


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1992

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:  L. L. Jeffrey, Vice Pres. & Controller

5. Date Completed: January 15, 1993

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1.           | Garron         | Coastal Fuels     | Tampa              | LTC               | Garron                | 11-10-92          | F02          | 0.14                 | 139,635                   | 170.25            | \$26.0263                    |
| 2.           | Garron         | Coastal Fuels     | Tampa              | LTC               | Garron                | 11-16-92          | F02          | 0.14                 | 140,167                   | 3,817.94          | \$25.8305                    |
| 3.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-01-92          | F02          | 0.14                 | 140,167                   | 170.34            | \$26.2341                    |
| 4.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-25-92          | F06          | 2.23                 | 150,204                   | 340.72            | \$18.1500                    |
| 5.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-25-92          | F06          | 2.20                 | 149,679                   | 1,339.21          | \$18.1500                    |
| 6.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-23-92          | F06          | 2.17                 | 149,261                   | 2,267.05          | \$18.1443                    |
| 7.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-27-92          | F06          | 2.18                 | 149,183                   | 2,107.42          | \$18.1177                    |
| 8.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-28-92          | F06          | 2.08                 | 149,352                   | 2,254.65          | \$18.0700                    |
| 9.           | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-30-92          | F06          | 2.08                 | 149,352                   | 761.94            | \$18.0700                    |
| 10.          | Phillips       | Coastal Fuels     | Tampa              | LTC               | Phillips              | 11-30-92          | F06          | 2.08                 | 149,352                   | 296.02            | \$18.0700                    |
| 11.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 12.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 13.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 14.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 15.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 16.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 17.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 18.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 19.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 20.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 21.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 22.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 23.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 24.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |
| 25.          |                |                   |                    |                   |                       |                   |              |                      |                           |                   |                              |

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

Declassified  
1-31-95  
DOCUMENT NUMBER-DATE  
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FPSC-RECORDS/REPORTING


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

1. Reporting Month: November Year: 1992

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this form: Jeffrey Christler, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

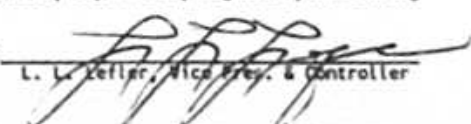
4. Signature of Official Submitting Report:   
J.C. Christler, Vice President & Controller

5. Date Completed: January 15, 1993

| Line No. | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount (\$) (i) | Discount (\$) (j) | Net Amount (\$) (k) | Net Price (\$/Bbl) (l) | Quality Adj. (\$/Bbl) (m) | Effective Transport         |                          |                      |                            | Delivered Price (\$/Bbl) (r) |           |
|----------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-------------------------|-------------------|---------------------|------------------------|---------------------------|-----------------------------|--------------------------|----------------------|----------------------------|------------------------------|-----------|
|          |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           | Purchase Price (\$/Bbl) (n) | to Terminal (\$/Bbl) (o) | Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) |                              |           |
| 1.       | Gannon         | Coastal Fuels     | Gannon                | 11-10-92          | F02          | 170.25            | \$26.0263                  | 4,430.98                | \$0.0000          | 4,430.98            | \$26.0263              | \$0.0000                  | \$26.0263                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$26.0263 |
| 2.       | Gannon         | Coastal Fuels     | Gannon                | 11-16-92          | F02          | 3,817.94          | \$25.8305                  | 98,619.48               | \$0.0000          | 98,619.48           | \$25.8305              | \$0.0000                  | \$25.8305                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$25.8305 |
| 3.       | Phillips       | Coastal Fuels     | Phillips              | 11-01-92          | F02          | 170.34            | \$26.2341                  | 4,468.72                | \$0.0000          | 4,468.72            | \$26.2341              | \$0.0000                  | \$26.2341                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$26.2341 |
| 4.       | Phillips       | Coastal Fuels     | Phillips              | 11-25-92          | F02          | 340.72            | \$26.2341                  | 8,938.48                | \$0.0000          | 8,938.48            | \$26.2341              | \$0.0000                  | \$26.2341                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$26.2341 |
| 5.       | Phillips       | Coastal Fuels     | Phillips              | 11-25-92          | F06          | 1,339.21          | \$18.1500                  | 24,306.65               | \$0.0000          | 24,306.65           | \$18.1500              | \$0.0000                  | \$18.1500                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.1500 |
| 6.       | Phillips       | Coastal Fuels     | Phillips              | 11-25-92          | F06          | 2,267.05          | \$18.1500                  | 41,146.95               | \$0.0000          | 41,146.95           | \$18.1500              | \$0.0000                  | \$18.1500                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.1500 |
| 7.       | Phillips       | Coastal Fuels     | Phillips              | 11-27-92          | F06          | 2,107.42          | \$18.1443                  | 38,237.76               | \$0.0000          | 38,237.76           | \$18.1443              | \$0.0000                  | \$18.1443                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.1443 |
| 8.       | Phillips       | Coastal Fuels     | Phillips              | 11-28-92          | F06          | 2,254.65          | \$18.1177                  | 40,849.15               | \$0.0000          | 40,849.15           | \$18.1177              | \$0.0000                  | \$18.1177                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.1177 |
| 9.       | Phillips       | Coastal Fuels     | Phillips              | 11-30-92          | F06          | 761.94            | \$18.0700                  | 13,768.26               | \$0.0000          | 13,768.26           | \$18.0700              | \$0.0000                  | \$18.0700                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.0700 |
| 10.      | Phillips       | Coastal Fuels     | Phillips              | 11-30-92          | F06          | 296.02            | \$18.0700                  | 5,349.08                | \$0.0000          | 5,349.08            | \$18.0700              | \$0.0000                  | \$18.0700                   | \$0.0000                 | \$0.0000             | \$0.0000                   | \$0.0000                     | \$18.0700 |
| 11.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 12.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 13.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 14.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 15.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 16.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 17.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 18.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 19.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 20.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 21.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 22.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 23.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 24.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |
| 25.      |                |                   |                       |                   |              |                   |                            |                         |                   |                     |                        |                           |                             |                          |                      |                            |                              |           |

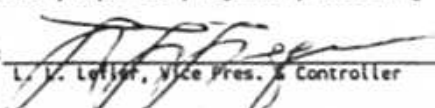
SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1992
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
4. Signature of Official Submitting Report:   
 L. L. Zeffler, Vice Pres. & Controller
5. Date Completed: January 15, 1993

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1.           | None               |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 2.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 3.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 4.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 5.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 6.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 7.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 8.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 9.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 10.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 11.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 12.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 13.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 14.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 15.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:  L. V. Loftis, Vice Pres. & Controller
6. Date Completed: January 15, 1993

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Peabody Development  | 9, KY, 225, 233      | LTC                  | RB                    | 56,284.40   | \$34.502                                    | \$12.070                                   | \$46.572   | 2.90                     | 12,389                      | 8.97                 | 7.89                      |
| 2.              | Zeigler Coal         | 10, IL, 145, 157     | LTC                  | RB                    | 102,524.80  | \$41.803                                    | \$0.000                                    | \$41.803   | 2.95                     | 11,018                      | 9.15                 | 13.17                     |
| 3.              | Mapco                | 9, KY, 233           | LTC                  | RB                    | 37,184.33   | \$30.220                                    | \$12.140                                   | \$42.360   | 2.84                     | 12,606                      | 8.24                 | 7.53                      |
| 4.              | Consolidation Coal   | 3, W. VA., 061       | LTC                  | RB                    | 31,720.00   | \$38.845                                    | \$15.940                                   | \$54.785   | 2.34                     | 13,062                      | 7.53                 | 6.52                      |
| 5.              | Peabody Development  | 9, KY, 177           | S                    | RB                    | 33,082.00   | \$22.750                                    | \$4.280                                    | \$27.030   | 2.65                     | 11,723                      | 8.46                 | 11.18                     |
| 6.              | Costain Coal         | 9, KY, 225, 233      | S                    | RB                    | 42,765.00   | \$23.000                                    | \$3.210                                    | \$26.210   | 2.87                     | 12,343                      | 9.76                 | 7.93                      |
| 7.              | Sextet               | 9, KY, 107           | S                    | RB                    | 6,077.70    | \$21.150                                    | \$3.210                                    | \$24.360   | 3.26                     | 11,714                      | 11.04                | 9.92                      |
| 8.              | Sugar Camp           | 10, IL, 059          | S                    | RB                    | 10,193.60   | \$24.500                                    | \$3.190                                    | \$27.690   | 2.86                     | 12,591                      | 8.87                 | 7.53                      |
| 9.              | Island Creek         | 9, KY, 225           | S                    | RB                    | 16,634.80   | \$22.930                                    | \$3.320                                    | \$26.250   | 2.52                     | 12,090                      | 7.12                 | 10.40                     |


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

**SPECIFIED CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1992  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 C. L. Laffler, Vice Pres. & Controller

6. Date Completed: January 15, 1993

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Shipping Point (d)        | Transport Mode (e) | Tons (f)   | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 |                               | Waterborne Charges              |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|--------------|---------------------|-------------------|---------------------------|--------------------|------------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|
|              |                     |                   |                           |                    |            |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |
| 1.           | Peabody Development | 9,KY,225,233      | Union & Webster Cnty, KY  | RB                 | 56,284.40  | \$34.502                                  | \$0.000  | \$0.000                | \$0.000                         | \$12.070                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$12.070                                  | \$46.572                                       |
| 2.           | Zeigler Coal        | 10,IL,145,157     | Randolph & Perry Cnty, IL | RB                 | 102,524.80 | \$41.703                                  | \$0.000  | \$0.000                | \$0.000                         | \$0.000                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$41.803                                       |
| 3.           | Mapco               | 9,KY,233          | Webster Cnty, KY          | RB                 | 37,184.33  | \$30.220                                  | \$0.000  | \$0.000                | \$0.000                         | \$12.140                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$12.140                                  | \$42.360                                       |
| 4.           | Consolidation Coal  | 3,W. VA.,061      | Monongahela Cnty, W.Va.   | RB                 | 31,720.00  | \$38.845                                  | \$0.000  | \$0.000                | \$0.000                         | \$15.940                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$15.940                                  | \$54.785                                       |
| 5.           | Peabody Development | 9,KY,177          | Muhlenberg Cnty, KY       | RB                 | 33,082.00  | \$22.750                                  | \$0.000  | \$0.000                | \$0.000                         | \$4.280                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$4.280                                   | \$27.030                                       |
| 6.           | Costain Coal        | 9,KY,225,233      | Union & Webster Cnty, KY  | RB                 | 42,765.00  | \$23.000                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.210                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.210                                   | \$26.210                                       |
| 7.           | Sextet              | 9,KY,107          | Hopkins Cnty, KY          | RB                 | 6,077.70   | \$21.150                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.210                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.210                                   | \$24.360                                       |
| 8.           | Sugar Camp          | 10,IL,059         | Gallatin Cnty, IL         | RB                 | 10,793.60  | \$24.500                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.190                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.190                                   | \$27.690                                       |
| 9.           | Island Creek        | 9,KY,225          | Union Cnty, KY            | RB                 | 16,634.80  | \$22.930                                  | \$0.000  | \$0.000                | \$0.000                         | \$3.320                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$3.320                                   | \$26.250                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. V. Leffer, Vice Pres & Controller

6. Date Completed: January 15, 1993

| Line No. (a) | Supplier Name (b) | Mine Location (c)               | Purchase Type (d) | Transport Mode (e) | Tons (f)  | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|---------------------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|--|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                                 |                   |                    |           |                                       |                                      |  | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Gatliff Coal      | 8, KY, 235                      | LTC               | R&B                | 72,298.09 | \$42.515                              | \$18.275                             | \$60.790                                       | 1.23                     | 12,762                   | 6.61              | 8.18                   |
| 2.           | Gatliff Coal      | 8, TN, 013                      | LTC               | R&B                | 25,674.01 | \$42.515                              | \$12.090                             | \$54.605                                       | 1.23                     | 12,762                   | 6.61              | 8.18                   |
| 3.           | Gatliff Coal      | 8, KY, 013, 235, 121, 195 & 133 | S                 | R&B                | 17,615.96 | \$36.200                              | \$6.500                              | \$42.700                                       | 0.66                     | 12,873                   | 8.94              | 5.58                   |

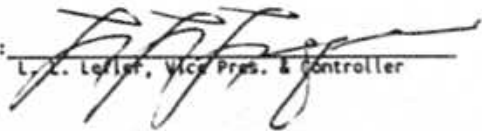
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |   |
|--|---|
| <p>1. Reporting Month: November Year: 1992</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <br/>L. L. Lofler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: January 15, 1993</p> |
|--|---|

| Line No. (a) | Supplier Name (b) | Mine Location (c)               | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|---------------------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 8, KY, 235                      | LTC               | 72,298.99 | N/A                                | \$0.000                                  | \$42.515                            | \$0.000                                     | \$42.515                | \$0.000                          | \$42.515                              |
| 2.           | Gatliff Coal      | 8, TN, 013                      | LTC               | 25,674.01 | N/A                                | \$0.000                                  | \$42.515                            | \$0.000                                     | \$42.515                | \$0.000                          | \$42.515                              |
| 3.           | Gatliff Coal      | 8, KY, 013, 235, 121, 195 & 133 | S                 | 17,615.06 | N/A                                | \$0.000                                  | \$36.280                            | \$0.000                                     | \$36.280                | \$0.000                          | \$36.280                              |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**SPECIFIED CONFIDENTIAL**

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
V. C. Kefler, Vice Pres. & Controller

6. Date Completed: January 15, 1993

| Line No. (a) | Supplier Name (b) | Mine Location (c)               | Shipping Point (d)                          | Transport Mode (e) | Tons (f)  | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 | Waterborne Charges            |                                 |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |          |
|--------------|-------------------|---------------------------------|---|--------------------|-----------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|----------|
|              |                   |                                 |   |                    |           |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |          |
| 1.           | Gatliff Coal      | 8, KY, 235                      | Union & Webster Cnty, KY                    | R&B                | 72,298.99 | \$42.515                                  | \$0.000  | \$7.228                | \$0.000                         | \$11.047                      | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$18.275                                       | \$60.790 |
| 2.           | Gatliff Coal      | 8, TN, 013                      | Campbell Cnty, TN                           | R&B                | 25,674.01 | \$42.515                                  | \$0.000  | \$7.150                | \$0.000                         | \$4.940                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$12.090                                       | \$54.605 |
| 3.           | Gatliff Coal      | 8, KY, 013, 235, 121, 195 & 133 | Bell, Whitley, Knox, Pike, Letcher Cnty, KY | R&B                | 17,615.96 | \$36.280                                  | \$0.000  | \$1.000                | \$0.000                         | \$6.500                       | \$0.000                         | \$0.000                       | \$0.000                          | \$0.000                            | \$0.000                                   | \$6.500  | \$42.780 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

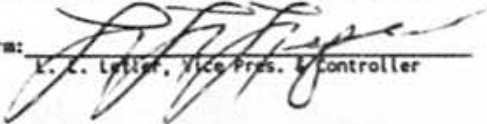


FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. C. Lister, Vice Pres. & Controller


6. Date Completed: January 15, 1993

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 290,790.00  | N/A                                  | \$0.000  | \$42.230                                  | \$0.000   | \$42.230                      | \$0.000                                | \$42.230                                    |

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. J. Leifer, Vice Pres. & Controller
- 6. Date Completed: January 15, 1993

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Short-haul & Loading Charges (\$/Ton) (h) | Rail Charges (i) | Other Rail Charges (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (n) | Other Related Charges (o) | Total (p) | FOB Plant Price (\$/Ton) (q) |
|--------------|-------------------|-------------------|--------------------|----------------------|------------|---------------------------------------|---|------------------|------------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------|---------------------------|-----------|------------------------------|
| 1.           | Transfer Facility | N/A               | Davant, La.        | OB                   | 290,790.00 | \$42.230                              | \$0.000                                   | \$0.000          | \$0.000                | \$0.000                       | \$0.000                          | \$0.000                       | \$0.000                 | \$0.000                   | \$9.080   | \$51.310                     |


SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

- 1. Reporting Month: November Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  L. E. Jeffrey, Vice Pres. & Controller

6. Date Completed: January 15, 1993

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)  | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
|              |                   |                   |                   |                    |           |                                       |                                      |                              | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Transfer Facility | N/A               | N/A               | OB                 | 37,916.00 | \$54.238                              | \$9.050                              | \$63.318                     | 1.25                     | 12,802                   | 6.51              | 6.96                   |
| 2.           | Gatliff Coal      | 8,KT,235          | LTC               | UR                 | 69,494.00 | \$42.515                              | \$16.360                             | \$58.875                     | 1.25                     | 12,800                   | 6.25              | 7.34                   |
| 3.           | Vulcan            | N/A               | N/A               | TR                 | 182.42    | \$8.150                               | \$0.000                              | \$8.850                      | N/A                      | N/A                      | N/A               | N/A                    |

SPECIFIED CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1992  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. C. Lefler, Vice Pres. & Controller

6. Date Completed: January 15, 1993

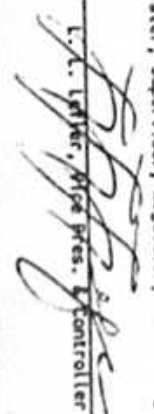
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 37,916.00 | N/A                            | \$0.000                                  | \$54.238                            | \$0.000                                     | \$54.238                | \$0.000                          | \$54.238                              |
| 2.           | Gatliff Coal      | 8,KY,235          | LTC               | 69,494.00 | N/A                            | \$0.000                                  | \$42.515                            | \$0.000                                     | \$42.515                | \$0.000                          | \$42.515                              |
| 3.           | Vulcan            | N/A               | N/A               | 182.42    | N/A                            | \$0.000                                  | \$8.850                             | \$0.000                                     | \$8.850                 | \$0.000                          | \$8.850                               |

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1992  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
4. Signature of Official Submitting Form:  L.L. Walker, Vice Pres. & Controller  
5. Date Completed: January 15, 1993

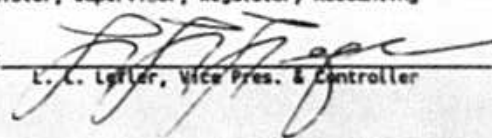
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m)      |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|------------------------------|
| 1.           | September, 1992    | Transfer Facility   | Gannon                        | Gatliff      | 3.                       | 6,510.25            | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.283       | \$43.063                                       | Quality Adj.                 |
| 2.           | September, 1992    | Gannon              | Gannon                        | Gatliff      | 4.                       | 7,749.00            | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.285       | \$52.969                                       | Quality Adj.                 |
| 3.           | July, 1992         | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 61,476.20           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$3.235       | \$49.395                                       | Quality Adj.                 |
| 4.           | August, 1992       | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 61,377.02           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$3.235       | \$49.395                                       | Quality Adj.                 |
| 5.           | September, 1992    | Transfer Facility   | Big Bend                      | Peabody      | 1.                       | 66,590.60           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$3.235       | \$49.397                                       | Quality Adj.                 |
| 6.           | September, 1992    | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 69,747.40           | 423-2(a)     | Col. (e), Tonnage             | 69,747.40     | 102,305.20    | \$42.817                                       | Tonnage Adj.                 |
| 7.           | September, 1992    | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 102,305.20          | 423-2(a)     | Col. (e), Tonnage             | 102,305.20    | 21,818.60     | \$42.817                                       | Tonnage Adj.                 |
| 8.           | September, 1992    | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 0.00                | 423-2(a)     | Col. (e), Tonnage             | 0.00          | 80,486.60     | \$42.817                                       | Tonnage Adj.                 |
| 9.           | September, 1992    | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 80,486.60           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$1.270)     | \$41.547                                       | Retroactive Price Adjustment |
| 10.          | October, 1992      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 84,656.00           | 423-2(a)     | Col. (e), Tonnage             | 84,656.00     | 77,722.80     | \$43.083                                       | Tonnage Adj.                 |
| 11.          | October, 1992      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 77,722.80           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$1.280)     | \$41.803                                       | Retroactive Price Adjustment |
| 12.          | February, 1992     | Transfer Facility   | Big Bend                      | Coastal      | 7.                       | 31,593.43           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.009       | \$38.147                                       | Retroactive Price Adjustment |
| 13.          | October, 1992      | Transfer Facility   | Gannon                        | Gatliff Coal | 2.                       | 61,580.00           | 423-2(a)     | Col. (h), Retro Price Adj.    | \$0.000       | (\$0.007)     | \$59.393                                       | Retroactive Price Adjustment |
| 14.          | October, 1992      | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 69,572.33           | 423-2(a)     | Col. (e), Tonnage             | 69,572.33     | 69,675.33     | \$61.689                                       | Tonnage Adj.                 |
| 15.          | October, 1992      | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 69,675.33           | 423-2(a)     | Col. (h), Retro Price Adj.    | \$0.000       | (\$0.007)     | \$61.682                                       | Retroactive Price Adjustment |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: **November** Year: **1992**  
2. Reporting Company: **Tampa Electric Company**

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: **Jeffrey Chronister, Supervisor, Regulatory Accounting**  
**(813) - 228 - 1609**

4. Signature of Official Submitting Form:

  
**L. L. Lefler, Vice Pres. & Controller**

5. Date Completed: **January 15, 1993**

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m)      |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|------------------------------|
| 1.           | October, 1992      | Transfer Facility   | Gannon                        | Gatliff Coal | 2.                       | 26,110.67           | 423-2(a)     | Col. (h), Retro Price Adj.    | \$0.000       | (\$0.007)     | \$55.254                                       | Retroactive Price Adjustment |
| 2.           | October, 1992      | Transfer Facility   | Gannon                        | Gatliff Coal | 1.                       | 69,675.33           | 423-2(b)     | Col. (k), River Barge Rate    | \$11.286      | \$11.277      | \$61.673                                       | Transportation Cost Adj.     |
| 3.           | December, 1990     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 86,887.10           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$1.884       | \$4.661       | \$44.446                                       | Retroactive Price Adjustment |
| 4.           | October, 1991      | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 121,420.10          | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.010)     | (\$0.003)     | \$41.784                                       | Harbor Charges               |
| 5.           | November, 1991     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 106,107.70          | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.011)     | (\$0.004)     | \$41.784                                       | Harbor Charges               |
| 6.           | December, 1991     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 115,818.90          | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.011)     | (\$0.004)     | \$41.784                                       | Harbor Charges               |
| 7.           | December, 1991     | Transfer Facility   | Big Bend                      | Zeigler      | 2.                       | 115,818.90          | 423-2(a)     | Col. (i), Retro Price Adj.    | (\$0.004)     | (\$1.123)     | \$40.665                                       | Retroactive Price Adjustment |
| 8.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 9.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 10.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 11.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 12.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 13.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 14.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |
| 15.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                              |