

Florida Power Corporation
Docket No. 920001-EI

Request for Specified Confidential Treatment

423 Forms for September, 1992

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: SEPTEMBER 1992
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: N.L. HOLDSTEIN, SUPERVISOR (313) 866-4672
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 11/13/92

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/92	FO2	6,562	\$25.9722	\$170,429.84	\$0.0000	\$170,429.84	\$25.9722	\$0.0000	\$25.9722	\$0.0000	\$0.5333	\$0.8694	\$27.3949
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO2	694	\$27.7652	\$19,269.05	\$0.0000	\$19,269.05	\$27.7652	\$0.0000	\$27.7652	\$0.0000	\$0.0000	\$0.8694	\$28.6346
3	BARTON	NO DELIVERIES															
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	09/92	FO6	120,841	\$14.7050	\$1,776,971.61	\$0.0000	\$1,776,971.61	\$14.7050	\$0.0000	\$14.7050	\$0.0000	\$0.0000	\$0.0751	\$14.7782
5	BARTON PEAKERS	NO DELIVERIES															
6	BARTON SOUTH FUEL TERMINAL	CLARENDON MARKETING, INC.	FOB TERMINAL	09/92	FO6	119,881	\$15.8525	\$1,900,416.56	\$7,601.6700	\$1,892,814.89	\$15.7891	\$0.0000	\$15.7891	\$0.0000	\$0.0000	\$0.0000	\$15.8691
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO2	3,474	\$25.5944	\$87,687.29	\$0.0000	\$87,687.29	\$25.5944	\$0.0000	\$25.5944	\$0.0000	\$0.0000	\$0.8942	\$26.4886
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/92	FO2	2,746	\$26.3013	\$72,225.48	\$0.0000	\$72,225.48	\$26.3013	\$0.0000	\$26.3013	\$0.0000	\$1.1140	\$0.8699	\$28.2852
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/92	FO2	1,896	\$26.8346	\$50,878.42	\$0.0000	\$50,878.42	\$26.8346	\$0.0000	\$26.8346	\$0.0000	\$1.1137	\$0.8699	\$28.8180
10	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO2	28,315	\$27.8443	\$788,411.39	\$0.0000	\$788,411.39	\$27.8443	\$0.0000	\$27.8443	\$0.0000	\$0.8982	\$0.8982	\$28.7425
11	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO6	51,594	\$15.9831	\$824,630.28	\$0.0000	\$824,630.28	\$15.9831	\$0.0000	\$15.9831	\$0.0000	\$0.5104	\$0.1377	\$16.6312
12	HIGGINS PEAKERS	NO DELIVERIES															
13	INTERGENCO CITY PEAKERS	NO DELIVERIES															
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
15	PORT BAYT JOE PEAKERS	NO DELIVERIES															
16	SLID PINE PEAKERS	NO DELIVERIES															
17	SLANWEE STEAM PLANT	BP OIL COMPANY	FOB PLANT	09/92	FO2	179	\$26.0025	\$4,654.44	\$0.0000	\$4,654.44	\$26.0025	\$0.0000	\$26.0025	\$0.0000	\$1.2069	\$1.6534	\$28.8628
18	SLANWEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	09/92	FO6	4,545	\$18.5932	\$84,506.17	\$0.0000	\$84,506.17	\$18.5932	\$0.0000	\$18.5932	\$0.0000	\$1.4195	\$0.1445	\$20.1572

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: SEPTEMBER 1992
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: N.L. HOLDSTEIN, SUPERVISOR (813) 866-4822
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 11/13/92

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	SUMNER STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO6	11,988	\$14.8948	\$178,558.52	\$0.0000	\$178,558.52	\$14.8948	\$0.0000	\$14.8948	\$0.0000	\$1.5904	\$0.0708	\$16.5552
20	SUMNER PEAKERS	NO DELIVERIES															
21	STEWART FUEL TERMINAL	NO DELIVERIES															
22	TURNER STEAM PLANT	NO DELIVERIES															
23	TURNER PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/92	FO2	1	\$28.1600	\$28.16	\$0.0000	\$28.16	\$28.1600	\$0.0000	\$28.1600	\$0.0000	\$0.0000	\$0.0700	\$29.0300

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	51,863	\$26.52	\$16.97	\$43.49	0.64	12,472	8.90	6.79
2.	Pen Coal Company	08,Ky,019	LTC	B	9,862	\$28.32	\$11.62	\$39.94	1.03	12,511	10.09	5.77
3.	Hawley Coal Sales	08,Ky,195,071	S	B	11,145	\$24.85	\$11.62	\$36.47	1.00	12,317	10.94	6.46
4.	Kentucky May Coal Co.	08,Ky,025	LTC	B	6,833	\$27.77	\$11.62	\$39.39	0.91	12,559	10.52	5.54
5.	Kentucky May Coal Co.	08,Wv,039	S	B	6,155	\$26.26	\$12.96	\$39.22	1.16	12,771	9.22	5.85
6.	Smokey Mountain Coal Corp.	08,Ky,019	S	B	14,975	\$27.22	\$11.62	\$38.84	1.15	12,262	9.49	6.99
7.	Cannelton Sales Company	08,Wv,039	S	B	9,724	\$25.60	\$12.96	\$38.56	0.93	12,541	9.40	6.99

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,025	LTC	RB	35,724	\$27.71	\$6.15	\$33.86	0.88	12,203	8.49	7.94
2.	Kentucky May Coal Co.	08,Ky,119	LTC	RB	7,055	\$25.14	\$6.52	\$31.66	0.91	12,559	10.52	5.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	56,416	\$27.50	\$15.09	\$42.59	1.09	12,353	10.01	6.54
2.	Consolidation Coal Sales	08,Ky,119	S	UR	9,010	\$23.50	\$15.30	\$38.80	0.87	12,715	8.04	5.86
3.	Thunder Mountain Coal Co.	08,Ky,193	S	UR	9,421	\$19.70	\$16.24	\$35.94	1.02	12,157	11.74	5.78
4.	Transfer Facility	NA	LTC	OB	113,557	\$42.33	\$7.71	\$50.04	1.00	12,408	8.86	7.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	66,550	\$39.04	\$16.06	\$55.10	0.72	12,353	9.98	7.08
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	95,342	\$27.79	\$16.23	\$44.02	0.72	13,064	7.04	6.05
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	28,007	\$26.45	\$16.23	\$42.68	0.73	12,713	9.07	5.07
4.	Diamond May Coal Co.	08,Ky,119	S	UR	9,247	\$25.75	\$16.23	\$41.98	0.74	12,555	9.62	6.33
5.	Shell Mining Co.	08,Ky,195	LTC	UR	19,007	\$26.28	\$15.29	\$41.57	0.66	12,965	7.40	7.51
6.	Transfer Facility	NA	LTC	OB	28,645	\$47.02	\$7.71	\$54.73	0.83	12,423	8.64	7.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

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Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	51,863	\$26.52	\$0.00	\$26.52	\$0.00	\$26.52	\$0.00	\$26.52
2.	Pen Coal Company	08,Ky,019	LTC	9,862	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16	\$1.16	\$28.32
3.	Hawley Coal Sales	08,Ky,195,071	S	11,145	\$24.85	\$0.00	\$24.85	\$0.00	\$24.85	\$0.00	\$24.85
4.	Kentucky May Coal Co.	08,Ky,025	LTC	6,833	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77
5.	Kentucky May Coal Co.	08,Wv,039	S	6,155	\$26.26	\$0.00	\$26.26	\$0.00	\$26.26	\$0.00	\$26.26
6.	Smokey Mountain Coal Corp.	08,Ky,019	S	14,975	\$27.75	\$0.00	\$27.75	\$0.00	\$27.75	(\$0.53)	\$27.22
7.	Cannelton Sales Company	08,Wv,039	S	9,724	\$25.60	\$0.00	\$25.60	\$0.00	\$25.60	\$0.00	\$25.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	35,724	\$27.71	\$0.00	\$27.71	\$0.00	\$27.71	\$0.00	\$27.71
2.	Kentucky May Coal Co.	08,Ky,119	LTC	7,055	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

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(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	56,416	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
2.	Consolidation Coal Sales	08,Ky,119	S	9,010	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50
3.	Thunder Mountain Coal Co.	08,Ky,193	S	9,421	\$19.45	\$0.00	\$19.45	\$0.00	\$19.45	\$0.25	\$19.70
4.	Transfer Facility	NA	LTC	113,557	\$42.33	\$0.00	\$42.33	NA	\$42.33	NA	\$42.33

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	66,550	\$39.04	\$0.00	\$39.04	\$0.00	\$39.04	\$0.00	\$39.04
2.	Golden Oak Mining Co.	08,Ky,133	LTC	95,342	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79
3.	Diamond May Coal Co.	08,Ky,119	LTC	28,007	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45
4.	Diamond May Coal Co.	08,Ky,119	S	9,247	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
5.	Shell Mining Co.	08,Ky,195	LTC	19,007	\$26.28	\$0.00	\$26.28	\$0.00	\$26.28	\$0.00	\$26.28
6.	Transfer Facility	NA	LTC	28,645	\$47.02	\$0.00	\$47.02	NA	\$47.02	NA	\$47.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 624-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	51,863	\$26.52	\$5.35	\$0.00	\$0.00	\$7.88	\$3.98	NA	NA	NA	\$18.97	\$43.49
2.	Pan Coal Company	08,Ky,019	Boyd, Ky	B	9,862	\$28.32	\$0.00	\$0.00	\$0.00	\$7.88	\$3.98	NA	NA	NA	\$11.82	\$39.94
3.	Hawley Coal Sales	08,Ky,195,071	Pike,Floyd, Ky	B	11,145	\$24.85	\$0.00	\$0.00	\$0.00	\$7.88	\$3.98	NA	NA	NA	\$11.82	\$36.47
4.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	6,833	\$27.77	\$0.00	\$0.00	\$0.00	\$7.88	\$3.98	NA	NA	NA	\$11.82	\$39.39
5.	Kentucky May Coal Co.	08,Wv,039	Kanawha, Wv	B	6,155	\$26.26	\$0.00	\$0.00	\$0.00	\$9.00	\$3.98	NA	NA	NA	\$12.98	\$39.22
6.	Smokey Mountain Coal Corp.	08,Ky,019	Boyd, Ky	B	14,975	\$27.22	\$0.00	\$0.00	\$0.00	\$7.88	\$3.98	NA	NA	NA	\$11.82	\$38.84
7.	Cannelton Sales Company	08,Wv,039	Kanawha, Wv	B	9,724	\$25.60	\$0.00	\$0.00	\$0.00	\$9.00	\$3.98	NA	NA	NA	\$12.98	\$38.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	RB	35,724	\$27.71	\$0.00	\$6.15	\$0.00	NA	NA	NA	NA	NA	\$6.15	\$33.86
2.	Kentucky May Coal Co.	08,Ky,119	Knott, Ky	RB	7,055	\$25.14	\$0.00	\$6.52	\$0.00	NA	NA	NA	NA	NA	\$6.52	\$31.66

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	56,416	\$27.50	\$0.00	\$13.89	\$1.20	NA	NA	NA	\$0.00	\$0.00	\$15.09	\$42.59
2.	Consolidation Coal Sales	08,Ky,119	Knott,Ky	UR	9,010	\$23.50	\$0.00	\$14.10	\$1.20	NA	NA	NA	\$0.00	\$0.00	\$15.30	\$38.80
3.	Thunder Mountain Coal Co.	08,Ky,193	Perry,Ky	UR	9,421	\$19.70	\$0.00	\$15.04	\$1.20	NA	NA	NA	\$0.00	\$0.00	\$16.24	\$35.94
4.	Transfer Facility	NA	Plaquemines Parrish,La	OB	113,557	\$42.33	\$0.00	NA	NA	NA	NA	\$7.71	\$0.00	\$0.00	\$7.71	\$50.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-8627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: November 6, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mountain Joint Venture	08.Va.105	Lee, Va	UR	66,550	\$39.04	\$0.00	\$14.87	\$1.19	NA	NA	NA	\$0.00	\$0.00	\$18.06	\$55.10
2.	Golden Oak Mining Co.	08.Ky.133	Lichter, Ky	UR	95,342	\$27.79	\$0.00	\$15.04	\$1.19	NA	NA	NA	\$0.00	\$0.00	\$16.23	\$44.02
3.	Diamond May Coal Co.	08.Ky.119	Knott, Ky	UR	28,007	\$26.45	\$0.00	\$15.04	\$1.19	NA	NA	NA	\$0.00	\$0.00	\$16.23	\$42.68
4.	Diamond May Coal Co.	08.Ky.119	Knott, Ky	UR	9,247	\$25.75	\$0.00	\$15.04	\$1.19	NA	NA	NA	\$0.00	\$0.00	\$16.23	\$41.96
5.	Shell Mining Co.	08.Ky.195	Pike, Ky	UR	19,007	\$26.28	\$0.00	\$14.10	\$1.19	NA	NA	NA	\$0.00	\$0.00	\$15.29	\$41.57
6.	Transfer Facility	NA	Plaquemines Parrish, La	OB	26,645	\$47.02	\$0.00	NA	NA	NA	NA	\$7.71	\$0.00	\$0.00	\$7.71	\$54.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/92	Crystal River 1&2	Crystal River 1&2	Hawley Coal Sales	3	10,950	2A	(k) Quality Adjustment	\$0.00	\$1.09	\$36.51	Quality Adjustment
2.	05/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	4,823	2A	(k) Quality Adjustment	\$0.00	\$0.91	\$40.23	Quality Adjustment
3.	06/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	5,000	2A	(k) Quality Adjustment	\$0.00	\$1.03	\$40.35	Quality Adjustment
4.	07/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	14,855	2A	(k) Quality Adjustment	\$0.00	\$1.35	\$40.21	Quality Adjustment
5.	08/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	7,911	2A	(k) Quality Adjustment	\$0.00	\$1.18	\$40.04	Quality Adjustment
6.	09/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	6,149	2A	(k) Quality Adjustment	\$0.00	\$1.44	\$40.30	Quality Adjustment
7.	08/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	6,570	2A	(k) Quality Adjustment	\$0.00	\$1.18	\$43.87	Quality Adjustment
8.	07/92	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	698	2A	(k) Quality Adjustment	\$0.00	\$0.14	\$43.82	Quality Adjustment
9.	07/92	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	33,817	2A	(k) Quality Adjustment	\$0.00	\$0.14	\$43.63	Quality Adjustment
10.	08/92	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	58,973	2A	(k) Quality Adjustment	\$0.00	\$0.31	\$43.80	Quality Adjustment
11.	05/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	19,003	2A	(k) Quality Adjustment	\$0.00	\$1.26	\$43.18	Quality Adjustment
12.	06/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	19,064	2A	(k) Quality Adjustment	\$0.00	\$0.79	\$42.71	Quality Adjustment
13.	08/92	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	2	13,515	2	(f) Tons	13,515	13,495	\$40.28	Revised Tonnage (see line 14)
14.	08/92	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	2	13,495	2A	(k) Quality Adjustment	\$0.00	\$1.50	\$40.28	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: November 6, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	07/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	34,720	2A	(k) Quality Adjustment	\$0.00	\$0.80	\$34.51	Quality Adjustment

↑
 34.66
 12/3
 TAW-660
 70
 4724

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

**SPECIFIED
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- 1. Report For: Mo. September Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 624-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/92	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	1	84,753	2A	(k) Quality Adjustment	\$0.00	\$0.49	\$42.97	Quality Adjustment
2.	05/92	Crystal River 1&2	Crystal River 1&2	Randall Fuel Co.	3	28,678	2A	(k) Quality Adjustment	\$0.00	\$0.89	\$36.99	Quality Adjustment
3.	06/92	Crystal River 1&2	Crystal River 1&2	Randall Fuel Co.	3	37,995	2A	(k) Quality Adjustment	\$0.00	\$0.55	\$37.49	Quality Adjustment
4.	03/92	Crystal River 1&2	Crystal River 1&2	Westmoreland Coal Sales	4	9,663	2A	(k) Quality Adjustment	\$0.00	\$0.85	\$40.35	Quality Adjustment
5.	08/92	Crystal River 1&2	Crystal River 1&2	Westmoreland Coal Sales	2	9,568	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$36.20	Quality Adjustment
6.	06/92	Crystal River 1&2	Crystal River 1&2	Golden Oak Mining Co.	2	9,666	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$44.23	Quality Adjustment
7.	03/91	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	8,909	2A	(k) Quality Adjustment	\$0.00	(\$0.30)	\$45.98	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
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6. Date Completed: November 6, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New	Reason for Revision
											F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	11/91	Crystal River 4&5	Crystal River 4&5	Westmoreland Coal Sales	5	7,825	2A	(k) Quality Adjustment	\$0.00	\$0.24	\$39.77	Quality Adjustment
2.	12/91	Crystal River 4&5	Crystal River 4&5	Westmoreland Coal Sales	5	9,643	2A	(k) Quality Adjustment	\$0.00	\$0.44	\$39.75	Quality Adjustment
3.	01/92	Crystal River 4&5	Crystal River 4&5	Westmoreland Coal Sales	5	19,297	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$43.90	Quality Adjustment
4.	02/92	Crystal River 4&5	Crystal River 4&5	Westmoreland Coal Sales	5	38,640	2A	(k) Quality Adjustment	\$0.00	\$0.38	\$44.02	Quality Adjustment
5.	03/92	Crystal River 4&5	Crystal River 4&5	Westmoreland Coal Sales	5	19,303	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$44.99	Quality Adjustment
6.	06/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	57,718	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$44.23	Quality Adjustment
7.	07/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	86,517	2A	(k) Quality Adjustment	\$0.00	(\$0.18)	\$44.11	Quality Adjustment
8.	08/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	112,784	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$44.15	Quality Adjustment
9.	06/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	4	19,158	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$44.13	Quality Adjustment
10.	07/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	4	19,108	2A	(k) Quality Adjustment	\$0.00	\$1.08	\$42.92	Quality Adjustment