

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation ) DOCKET NO. 920002-EG  
Cost Recovery Clause ) ORDER NO. PSC-92-0904-FOF-EG  
\_\_\_\_\_ ) ISSUED: 09/01/92

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK  
J. TERRY DEASON  
BETTY EASLEY

**ORDER APPROVING CERTAIN ENERGY  
CONSERVATION COST RECOVERY**

**BY THE COMMISSION:**

As part of the continuing fuel cost recovery, oil backout cost recovery, conservation cost recovery, and purchased gas cost recovery proceedings, hearings are held in February and August of each year in this docket and two related dockets. Pursuant to Notice, a hearing was held in this docket and in Docket Nos. 920001-EI and 920003-GU on August 12, 1992.

Florida Power Corporation (FPC), Florida Power and Light Company (FPL), Florida Public Utilities Company (FPUC), Gulf Power Company (Gulf), Tampa Electric Company (TECO), Chesapeake Utilities Corporation, Florida Division (CUC), City Gas Company (CGC), Peoples Gas System, Inc. (PGS), St. Joe Natural Gas Company (SJNG) and West Florida Natural Gas Company (WFNG) submitted testimony and exhibits in support of their proposed net true-up amounts, projected end-of-period net true-up amounts and their conservation cost recovery factors. At the Prehearing Conference, Staff, the Office of Public Counsel, all other intervenors and the utilities reached agreement as to the appropriate true-up amounts and recovery factors for all utilities. It was agreed that Florida Power Corporation's cost recovery factor would be effective on \_\_\_\_\_. The case was presented to the panel as a stipulation.

**Adjusted True-ups, Projected True-ups and Cost Recovery Factors**

The parties stipulated to the conservation cost recovery true-up amounts for the various periods, and the appropriate factors to be applied during the October, 1992 through March, 1993 period. We accept the stipulations as reasonable and supported by competent substantial evidence of record.

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

ORDER NO. PSC-92-0904-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 2

We find that the appropriate net true-up amounts for the period October 1991 through March, 1992 for the various utilities are as follows:

Electric Utilities

FPC: \$1,144,846 underrecovery  
FPL: \$3,801,600 overrecovery  
GULF:\$ 45,526 underrecovery  
TECO:\$ 187,146 overrecovery  
FPUC (Marianna): \$2,746 overrecovery  
FPUC (Fernandina Beach): \$2,429 underrecovery

Natural Gas Utilities

CUC: \$ 19,274 overrecovery.  
CGC: \$ 16,663 underrecovery.  
PGS: \$ 1,195,014 underrecovery.  
SJNG:\$ 45,623 overrecovery  
WFNG:\$ 145,587 overrecovery.

We find that the appropriate projected end-of-period total net true-up amounts for the period April 1992 through September 1992 are as follows:

Electric Utilities:

FPC: \$1,115,737 underrecovery  
FPL: \$2,963,867 overrecovery  
GULF: \$ 88,402 underrecovery  
TECO: \$ 719,937 overrecovery  
FPUC (Marianna): \$4,581 overrecovery  
FPUC (Fernandina Beach): \$675 underrecovery

Natural Gas Utilities:

CUC: \$ 22,259 overrecovery.  
CGC: \$ 19,888 underrecovery.  
PGS: \$ 987,361 underrecovery.  
SJNG: \$ 40,171 overrecovery.  
WFNG: \$ 148,589 overrecovery.

With respect to the electric utilities, we find that the appropriate cost recovery factors to be charged for the period October, 1992 through March, 1993 to be as follows:

FPC: .352 cents/kWh\*  
FPL: .159 cents/kWh  
GULF: .032 cents/kWh  
TECO: .008 cents/kWh (interruptible)  
.136 cents/kWh (firm)  
FPUC (Marianna): .00009 cents/kWh  
FPUC (Fernandina Beach): .00009 cents/kWh

\*effective on the same date as any rate adjustment ordered in Docket No. 910890-EI.

With respect to the natural gas utilities, we find that the appropriate cost recovery factors to be charged for the period October, 1992 through March, 1993 to be as follows:

CUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
GS - Residential	01.609 cents / therm
GS - Commercial	00.555 cents / therm
GS - Commercial Lg. Vol.	00.337 cents / therm
GS - Industrial	00.182 cents / therm
Firm Transportation	00.180 cents / therm

CGC:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS - Residential	03.724 cents / therm
CS - Commercial	01.245 cents / therm

PGS:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	05.695 cents / therm
Commercial	02.867 cents / therm
Commercial Lrg. Vol. 1	01.804 cents / therm
Commercial Lrg. Vol. 2	01.255 cents / therm

SJNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	-02.464 cents/ therm
Commercial	-03.647 cents/ therm
Commercial Lrg. Vol.	-02.281 cents/ therm

WFNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	03.029 cents / therm
Commercial	01.150 cents / therm
Commercial Lg. Vol.	00.852 cents / therm
Industrial	00.215 cents / therm

A calculation worksheet detailing the true-up amounts and factors for the natural gas utilities is attached to this Order as Attachment A. A calculation worksheet detailing the true-up amounts and factors for the electric utilities is attached to this Order as Attachment B.

In consideration of the foregoing, it is


ORDERED by the Florida Public Service Commission that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the conservation cost recovery amounts and utilize the factors approved herein for bills rendered for meter readings taken between October 1, 1992 through March 31, 1993. Florida Power

ORDER NO. PSC-92-0904-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 5

Corporation's cost recovery factor shall be effective for meter readings taken on the first effective date of any rate adjustment ordered in Docket No. 910890.

By ORDER of the Florida Public Service Commission this 1st day of September, 1992.

  
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STEVE TRIBBLE, Director  
Division of Records and Reporting

( S E A L )

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ORDER NO. PSC-92-0904-FOF-EG  
DOCKET NO. 920002-EG  
PAGE 6

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

\*\*\* NATURAL GAS UTILITIES \*\*\*

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct '91/March '92 (Over)/Under Recovery	(\$18,292)	NA	\$0	(\$19,274)	\$983	\$18,663	NA	\$0	\$18,663	\$0
Current Period ESTIMATED True-Up - Apr '92/Sept '92 (Over)/Under Recovery	(\$22,095)	NA	\$0	(\$22,250)	\$165	\$19,888	NA	\$0	\$19,888	\$0
Future Period Projections Estimated Costs Oct '92/Mar '93	\$75,907	NA	\$0	\$75,967	(\$0)	\$778,749	NA	\$0	\$778,749	\$0
(Over)/Under Recovery Estimated - Apr '92/Sept '92	(\$22,095)	NA	\$0	(\$22,250)	\$165	\$19,888	NA	\$0	\$19,888	\$0
TOTAL to Recover Estimated - Oct '92/Mar '93	\$53,873	NA	\$0	\$53,708	\$165	\$798,637	NA	\$0	\$798,637	\$0

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct '91/March '92 (Over)/Under Recovery	\$1,195,014	NA	\$0	\$1,195,014	\$0	(\$45,623)	NA	\$0	(\$45,623)	\$0
Current Period ESTIMATED True-Up - Apr '92/Sept '92 (Over)/Under Recovery	\$987,361	NA	\$0	\$987,361	\$0	(\$40,171)	NA	\$0	(\$40,171)	\$0
Future Period Projections Estimated Costs Oct '92/Mar '93	\$2,885,262	NA	\$0	\$2,885,262	\$0	\$13,763	NA	\$0	\$13,763	\$0
(Over)/Under Recovery Estimated - Apr '92/Sept '92	\$987,361	NA	\$0	\$987,361	\$0	(\$40,171)	NA	\$0	(\$40,171)	\$0
TOTAL to Recover Estimated - Oct '92/Mar '93	\$3,872,623	NA	\$0	\$3,872,623	\$0	(\$26,409)	NA	\$0	(\$26,409)	\$0

WEST FLORIDA NATURAL GAS

Issue	Company Position	Pub. Counsel Position	Difference Co. & PC	Staff Position	Difference Co. & Staff
Prior Period ADJUSTED NET True-up - Oct '91/March '92 (Over)/Under Recovery	(\$145,587)	NA	\$0	(\$145,587)	(\$0)
Current Period ESTIMATED True-Up - Apr '92/Sept '92 (Over)/Under Recovery	(\$148,589)	NA	\$0	(\$148,589)	\$0
Future Period Projections Estimated Costs Oct '92/Mar '93	\$420,114	NA	\$0	\$420,114	\$0
(Over)/Under Recovery Estimated - Apr '92/Sept '92	(\$148,589)	NA	\$0	(\$148,589)	\$0
TOTAL to Recover Estimated - Oct '92/Mar '93	\$271,525	NA	\$0	\$271,525	\$0



\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - OCTOBER, 1992 / MARCH, 1993

CHESAPEAKE UTILITIES CORPORATION

Staff Position (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>
GS - RESIDENTIAL	42,731	1,215,695	277,752	524,281	802,033	19,198	2.39%	0.01579	1.01911	0.01609
GS - COMMERCIAL	4,707	2,198,950	70,605	429,108	499,713	11,991	2.39%	0.00544	1.01911	0.00555
GS - COMMERCIAL - LV	138	775,611	2,760	104,436	107,196	2,566	2.39%	0.00331	1.01911	0.00337
GS - INDUSTRIAL	228	7,811,830	9,120	574,013	583,133	13,958	2.39%	0.00179	1.01911	0.00182
FIRM TRANSPORTATION	24	3,412,500	960	250,751	251,711	6,025	2.39%	0.00177	1.01911	0.00180
TOTAL	47,828	15,412,586	361,197	1,882,589	2,243,786	53,708	2.39%	0.00346	1.01911	0.00355

CITY GAS COMPANY

Staff Position (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>TOTAL CUSTOMER CHARGE</u>	<u>NON-GAS ENERGY CHARGE</u>	<u>TOTAL (4+5)</u>	<u>TOTAL ESTIMATED ECCR</u>	<u>% SURCHARGE</u>	<u>DOLLARS PER THERM</u>	<u>REVENUE TAX</u>	<u>ADJUSTMENT FACTOR</u>
RS - RESIDENTIAL	518,140	13,856,762	3,088,332	4,777,447	7,865,779	514,035	6.54%	0.03710	1.00376	0.03724
CS - COMMERCIAL	27,406	22,040,831	328,872	4,020,110	4,354,988	284,602	6.54%	0.01241	1.00376	0.01245
INTERRUPTIBLE	0	0	0	0	0	0	6.54%	0.00000	1.00376	0.00000
TOTAL	545,546	36,797,593	3,417,204	8,803,562	12,220,766	798,637	6.54%	0.02170	1.00376	0.02179

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - OCTOBER, 1992 / MARCH, 1993

PEOPLES GAS SYSTEM, INC.

Staff Position										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
RESIDENTIAL	1,000,028	25,572,621	7,000,198	9,050,151	16,050,347	1,450,976	9.04%	0.05674	1.00376	0.05695
COMMERCIAL	98,454	25,810,192	1,673,718	6,479,907	8,153,625	737,100	9.04%	0.02856	1.00376	0.02867
COMMERCIAL - LG VOLUME 1	28,741	78,557,101	747,266	14,866,931	15,614,197	1,411,548	9.04%	0.01797	1.00376	0.01804
COMMERCIAL - LG VOLUME 2	554	21,834,995	41,550	2,978,293	3,019,843	272,998	9.04%	0.01250	1.00376	0.01255
INTERRUPTIBLE	0	0	0	0	0	0	9.04%	0.00000	1.00376	0.00000
TOTAL	1,127,777	151,774,909	9,462,730	33,375,282	42,838,012	3,872,623	9.04%	0.02552	1.00376	0.02561

ST JOE NATURAL GAS COMPANY

Staff Position										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
RESIDENTIAL	15,557	821,689	46,981	16,311	63,292	(10,686)	-31.10%	-0.02396	1.02828	-0.02464
COMMERCIAL	1,027	57,328	5,174	1,363	6,537	(2,033)	-31.10%	-0.03547	1.02828	-0.03647
COMMERCIAL - LG VOLUME	274	211,400	5,511	9,564	15,075	(4,689)	-31.10%	-0.02218	1.02828	-0.02281
INTERRUPTIBLE	0	0	0	0	0	0	-31.10%	0.00000	1.02828	0.00000
INTERRUPTIBLE - LG VOLUM	0	0	0	0	0	0	-31.10%	0.00000	1.02828	0.00000
TOTAL	16,858	1,090,417	57,666	27,238	84,904	(26,409)	-31.10%	-0.02422	1.02828	-0.02490

ORDER NO. PSC-92-0904-FOF-EG  
 DOCKET NO. 920002-EG  
 PAGE 10

\*\*\* NATURAL GAS UTILITIES \*\*\*  
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION  
 FOR THE PERIOD - OCTOBER, 1992 / MARCH, 1993

WEST FLORIDA NATURAL GAS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
STAFF POSITION	RATE CLASS	BILLS	THERM SALES	TOTAL CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL (4+5)	TOTAL ESTIMATED ECCR	% SURCHARGE	DOLLARS PER THERM	REVENUE TAX	ADJUSTMENT FACTOR
	RESIDENTIAL	140,643	5,777,237	984,501	1,879,046	2,863,547	174,348	6.09%	0.03018	1.00376	0.03029
	COMMERCIAL	11,782	4,834,951	117,820	791,868	909,688	55,387	6.09%	0.01146	1.00376	0.01150
	COMMERCIAL LARGE VOLUM	48	2,312,110	2,400	319,996	322,396	19,629	6.09%	0.00849	1.00376	0.00852
	INDUSTRIAL	38	10,329,241	22,656	341,324	363,980	22,161	6.09%	0.00215	1.00376	0.00215
	TOTAL	152,509	23,253,539	1,127,377	3,332,234	4,459,611	271,525	6.09%	0.01168	1.00376	0.01172

\*\*\* ELECTRIC UTILITIES \*\*\*

Issue	FLORIDA POWER AND LIGHT COMPANY			FLORIDA POWER CORPORATION			GULF POWER COMPANY		
	Company's Position	Staff's Position	Difference In Positions	Company's Position	Staff's Position	Difference In Positions	Company's Position	Staff's Position	Difference In Positions
Prior Period True-up (Over)/Under Recovery Actual - Oct 91 / Mar 92	(\$3,801,600)	(\$3,801,600)	\$0	\$1,144,848	\$1,144,848	\$0	\$45,256	\$45,256	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$2,963,867)	(\$2,963,867)	\$0	\$1,115,737	\$1,115,737	\$0	\$88,402	\$88,402	\$0
Future Period Projection Estimated Costs Apr 92 / Sep 92	\$54,866,234	\$54,866,234	\$0	\$42,739,942	\$42,739,942	\$0	\$1,078,273	\$1,078,273	\$0
(Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$2,963,867)	(\$2,963,867)	\$0	\$1,115,737	\$1,115,737	\$0	\$88,402	\$88,402	\$0
Factor for Interruptible Sales: nearest .001 cent	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr 92 / Sep 92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Estimated - Apr 92 / Sep 92	\$51,902,367	\$51,902,367	\$0	\$43,855,679	\$43,855,679	\$0	\$1,166,675	\$1,166,675	\$0
Retail KWH (000) Sales - Apr 92 / Sep 92	33,100,590	33,100,590	0	12,561,770	12,561,770	0	3,650,437	3,650,437	0
Cost/KWH (cents)	0.1568019	0.1568019	0	0.3491202	0.3491202	0	0.0319599	0.0319599	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0	1.01609	1.01609	0
Conservation Adjustment Factor	0.1593249	0.1593249	0	0.3516342	0.3516342	0	0.0324741	0.0324741	0
Conservation Adjustment Factor nearest .001 cent	0.159	0.159	0	0.352	0.352	0	0.032	0.032	0

Revised: 08/06/92

Note: N/A - Not Applicable.

\*\*\* ELECTRIC UTILITIES \*\*\*

Issue	TAMPA ELECTRIC COMPANY			FLORIDA PUBLIC UTILITIES - Marlanna			FLORIDA PUBLIC UTILITIES - Fernandina Beach		
	Company's Position	Staff's Position	Difference In Positions	Company's Position	Staff's Position	Difference In Positions	Company's Position	Staff's Position	Difference In Positions
Prior Period True-up (Over)/Under Recovery Actual - Oct 91 / Mar 92	(\$187,146)	(\$187,146)	\$0	(\$2,746)	(\$2,746)	\$0	\$2,429	\$2,429	\$0
Current Period Est True-up (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$719,937)	(\$719,937)	\$0	(\$4,581)	(\$4,581)	\$0	\$675	\$675	\$0
Future Period Projection Estimated Costs Apr 92 / Sep 92	\$8,054,467	\$8,054,467	\$0	\$13,900	\$13,900	\$0	\$11,000	\$11,000	\$0
(Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$719,937)	(\$719,937)	\$0	(\$4,581)	(\$4,581)	\$0	\$675	\$675	\$0
Factor for Interruptible Sales; nearest .001 cent	0.08	0.08	0	N/A	N/A	N/A	N/A	N/A	N/A
Interruptible Sales (Over)/Under Recovery Estimated - Apr 92 / Sep 92	(\$75,002)	(\$75,002)	\$0	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL to Recover Estimated - Apr 92 / Sep 92	\$7,259,528	\$7,259,528	\$0	\$9,319	\$9,319	\$0	\$11,675	\$11,675	\$0
Retail KWH (000) Sales - Apr 92 / Sep 92	5,436,889	5,436,889	0	110,248	110,248	0	132,498	132,498	0
Cost/KWH (cents)	0.1335236	0.1335236	0	0.0084528	0.0084528	0	0.0088115	0.0088115	0
Revenue Tax Adjustment Factor	1.01609	1.01609	0	1.01609	1.01609	0	1.01609	1.01609	0
Conservation Adjustment Factor	0.1356720	0.1356720	0	0.0085888	0.0085888	0	0.0089532	0.0089532	0
Conservation Adjustment Factor nearest .001 cent	0.136	0.136	0	0.009	0.009	0	0.009	0.009	0

Revised: 00/00/92

Note: N/A - Not Applicable.