

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Planning Hearings on Load
Forecasts Generation Expansion)
Plans, and Cogeneration Prices)
for Florida's Electric Utilities.)

DOCKET NO. 920004-EU
ORDER NO. PSC-92-0040-FOF-EU
ISSUED: 3/10/92

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman
SUSAN F. CLARK
J. TERRY DEASON
LUIS J. LAUREDO

ORDER APPROVING COG-1 TARIFFS

BY THE COMMISSION:

Florida Power & Light Company (FPL), and Tampa Electric Company (TECO) have submitted COG-1 tariffs for purchase of as-available energy from qualifying facilities (QFs). In Order No. 25355, issued in this docket on November 18, 1991, we suspended the tariffs, in order to give us time to more thoroughly review the tariffs. After suspension of the tariffs, both FPL and TECO, at staff's recommendation, made minor modifications, and resubmitted the tariffs. We believe the tariffs as modified are reasonable and approve them.

Under FPL's tariff, a production costing method is employed to determine the price FPL will pay QF's for as-available energy. FPL calculates avoided energy costs by reading actual system data into a computer program every hour and making two production costing runs: one with and one without the benefit of as-available energy. The difference in the computer runs divided by the estimated size of the as-available energy block (total energy delivered from all QFs selling as-available energy) is that hour's avoided cost in \$/MWh.

In its tariff, FPL describes how it will estimate the as-available block size, calculate incremental fuel costs, determine incremental operating and maintenance costs, and account for transmission losses.

We believe that FPL's tariff reasonably allows QFs to determine how FPL will price as-available energy purchases. The tariff conforms to our rules and we approve it.

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TECO uses a production costing methodology similar to FPL's to determine as-available energy costs. TECO's tariff also describes how TECO will estimate the as-available block size, calculate incremental fuel costs, determine incremental operating and maintenance costs, and account for transmission losses.

TECO's COG-1 tariff reasonably allows QF's to determine how TECO will price as-available energy purchases, and we therefore approve the tariff.


TECO's standard interconnection agreement was suspended with its COG-1 tariff so that both could become effective at the same time. Having determined that TECO's standard interconnection agreement is in compliance with Order No. 24989, issued in this docket on August 29, 1991, we now approve the interconnection agreement so that it becomes effective with TECO's COG-1 tariff.

It is therefore

ORDERED by the Florida Public Service Commission that the COG-1 tariffs (Sheets 10.100-10.105) filed by Florida Power & Light Company and suspended in Order No. 25355, issued in this docket on November 18, 1991, as modified and served to parties on February 12, 1992, are hereby approved. It is further

ORDERED that the COG-1 tariffs (Sheets 8.020-8.114) filed by Tampa Electric Company, and suspended in Order No. 25355, issued in this docket on November 18, 1991, as modified and served to parties on February 13, 1992, are hereby approved.

By ORDER of the Florida Public Service Commission, this
10th day of MARCH, 1992.



STEVE TRIBBLE, Director
Division of Records and Reporting

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the action proposed files a petition for a formal proceeding, as provided by Rule 25-22.036(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a)(d) and (e), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on 3/31/92

In the absence of such a petition, this Order shall become final on the day subsequent to the above date.

Any objection or protest filed in this docket before the issuance date of this Order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this Order becomes final on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the date this Order becomes final, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.