

Florida Power Corporation
Docket No. 920001-EI

Request for Specified Confidential Treatment

423 Forms for November, 1991

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FPSC-RECORDS/REPORTS

1-10-95

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: NOVEMBER 1991
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 866-4712
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
JOHN SCANDINO, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 01/15/92

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	ANCLOTE	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	2,273	\$29.3135	\$66,629.52	\$0.0000	\$66,629.52	\$29.3135	\$0.0000	\$29.3135	\$0.0000	\$0.5531	\$0.3687	\$30.2363
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO2	2,998	\$28.6630	\$85,951.59	\$0.0000	\$85,951.59	\$28.6630	\$0.0000	\$28.6630	\$0.0000	\$0.0000	\$0.3701	\$29.0331
3	BAYBOW	NO DELIVERIES															
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/91	FO6	81,144	\$12.9001	\$1,046,761.72	\$12,171.6400	\$1,034,590.08	\$12.7501	\$0.0000	\$12.7501	\$0.0000	\$0.0000	\$0.0721	\$12.8222
5	BARTON NORTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	11/91	FO6	105,606	\$12.6631	\$1,337,294.35	\$0.0000	\$1,337,294.35	\$12.6631	\$0.0000	\$12.6631	\$0.0000	\$0.0000	\$0.0717	\$12.7348
6	BARTON NORTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	11/91	FO6	105,200	\$13.2380	\$1,392,638.25	\$0.0000	\$1,392,638.25	\$13.2380	\$0.0000	\$13.2380	\$0.0000	\$0.0000	\$0.0738	\$13.3118
7	BARTON NORTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	11/91	FO6	105,711	\$12.8310	\$1,351,240.44	\$0.0000	\$1,351,240.44	\$12.8310	\$0.0000	\$12.8310	\$0.0000	\$0.0700	\$0.0711	\$12.9021
8	BARTON PEAKERS	NO DELIVERIES															
9	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/91	FO6	77,699	\$15.1000	\$1,173,255.04	\$19,424.7500	\$1,153,830.29	\$14.8500	\$0.0000	\$14.8500	\$0.0000	\$0.0000	\$0.0722	\$14.9222
10	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	11/91	FO6	119,414	\$15.1350	\$1,807,330.58	\$0.0000	\$1,807,330.58	\$15.1350	\$0.0000	\$15.1350	\$0.0000	\$0.0000	\$0.0736	\$15.2086
11	BAYBOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO2	9,541	\$27.1820	\$259,343.47	\$0.0700	\$259,343.47	\$27.1820	\$0.0000	\$27.1820	\$0.0000	\$0.0000	\$0.3897	\$27.5717
12	CRYSTAL RIVER NORTH	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	2,098	\$28.5018	\$59,511.73	\$0.0000	\$59,511.73	\$28.5018	\$0.0000	\$28.5018	\$0.0000	\$1.1139	\$0.3700	\$29.9857
13	CRYSTAL RIVER SOUTH	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	7,111	\$29.3432	\$208,659.73	\$0.0000	\$208,659.73	\$29.3432	\$0.0000	\$29.3432	\$0.0000	\$1.1139	\$0.3700	\$30.8271
14	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO2	16,838	\$29.6966	\$500,030.52	\$0.0000	\$500,030.52	\$29.6966	\$0.0000	\$29.6966	\$0.0000	\$0.0000	\$0.3696	\$30.0664
15	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO6	62,339	\$15.2532	\$950,871.94	\$0.0000	\$950,871.94	\$15.2532	\$0.0000	\$15.2532	\$0.0000	\$0.4090	\$0.0935	\$15.7557
16	HIGGINS PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	5,124	\$29.3804	\$150,545.28	\$0.0000	\$150,545.28	\$29.3804	\$0.0000	\$29.3804	\$0.0000	\$0.4790	\$0.3695	\$30.2289
17	INTERCESSION CITY PEAKERS	NO DELIVERIES															
18	CRYSTAL RIVER NUCLEAR PLANT	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	176	\$29.9564	\$5,272.32	\$0.0000	\$5,272.32	\$29.9564	\$0.0000	\$29.9564	\$0.0000	\$1.1034	\$0.3696	\$31.4294

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	PORT SAINT JOE PEAKERS	NO DELIVERIES															
20	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO2	2,124	\$27.9269	\$59,316.84	\$0.0000	\$59,316.84	\$27.9269	\$0.0000	\$27.9269	\$0.0000	\$0.0000	\$0.3701	\$28.2970
21	SHANNEE STEAM PLANT	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	180	\$29.2813	\$5,270.63	\$0.0000	\$5,270.63	\$29.2813	\$0.0000	\$29.2813	\$0.0000	\$1.2059	\$0.3703	\$30.8575
22	SHANNEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	11/91	FO6	25,346	\$17.8855	\$453,326.00	\$0.0000	\$453,326.00	\$17.8855	\$0.0000	\$17.8855	\$0.0000	\$1.4202	\$0.1785	\$19.3642
23	SHANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO6	14,822	\$13.3222	\$197,461.58	\$0.0000	\$197,461.58	\$13.3222	\$0.0000	\$13.3222	\$0.0000	\$1.5911	\$0.0700	\$14.9833
24	SHANNEE PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	11/91	FO2	19,135	\$28.9422	\$553,809.17	\$0.0000	\$553,809.17	\$28.9422	\$0.0000	\$28.9422	\$0.0000	\$1.2046	\$0.4017	\$30.5485
25	STEWART FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/91	FO6	109,595	\$16.0000	\$1,753,516.31	\$27,398.6900	\$1,726,117.62	\$15.7500	\$0.0000	\$15.7500	\$0.0000	\$0.0000	\$0.4186	\$16.1684
26	TURNER STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	11/91	FO6	28,256	\$17.5001	\$494,484.20	\$0.0000	\$494,484.20	\$17.5001	\$0.0000	\$17.5001	\$0.0000	\$0.0708	\$0.0708	\$17.5701
27	TURNER PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/91	FO2	15,925	\$30.8951	\$492,004.91	\$0.0000	\$492,004.91	\$30.8951	\$0.0000	\$30.8951	\$0.0000	\$0.0000	\$0.3700	\$31.2651

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. November 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	TR&B	35,865	\$30.34	\$16.96	\$47.30	0.60	12,527	10.42	5.43
2.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	18,336	\$30.34	\$16.91	\$47.25	0.70	12,535	6.69	7.70
3.	Pen Coal Company	08,Ky,071	LTC	RB	10,982	\$28.62	\$11.55	\$40.18	0.97	12,598	10.23	5.53
4.	Pen Coal Company	08,Ky,071	S	RB	4,686	\$28.86	\$11.56	\$40.42	0.60	12,657	7.24	7.61
5.	Kentucky May Coal Co.	08,Ky,071,153	LTC	RB	3,621	\$27.50	\$11.56	\$39.06	0.96	12,225	10.18	7.55
6.	Ky. May Coal Co. River Division	08,Ky,019	S	B	4,636	\$37.80	\$3.90	\$41.70	1.07	12,482	10.17	6.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	RB	67,489	\$27.15	\$6.55	\$33.70	1.02	12,230	9.09	7.43
2.	Shell Mining Co.	08,Ky,195	LTC	RB	17,269	\$27.86	\$6.65	\$34.51	0.70	12,784	9.75	5.99
3.	Peter Fork Mining Co.	08,Ky,195	S	RB	6,544	\$21.00	\$7.05	\$28.05	0.53	12,336	11.90	5.00

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. November 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility Ceredo

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: January 8, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Pittston Coal Sales Corp.	08,Wv,045	S	RB	14,308	\$23.50	\$5.75	\$29.25	0.62	12,552	10.86	5.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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5. Signature of Official Submitting Report

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6. Date Completed: January 8, 1992

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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	65,281	\$39.72	\$16.06	\$55.78	0.70	12,316	9.79	7.35
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	105,923	\$27.52	\$16.22	\$43.74	0.72	12,911	7.74	6.51
3.	Kentucky May Coal Co.	08,Ky,119	LTC	UR	9,543	\$26.23	\$16.22	\$42.45	0.70	12,641	9.84	5.48
4.	Coastal Coal Sales, Inc.	08,Ky,071	S	UR	18,078	\$27.00	\$15.28	\$42.28	0.65	12,890	7.22	6.98
5.	Westmoreland Coal Sales	08,Ky,071	S	UR	7,825	\$24.00	\$15.53	\$39.53	0.69	12,626	8.65	7.01
6.	Transfer Facility	NA	LTC	OB	42,562	\$44.05	\$7.67	\$51.72	0.64	12,713	8.53	5.99

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	35,865	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34
2.	A. T. Massey Coal Co.	08,Ky,159	LTC	18,336	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34	\$0.00	\$30.34
3.	Pen Coal Company	08,Ky,071	LTC	10,902	\$27.26	\$0.00	\$27.26	\$0.00	\$27.26	\$1.36	\$28.62
4.	Pen Coal Company	08,Ky,071	S	4,686	\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$0.36	\$28.86
5.	Kentucky May Coal Co.	08,Ky,071,153	LTC	3,621	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
6.	Kentucky May Coal Co. River Division	08,Ky,019	S	4,636	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80	\$0.00	\$37.80
7.	Transfer Facility (Ceredo)	NA	S	3,245	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25
8.	Transfer Facility (HD&T)	NA	STC	23,564	\$34.54	\$0.00	\$34.54	\$0.00	\$34.54	\$0.00	\$34.54
9.	Transfer Facility (KYMAY DOCK)	NA	S	34,101	\$35.63	\$0.00	\$35.63	\$0.00	\$35.63	\$0.00	\$35.63
10.	Transfer Facility (TTI)	NA	S	32,228	\$33.70	\$0.00	\$33.70	\$0.00	\$33.70	\$0.00	\$33.70
11.	Transfer Facility (TTI)	NA	S	34,104	\$33.33	\$0.00	\$33.33	\$0.00	\$33.33	\$0.00	\$33.33

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	67,489	\$27.15	\$0.00	\$27.15	\$0.00	\$27.15	\$0.00	\$27.15
2.	Shell Mining Co.	08,Ky,195	LTC	17,269	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28	\$0.58	\$27.86
3.	Peter Fork Mining Co.	08,Ky,195	S	6,544	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Pittston Coal Sales Corp.	08,Wv,045	S	14,308	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50

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3. Plant Name: Crystal River 1 & 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	76,497	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41	\$0.08	\$27.49
2.	Golden Oak Mining Co.	08,Ky,133	LTC	9,692	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
3.	Transfer Facility	NA	LTC	70,899	\$42.17	\$0.00	\$42.17	NA	\$42.17	NA	\$42.17

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Donna M. Davis, Manager Regulatory Analysis
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5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	65,281	\$39.72	\$0.00	\$39.72	\$0.00	\$39.72	\$0.00	\$39.72
2.	Golden Oak Mining Co.	08,Ky,133	LTC	105,923	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52
3.	Kentucky May Coal Co.	08,Ky,119	LTC	9,543	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$1.33	\$26.23
4.	Coastal Coal Sales, Inc.	08,Ky,071	S	18,078	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
5.	Westmoreland Coal Sales	08,Ky,071	S	7,825	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6.	Transfer Facility	NA	LTC	42,562	\$44.05	\$0.00	\$44.05	NA	\$44.05	NA	\$44.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone, Wv	TR&B	35,865	\$30.34	\$4.20	\$0.00	\$0.00	\$8.86	\$3.90	NA	NA	NA	\$16.96	\$47.30
2.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	18,336	\$30.34	\$5.35	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$16.91	\$47.25
3.	Pen Coal Company	08,Ky,071	Floyd, Ky	RB	10,982	\$28.62	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$40.3
4.	Pen Coal Company	08,Ky,071	Floyd, Ky	RB	4,686	\$28.86	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$40.42
5.	Kentucky May Coal Co.	08,Ky,071,153	Floyd,McGoffin, Ky	RB	3,621	\$27.50	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$39.06
6.	Ky. May Coal River Division	08,Ky,019	Boyd, Ky	B	4,636	\$37.80	\$0.00	\$0.00	\$0.00	\$0.00	\$3.90	NA	NA	NA	\$3.90	\$41.70
7.	Transfer Facility (Ceredo)	NA	Huntington, Wv	B	3,245	\$29.25	\$0.00	\$0.00	\$0.00	\$7.57	\$3.90	NA	NA	NA	\$11.47	\$40.72
8.	Transfer Facility (HD&T)	NA	Marmet, Wv	B	23,564	\$34.54	\$0.00	\$0.00	\$0.00	\$8.86	\$3.90	NA	NA	NA	\$12.76	\$47.30
9.	Transfer Facility (K MAY DOCK)	NA	Catlettsburg, Ky	B	34,101	\$35.63	\$0.00	\$0.00	\$0.00	\$7.66	\$3.90	NA	NA	NA	\$11.56	\$47.19
10.	Transfer Facility (TTI)	NA	Maysville, Ky	B	32,228	\$33.70	\$0.00	\$0.00	\$0.00	\$7.10	\$3.90	NA	NA	NA	\$11.00	\$44.70
11.	Transfer Facility (TTI)	NA	Maysville, Ky	B	34,104	\$33.33	\$0.00	\$0.00	\$0.00	\$7.10	\$3.90	NA	NA	NA	\$11.00	\$44.33

Kentucky May River Division - Replacement

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	08,Ky,025	Breathitt,Ky	RB	67,489	\$27.15	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$33.70
2.	Shell Mining Co.	08,Ky,195	Pike,Ky	RB	17,269	\$27.86	\$0.00	\$6.65	\$0.00	NA	NA	NA	NA	NA	\$6.65	\$34.51
3.	Peter Fork Mining Co.	08,Ky,195	Pike,Ky	RB	6,544	\$21.00	\$0.00	\$7.05	\$0.00	NA	NA	NA	NA	NA	\$7.05	\$28.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility Ceredo

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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Donna M. Davis, Manager Regulatory Analysis

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Pittston Coal Sales Corp.	08,Wv,045	Logan, Wv	RB	14,308	\$23.50	\$5.75	\$0.00	\$0.00	N/A	N/A	NA	NA	NA	\$5.75	\$29.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	65,281	\$39.72	\$0.00	\$15.28	\$0.78	NA	NA	NA	\$0.00	\$0.00	\$16.06	\$55.78
2.	Golden Oak Mining Co.	08,Ky,133	Lichter, Ky	UR	105,923	\$27.52	\$0.00	\$15.44	\$0.78	NA	NA	NA	\$0.00	\$0.00	\$16.22	\$43.74
3.	Kentucky May Coal Co.	08,Ky,119	Knott, Ky	UR	9,543	\$26.23	\$0.00	\$15.44	\$0.78	NA	NA	NA	\$0.00	\$0.00	\$16.22	\$42.45
4.	Coastal Coal Sales, Inc.	08,Ky,071	Floyd, Ky	UR	18,078	\$27.00	\$0.00	\$14.50	\$0.78	NA	NA	NA	\$0.00	\$0.00	\$15.28	\$42.28
5.	Westmoreland Coal Sales	08,Ky,071	Floyd, Ky	UR	7,825	\$24.00	\$0.00	\$14.75	\$0.78	NA	NA	NA	\$0.00	\$0.00	\$15.53	\$39.53
6.	Transfer Facility	NA	Plaquemines Parrish, La	OB	42,562	\$44.05	\$0.00	NA	NA	NA	NA	\$7.67	\$0.00	\$0.00	\$7.67	\$51.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,542	2A	(k) Quality Adjustment	\$0.00	\$0.95	\$34.88	Quality Adjustment
2.	09/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,396	2A	(k) Quality Adjustment	\$0.00	\$1.52	\$35.45	Quality Adjustment
3.	10/91	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	2	17,321	2A	(k) Quality Adjustment	\$0.00	\$1.40	\$35.33	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1991
- 2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
- 3. Plant Name: Transfer Facility Ceredo

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
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5. Signature of Official Submitting Report

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6. Date Completed: January 8, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

— NONE —

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report For: Mo. November Yr. 1991

2. Reporting Company:

Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
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6. Date Completed: January 8, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/91	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	4	9,702	2A	(k) Quality Adjustment	\$0.00	\$0.27	\$42.45	Quality Adjustment
2.	10/91	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	1	67,253	2A	(k) Quality Adjustment	\$0.00	\$0.25	\$42.65	Quality Adjustment
3.	10/91	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	2	9,626	2A	(k) Quality Adjustment	\$0.00	\$0.61	\$39.60	Quality Adjustment
4.	10/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	6	9,411	2A	(k) Quality Adjustment	\$0.00	(\$3.11)	\$37.93	Quality Adjustment
5.	10/91	Crystal River 1&2	Crystal River 1&2	Golden Oak Mining Co.	5	28,957	2A	(k) Quality Adjustment	\$0.00	(\$0.19)	\$41.99	Quality Adjustment
6.	09/91	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	2	19,356	2A	(k) Quality Adjustment	\$0.00	\$0.42	\$42.51	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1991

2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation

3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6527

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	18,913	2	(f) Tons	18,913	18,918	\$42.03	Revised Tonnage (see line 2)
2.	10/91	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	18,918	2A	(k) Quality Adjustment	\$0.00	(\$0.15)	\$42.03	Quality Adjustment
3.	10/91	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	105,491	2A	(k) Quality Adjustment	\$0.00	(\$0.13)	\$43.53	Quality Adjustment