BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for a rate Increase by Florida Power Corporation)	DOCKET NO. ORDER NO. ISSUED:	
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ORDER APPROVING WAIVER AND MODIFICATION OF MINIMUM FILING REQUIREMENTS

BY THE COMMISSION:

By letter to the Commission Chairman dated August 27, 1991, Florida Power Corporation (FPC) requested approval of three separate test years for use in the rate case that it plans to file in the beginning of 1992. In Order No. 25292, issued November 4, 1991, we found that FPC's choice of test years was a suitable starting point for the rate proceeding.

On September 23, 1991, FPC filed a Petition for Waiver and Modification of Minimum Filing Requirements. In the petition, FPC states "the modifications and waivers requested by Florida Power have been discussed with Staff and reflect their comments and suggestions."

We have reviewed the attached waivers and modifications to FPC's Minimum Filing Requirements, and we find them to be reasonable. Accordingly, these waivers and modifications are approved.

It is, therefore,

ORDERED by Commissioner Betty Easley that Florida Power Corporation's Petition for Modification and Waiver of MFR's is hereby approved.

By ORDER of Commissioner Betty Easley, as Prehearing Officer, this _______, 1992.

BETTY EASLEY, Commissioner and Prehearing Officer

(SEAL)

MAB

fpcmod.mb

DOCUMENT NUMBER-DATE

01077 JAN 31 1992

FPSC-RECORDS/REPORTING

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: 1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; 2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or 3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

FLORIDA POWER CORPORATION FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

	FPSC REQUIRED MFR SCHEDULES	
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
A-1a	FULL REV REQUIREMENTS INCREASE REQUESTED	entered income that the back as in the property of the continue of the
A-15	INTERIM REV REQUIREMENTS INCREASE REQUESTED	The second secon
1-2	SUMMARY OF RATE CASE	
4-3	REASONS FOR REQUESTED RATE INCREASE	ALMOST CONTRACTOR CONTRACTOR
4-40	FULL REV REQ BILL COMP - TYPICAL MONTHLY BILLS	purposation and programme and programme and an analysis of the second and the second
1-40	INTER REV REQ BILL COMP - TYPICAL MONTHLY BILLS	AND ADDRESS OF THE PROPERTY OF
1-5	SUMMARY OF TARIFFS	The state of the s
1-6	REV FROM SALE OF ELECT BY RATE SCHED	CONTROL CONTRO
1-7	STATISTICAL INFORMATION	
	FIVE YEAR ANALYSIS - CHANGE IN COST	
	SUMMARY OF JURISDICTIONAL RATE BASE	
1-10	SUMMARY OF JURISDICTIONAL NO	
A-11	SUMMARY OF ADJUSTMENTS NOT MADE	
A-12a	SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE	Modify - Delete Columna 6. calculated result is not meaningful
A-126	SUMMARY OF JURISDICTIONAL CAPITAL COST RATES	Modify - Delete Columns & calculated result is not meaningful
A-120	SUMMARY OF FINANCIAL INTEGRITY INDICATORS	
A-13	AFFILIATED COMPANY RELATIONSHIPS	CANTONIA TO A STATE OF THE STAT
A-14	FINANCIAL AND STATISTICAL REPORT	SEMINAR PARTY AND SERVICE AND DESCRIPTIONS OF THE SERVICE AND

0 0 0		Ξ	_	8-125	8-12a	9-11	8-10	9-8		3	9-8	-	•	0.0	1	I	9	-	-	ВСНО	\exists	STREET, STREET
	CONSTR WORK IN PROGRESS - 13 MONTH AVO BAL	PROPERTY HELD FOR FUTURE USE - COLD STANDBY	PROPERTY HELD FOR FUTUREUSE - DETAILS	PROPERTY HELD FOR FUTUREUSE - MONTHLY BALANCE	PROPERTY HELD FOR FUTUREUSE - 13 MONTH AVO	CAPITAL ADDNS & RETIREMENTS - PROPERTYMERGED OR ACQUIRED FROM OTHER COMPANIES	CAPITAL ADDITIONS AND RETIREMENTS	MONTHLY RESERVE BALANCES TESTYEAR - 13 MONTHS	MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB ACCOUNT	PLANT BALANCES BY ACCOUNT AND SUB ACCOUNT	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	COMPANY PATE BASE ADJUSTMENTS	COMMISSION PATE BASE ADJUSTMENTS	RATE BASE ADJUSTMENTS	ADJUSTED PATE BASE	BALANCE SHEET - JURISDICTIONAL LIABILITIES CALCULATION .	BALANCE SHEET - JURISDICTIONAL ASSETS CALCULATION	BALANCE SHEET - JURISDICTIONAL	AUTE	FPSC REQUIRED UFA SCHEDULES	
Company of the Compan				Waive - 13 No Avg on MFR B-12s, May the Sht included on MFR B-2s & 25			Modify - Define Major project to be > \$5.0 million	Waive - Adequate detail provided on 8-2A & 8-85	Wahe - Adequate deal provided on B-2A & B-6a				Walve - Information included in MFR 8-4	Waive - Information included in MFR 8-4			Modify - Delete Acet No Requirement. Cost Acets, are reported	Modify - Delete Appt No Requirement. Onto Appts, are reported	Modify - Dilete Acet No Requirement, Cott Aceta, are reported	JUSTIFICATION FOR PROPOSED CHANGES		

FLORIDA POWER CORPORATION FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

	FPSC REQUIRED MFR SCHEDULES	一	
еснр	TITLE		JUSTIFICATION FOR PROPOSED CHANGES
B-13c	CONSTR WORK IN PROGRESS - AFUDO	esserio de	MACAEL SOMEONE MACAEL SUCCESSION OF THE SECOND STATES OF THE SECOND SECO
8-14	WORKING CAPITAL - 13 MONTH AVERAGE		Modify - Provide data requested in 8-15 for 13 month avg. total Working Capital
8-15	WORKING CAPITAL - MONTHLYBALANCES	05.7 (A. 195)	Walve - Adequate data provided on B-14 and monthly Balance Sheets (B-2a & b)
8-16	NUCLEAR FUEL BALANCES		
B-17a	SYSTEM FUEL INVENTORY	100000000000000000000000000000000000000	
8-176	FUEL INVENTORY BY PLANT	eedono un	A MORAL TRANSPORT OF MARKET STATE OF THE STA
8-18	CAPACITY FACTORS		
8-19	ACCOUNTS PAYABLE - FUEL		Description Section Sections 20 Medium Co.
8-20	PLANT MATERIALS AND OPERATING SUPPLIES	CALE ALL DON: MISS	1 DOME AND TO VEHICLE CONTINUES RATE AND A DEVI
8-21	OTHER DEFERRED CREDITS	Carcagon Pro	
8-22	MISCELLANEOUS DEFERRED DEBITS		
8-23	INVESTMENT TAX CREDITS - ANNUAL ANALYSIS		
8-244	TOTAL ACCUMULATED DEFERRED INCOME TAXES		Modify - include schedules for Federal and State
8-24b	STATE ACCUMULATED DEFERRED INCOMETAXES		Walve - Show as part of MFR B-24A
8-240	FEDERAL ACCUMULATED DEFERRED INCOME TAXES		Waive - Show as part of MFR B-24A
8-25	ADDITIONAL RATE BASE COMPONENTS	ALES-THE PAR	Walve - All information related to Rate Base shown on MFR 8-4
8-26	ACCOUNTING POLICY CHANGES AFFECTINGRATE BASE		
8-27	DETAIL OF CHANGES IN RATE BASE	(A/75-18)	Modify - Establish Minimum (\$1.0 M), explain by Rate Base Component
8-28e	LEASING ARRANGEMENTS	BUTCHER BU	
8-280	LEASING ARRANGEMENTS (ERTA 1981)	SACH LINE SAL	A COMPLETE CONTROL OF THE CONTROL OF
8-29	10 YEAR HISTORICAL BALANCESHEET	MEASO DO	I PROME TO THE CONTROL OF THE PROPERTY OF THE
8-30	NET PRODUCTION PLANT ADDITIONS	200000	

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-	FPSC REQUIRED MFR SCHEDULES			
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES		
C-1	JURISDICTIONAL NET OPERATING INCOME	THE VICTOR PROPERTY OF THE PARTY OF THE PART		
C-2	ADJUSTED JURISDICTIONAL NET OPERATING INCOME CALCULATION			
0-3	JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS	Modify - Revise formatio include information from C-4 and C-5.		
C-4	COMMISSION NOI ADJUSTMENTS	Waive - information included on C-3		
C-8	COMPANY NOI ADJUSTMENTS	Walve - Information included on C-3		
C-6	OUT OF PERIOD ADJS TO REVENUE & EXPENSE	Modify - Eliminate account number		
C-7	EXTRAORDINARY REVENUESAND EXPENSES .	Modify - Eliminate account number, add account title		
C-8	REPORT OF OPER COMPARED TO FORECAST - REV & EXP	Modify - Eliminate account No., present FERC function accts.		
C-0	JURISDICTIONAL SEPARATION FACTORS -NOI			
C-10	OPERATING REVENUES DETAIL	Walve - This information is shown at a control level on C-4		
C-11	UNBILLED REVENUES			
C-12	BUDGETED VS ACTUAL OPERATING REV & EXP	Modify - Provide historical information for 1966 - 1991, not 10 yrs.		
C-13	MONTHLY FUEL REVENUES AND EXPENSES	Modify - Provide information on an annual basis, not monthly		
C-14	MONTHLY FUEL EXPENSES - RECOVERABLES NON-RECOVERABLE	Modify - Provide information on an annual basis, not monthly		
C-15	FUEL REVENUES AND EXPENSES RECONCILIATION	Walve - Information can be provided on C-13		
C-16	CONSERVATION GOALS AND PROGRESS	Walve - Conservation goals are reviewed in ECCR Docket. New Goals set in 1990		
C-17	CONSERVATION REVENUES AND EXPENSES	Modify - Provide information on an annual basis, not monthly		
C-18	CONSERVATION REVENUES AND EXPENSES	Waive - Information is provided on C-17		
C-19	OPER & MTCE EXPENSES - TEST YEAR	Modify - Provide information by FERC Function on annual basis		
C-20	OFER & MTCE EXPENSES - PRICAYEAR	Modify - Provide information by FERC Function on annual basis		
C-21	DETAIL OF CHANGES IN EXPENSES	Modify - Explanations to be provided on FERC Function		
C-22	MAINTENANCEON CUSTOMER FACILITIES, INSTALLATIONS ON CUSTOMER PREMISES & LEASED PROPERTY ON CUSTOMER PREMISES	Modify - Provide 1990 and most recent 12 months.		

	FPSC REQUIRED MFR SCHEDULES	
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
C-23	DETAIL OF RATE CASE EXP FOR OUTSIDE CONSULTANTS	27 CAT 14 TO SHEAR TO 150 TO 1
C-24	TOTAL RATE CASE EXPENSES AND COMPARISONS	Modify - Explanations to be provided on variance > 10%
-25	UNCOLLECTIBLE ACCOUNTS .	
0-26	ADVERTISING EXPENSES	
0-27	INDUSTRY ASSOCIATION DUES	
C-28	ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, 228.3 AND 228.4	Modify - Provide information on annual basis
C-29	LOBBYING AND OTHER POLITICAL EXPENSES	The latest of the control of the con
C-30	CIVIC AND CHARITABLE CONTRIBUTIONS	
0-31	ADMINISTRATIVE EXPENSES	Control of the Contro
0-32	MISCELLANEOUS GENERAL EXPENSES	
C-33	PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI	
C-34	DEPRECIATION EXPENSE COMPUTED ON PLANT BALANCES TEST YEAR — 12 MONTHS	Modity - Provide information on annual beals
0-35	AMORTIZATION/RECOVERYSCHEDULE - 12 MONTHS	Modify - Provide information on annual basis
C-36	CURRENT DEPRECIATION RATES	And a state to have a second control of the
C-37	PROPOSED DEPRECIATION RATES	The Charles of the Control of the Co
C-38a	TAXES OTHER THAN INCOME TAXES	The state of the s
C-38b	REVENUE TAXES	Laborate Street Service Control Contro
C-39	STATE DEFERRED INCOME TAXES	now personner - a scrolle per - a strolle per
C-40	FEDERAL DEFERRED INCOME TAXES	The state of the s
C-41	DEFERRED TAXABJUSTMENT	Modify - Company will change format to provide information requested
C-42	STATE AND FEDERAL INCOMETAX	A Company of the Comp
C-43	RECONCILIATION OF TAX EXPENSE	DR BIOMERSON WARREST TO STANDER THE

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	FPSC REQUIRED MFR SCHEDULES	
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
C-44	INTEREST IN TAX EXPENSE CALCULATION	Market Commission of the Commi
C-45	CONSOLIDATED RETURN	AD THE REPORT OF THE SECURITY
C-48	INCOME TAX RETURNS	AN PROCESSOR OF THE PRO
C-47	PARENT(S) DEST INFORMATION	BANCO CZ ORBODOCCO PROBOCCO COLUMNO CONTRACTOR COLUMN
C-48	RECONCILIATION OF TOTAL INCOME TAX PROVISION	Mark to the Control of the Control o
C-49	MISCELLANEOUSTAXINFORMATION	REPORT STATE AND ADDRESS OF THE STATE OF THE
C-50	REACQUIRED BONDS	BETTER THE STATE OF THE STATE O
C-51	GAINS AND LOSSES ON DISPOSITION OF PLANT & PROP	BUTTON OF A STREET OF THE STRE
C-82	NON-FUEL OPERA MTCE EXP COMPARED TO CPI	MARKEN TO THE TOTAL PROPERTY OF THE PROPERTY O
C-53	O & M BENCHMARK COMPARISON BY FUNCTION	ENROS DE ESPAINAMENTALISMO ALPERTANOS AS AS AS
C-54	O & M ADJUSTMENTS BY FUNCTION	Manufacture An Earth Compact Commission of Commission
C-55	BENCHMARKYR RECOVERABLE OAM EXP BY FUNCTION	#Hotels To History, 2015/77/79 Statistics - 1915/1915
0-56	O & M COMPOUND MULTIPLIER CALCULATION	RANDS (A SERVAS BUILDING FOR DECEMBER 1997)
0-57	O & M BENCHMARK VARIANCE BY FUNCTION	ATT
C-58	REVENUE EXPANSION FACTOR	
C-59	ATTRITION ALLOWANCE	Mary of the Mark States and American
0-60	TRANSACTIONS WITH AFFILIATED COMPANIES	Service Company of the Company of th
0-61	PERFORMANCEINDICES	time (1900) and the companion of the com
-62	NON-UTILITY OPERATIONS UTILIZING UTILITY ASSETS	PRINTED TO COMMUNICATION OF THE PROPERTY OF TH
-63	STATEMENT OF CASH FLOWS	APPROXIMATE TO APPROXIMATE APPROXIMATE TO APPROXIMATE APPROX
0-64	EARNINGS TEST	BERTARD CONTRACTOR OF THE STATE
C-65	OUTSIDE PROFESSIONAL SERVICES	Modify - Information provided using a Minimum Dollar Amount of \$50,000
0-66	PENSION COST	Modity - information not available for FYE, provide Dec '90 and update Dec '91.

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	FPSC REQUIRED MFR SCHEDULES	
SCHO	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
0-1	COST OF CAPITAL - 13 MONTH AVERAGE	
0-2	COST OF CAPITAL - 10 YEAR HISTORY	Modify - Provide info since Company's last rate case (87-90), as opposed to 10 yrs
0-34	SHORT-TERM DEBT	
0-36	SHORT - TERM FINANCING POLICY	
D-4a	LONG-TERM DEBT OUTSTANDING	A WAR BORNAY THE STORESTON OF THE STORESTON OF STATE AND A STATE OF THE STATE OF TH
D-4b	DEBT OUTSTANDING-CALL PROVA SPECIAL RESTRICTIONS	
0-5	COMMON STOCK ISSUES - ANNUAL DATA	
0-6	REPORTS OF OPERATIONS COMPARED TO FROST - COST OF CAPITAL	Modify - Define significant deviations to equal + - 10% or more
0-7	PREFERRED STOCK OUTSTANDING	
0-8	CUSTOMER DEPOSITS	Modify - Delete column 10
0-9	COMMON STOCK DATA	Modify Provide info since Company's last rate case (67-90), as opposed to 10 yr
0-10a	FINANCING PLANS - STOCK AND BOND ISSUES	
D-10b	FINANCING PLANS - GENERAL ASSUMPTIONS	
0-114	FINANCIAL INDICATORS - SUMMARY	
0-116	FINANCIAL INDICATORS - CALCULATIONS OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS	100 CON 100 VICTOR 100 CON 100
D-11e	FINANCIAL INDICATORS — CALC OF AFUDG AS A PERCENT OF INCOME AVAILABLE FOR COMMON	
D-11d	FINANCIAL INDICATORS — CALCULATION OF THE PERCENT AGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY	THE DECREASE PROPERTY OF STREET
D-12e	RECONCILIATION OF JURIS RATE BASE & CAPITAL STRUCTURE	A part of the second se
D-126	SCHEDULE OF PRO-RATA ADJUSTMENTS	PROPERTY OF THE PROPERTY OF TH

	JUSTIFICATION FOR PROPOSED CHANGES
	Modify - Provide info since Company's last rate case (87-90), as opposed to 10 yrs
	DEC CONTRACTOR OF CONTRACTOR O
	Modify - Define significant deviations to equal + - 10% or more
erabilisation California Zalenia visio	Modify - Delete column 10 Modify Provide into since Company's last rate case (87-90), as opposed to 10 yrs
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FLORIDA POWER CORPORATION FLORIDA PUBLIG SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

-	FPSC REQUIRED MFR SCHEDULES			
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES		
E-1	COST OF SERVICE STUDIES	STATE OF THE STATE		
E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE	5 P P S S S S S S S S S S S S S S S S S		
E-3a	COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PRESENT RATES)			
E-36	COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PROPOSED RATES)	The parties are the control of the second of the control of the co		
E-4	RECONCILIATION OF CLASS RATE OR RETURN INDICES BETWEEN THE LAST RATE CASE TEST YEAR TO THE CURRENT CASE			
E-5a	COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE	Walve - Information provided in E-1		
E-50	COST OF SERVICE STUDY-ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE	Weive - Information provided in E-1		
E-de	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE	Walve - Information provided in E-1		
E-60	COST OF SERVICE STUDY -FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES	Waive - Information provided in E-1		
E-7	SOURCE AND AMOUNT OF REVENUES-AT PRESENT AND PROPOSED RATES			
E-de	COST OF SERVICE STUDY-UNIT COSTS, PRESENT RATES			
E-80	COST OF SERVICE STUDY-UNIT COSTS, PROPOSED RATES			
E-0	DETAILED BREAKDOWN OFCUSTOMER UNIT COSTS			
E-10	DEVELOPMENT OF SERVICE CHARGES			
8-11	COMPANY - PROPOSED ALLOCATION OF THE RATE INCREASE SYRATE CLASS	Modify — Eliminate portion of explanation: Provide justification for every dass not left at system rate of return.*		
E-12	COST OF SERVICE-LOAD DATA			
E-13	COST OF BERVICE STUDY-DEVELOPMENT OF ALLOCATION FACTORS			
E-14	DEVELOPMENT OF COINCIDENT AND NON-COINCIDENT DEMANDS FOR COST STUDY			
E-15	ADJUSTMENT TO TEST YEAR UNBILLED REVENUE			

FLORIDA POWER CORPORATION FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

	FPSC REQUIRED MFR SCHEDULES	
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
E-10a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	of the action of the production of the contract of the contrac
E-186	REVENUES BY PATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)	MANAGEMENT AND THE PROPERTY OF
E-160	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	
E-16d	REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION '	
E-17	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	STATE OF THE STATE
E-19a	BILLING DETERMINANTS - NUMBEROF BILLS	A STATE OF THE PARTY OF THE PAR
E-186	BILLING DETERMINANTS - KWDEMANDS	
E-18e	BILLING DETERMINANTS - MWHSALES	
E-18d	PROJECTED BILLING DETERMINANTS - DERIVATION	Francisco de la companya de la comp
E-19	CUSTOMERS BY VOLTAGE LEVEL	N. Sahila Pada Reduktion lake Carachistic Line
E-20	LOAD RESEARCHDATA	THE THE REPORT AND ADDRESS TO AN ADDRESS OF THE PARTY OF
E-21a	CORRELATIONS BETWEEN CONTRIBUTIONS TO THE 12 MONTHLY SYSTEM PEAKS AND BILLING KW, KWH, MAXIMUM ON - PEAKDEMAND, AND ON - PEAK KWH FOR ALL DEMAND CLASSES	
E-216	CORRELATIONS BETWEEN CONTRIBUTIONS TO THE CLASS NON-COINCIDENT PEAK AND BILLING KW, KWH, MAXIMUMON-PEAK DEMAND AND ON-PEAK KWH FOR ALL DEMAND CLASSES	Limited to the second of the s
E-22	LOAD DURATION CURVES	
E-23	SYSTEM LOAD SHAPES	
E-24	MONTHLY RESERVE MARGINSAND RELIABILITY INDEXES	STATE OF THE STATE OF A PROPERTY OF A STATE OF THE STATE
E-25a	DAYS WITHIN 10% OF MONTHLY PEAKS	er Britis om version fande pregnammerstellerethinkrike for in der er
E-250	HOURS WITHIN 10% OF MONTHLY PEAKS	THE RESIDENCE CONTRACTOR OF THE PROPERTY OF TH
E-26	MONTHLY PEAKS	※ 特別を利用している。これがあるとはなるとのできます。
E-27e	DEMAND AND ENERGY LOSSES	
E-276	ENERGYLOSSES	AND RESIDENCE AND ADDRESS OF THE PARTY OF TH
E-270	DEMAND LOSSES	A STANDARD CONTRACTOR OF THE STANDARD CONTRACTOR
E-284	INTERRUPTIBLE RATES POLICY	The state of the s
E-286	CURTAILABLE RATES POLICY	

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	FPSC REQUIRED MFA SCHEDULES	
всно	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
F-1	ANNUAL AND QUARTERLY REPORT TO SHAREHOLDERS	Modify - Subsequent into should be requested in discovery
F-2	FINANCIAL STATEMENTS - OPINIONS OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS	
F-3	SEC REPORTS	基础 (特殊)是中国国际中国 (1922年12日)《西西斯·加·基础工作的公司》(1931年12日)(1931年12日)(1931年12日)
F-4	FERC AUDIT	
F-5	COMPANY DIRECTORS	AN ACTION TO THE ENGINEERING DESCRIPTION OF THE STREET
F-6	OFFICERS OF AFFILIATED COMPANIES OR SUBSIDIARIES	
F-7	BUSINESS CONTRACTS WITH OFFICERS OR DIRECTORS	
F-8	NRC SAFETY CITATIONS	16 日本的 37 (内部の内により用品のARISEの2000の1000の1000 100000000000000000000000
F-0	FORECASTING MODELS	NAME OF THE PARTY
F-10	FORECASTING MODELS - SENSITIVITY OF OUTPUT TO CHANGES IN INPUT DATA	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT
F-11	FORECASTING MODELS - HISTORICAL DATA	
F-12	HEATING DEGREE DAYS	の では、
F-13	COOLING DEGREE DAYS	
F-14	TEMPERATUREAT TIME OF MONTHLY PEAKS	
F-15	FORECASTING MODELS - CONSISTENCY OF DATA	
F-18	CONSERVATION ACTIONS	Walve - Conservation Actions are regulated in a separate Docket
F-17	ASSUMPTIONS	
F-18	NUCLEAR PLANTS - DECOMMISSIONS	Modify - Provide summary & reference to most recent decommissioning order
F-19	NUCLEAR PLANTS - SPENTFUEL AND WASTE STORAGE	
F-20	NUCLEAR PLANTS - STORAGE FACILITIES	0 4.5 - C 1 to see 2 W 0.78 SAMPROS 1
F-21	PUBLIC NOTICE	THE STATE OF THE PROPERTY OF T

	FPSC REQUIRED MFR SCHEDULES	
СНВ	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
1-1	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	Control Section Section (Control Section
1-2	INTERIM ADJUSTED RATE BASE	
1-3	INTERIM RATE BASE ADJUSTMENTS	
1-4	INTERIM COMMISSION RATE BASE ADJUSTMENTS	Waive - Information will be incorporated into schedule on G-3
-5	INTERIM COMPANY RATE BASE ADJUSTMENTS	Waive - information will be incorporated into achedule on Q-3
	INTERIM JURISDICTIONAL SEPARATION FACTORS-RATEBASE	
1-7	INTERIM WORKING CAPITAL - 13 MONTH AVERAGE	and the second s
0-0	INTERIM NUCLEAR FUEL BALANCES	
)-9e	INTERIM SYSTEM FUEL INVENTORY	and the second s
1-90	INTERIM FUEL INVENTORY BY PLANT	erado pada inguinacionamento sobre esta una esta Million del Companyo
3-10	INTERIM CAPACITY FACTORS	
3-11	INTERIM ACCOUNTS PAYABLE - FUEL	and the same of th
3-12	INTERIM TOTAL ACCUMULATED DEFERRED INCOME TAXES	
1-13	INTERIM ACCOUNTING POLICY CHANGES	AND THE PARTY OF T
1-14	INTERIM ADJUSTED JURISDICTIONAL NET OPERATING INCOME	
1-15	INTERIM JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS	man and an annual state of the contract of the
3-16	INTERIM COMMISSION NET OPERATING INCOMEADJUSTMENTS	Waive - Information will be incorporated into schedule on Q-15
3-17	INTERIM COMPANY NET OPERATING INCOME ADJUSTMENTS	Waive - Information will be incorporated into echedule on Q-15
3-18	INTERIM JURISDICTIONAL SEPARATION FACTORS-NOI	A THE RESIDENCE OF THE PROPERTY OF THE PROPERT
3-19	INTERIM OPERATING INCOME DETAIL	Walve - This information is shown by rate schedule on Q-45
3-20	IN ERIM UNBILLED REVENUES	A STATE OF THE STA
3-21	INTERIM FUEL REVENUES AND EXPENSES RECONCILIATION	and the same of th
3-22	INTERIM CONSERVATION REVENUES AND EXPENSES	
3-23	INTERIM STATE DEFERRED INCOME TAXES	ation for agreement of the second statement of the sec
3-24	INTERIM FEDERAL DEFERRED INCOMETAXES	William Control of the Control of th
3-25	INTERIM STATE AND FEDERAL INCOMETAXES	mounts care administration of the matter than the second of the second o
0-26	INTERIM RECONCILIATION OF TAX EXPENSE	
0-27	INTERIM INTEREST IN TAX EXPENSE CALCULATION	

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FLORIDA POWER CORPORATION FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

	FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES	
0-28	INTERIM PARENT(S) DESTINFORMATION		
0-29	INTERIM RECONCILIATION OF TOTAL INCOME TAX PROVISION	The state of the s	
0-30	(RESERVED FOR LATER USE)		
0-31	INTERIM GAINS AND LOSSES ON DISPOSITION OF PLANT OR PROPERTY.		
0-32	INTERIM O & M BENCHMARKCOMPARISON BY FUNCTION		
0-33	INTERIM O & M ADJUSTMENTS BY FUNCTION		
0-34	INTERIM BENCHMARKYEAR RECOVERABLE O & M EXPENSES BY FUNCTION	Walve - Information is provided on Q-33	
0-35	INTERIM O & M COMPOUND MULTIPLIER CALCULATION		
G-36	INTERIM PENSION COST	Modify - Information not evallable for FYE, provide Dec '90 and update Dec '91.	
0-37	INTERIM REVENUE EXPANSIONFACTOR		
0-30	INTERIM COST OF CAPITAL - 13 MONTH AVERAGE		
0-39	INTERIM SHORT - TERM DEBT		
0-40	INTERIM LONG - TERM DEST OUTSTANDING	Delete-The cost of LTD is shown in summary fashion as a supporting item on D-36	
0-41	INTERIM PREFERRED STOCK		
0-42	INTERIM CUSTOMER DEPOSITS	Modify - Delete column 10	
0-43	INTERIM RECONCILIATION OF JURISDICTIONAL RATE BASE AND CAPITAL STRUCTURE		
0-44	INTERIM ATTRITION ALLOWANCE		
0-45	INTERIM REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	Modify Provide data in accordance w/FPSC Rule 25-6.0435, Interim Rate Relief	
0-46	INTERIM REVENUE FROM SERVICE CHARGES (ACCOUNT 451)	Welve - Required information on Q-45	
0-47	INTERIM BASE REVENUE BYRATE SCHEDULE CALCULATIONS	Walve - Required information on Q-45	
0-48	INTERIM REVENUE BY LIGHTING SCHEDULE CALCULATION	Waive - Required information on 0-45	