$41.468                | \$0.000                          | \$41.468                              |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
C. L. Laffler, Vice Pres. & Controller

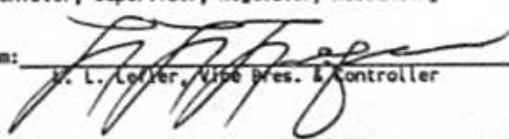
6. Date Completed: January 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 103,937.00  | \$53.328                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$7.235                            | \$60.563 |
| 2.              | Gatliff Coal         | 8,KY,235             | Whitley Cnty, KY      | UR                    | 45,740.00   | \$41.468                                    | \$0.000  | \$16.447                     | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$16.447                           | \$57.915 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:   
W. L. Laffer, Vice Pres. & Controller

5. Date Completed: January 15, 1992

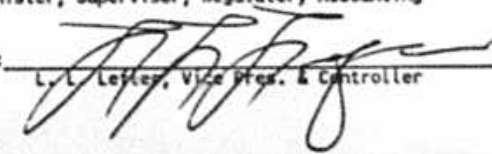
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | October, 1991      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 121,420.10          | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.001       | \$41.788                                       | Retroactive Price Adj.  |
| 2.           | July, 1991         | Transfer Facility   | Big Bend                      | Costain      | 7.                       | 25,937.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.255       | \$30.605                                       | Quality Adj.            |
| 3.           | August, 1991       | Transfer Facility   | Big Bend                      | Costain      | 6.                       | 33,693.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.255       | \$30.605                                       | Quality Adj.            |
| 4.           | September, 1991    | Transfer Facility   | Big Bend                      | Costain      | 6.                       | 26,479.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.255       | \$30.605                                       | Quality Adj.            |
| 5.           | September, 1991    | Transfer Facility   | Big Bend                      | Peabody      | 8.                       | 44,435.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.039       | \$26.509                                       | Quality Adj.            |
| 6.           | July, 1991         | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 36,205.70           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.057       | \$48.145                                       | Quality Adj.            |
| 7.           | August, 1991       | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 66,326.30           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.057       | \$48.126                                       | Quality Adj.            |
| 8.           | September, 1991    | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 58,933.50           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.057       | \$48.134                                       | Quality Adj.            |
| 9.           | April, 1991        | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 28,693.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (0.031)       | (0.070)       | \$55.077                                       | Black Lung Refund       |
| 10.          | May, 1991          | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 26,224.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (0.182)       | (0.221)       | \$54.926                                       | Black Lung Refund       |
| 11.          | June, 1991         | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 31,973.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (0.182)       | (0.221)       | \$54.926                                       | Black Lung Refund       |
| 12.          | July, 1991         | Transfer Facility   | Big Bend                      | Mapco        | 4.                       | 37,909.45           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.010       | \$41.170                                       | Retroactive Price Adj.  |
| 13.          | August, 1991       | Transfer Facility   | Big Bend                      | Mapco        | 4.                       | 37,321.85           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.010       | \$41.170                                       | Retroactive Price Adj.  |
| 14.          | September, 1991    | Transfer Facility   | Big Bend                      | Mapco        | 4.                       | 44,619.68           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.010       | \$41.170                                       | Retroactive Price Adj.  |
| 15.          | July, 1991         | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 113,995.92          | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$59.148                                       | Quality Adj.            |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lettier, Vice Pres. & Controller

5. Date Completed: January 15, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | July, 1991         | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 5,154.08            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$55.532                                       | Quality Adj.            |
| 2.           | July, 1991         | Gannon              | Gannon                        | Gatliff      | 2.                       | 38,355.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$60.675                                       | Quality Adj.            |
| 3.           | August, 1991       | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 83,660.19           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$60.048                                       | Quality Adj.            |
| 4.           | August, 1991       | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,063.81           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$55.030                                       | Quality Adj.            |
| 5.           | August, 1991       | Gannon              | Gannon                        | Gatliff      | 2.                       | 69,498.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$59.041                                       | Quality Adj.            |
| 6.           | September, 1991    | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 59,318.86           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$63.607                                       | Quality Adj.            |
| 7.           | September, 1991    | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 13,535.14           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$56.516                                       | Quality Adj.            |
| 8.           | September, 1991    | Gannon              | Gannon                        | Gatliff      | 2.                       | 69,001.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.340       | \$60.469                                       | Quality Adj.            |
| 9.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 10.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 11.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 12.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 13.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 14.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 15.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Gannon                | 12-09-91          | F02          | 3,980.21          | \$24.2806                  | \$96,641.80           | \$0.00          | \$96,641.80       | \$24.2806              | \$0.0000                     | \$24.2806                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$24.2806                    |
| 2.           | Gannon         | Coastal Fuels     | Gannon                | 12-16-91          | F02          | 166.28            | \$23.9296                  | \$3,979.01            | \$0.00          | \$3,979.01        | \$23.9296              | \$0.0000                     | \$23.9296                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$23.9296                    |
| 3.           | Big Bend       | Coastal Fuels     | Big Bend              | 12-09-91          | F02          | 10,518.61         | \$24.8056                  | \$260,920.20          | \$0.00          | \$260,920.20      | \$24.8056              | \$0.0000                     | \$24.8056                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$24.8056                    |
| 4.           | Phillips       | Coastal Fuels     | Phillips              | 12-02-91          | F06          | 2,119.94          | \$16.4700                  | \$34,915.41           | \$0.00          | \$34,915.41       | \$16.4700              | \$0.0000                     | \$16.4700                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$16.4700                    |
| 5.           | Phillips       | Coastal Fuels     | Phillips              | 12-04-91          | F06          | 1,819.76          | \$16.4700                  | \$29,971.45           | \$0.00          | \$29,971.45       | \$16.4700              | \$0.0000                     | \$16.4700                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$16.4700                    |
| 6.           | Phillips       | Coastal Fuels     | Phillips              | 12-05-91          | F06          | 2,868.46          | \$15.7670                  | \$45,226.94           | \$0.00          | \$45,226.94       | \$15.7670              | \$0.0000                     | \$15.7670                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$15.7670                    |
| 7.           | Phillips       | Coastal Fuels     | Phillips              | 12-10-91          | F06          | 2,257.60          | \$15.1300                  | \$34,157.48           | \$0.00          | \$34,157.48       | \$15.1300              | \$0.0000                     | \$15.1300                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$15.1300                    |
| 8.           | Phillips       | Coastal Fuels     | Phillips              | 12-11-91          | F06          | 752.49            | \$15.1300                  | \$11,385.17           | \$0.00          | \$11,385.17       | \$15.1300              | \$0.0000                     | \$15.1300                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$15.1300                    |
| 9.           | Phillips       | Coastal Fuels     | Phillips              | 12-12-91          | F06          | 150.33            | \$15.1300                  | \$2,274.49            | \$0.00          | \$2,274.49        | \$15.1300              | \$0.0000                     | \$15.1300                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$15.1300                    |
| 10.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 11.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 12.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 13.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 14.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 15.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |

FPSC FORM 423-1(a) (2/87)

2-17-92  
DECLASSIFIED  
SPECIFIED CONFIDENTIAL

1-10-95

DATE  
1991 FEB 17 AM  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Peabody Development  | 9, KY, 225, 233      | LTC                  | RB                    | 55,915.70   | \$33.873                                    | \$19.279                                   | \$53.152   | 2.75                       | 12,262                         | 8.48                    | 9.01                         |
| 2.              | Zeigler Coal         | 10, IL, 145, 157     | LTC                  | RB                    | 115,818.90  | \$41.788                                    | \$0.000                                    | \$41.788   | 2.94                       | 11,010                         | 9.22                    | 13.07                        |
| 3.              | Island Creek         | 10, KY, 225          | S                    | RB                    | 24,230.60   | \$26.170                                    | \$3.200                                    | \$29.370   | 2.59                       | 12,020                         | 6.57                    | 11.02                        |
| 4.              | Mapco                | 9, KY, 233           | LTC                  | RB                    | 29,929.89   | \$29.780                                    | \$3.240                                    | \$33.020   | 2.90                       | 12,536                         | 7.79                    | 8.01                         |
| 5.              | Consolidation Coal   | 3, W. VA., 061       | LTC                  | RB                    | 6,364.00    | \$37.743                                    | \$15.330                                   | \$53.073   | 2.47                       | 13,353                         | 5.72                    | 6.33                         |
| 6.              | Costain              | 9, KY, 225, 233      | S                    | RB                    | 16,551.00   | \$27.400                                    | \$3.100                                    | \$30.500   | 2.90                       | 12,461                         | 9.36                    | 7.62                         |
| 7.              | Amx                  | 11, IN, 173          | S                    | RB                    | 4,519.00    | \$20.500                                    | \$3.540                                    | \$24.040   | 2.55                       | 10,810                         | 8.89                    | 15.47                        |
| 8.              | Peabody Development  | 9, KY, 177           | S                    | RB                    | 29,464.00   | \$22.500                                    | \$4.150                                    | \$26.650   | 2.78                       | 11,664                         | 8.58                    | 11.16                        |
| 9.              | Minn Construction    | 9, KY, 059           | S                    | RB                    | 18,379.49   | \$22.500                                    | \$3.410                                    | \$25.910   | 2.81                       | 11,555                         | 9.44                    | 11.23                        |
| 10.             | P.T. Adaro           |                      | S                    | OB                    | 24,253.00   | \$45.060                                    | \$0.000                                    | \$45.060   | 0.07                       | 9,815                          | 1.20                    | 22.40                        |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |  |
|--|--|
| <p>1. Reporting Month: December Year: 1991</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting<br/>(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <i>L. L. Lefler</i><br/>L. L. Lefler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: February 14, 1992</p> |
|--|--|

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|------------|------------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | 55,915.70  | N/A                                | \$0.00                                   | \$33.873                            | \$0.000                                     | \$33.873                | \$0.000                           | \$33.873                              |
| 2.           | Zeligler Coal       | 10, IL, 145, 157  | LTC               | 115,818.90 | N/A                                | \$0.00                                   | \$41.788                            | \$0.000                                     | \$41.788                | \$0.000                           | \$41.788                              |
| 3.           | Island Creek        | 10, KY, 225       | S                 | 24,230.60  | N/A                                | \$0.00                                   | \$26.170                            | \$0.000                                     | \$26.170                | \$0.000                           | \$26.170                              |
| 4.           | Mapco               | 9, KY, 233        | LTC               | 29,929.89  | N/A                                | \$0.00                                   | \$29.780                            | \$0.000                                     | \$29.780                | \$0.000                           | \$29.780                              |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | 6,364.00   | N/A                                | \$0.00                                   | \$37.743                            | \$0.000                                     | \$37.743                | \$0.000                           | \$37.743                              |
| 6.           | Costain             | 9, KY, 225, 233   | S                 | 16,551.00  | N/A                                | \$0.00                                   | \$27.400                            | \$0.000                                     | \$27.400                | \$0.000                           | \$27.400                              |
| 7.           | Amex                | 11, IN, 173       | S                 | 4,519.00   | N/A                                | \$0.00                                   | \$20.500                            | \$0.000                                     | \$20.500                | \$0.000                           | \$20.500                              |
| 8.           | Peabody Development | 9, KY, 177        | S                 | 29,464.00  | N/A                                | \$0.00                                   | \$22.500                            | \$0.000                                     | \$22.500                | \$0.000                           | \$22.500                              |
| 9.           | Winn Construction   | 9, KY, 059        | S                 | 18,379.49  | N/A                                | \$0.00                                   | \$22.500                            | \$0.000                                     | \$22.500                | \$0.000                           | \$22.500                              |
| 10.          | P.T. Adaro          |                   | S                 | 24,253.00  | N/A                                | \$0.00                                   | \$45.000                            | \$0.060                                     | \$45.060                | \$0.000                           | \$45.060                              |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: L. L. Lefler  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Shipping Point (d)                            | Transport Mode (e) | Tons (f)   | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 | Waterborne Charges            |                                 |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |          |
|--------------|---------------------|-------------------|---|--------------------|------------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|----------|
|              |                     |                   |   |                    |            |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |          |
| 1.           | Peabody Development | 9, KY, 225, 233   | Union & Webster Cnty, KY                      | RB                 | 55,915.70  | \$33.873                                  | \$0.000  | \$0.000                | \$0.000                         | \$19.279                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$19.279                                       | \$53.152 |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | Randolph & Perry Cnty, IL                     | RB                 | 115,818.90 | \$41.788                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$41.788 |
| 3.           | Island Creek        | 10, KY, 225       | Ohio Cnty, KY                                 | RB                 | 24,230.60  | \$26.170                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.200                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$3.200  | \$29.370 |
| 4.           | Mapco               | 9, KY, 233        | Webster Cnty, KY                              | RB                 | 29,929.89  | \$29.780                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.240                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$3.240  | \$33.020 |
| 5.           | Consolidation Coal  | 3, W. VA, 061     | Monongahela Cnty, W.Va.                       | RB                 | 6,364.00   | \$37.743                                  | \$0.000  | \$0.000                | \$0.000                         | \$15.330                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$15.330                                       | \$53.073 |
| 6.           | Costain             | 9, KY, 225, 233   | Union & Webster Cnty, KY                      | RB                 | 16,551.00  | \$27.400                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.100                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$3.100  | \$30.500 |
| 7.           | Amax                | 11, IN, 173       | Marrick Cnty, IN                              | RB                 | 4,519.00   | \$20.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.540                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$3.540  | \$24.040 |
| 8.           | Peabody Development | 9, KY, 177        | Muhlenberg Cnty, KY                           | RB                 | 29,464.00  | \$22.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$4.150                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$4.150  | \$26.650 |
| 9.           | Winn Construction   | 9, KY, 059        | Daviess Cnty, KY                              | RB                 | 18,379.49  | \$22.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.410                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$3.410  | \$25.910 |
| 10.          | P.T. Adaro          |                   | Tanjung District, South Dalimuntan, Indonesia | OB                 | 24,253.00  | \$45.060                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$45.060 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form: *L. L. Lefler*  
 L. L. Lefler, Vice Pres. & Controller  
 6. Date Completed: February 14, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |            |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Gatliff Coal      | 8,KY,235          | LTC               | R&B                | 115,694.78 | \$44.995                              | \$15.685                             | \$60.680                                       | 1.19                     | 12,702                   | 6.30              | 3.20                   |
| 2.           | Gatliff Coal      | 8,TN,013          | LTC               | R&B                | 12,888.22  | \$44.995                              | \$11.940                             | \$56.935                                       | 1.19                     | 12,702                   | 6.30              | 8.20                   |
| 3.           | Gatliff Coal      | 8,KY,119,225,235  | S                 | RB                 | 29,291.30  | \$40.500                              | \$3.100                              | \$43.600                                       | 1.13                     | 12,729                   | 7.89              | 7.00                   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |  |
|--|--|
| <p>1. Reporting Month: December Year: 1991</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <i>L. L. Lefler</i><br/>L. L. Lefler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: February 14, 1992</p> |
|--|--|

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 8,KY,235          | LTC               | 115,694.78 | N/A                                | \$0.000                                  | \$44.995                            | \$0.000                                     | \$44.995                | \$0.000                          | \$44.995                              |
| 2.           | Gatliff Coal      | 8,TR,013          | LTC               | 12,888.22  | N/A                                | \$0.000                                  | \$44.995                            | \$0.000                                     | \$44.995                | \$0.000                          | \$44.995                              |
| 3.           | Gatliff Coal      | 8,KY,119,225,235  | S                 | 29,291.30  | N/A                                | \$0.000                                  | \$40.500                            | \$0.000                                     | \$40.500                | \$0.000                          | \$40.500                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)            | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                          |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|----------------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---|-------------------------------------|--|--|---|--|
|                 |                      |                      |                                  |                       |             |  |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Barge Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.              | Gatliff Coal         | B, KY, 235           | Union & Webster Cnty, KY         | R&B                   | 115,694.78  | \$44.995   | \$0.000  | \$7.235                      | \$0.000                               | \$8.150                             | \$0.000                                     | \$0.000                             | \$0.000                                | \$0.000                                  | \$15.685  | \$60.680   |
| 2.              | Gatliff Coal         | B, TN, 013           | Campbell Cnty, TN                | R&B                   | 12,888.22   | \$44.995   | \$0.000  | \$7.150                      | \$0.000                               | \$4.790                             | \$0.000                                     | \$0.000                             | \$0.000                                | \$0.000                                  | \$11.940  | \$56.935   |
| 3.              | Gatliff Coal         | B, KY, 119, 225, 235 | Whitley, Union, & Knott Cnty, KY | RB                    | 29,291.30   | \$40.500   | \$0.000  | \$0.000                      | \$0.000                               | \$3.100                             | \$0.000                                     | \$0.000                             | \$0.000                                | \$0.000                                  | \$3.100   | \$43.600   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*  
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price (\$/Ton)<br>(g) | Total Transport Charges (\$/Ton)<br>(h) | FOB Plant Price (\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--|---|---------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |  |   |                                 | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 291,621.00  | \$41.855                                 | \$7.997                                 | \$49.852                        | 2.66                     | 11,689                      | 8.39                 | 10.76                     |

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: February 14, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 291,621.00 | N/A                            | \$0.000                                  | \$41.855                            | \$0.000                                     | \$41.855                | \$0.000                          | \$41.855                              |

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form: *L. L. Lefler*  
 L. L. Lefler, Vice. Pres. & Controller  
 6. Date Completed: February 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |         |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|---------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |         |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 291,621.00  | \$41.855                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$0.000                            | \$7.997 | \$49.852 |

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 167,521.00  | \$54.841                                    | \$7.997                                    | \$62.838                           | 1.21                     | 12,672                      | 6.59                 | 7.47                      |
| 2.              | Dixie Lime and Stone | N/A                  | N/A                  | TR                    | 470.20      | \$10.250                                    | \$0.000                                    | \$10.250                           | N/A                      | N/A                         | N/A                  | N/A                       |

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

*L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line No. (a) | Supplier Name (b)    | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|----------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility    | N/A               | N/A               | 167,521.00 | N/A                            | \$0.000                                  | \$54.841                            | \$0.000                                     | \$54.841                | \$0.000                          | \$54.841                              |
| 2.           | Dixie Line and Stone | N/A               | N/A               | 470.20     | N/A                            | \$0.000                                  | \$10.250                            | \$0.000                                     | \$10.250                | \$0.000                          | \$10.250                              |

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form: *L. L. Lefler*  
 L. L. Lefler, Vice Pres. & Controller  
 6. Date Completed: February 14, 1992

| Line No. (a) | Supplier Name (b)    | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 |                               | Waterborne Charges              |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |         |          |
|--------------|----------------------|-------------------|--------------------|--------------------|------------|---------------------------------------|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|------------------------------|---------|----------|
|              |                      |                   |                    |                    |            |                                       |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |                              |         |          |
| 1.           | Transfer Facility    | N/A               | Davant, La.        | OB                 | 167,521.00 | \$54.841                              | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000                      | \$7.997 | \$62.838 |
| 2.           | Dixie Lime and Stone | N/A               | Sumter Cnty, Fl    | TR                 | 470.20     | \$10.250                              | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000                      | \$0.000 | \$10.250 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1600

4. Signature of Official Submitting Form: L. L. Lefler  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | March, 1990        | Transfer Facility   | Big Bend                      | Zeigler      | 3.                       | 174,317.80          | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.026       | \$0.031       | \$41.765                                       | Harbor charges          |
| 2.           | April, 1990        | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 91,699.90           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.323       | \$0.328       | \$42.069                                       | Harbor charges          |
| 3.           | May, 1990          | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 90,364.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.343       | \$0.348       | \$42.012                                       | Harbor charges          |
| 4.           | June, 1990         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 95,121.50           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.337       | \$0.342       | \$42.006                                       | Harbor charges          |
| 5.           | July, 1990         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 85,945.60           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.333)     | (\$0.328)     | <del>\$41,584</del> 41,284                     | Harbor charges          |
| 6.           | August, 1990       | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 43,464.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.046)     | (\$0.041)     | \$41.584                                       | Harbor charges          |
| 7.           | August, 1990       | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 52,334.90           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$1.906)     | (\$1.901)     | \$39.724                                       | Harbor charges          |
| 8.           | September, 1990    | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 44,303.30           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.046)     | (\$0.041)     | \$39.724                                       | Harbor charges          |
| 9.           | October, 1990      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 85,087.70           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$1.879       | \$1.884       | \$41.649                                       | Harbor charges          |
| 10.          | November, 1990     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 84,304.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$1.879       | \$1.884       | \$41.649                                       | Harbor charges          |
| 11.          | December, 1990     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 86,887.10           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$1.879       | \$1.884       | \$41.649                                       | Harbor charges          |
| 12.          | January, 1991      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 93,325.30           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.435)     | (\$0.430)     | \$43.130                                       | Harbor charges          |
| 13.          | February, 1991     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 47,891.20           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.335)     | (\$0.330)     | \$43.230                                       | Harbor charges          |
| 14.          | March, 1991        | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 93,692.10           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.049)     | (\$0.044)     | \$43.230                                       | Harbor charges          |
| 15.          | April, 1991        | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 96,417.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.276)     | (\$0.235)     | \$43.039                                       | Demurrage               |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Lefler, Vice/Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | April, 1991        | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 96,417.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.235)     | (\$0.230)     | \$43.044                                       | Harbor charges          |
| 2.           | April, 1991        | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 96,417.80           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.512       | \$43.556                                       | 2nd Quarter BTU Adj     |
| 3.           | May, 1991          | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 46,067.50           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.041       | \$43.039                                       | Demurrage               |
| 4.           | May, 1991          | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 46,067.50           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.512       | \$43.551                                       | 2nd Quarter BTU Adj     |
| 5.           | July, 1991         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 96,761.60           | 423-2(a)     | Col. (e), Tons                | 96,761.60     | 48,120.60     | \$43.169                                       | Tonnage Adjustment      |
| 6.           | June, 1991         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 98,641.40           | 423-2(a)     | Col. (e), Tons                | 98,641.40     | 147,282.40    | \$42.998                                       | Tonnage Adjustment      |
| 7.           | June, 1991         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 147,282.40          | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.041       | \$43.039                                       | Demurrage               |
| 8.           | June, 1991         | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 147,282.40          | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.512       | \$43.551                                       | 2nd Quarter BTU Adj     |
| 9.           | April, 1991        | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 28,693.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.070)     | (\$0.072)     | \$55.075                                       | Black Lung Refund       |
| 10.          | May, 1991          | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 26,224.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.221)     | (\$0.223)     | \$54.924                                       | Black Lung Refund       |
| 11.          | June, 1991         | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 31,973.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.221)     | (\$0.223)     | \$54.924                                       | Black Lung Refund       |
| 12.          | July, 1991         | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 27,146.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.041)     | \$52.547                                       | Black Lung Refund       |
| 13.          | July, 1991         | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 27,146.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.200       | \$53.747                                       | 3rd Quarter BTU Adj     |
| 14.          | August, 1991       | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 35,547.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.001       | (\$0.040)     | \$52.547                                       | Black Lung Refund       |
| 15.          | August, 1991       | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 35,547.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.200       | \$53.747                                       | 3rd Quarter BTU Adj     |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m)      |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|------------------------------|
| 1.           | September, 1991    | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 64,628.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.041)     | \$52.547                                       | Black Lung Refund            |
| 2.           | September, 1991    | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 64,628.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$1.200       | \$53.747                                       | 3rd Quarter BTU Adj          |
| 3.           | October, 1991      | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 51,850.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.055       | \$53.073                                       | Retroactive Price Adjustment |
| 4.           | November, 1991     | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 47,297.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.055       | \$53.073                                       | Retroactive Price Adjustment |
| 5.           | November, 1991     | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 47,297.00           | 423-2(b)     | Col. (k), River Barge Rate    | \$15.330      | \$6.362       | \$44.105                                       | Transportation Cost Adj      |
| 6.           | November, 1991     | Transfer Facility   | Big Bend                      | Mapco        | 4.                       | 29,207.16           | 423-2(b)     | Col. (k), River Barge Rate    | \$11.670      | \$9.870       | \$39.650                                       | Transportation Cost Adj      |
| 7.           | June, 1991         | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 24,479.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.640       | \$44.370                                       | Quality Adj                  |
| 8.           | September, 1991    | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 16,798.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.550       | \$44.000                                       | Quality Adj                  |
| 9.           | January, 1990      | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 78,026.75           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$60.258                                       | Quality Adj                  |
| 10.          | January, 1990      | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 11,567.90           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$58.006                                       | Quality Adj                  |
| 11.          | January, 1990      | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 54,898.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$60.694                                       | Quality Adj                  |
| 12.          | February, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 155,506.97          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$56.453                                       | Quality Adj                  |
| 13.          | February, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 11,307.50           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$56.531                                       | Quality Adj                  |
| 14.          | March, 1990        | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 145,770.65          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$55.394                                       | Quality Adj                  |
| 15.          | March, 1990        | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,243.65           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$55.437                                       | Quality Adj                  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|---------------------------------------|-------------------------|
| 1.           | March, 1990        | Gannon              | Gannon                        | Gatliff      | 2.                       | 30,411.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.392       | \$1.395       | \$58.367                              | Quality Adj             |
| 2.           | April, 1990        | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 97,422.19           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$59.074                              | Quality Adj             |
| 3.           | April, 1990        | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 11,882.76           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$58.244                              | Quality Adj             |
| 4.           | April, 1990        | Gannon              | Gannon                        | Gatliff      | 2.                       | 52,332.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$61.693                              | Quality Adj             |
| 5.           | May, 1990          | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 131,690.10          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$57.898                              | Quality Adj             |
| 6.           | May, 1990          | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 9,103.00            | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$54.510                              | Quality Adj             |
| 7.           | May, 1990          | Gannon              | Gannon                        | Gatliff      | 2.                       | 29,600.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$61.109                              | Quality Adj             |
| 8.           | June, 1990         | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 103,259.25          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$58.988                              | Quality Adj             |
| 9.           | June, 1990         | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 5,737.03            | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$54.980                              | Quality Adj             |
| 10.          | June, 1990         | Gannon              | Gannon                        | Gatliff      | 2.                       | 59,973.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.644       | \$1.647       | \$61.217                              | Quality Adj             |
| 11.          | July, 1990         | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 123,061.60          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$56.527                              | Quality Adj             |
| 12.          | July, 1990         | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 7,501.75            | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$52.997                              | Quality Adj             |
| 13.          | July, 1990         | Gannon              | Gannon                        | Gatliff      | 2.                       | 52,045.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$59.753                              | Quality Adj             |
| 14.          | August, 1990       | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 128,202.34          | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$56.251                              | Quality Adj             |
| 15.          | August, 1990       | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,879.01           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$52.843                              | Quality Adj             |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 4763

4. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice-Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m)  |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--------------------------------------|--------------------------|
| 1.           | August, 1990       | Gannon              | Gannon                        | Gatliff      | 2.                       | 44,737.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | <del>\$59.404</del><br>59.455        | Quality Adj<br>Ph-c 4123 |
| 2.           | September, 1990    | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 76,440.76           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$62.955                             | Quality Adj<br>Joc       |
| 3.           | September, 1990    | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 13,613.49           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$54.792                             | Quality Adj<br>Wicms     |
| 4.           | September, 1990    | Gannon              | Gannon                        | Gatliff      | 2.                       | 60,317.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.345       | \$1.348       | \$59.151                             | Quality Adj              |
| 5.           | October, 1990      | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 11,253.61           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$55.998                             | Quality Adj              |
| 6.           | October, 1990      | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,694.99           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$52.208                             | Quality Adj              |
| 7.           | October, 1990      | Gannon              | Gannon                        | Gatliff      | 2.                       | 76,042.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$55.851                             | Quality Adj              |
| 8.           | November, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 65,698.89           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$62.058                             | Quality Adj              |
| 9.           | November, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 13,786.26           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$55.793                             | Quality Adj              |
| 10.          | November, 1990     | Gannon              | Gannon                        | Gatliff      | 2.                       | 59,535.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$59.761                             | Quality Adj              |
| 11.          | December, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 81,602.49           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$59.854                             | Quality Adj              |
| 12.          | December, 1990     | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 11,518.46           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$56.409                             | Quality Adj              |
| 13.          | December, 1990     | Gannon              | Gannon                        | Gatliff      | 2.                       | 37,193.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$1.139       | \$1.142       | \$61.447                             | Quality Adj              |
| 14.          | January, 1991      | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 92,124.10           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$60.430                             | Quality Adj              |
| 15.          | January, 1991      | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,571.27           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$55.800                             | Quality Adj              |

MONTHLY REPORT OF COS/ AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | January, 1991      | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 1,648.93            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$55.800                                       | Quality Adj             |
| 2.           | January, 1991      | Gannon              | Gannon                        | Gatliff      | 2.                       | 61,074.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$59.587                                       | Quality Adj             |
| 3.           | February, 1991     | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 92,051.01           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$61.152                                       | Quality Adj             |
| 4.           | February, 1991     | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,089.52           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$56.694                                       | Quality Adj             |
| 5.           | February, 1991     | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 869.47              | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$56.694                                       | Quality Adj             |
| 6.           | February, 1991     | Gannon              | Gannon                        | Gatliff      | 2.                       | 53,344.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$60.533                                       | Quality Adj             |
| 7.           | March, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 17,649.28           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$61.510                                       | Quality Adj             |
| 8.           | March, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 13,240.82           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$56.212                                       | Quality Adj             |
| 9.           | March, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 6,088.90            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$56.212                                       | Quality Adj             |
| 10.          | March, 1991        | Gannon              | Gannon                        | Gatliff      | 2.                       | 69,320.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.820       | \$0.823       | \$59.429                                       | Quality Adj             |
| 11.          | April, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 88,496.15           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$59.706                                       | Quality Adj             |
| 12.          | April, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,863.59           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$55.028                                       | Quality Adj             |
| 13.          | April, 1991        | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 4,687.56            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$55.028                                       | Quality Adj             |
| 14.          | April, 1991        | Gannon              | Gannon                        | Gatliff      | 2.                       | 68,615.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$58.619                                       | Quality Adj             |
| 15.          | May, 1991          | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 121,458.76          | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$57.472                                       | Quality Adj             |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

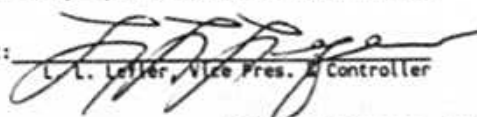
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | May, 1991          | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 12,113.24           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$54.084                                       | Quality Adj             |
| 2.           | May, 1991          | Gannon              | Gannon                        | Gatliff      | 2.                       | 60,804.00           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$58.098                                       | Quality Adj             |
| 3.           | June, 1991         | Transfer Facility   | Gannon                        | Gatliff      | 1.                       | 166,517.84          | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$57.352                                       | Quality Adj             |
| 4.           | June, 1991         | Transfer Facility   | Gannon                        | Gatliff      | 2.                       | 10,087.16           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.552       | \$0.555       | \$54.926                                       | Quality Adj             |
| 5.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 6.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 7.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 8.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 9.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 10.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 11.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 12.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 13.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 14.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 15.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Leifer, Vice Pres. & Controller

5. Date Completed: April 14, 1992

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Gannon                | 02-05-92          | F02          | 166.61            | \$23.909                   | \$3,983.500           | \$0.000         | \$3,983.500       | \$23.909               | \$0.000                      | \$23.909                              | \$0.000                            | \$0.0000                             | \$0.0000                   | \$23.9091                    |
| 2.           | Gannon         | Coastal Fuels     | Gannon                | 02-24-92          | F02          | 4,015.51          | \$22.958                   | \$92,186.380          | \$0.000         | \$92,186.380      | \$22.958               | \$0.000                      | \$22.958                              | \$0.000                            | \$0.0000                             | \$0.0000                   | \$22.9576                    |
| 3.           | Gannon         | Coastal Fuels     | Gannon                | 02-28-92          | F02          | 166.13            | \$22.860                   | \$3,797.690           | \$0.000         | \$3,797.690       | \$22.860               | \$0.000                      | \$22.860                              | \$0.000                            | \$0.0000                             | \$0.0000                   | \$22.8597                    |
| 4.           | Phillips       | Coastal Fuels     | Phillips              | 02-19-92          | F02          | 177.77            | \$24.621                   | \$4,376.880           | \$0.000         | \$4,376.880       | \$24.621               | \$0.000                      | \$24.621                              | \$0.000                            | \$0.0000                             | \$0.0000                   | \$24.6210                    |
| 5.           | Phillips       | Coastal Fuels     | Phillips              | 02-19-92          | F02          | 341.27            | \$24.621                   | \$8,402.440           | \$0.000         | \$8,402.440       | \$24.621               | \$0.000                      | \$24.621                              | \$0.000                            | \$0.0000                             | \$0.0000                   | \$24.6211                    |
| 6.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 7.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 8.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 9.           |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 10.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 11.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 12.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 13.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 14.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 15.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |

4-16-94


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1-10-95  
DOCUMENT NUMBER-DATE  
03761 APR 16 1992  
FPSC-RECORDS/REPORTING

**SPECIFIED CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1992  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Lester, Vice Pres. & Controller

5. Date Completed: April 14, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1.           | None               |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 2.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 3.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 4.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 5.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 6.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 7.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 8.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 9.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 10.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 11.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 12.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 13.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 14.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 15.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Signature]*  
V. L. Keller, Vice Pres. & Controller

6. Date Completed: April 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Peabody Development  | 9, KY, 225, 233      | LTC                  | RB                    | 69,204.60   | \$33.969                                    | \$11.976                                   | \$45.945   | 2.86                     | 12,277                      | 8.67                 | 8.83                      |
| 2.              | Zeigler Coal         | 10, IL, 145, 157     | LTC                  | RB                    | 105,147.80  | \$43.748                                    | \$0.000                                    | \$43.748   | 3.01                     | 11,040                      | 9.12                 | 13.18                     |
| 3.              | Sugar Camp           | 10, IL, 059          | S                    | RB                    | 16,856.20   | \$25.500                                    | \$3.210                                    | \$28.710   | 2.77                     | 12,709                      | 8.65                 | 6.86                      |
| 4.              | Mapco                | 9, KY, 233           | LTC                  | RB                    | 45,088.32   | \$29.910                                    | \$12.050                                   | \$41.960   | 2.83                     | 12,648                      | 7.97                 | 7.44                      |
| 5.              | Consolidation Coal   | 3, W. VA., 061       | LTC                  | RB                    | 53,437.00   | \$37.961                                    | \$15.890                                   | \$53.851   | 2.34                     | 13,134                      | 7.55                 | 6.33                      |
| 6.              | Centran              | 9, KY, 107           | S                    | RB                    | 18,812.20   | \$24.490                                    | \$3.230                                    | \$27.720   | 2.77                     | 12,169                      | 9.99                 | 7.91                      |
| 7.              | Coastal              | 20, UT, 007          | S                    | RB                    | 31,593.43   | \$14.250                                    | \$23.752                                   | \$38.002   | 0.39                     | 11,596                      | 8.16                 | 8.66                      |
| 8.              | Peabody Development  | 9, KY, 177           | S                    | RB                    | 66,115.00   | \$22.750                                    | \$4.280                                    | \$27.030   | 2.70                     | 11,809                      | 8.39                 | 11.10                     |
| 9.              | Winn Construction    | 9, KY, 059           | S                    | RB                    | 15,559.10   | \$23.250                                    | \$3.540                                    | \$26.790   | 2.84                     | 11,710                      | 9.71                 | 10.14                     |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 C. L. Zeller, Vice Pres. & Controller

6. Date Completed: April 14, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|------------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | 69,204.60  | N/A                                | \$0.00                                   | \$33.969                            | \$0.000                                     | \$33.969                | \$0.000                          | \$33.969                              |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | 105,147.80 | N/A                                | \$0.00                                   | \$43.748                            | \$0.000                                     | \$43.748                | \$0.000                          | \$43.748                              |
| 3.           | Sugar Camp          | 10, IL, 059       | S                 | 16,856.20  | N/A                                | \$0.00                                   | \$25.500                            | \$0.000                                     | \$25.500                | \$0.000                          | \$25.500                              |
| 4.           | Mapco               | 9, KY, 233        | LTC               | 45,088.32  | N/A                                | \$0.00                                   | \$29.910                            | \$0.000                                     | \$29.910                | \$0.000                          | \$29.910                              |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | 53,437.00  | N/A                                | \$0.00                                   | \$37.961                            | \$0.000                                     | \$37.961                | \$0.000                          | \$37.961                              |
| 6.           | Centran             | 9, KY, 107        | S                 | 18,812.20  | N/A                                | \$0.00                                   | \$24.490                            | \$0.000                                     | \$24.490                | \$0.000                          | \$24.490                              |
| 7.           | Coastal             | 20, UT, 007       | S                 | 31,593.43  | N/A                                | \$0.00                                   | \$14.250                            | \$0.000                                     | \$14.250                | \$0.000                          | \$14.250                              |
| 8.           | Peabody Development | 9, KY, 177        | S                 | 66,115.00  | N/A                                | \$0.00                                   | \$22.750                            | \$0.000                                     | \$22.750                | \$0.000                          | \$22.750                              |
| 9.           | Winn Construction   | 9, KY, 059        | S                 | 15,559.10  | N/A                                | \$0.00                                   | \$23.250                            | \$0.000                                     | \$23.250                | \$0.000                          | \$23.250                              |

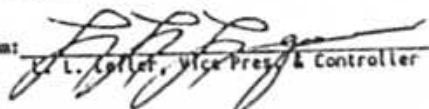
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Coffey, Vice President & Controller

6. Date Completed: April 14, 1992

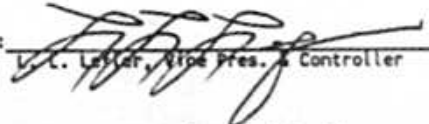
| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Shipping Point (d)        | Transport Mode (e) | Tons (f)   | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 |                               | Waterborne Charges              |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |          |          |
|--------------|---------------------|-------------------|---------------------------|--------------------|------------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|----------|----------|
|              |                     |                   |                           |                    |            |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |          |          |
| 1.           | Peabody Development | 9, KY, 225, 233   | Union & Webster Cnty, KY  | RB                 | 69,204.60  | \$33,969                                  | \$0.000  | \$0.000                | \$0.000                         | \$11,976                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$11,976 | \$45,945 |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | Randolph & Perry Cnty, IL | RB                 | 105,147.80 | \$43,748                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$3,210                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$3,210  | \$28,710 |
| 3.           | Sugar Camp          | 10, IL, 059       | Gallatin Cnty, IL         | RB                 | 16,856.20  | \$25,500                                  | \$0.000  | \$0.000                | \$0.000                         | \$12,050                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$12,050 | \$41,960 |
| 4.           | Mapco               | 9, KY, 233        | Webster Cnty, KY          | RB                 | 45,088.32  | \$29,910                                  | \$0.000  | \$0.000                | \$0.000                         | \$15,090                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$15,090 | \$53,851 |
| 5.           | Consolidation Coal  | 3, W. VA., 061    | Monongahela Cnty, W.Va.   | RB                 | 53,437.00  | \$37,961                                  | \$0.000  | \$0.000                | \$0.000                         | \$3,230                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$3,230  | \$27,720 |
| 6.           | Centran             | 9, KY, 107        | Hopkins Cnty, KY          | RB                 | 18,812.20  | \$24,490                                  | \$0.000  | \$0.000                | \$0.000                         | \$4,790                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$4,790  | \$23,752 |
| 7.           | Coastal             | 20, UT, 007       | Carbon Cnty, UT           | RB                 | 31,593.43  | \$14,250                                  | \$0.000  | \$0.000                | \$0.000                         | \$4,280                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$4,280  | \$27,030 |
| 8.           | Peabody Development | 9, KY, 177        | Huhlerberg Cnty, KY       | RB                 | 66,115.00  | \$22,750                                  | \$0.000  | \$0.000                | \$0.000                         | \$3,540                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$3,540  | \$26,790 |
| 9.           | Winn Construction   | 9, KY, 059        | Davless Cnty, KY          | RB                 | 15,559.10  | \$23,250                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$0.000  | \$0.000  | \$0.000  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:  V. C. Lester, Vice Pres. & Controller
- 6. Date Completed: April 14, 1992

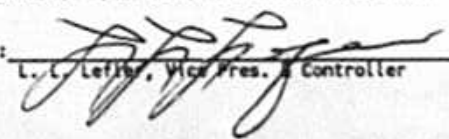
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)  | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |           |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Gatliff Coal      | 8, KY, 235        | LTC               | R&B                | 90,757.48 | \$42.274                              | \$16.942                             | \$59.216                                       | 1.12                     | 13,036                   | 6.02              | 6.69                   |
| 2.           | Gatliff Coal      | 8, TN, 013        | LTC               | R&B                | 11,625.52 | \$42.274                              | \$12.060                             | \$54.334                                       | 1.12                     | 13,036                   | 6.02              | 6.69                   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. C. Lefler, Vice Pres. & Controller

6. Date Completed: April 14, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | B, KY, 235        | LTC               | 90,757.48 | N/A                                | \$0.000                                  | \$42.274                            | \$0.000                                     | \$42.274                | \$0.000                          | \$42.274                              |
| 2.           | Gatliff Coal      | B, TN, 013        | LTC               | 11,625.52 | N/A                                | \$0.000                                  | \$42.274                            | \$0.000                                     | \$42.274                | \$0.000                          | \$42.274                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. Letter, Vice Pres. & Controller

6. Date Completed: April 14, 1992

1. Reporting Month: February Year: 1992  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)    | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|--------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
|                 |                      |                      |                          |                       |             |  |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |          |
| 1.              | Gatliff Coal         | 8,KY,235             | Union & Webster Cnty, KY | R&B                   | 90,757.48   | \$42.274   | \$0.000  | \$7.228                      | \$0.000                               | \$9.714                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$16.942   | \$59.216 |
| 2.              | Gatliff Coal         | 8,TW,013             | Campbell Cnty, TN        | R&B                   | 11,625.52   | \$42.274   | \$0.000  | \$7.150                      | \$0.000                               | \$4.910                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$12.060   | \$54.334 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

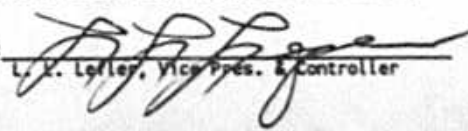
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lofler, Vice Pres. & Controller

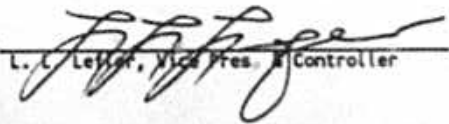
6. Date Completed: April 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 475,750.00  | \$38.215                                    | \$7.114                                    | \$45.329                           | 2.51                       | 11,777                         | 8.42                    | 11.61                        |

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. C. Leffler, Vice Pres. & Controller
- 6. Date Completed: April 14, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 475,750.00 | N/A                            | \$0.000                                  | \$38.215                            | \$0.000                                     | \$38.215                | \$0.000                          | \$38.215                              |

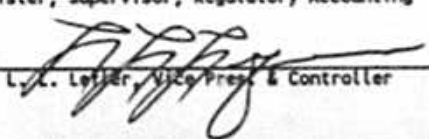
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L.L. Letter, Vice Pres. & Controller

6. Date Completed: April 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |          |
| 1.              | Transfer Facility    | N/A                  | Devant, La.           | 08                    | 475,750.00  | \$38.215                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$7.114                            | \$45.329 |

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Keller, Vice Pres. & Controller

6. Date Completed: April 14, 1992

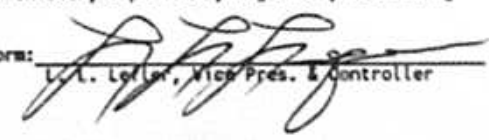
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 105,366.00  | \$55.572                                    | \$7.114                                    | \$62.686                           | 1.12                       | 12,411                         | 6.79                    | 9.31                         |
| 2.              | Gatliff Coal         | 8,KY,235             | LTC                  | UR                    | 61,343.00   | \$42.274                                    | \$16.095                                   | \$58.369                           | 1.12                       | 12,793                         | 6.31                    | 7.55                         |
| 3.              | Dixie Lime and Stone | N/A                  | N/A                  | TR                    | 566.85      | \$10.250                                    | \$0.000                                    | \$10.250                           | N/A                        | N/A                            | N/A                     | N/A                          |

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L.A. Lollar, Vice Pres. & Controller

6. Date Completed: April 14, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 105,366.00  | N/A                                  | \$0.000  | \$55.572                                  | \$0.000   | \$55.572                      | \$0.000                                | \$55.572                                    |
| 2.              | Gatliff Coal         | B,KY,235             | LTC                  | 61,343.00   | N/A                                  | \$0.000  | \$42.274                                  | \$0.000   | \$42.274                      | \$0.000                                | \$42.274                                    |
| 3.              | Dixie Lime and Stone | N/A                  | N/A                  | 566.85      | N/A                                  | \$0.000  | \$10.250                                  | \$0.000   | \$10.250                      | \$0.000                                | \$10.250                                    |

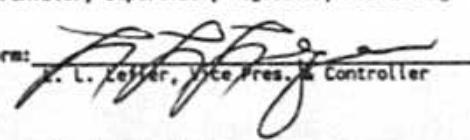
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  W. L. Zetter, Vice Pres. & Controller

6. Date Completed: April 14, 1992

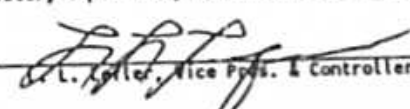
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |          |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 105,366.00  | \$55.572                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$0.000                            | \$7.114  | \$62.686 |
| 2.              | Gatliff Coal         | 8,KY,235             | Whitley Cnty, KY      | UR                    | 61,343.00   | \$42.274                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$0.000                            | \$16.095 | \$58.369 |
| 3.              | Dixie Lime and Stone | N/A                  | Sumter Cnty, FL       | TR                    | 566.85      | \$10.250                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000   | \$0.000                            | \$0.000  | \$10.250 |

PSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: February Year: 1992  
Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:  J. L. Keller, Vice Pres. & Controller

5. Date Completed: April 14, 1992

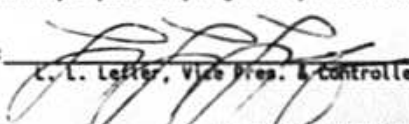
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | Delivered Price Transfer Facility (\$/Ton) (l) |          | Reason for Revision (m)        |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|--|----------|--------------------------------|
|              |                    |                     |                               |              |                          |                     |              |                               |               | New Value (k)                                  |          |                                |
| 1.           | October, 1991      | Transfer Facility   | Big Bend                      | Amax         | 7.                       | 4,264.00            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | (\$2.370)                                      | \$21.670 | Quality Adj                    |
| 2.           | November, 1991     | Transfer Facility   | Big Bend                      | Amax         | 7.                       | 5,765.00            | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | (\$2.370)                                      | \$21.670 | Quality Adj                    |
| 3.           | October, 1991      | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 57,955.80           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.340  | \$48.809 | Quality Adj                    |
| 4.           | November, 1991     | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 55,771.50           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.340  | \$48.809 | Quality Adj                    |
| 5.           | December, 1991     | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 55,915.70           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$3.340  | \$56.492 | Quality Adj                    |
| 6.           | December, 1991     | Transfer Facility   | Big Bend                      | P.T. Adaro   | 10.                      | 24,253.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.060       | \$0.079  | \$45.079 | Price Adj.                     |
| 7.           | December, 1991     | Transfer Facility   | Big Bend                      | P.T. Adaro   | 10.                      | 24,253.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.079       | \$0.186  | \$45.186 | Demurrage                      |
| 8.           | October, 1991      | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 29,141.30           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.333  | \$43.933 | Quality Adj                    |
| 9.           | November, 1991     | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 28,847.30           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | \$0.468  | \$44.068 | Quality Adj                    |
| 10.          | December, 1991     | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 29,291.30           | 423-2(a)     | Col. (k), Quality Adjustment  | \$0.000       | (\$0.555)                                      | \$43.045 | Quality Adj                    |
| 11.          | January, 1992      | Transfer Facility   | Big Bend                      | Wyoming      | 7.                       | 23,527.30           | 423-2(b)     | Col. (i), Rail Rate           | \$0.000       | \$15.933                                       | \$45.763 | Transportation Cost Adjustment |
| 12.          |                    |                     |                               |              |                          |                     |              |                               |               |  |          |                                |
| 13.          |                    |                     |                               |              |                          |                     |              |                               |               |  |          |                                |
| 14.          |                    |                     |                               |              |                          |                     |              |                               |               |  |          |                                |
| 15.          |                    |                     |                               |              |                          |                     |              |                               |               |  |          |                                |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
C. L. Lester, Vice Pres. & Controller

5. Date Completed: December 15, 1992

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Coastal Fuels     | Gannon                | 10-16-92          | F02          | 155.41            | \$29.1129                  | 4,815.57              | \$0.0000        | 4,815.57          | \$29.1129              | \$0.0000                     | \$29.1129                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$29.1129                    |
| 2.           | Big Bend       | Coastal Fuels     | Big Bend              | 10-08-92          | F02          | 10,770.63         | \$28.3925                  | 305,805.61            | \$0.0000        | 305,805.61        | \$28.3925              | \$0.0000                     | \$28.3925                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$28.3925                    |
| 3.           | Phillips       | Coastal Fuels     | Phillips              | 10-29-92          | F02          | 496.99            | \$28.3967                  | 14,112.90             | \$0.0000        | 14,112.90         | \$28.3967              | \$0.0000                     | \$28.3967                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$28.3967                    |
| 4.           | Hookers Pt     | Coastal Fuels     | Hookers Pt            | 10-22-92          | F02          | 118.24            | \$28.4838                  | 3,367.92              | \$0.0000        | 3,367.92          | \$28.4838              | \$0.0000                     | \$28.4838                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$28.4838                    |
| 5.           | Phillips       | Coastal Fuels     | Phillips              | 10-05-92          | F06          | 761.96            | \$19.2600                  | 14,675.36             | \$0.0000        | 14,675.36         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 6.           | Phillips       | Coastal Fuels     | Phillips              | 10-06-92          | F06          | 768.50            | \$19.2600                  | 14,801.32             | \$0.0000        | 14,801.32         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 7.           | Phillips       | Coastal Fuels     | Phillips              | 10-06-92          | F06          | 460.52            | \$19.2600                  | 8,869.62              | \$0.0000        | 8,869.62          | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 8.           | Phillips       | Coastal Fuels     | Phillips              | 10-07-92          | F06          | 1,693.87          | \$19.2600                  | 32,623.95             | \$0.0000        | 32,623.95         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 9.           | Phillips       | Coastal Fuels     | Phillips              | 10-08-92          | F06          | 1,231.08          | \$19.2600                  | 23,710.60             | \$0.0000        | 23,710.60         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 10.          | Phillips       | Coastal Fuels     | Phillips              | 10-09-92          | F06          | 768.10            | \$19.2600                  | 14,793.62             | \$0.0000        | 14,793.62         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 11.          | Phillips       | Coastal Fuels     | Phillips              | 10-10-92          | F06          | 2,301.27          | \$19.2600                  | 44,322.44             | \$0.0000        | 44,322.44         | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 12.          | Phillips       | Coastal Fuels     | Phillips              | 10-10-92          | F06          | 153.57            | \$19.2600                  | 2,957.76              | \$0.0000        | 2,957.76          | \$19.2600              | \$0.0000                     | \$19.2600                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2600                    |
| 13.          | Phillips       | Coastal Fuels     | Phillips              | 10-12-92          | F06          | 1,066.45          | \$19.2800                  | 20,561.15             | \$0.0000        | 20,561.15         | \$19.2800              | \$0.0000                     | \$19.2800                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2800                    |
| 14.          | Phillips       | Coastal Fuels     | Phillips              | 10-13-92          | F06          | 1,366.88          | \$19.2800                  | 26,353.47             | \$0.0000        | 26,353.47         | \$19.2800              | \$0.0000                     | \$19.2800                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2800                    |
| 15.          | Phillips       | Coastal Fuels     | Phillips              | 10-13-92          | F06          | 152.12            | \$19.2800                  | 2,932.88              | \$0.0000        | 2,932.88          | \$19.2800              | \$0.0000                     | \$19.2800                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$19.2800                    |
| 16.          | Hookers Pt     | Coastal Fuels     | Hookers Pt            | 10-07-92          | F06          | 79,111.92         | \$18.3500                  | 1,451,703.74          | \$0.0000        | 1,451,703.74      | \$18.3500              | \$0.0000                     | \$18.3500                             | \$0.0000                           | \$0.0000                             | \$0.0000                   | \$18.3500                    |
| 17.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 18.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 19.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 20.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 21.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 22.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 23.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 24.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |
| 25.          |                |                   |                       |                   |              |                   |                            |                       |                 |                   |                        |                              |                                       |                                    |                                      |                            |                              |

SPECIFIED CONFIDENTIAL

*Declassified*  
1-10-95

12-11-92  
14404-92

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1992  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Letter, Vice Pres. & Controller

5. Date Completed: December 15, 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d)  | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|---------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1.           | August, 1992       | Gannon              | Coastal Fuels | 3.                       | 164.71                | 423-1(a)     | Column (i), Invoice Amount    | 3,529.39      | 4,393.89      | \$26.6765               | To correct invoice      |
| 2.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 3.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 4.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 5.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 6.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 7.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 8.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 9.           |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 10.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 11.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 12.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 13.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 14.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |
| 15.          |                    |                     |               |                          |                       |              |                               |               |               |                         |                         |

**SPECIFIED CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Handwritten Signature]*  
V. L. Letter, Vice Pres. & Controller

6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)  | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|---------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                     |                   |                   |                    |           |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | RB                 | 60,575.80 | \$34.502                              | \$12.065                             | \$46.567                                       | 2.92                     | 12,317                   | 9.57              | 7.95                   |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | RB                 | 84,656.00 | \$43.083                              | \$0.000                              | \$43.083                                       | 2.97                     | 11,166                   | 8.97              | 12.40                  |
| 3.           | Mapco               | 9, KY, 233        | LTC               | RB                 | 37,819.35 | \$30.220                              | \$12.140                             | \$42.360                                       | 2.89                     | 12,620                   | 8.41              | 7.13                   |
| 4.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | RB                 | 35,017.00 | \$38.845                              | \$15.940                             | \$54.785                                       | 2.25                     | 13,136                   | 7.64              | 5.93                   |
| 5.           | Peabody Development | 9, KY, 177        | S                 | RB                 | 33,086.00 | \$22.750                              | \$4.280                              | \$27.030                                       | 2.74                     | 11,749                   | 8.78              | 10.52                  |
| 6.           | Costain Coal        | 9, KY, 225, 233   | S                 | RB                 | 34,623.00 | \$23.000                              | \$3.210                              | \$26.210                                       | 2.90                     | 12,338                   | 10.28             | 7.18                   |
| 7.           | Sextet              | 9, KY, 107        | S                 | RB                 | 6,213.60  | \$21.150                              | \$3.210                              | \$24.360                                       | 3.42                     | 11,802                   | 10.78             | 9.40                   |
| 8.           | Sugar Camp          | 10, IL, 059       | S                 | RB                 | 3,027.30  | \$24.500                              | \$3.190                              | \$27.690                                       | 2.69                     | 12,698                   | 8.78              | 7.04                   |
| 9.           | Island Creek        | 9, KY, 225        | S                 | RB                 | 23,286.50 | \$22.930                              | \$3.320                              | \$26.250                                       | 2.71                     | 12,063                   | 7.83              | 9.53                   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.



FPSC Form 423-2(a)

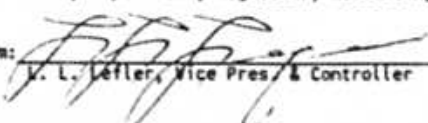
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  V. L. Jelfer, Vice Pres. & Controller

6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | 60,575.80 | N/A                                | \$0.00                                   | \$34.502                            | \$0.000                                     | \$34.502                | \$0.000                          | \$34.502                              |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | 84,656.00 | N/A                                | \$0.00                                   | \$43.083                            | \$0.000                                     | \$43.083                | \$0.000                          | \$43.083                              |
| 3.           | Mapco               | 9, KY, 233        | LTC               | 37,819.35 | N/A                                | \$0.00                                   | \$30.220                            | \$0.000                                     | \$30.220                | \$0.000                          | \$30.220                              |
| 4.           | Consolidation Coal  | 3, W. VA., 061    | LTC               | 35,017.00 | N/A                                | \$0.00                                   | \$38.845                            | \$0.000                                     | \$38.845                | \$0.000                          | \$38.845                              |
| 5.           | Peabody Development | 9, KY, 177        | S                 | 33,086.00 | N/A                                | \$0.00                                   | \$22.750                            | \$0.000                                     | \$22.750                | \$0.000                          | \$22.750                              |
| 6.           | Costain Coal        | 9, KY, 225, 233   | S                 | 34,623.00 | N/A                                | \$0.00                                   | \$23.000                            | \$0.000                                     | \$23.000                | \$0.000                          | \$23.000                              |
| 7.           | Sextet              | 9, KY, 107        | S                 | 6,213.60  | N/A                                | \$0.00                                   | \$21.150                            | \$0.000                                     | \$21.150                | \$0.000                          | \$21.150                              |
| 8.           | Sugar Camp          | 10, IL, 059       | S                 | 3,027.30  | N/A                                | \$0.00                                   | \$24.500                            | \$0.000                                     | \$24.500                | \$0.000                          | \$24.500                              |
| 9.           | Island Creek        | 9, KY, 225        | S                 | 23,286.50 | N/A                                | \$0.00                                   | \$22.930                            | \$0.000                                     | \$22.930                | \$0.000                          | \$22.930                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**SPECIFIED CONFIDENTIAL**




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Letler, Vice Pres. & Controller

6. Date Completed: December 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)     | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2) Add'l   |  | Rail Charges                    |   |   |  | Waterborne Charges                        |  |  |          | Total<br>Transportation<br>Charges<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(q) |
|-----------------|----------------------|----------------------|---------------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|--|---|--|--|----------|---|---|
|                 |                      |                      |                           |                               |             | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) |          |   |   |
| 1.              | Peabody Development  | 9,KY,225,233         | Union & Webster Cnty, KY  | RB                            | 60,575.80   | \$34.502  | \$0.000  | \$0.000                         | \$0.000                                     | \$12.065                                  | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$12.065 | \$46.567                                  |   |
| 2.              | Zeigler Coal         | 10,IL,145,157        | Kandolph & Perry Cnty, IL | RB                            | 84,656.00   | \$43.083  | \$0.000  | \$0.000                         | \$0.000                                     | \$0.000                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$0.000  | \$43.083                                  |   |
| 3.              | Mapco                | 9,KY,233             | Webster Cnty, KY          | RB                            | 37,819.35   | \$30.220  | \$0.000  | \$0.000                         | \$0.000                                     | \$12.140                                  | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$12.140 | \$42.360                                  |   |
| 4.              | Consolidation Coal   | 3,W. VA.,061         | Monongahela Cnty, W.Va.   | RB                            | 35,017.00   | \$38.845  | \$0.000  | \$0.000                         | \$0.000                                     | \$15.940                                  | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$15.940 | \$54.785                                  |   |
| 5.              | Peabody Development  | 9,KY,177             | Muhlenberg Cnty, KY       | RB                            | 33,086.00   | \$22.750  | \$0.000  | \$0.000                         | \$0.000                                     | \$4.280                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$4.280  | \$27.030                                  |   |
| 6.              | Costain Coal         | 9,KY,225,233         | Union & Webster Cnty, KY  | RB                            | 34,623.00   | \$23.000  | \$0.000  | \$0.000                         | \$0.000                                     | \$3.210                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$3.210  | \$26.210                                  |   |
| 7.              | Sextet               | 9,KY,107             | Hopkins Cnty, KY          | RB                            | 6,213.60    | \$21.150  | \$0.000  | \$0.000                         | \$0.000                                     | \$3.210                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$3.210  | \$24.360                                  |   |
| 8.              | Sugar Camp           | 10,IL,059            | Gallatin Cnty, IL         | RB                            | 3,027.30    | \$24.500  | \$0.000  | \$0.000                         | \$0.000                                     | \$3.190                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$3.190  | \$27.690                                  |   |
| 9.              | Island Creek         | 9,KY,225             | Union Cnty, KY            | RB                            | 23,286.50   | \$22.930  | \$0.000  | \$0.000                         | \$0.000                                     | \$3.320                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000  | \$3.320  | \$26.250                                  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

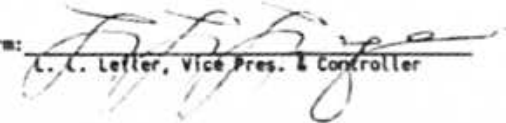
6. Date Completed: December 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c)            | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|---------------------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                                 |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Gatliff Coal         | 8, KY, 235                      | LTC                  | R&B                   | 69,572.33   | \$43.171                                    | \$18.518                                   | \$61.689   | 1.22                     | 12,740                      | 6.39                 | 8.18                      |
| 2.              | Gatliff Coal         | 8, TN, 013                      | LTC                  | R&B                   | 26,110.67   | \$43.171                                    | \$12.090                                   | \$55.261   | 1.22                     | 12,740                      | 6.39                 | 8.18                      |
| 3.              | Gatliff Coal         | 8, KY, 013, 235, 121, 195 & 133 | S                    | R&B                   | 4,902.05    | \$36.280                                    | \$6.500                                    | \$42.780   | 0.55                     | 13,239                      | 7.43                 | 4.56                      |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. C. Lefler, Vice Pres. & Controller
- 6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c)          | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|----------------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 8,KY,235                   | LTC               | 69,572.33 | N/A                               | \$0.000                                  | \$43.171                            | \$0.000                                     | \$43.171                | \$0.000                           | \$43.171                              |
| 2.           | Gatliff Coal      | 8,TN,013                   | LTC               | 26,110.67 | N/A                               | \$0.000                                  | \$43.171                            | \$0.000                                     | \$43.171                | \$0.000                           | \$43.171                              |
| 3.           | Gatliff Coal      | 8,KY,013,235,121,195 & 133 | S                 | 4,902.05  | N/A                               | \$0.000                                  | \$36.280                            | \$0.000                                     | \$36.280                | \$0.000                           | \$36.280                              |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  V. L. Ladler, Vice Pres. & Controller

6. Date Completed: December 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c)           | Shipping Point<br>(d)                       | Transport Mode<br>(e) | Tons<br>(f) | (2) Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |  |
|-----------------|----------------------|--------------------------------|---|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|--|
|                 |                      |                                |   |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |  | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Gatliff Coal         | 8,KY,235                       | Union & Webster Cnty, KY                    | R&B                   | 69,572.33   | \$43.171  | \$0.000  | \$7.232                      | \$0.000                               | \$11.286                            | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000   | \$18.518   | \$61.689                                 |
| 2.              | Gatliff Coal         | 8,TN,013                       | Campbell Cnty, TN                           | R&B                   | 26,110.67   | \$43.171  | \$0.000  | \$7.150                      | \$0.000                               | \$4.940                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000   | \$12.090   | \$55.261                                 |
| 3.              | Gatliff Coal         | 8,KY,013,235,<br>121,195 & 133 | Bell,Whitley,Knox,Pike,<br>Letcher Cnty, KY | R&B                   | 4,902.05    | \$36.280  | \$0.000  | \$0.000                      | \$0.000                               | \$6.500                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000   | \$6.500  | \$42.780                                 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

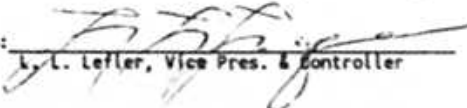
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**SPECIFIED CONFIDENTIAL**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. L. Leffler, Vice Pres. & Controller
- 6. Date Completed: December 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 434,122.00  | \$41.324                                    | \$8.104                                    | \$49.428                           | 2.82                     | 12,014                      | 8.99                 | 8.85                      |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

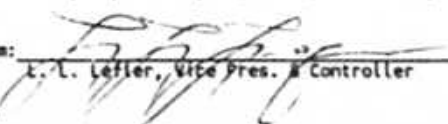
  
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 434,122.00 | N/A                            | \$0.000                                  | \$41.324                            | \$0.000                                     | \$41.324                | \$0.000                           | \$41.324                              |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

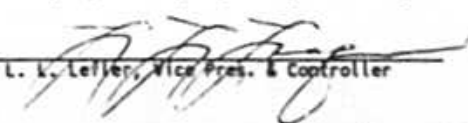
1. Reporting Month: October Year: 1992  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 L.L. Lefler, Vice Pres. & Controller  
 6. Date Completed: December 15, 1992

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total                                    |   |                                    |         |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|---------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) | Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |         |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 434,122.00  | \$41.324                                    | \$0.000  | \$0.000                      | \$0.000                               | \$0.000                             | \$0.000                               | \$0.000                             | \$0.000                                | \$0.000                                  | \$0.000                                   | \$0.000                            | \$8.104 | \$49.428 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

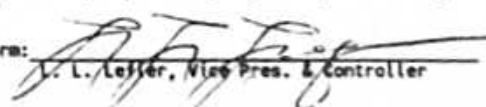
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 L. L. Leffer, Vice Pres. & Controller  
 6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c)            | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|------------------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                              |                   |                    |            |                                       |                                      |                              | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Transfer Facility | N/A                          | N/A               | OB                 | 184,053.00 | \$55.329                              | \$8.104                              | \$63.433                     | 1.17                     | 12,480                   | 6.95              | 8.86                   |
| 2.           | Gatliff Coal      | 8,KY,235                     | LTC               | UR                 | 61,580.00  | \$43.171                              | \$16.229                             | \$59.400                     | 1.25                     | 12,746                   | 5.75              | 8.40                   |
| 3.           | Vulcan            | N/A                          | N/A               | TR                 | 641.49     | \$8.850                               | \$0.000                              | \$8.850                      | N/A                      | N/A                      | N/A               | N/A                    |
| 4.           | Gatliff Coal      | 8,KY,013,235<br>121,195,8133 | S                 | UR                 | 7,807.00   | \$36.280                              | \$16.229                             | \$52.509                     | 1.20                     | 12,584                   | 6.56              | 8.70                   |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Leffer, Vice Pres. & Controller
- 6. Date Completed: December 15, 1992

| Line No. (a) | Supplier Name (b) | Mine Location (c)                  | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|------------------------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A                                | N/A               | 184,053.00 | N/A                            | \$0.000                                  | \$55.329                            | \$0.000                                     | \$55.329                | \$0.000                          | \$55.329                              |
| 2.           | Gatliff Coal      | B, KY, 235                         | LTC               | 61,580.00  | N/A                            | \$0.000                                  | \$43.171                            | \$0.000                                     | \$43.171                | \$0.000                          | \$43.171                              |
| 3.           | Vulcan            | N/A                                | N/A               | 641.49     | N/A                            | \$0.000                                  | \$8.850                             | \$0.000                                     | \$8.850                 | \$0.000                          | \$8.850                               |
| 4.           | Gatliff Coal      | B, KY, 013, 235<br>121, 195, & 133 | S                 | 7,807.00   | N/A                            | \$0.000                                  | \$36.280                            | \$0.000                                     | \$36.280                | \$0.000                          | \$36.280                              |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1992  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:

*L. L. Leffer*  
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: December 15 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | April, 1992        | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 81,132.52           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$61.421                                       | Quality Adj.            |
| 2.           | April, 1992        | Transfer Facility   | Gannon                        | Gatliff Coal | 2.                       | 18,983.48           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$55.935                                       | Quality Adj.            |
| 3.           | April, 1992        | Gannon              | Gannon                        | Gatliff Coal | 2.                       | 61,429.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$60.195                                       | Quality Adj.            |
| 4.           | May, 1992          | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 74,513.18           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$61.723                                       | Quality Adj.            |
| 5.           | May, 1992          | Transfer Facility   | Gannon                        | Gatliff Coal | 2.                       | 18,908.82           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$55.760                                       | Quality Adj.            |
| 6.           | May, 1992          | Gannon              | Gannon                        | Gatliff Coal | 2.                       | 70,899.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$59.891                                       | Quality Adj.            |
| 7.           | June, 1992         | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 65,024.07           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$64.551                                       | Quality Adj.            |
| 8.           | June, 1992         | Transfer Facility   | Gannon                        | Gatliff Coal | 2.                       | 27,193.93           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$57.734                                       | Quality Adj.            |
| 9.           | June, 1992         | Gannon              | Gannon                        | Gatliff Coal | 2.                       | 45,493.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$1.550       | \$62.567                                       | Quality Adj.            |
| 10.          | April, 1992        | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 53,501.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.753       | \$54.045                                       | Quality Adj.            |
| 11.          | April, 1992        | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 53,501.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.051)     | \$53.994                                       | Black Lung Excise Tax   |
| 12.          | May, 1992          | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 37,390.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.753       | \$54.045                                       | Quality Adj.            |
| 13.          | May, 1992          | Transfer Facility   | Big Bend                      | Consol       | 5.                       | 37,390.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.051)     | \$53.994                                       | Black Lung Excise Tax   |
| 14.          | June, 1992         | Transfer Facility   | Big Bend                      | Consol       | 4.                       | 45,202.00           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.753       | \$54.045                                       | Quality Adj.            |
| 15.          | June, 1992         | Transfer Facility   | Big Bend                      | Consol       | 4.                       | 45,202.00           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.051)     | \$53.994                                       | Black Lung Excise Tax   |

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1992  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *L. L. Lefler*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: December 15 1992

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)    | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|-----------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | June, 1992         | Transfer Facility   | Big Bend                      | Basin Resources | 9.                       | 41,116.71           | 423-2(a)     | Col. (e), Tons                | 41,116.71     | 53,200.50     | \$39.010                                       | Tonnage Adjustment      |
| 2.           | June, 1992         | Transfer Facility   | Big Bend                      | Basin Resources | 9.                       | 53,200.50           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.300       | \$39.310                                       | Quality Adj.            |
| 3.           | July, 1992         | Transfer Facility   | Big Bend                      | Basin Resources | 7.                       | 63,856.10           | 423-2(a)     | Col. (e), Tons                | 63,856.10     | 51,772.31     | \$39.310                                       | Tonnage Adjustment      |
| 4.           | August, 1992       | Transfer Facility   | Big Bend                      | Basin Resources | 7.                       | 52,197.76           | 423-2(a)     | Col. (e), Tons                | 52,197.76     | 52,100.66     | \$39.310                                       | Tonnage Adjustment      |
| 5.           | September, 1992    | Transfer Facility   | Big Bend                      | Sugar Camp      | 8.                       | 60,985.30           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.070)     | \$27.530                                       | Retroactive Price Adj   |
| 6.           | November, 1991     | Transfer Facility   | Big Bend                      | Consol          | 5.                       | 47,297.00           | 423-2(b)     | Col. (k), River Barge Rate    | 6.362         | 13.166        | \$52.198                                       | Transportation Cost Adj |
| 7.           |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 8.           |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 9.           |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 10.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 11.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 12.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 13.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 14.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |
| 15.          |                    |                     |                               |                 |                          |                     |              |                               |               |               |  |                         |

FPSC FORM 423-2(C) (2/87)

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