

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Report: *L. L. Leffer for J. Chronister*
L. L. Leffer, Vice Pres & Controller
5. Date Completed: February 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-03-92	F02	*	*	1,055.95	\$24.8213
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-04-92	F02	*	*	1,068.11	\$24.6402
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-04-92	F02	*	*	166.22	\$24.6398
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-17-92	F02	0.17	138,888	3,792.16	\$24.4025
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-18-92	F02	0.19	139,923	9,990.11	\$24.4865
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-01-92	F06	2.05	149,071	296.85	\$18.0700
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-01-92	F06	2.05	149,071	600.71	\$18.0700
8.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-01-92	F06	1.00	152,333	77,272.12	\$16.3800
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* No analysis taken.
FPSC FORM 423-1 (2/87)

Declassified
3-7-95

1762-93

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *L. L. Leffer*
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: February 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	12-03-92	F02	1,055.95	\$24.8213	26,210.00	\$0.0000	26,210.00	\$24.8213	\$0.0000	\$24.8213	\$0.0000	\$0.0000	\$0.0000	\$24.8213
2.	Gannon	Coastal Fuels	Gannon	12-04-92	F02	1,068.11	\$24.6402	26,318.48	\$0.0000	26,318.48	\$24.6402	\$0.0000	\$24.6402	\$0.0000	\$0.0000	\$0.0000	\$24.6402
3.	Gannon	Coastal Fuels	Gannon	12-04-92	F02	166.22	\$24.6398	4,095.62	\$0.0000	4,095.62	\$24.6398	\$0.0000	\$24.6398	\$0.0000	\$0.0000	\$0.0000	\$24.6398
4.	Gannon	Coastal Fuels	Gannon	12-17-92	F02	3,792.16	\$24.4025	92,538.35	\$0.0000	92,538.35	\$24.4025	\$0.0000	\$24.4025	\$0.0000	\$0.0000	\$0.0000	\$24.4025
5.	Big Bend	Coastal Fuels	Big Bend	12-18-92	F02	9,990.11	\$24.4865	244,623.29	\$0.0000	244,623.29	\$24.4865	\$0.0000	\$24.4865	\$0.0000	\$0.0000	\$0.0000	\$24.4865
6.	Phillips	Coastal Fuels	Phillips	12-01-92	F06	296.85	\$18.0700	5,364.08	\$0.0000	5,364.08	\$18.0700	\$0.0000	\$18.0700	\$0.0000	\$0.0000	\$0.0000	\$18.0700
7.	Phillips	Coastal Fuels	Phillips	12-01-92	F06	600.71	\$18.0700	10,854.83	\$0.0000	10,854.83	\$18.0700	\$0.0000	\$18.0700	\$0.0000	\$0.0000	\$0.0000	\$18.0700
8.	Hookers Pt	Coastal Fuels	Hookers Pt	12-01-92	F06	77,272.12	\$16.3800	1,265,717.33	\$0.0000	1,265,717.33	\$16.3800	\$0.0000	\$16.3800	\$0.0000	\$0.0000	\$0.0000	\$16.3800
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1992

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

L. L. Lefler
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1991	Gannon	Coastal Fuels	1.	3,980.21	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$25.3028	Annual Easement Charge
2.	December, 1991	Gannon	Coastal Fuels	2.	166.28	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.7506	Annual Easement Charge
3.	January, 1992	Gannon	Coastal Fuels	1.	4,065.78	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$22.6866	Annual Easement Charge
4.	January, 1992	Gannon	Coastal Fuels	2.	166.57	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$23.8902	Annual Easement Charge
5.	January, 1992	Gannon	Coastal Fuels	3.	3,749.87	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.4716	Annual Easement Charge
6.	February, 1992	Gannon	Coastal Fuels	1.	166.61	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.7301	Annual Easement Charge
7.	February, 1992	Gannon	Coastal Fuels	2.	4,015.51	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$23.9466	Annual Easement Charge
8.	February, 1992	Gannon	Coastal Fuels	3.	166.13	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$23.6807	Annual Easement Charge
9.	March, 1992	Gannon	Coastal Fuels	1.	4,162.68	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$23.8206	Annual Easement Charge
10.	March, 1992	Gannon	Coastal Fuels	2.	165.99	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.4786	Annual Easement Charge
11.	April, 1992	Gannon	Coastal Fuels	1.	3,983.66	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.2406	Annual Easement Charge
12.	April, 1992	Gannon	Coastal Fuels	2.	165.84	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$20.9727	Annual Easement Charge
13.	April, 1992	Gannon	Coastal Fuels	3.	2,970.91	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$24.2406	Annual Easement Charge
14.	May, 1992	Gannon	Coastal Fuels	1.	165.53	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$26.9940	Annual Easement Charge
15.	May, 1992	Gannon	Coastal Fuels	2.	3,975.41	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$26.3575	Annual Easement Charge

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	June, 1992	Gannon	Coastal Fuels	1.	150.91	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$29.1409	Annual Easement Charge
2.	June, 1992	Gannon	Coastal Fuels	2.	506.09	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.4221	Annual Easement Charge
3.	June, 1992	Gannon	Coastal Fuels	3.	3,976.09	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.2685	Annual Easement Charge
4.	June, 1992	Gannon	Coastal Fuels	4.	165.35	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$29.1785	Annual Easement Charge
5.	July, 1992	Gannon	Coastal Fuels	1.	353.71	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.4644	Annual Easement Charge
6.	July, 1992	Gannon	Coastal Fuels	2.	352.78	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.4646	Annual Easement Charge
7.	July, 1992	Gannon	Coastal Fuels	3.	3,963.36	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$27.7015	Annual Easement Charge
8.	July, 1992	Gannon	Coastal Fuels	4.	164.37	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$27.6416	Annual Easement Charge
9.	July, 1992	Gannon	Coastal Fuels	5.	3,146.84	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.3124	Annual Easement Charge
10.	August, 1992	Gannon	Coastal Fuels	1.	169.31	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$27.6432	Annual Easement Charge
11.	August, 1992	Gannon	Coastal Fuels	2.	3,906.83	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$27.1135	Annual Easement Charge
12.	August, 1992	Gannon	Coastal Fuels	3.	164.71	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$27.4975	Annual Easement Charge
13.	September, 1992	Gannon	Coastal Fuels	1.	516.52	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.9685	Annual Easement Charge
14.	September, 1992	Gannon	Coastal Fuels	2.	3,936.25	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$28.8985	Annual Easement Charge
15.	September, 1992	Gannon	Coastal Fuels	3.	164.88	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$29.2836	Annual Easement Charge

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	October, 1992	Gannon	Coastal Fuels	1.	165.41	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$29.9339	Annual Easement Charge
2.	November, 1992	Gannon	Coastal Fuels	1.	170.25	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$26.8473	Annual Easement Charge
3.	November, 1992	Gannon	Coastal Fuels	2.	3,817.94	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8210	\$26.6515	Annual Easement Charge
4.	November, 1992	Phillips	Coastal Fuels	4.	340.72	423-1(a)	Column (i), Invoice Amount	\$8,938.48	\$8,931.33	\$26.2131	To correct invoice
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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
5. Signature of Official Submitting Form: *L. L. Leffer*
L. L. Leffer, Vice Pres. & Controller
6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	70,624.90	\$34.502	\$7.411	\$41.913	2.89	12,351	8.50	8.45
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	65,460.40	\$20.130	\$3.175	\$23.305	2.92	10,945	9.08	13.62
3.	Mapco	9, KY, 233	LTC	RB	37,351.78	\$30.220	\$10.990	\$41.210	2.88	12,593	8.41	7.35
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	6,764.00	\$38.845	\$12.740	\$51.585	2.50	13,043	8.07	6.29
5.	Peabody Development	9, KY, 177	S	RB	36,145.00	\$22.750	\$4.280	\$27.030	2.71	11,792	8.50	10.97
6.	Costain Coal	9, KY, 225, 233	S	RB	45,752.00	\$23.000	\$3.210	\$26.210	3.02	12,361	9.48	7.97
7.	Sextet	9, KY, 107	S	RB	4,513.60	\$21.150	\$3.210	\$24.360	3.18	11,967	10.98	8.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: *L. L. Leffler*
L. L. Leffler, Vice Pres. & Controller
- 6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	70,624.90	N/A	\$0.00	\$34.502	\$0.000	\$34.502	\$0.000	\$34.502
2.	Zeigler Coal	10, IL, 145, 157	LTC	65,460.40	N/A	\$0.00	\$20.130	\$0.000	\$20.130	\$0.000	\$20.130
3.	Mmpco	9, KY, 233	LTC	37,351.78	N/A	\$0.00	\$30.220	\$0.000	\$30.220	\$0.000	\$30.220
4.	Consolidation Coal	3, W. VA., 061	LTC	6,764.00	N/A	\$0.00	\$38.845	\$0.000	\$38.845	\$0.000	\$38.845
5.	Peabody Development	9, KY, 177	S	36,145.00	N/A	\$0.00	\$22.750	\$0.000	\$22.750	\$0.000	\$22.750
6.	Costain Coal	9, KY, 225, 233	S	45,752.00	N/A	\$0.00	\$23.000	\$0.000	\$23.000	\$0.000	\$23.000
7.	Sextet	9, KY, 107	S	4,513.60	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Leffer*
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading (\$/Ton) (l)	Ocean Barge (\$/Ton) (m)	Other Water (\$/Ton) (n)	Other Related (\$/Ton) (o)			
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	70,624.90	\$34.502	\$0.000	\$0.000	\$0.000	\$7.411	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.411	\$41.913
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	65,460.40	\$20.130	\$0.000	\$0.000	\$0.000	\$3.175	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.175	\$23.305
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	37,351.78	\$30.220	\$0.000	\$0.000	\$0.000	\$10.990	\$0.000	\$0.000	\$0.000	\$0.000	\$10.990	\$41.210	
4.	Consolidation Coal	3, W. VA., 061	Monongahela Cnty, W.Va.	RB	6,764.00	\$38.845	\$0.000	\$0.000	\$0.000	\$12.740	\$0.000	\$0.000	\$0.000	\$0.000	\$12.740	\$51.585	
5.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RB	36,145.00	\$22.750	\$0.000	\$0.000	\$0.000	\$4.280	\$0.000	\$0.000	\$0.000	\$0.000	\$4.280	\$27.030	
6.	Costain Coal	9, KY, 225, 233	Union & Webster Cnty, KY	RB	45,752.00	\$23.000	\$0.000	\$0.000	\$0.000	\$3.210	\$0.000	\$0.000	\$0.000	\$0.000	\$3.210	\$26.210	
7.	Sextet	9, KY, 107	Hopkins Cnty, KY	RB	4,513.60	\$21.150	\$0.000	\$0.000	\$0.000	\$3.210	\$0.000	\$0.000	\$0.000	\$0.000	\$3.210	\$24.360	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
5. Signature of Official Submitting Form: *L. L. Lefler*
L. L. Lefler, Vice Pres. & Controller
6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,KY,235	LTC	R&B	61,943.10	\$46.166	\$19.283	\$65.449	1.14	12,785	6.23	8.14
2.	Gatliff Coal	8,TN,013	LTC	R&B	20,501.90	\$46.166	\$12.090	\$58.256	1.14	12,785	6.23	8.14

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	B,KY,235	LTC	61,943.10	N/A	\$0.000	\$46.166	\$0.000	\$46.166	\$0.000	\$46.166
2.	Gatliff Coal	B,TN,013	LTC	20,501.90	N/A	\$0.000	\$46.166	\$0.000	\$46.166	\$0.000	\$46.166

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Leifer*
L. L. Leifer, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Gatliff Coal	8,KY,235	Union & Webster Cnty, KY	R&B	61,943.10	\$46.166	\$0.000	\$7.215	\$0.000	\$12.068	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.283	\$65.449
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,501.90	\$46.166	\$0.000	\$7.150	\$0.000	\$4.940	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.090	\$58.256

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Leffer*
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	383,113.00	\$42.506	\$8.227	\$50.733	2.71	12,271	8.91	8.80

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	383,113.00	N/A	\$0.000	\$42.506	\$0.000	\$42.506	\$0.000	\$42.506

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	383,113.00	\$42.506	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.227	\$50.733

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Letter*
L. L. Letter, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	72,245.00	\$57.857	\$8.227	\$66.084	1.14	12,630	5.85	7.51
2.	Gatliff Coal	B,KY,235	LTC	UR	40,579.00	\$46.166	\$17.652	\$63.818	1.32	12,954	6.16	6.65
3.	Vulcan	N/A	N/A	TR	705.97	\$8.850	\$0.000	\$8.850	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Leffler*
L. L. Leffler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	72,245.00	N/A	\$0.000	\$57.857	\$0.000	\$57.857	\$0.000	\$57.857
2.	Gatliff Coal	8,KY,235	LTC	40,579.00	N/A	\$0.000	\$46.166	\$0.000	\$46.166	\$0.000	\$46.166
3.	Vulcan	N/A	N/A	705.97	N/A	\$0.000	\$8.850	\$0.000	\$8.850	\$0.000	\$8.850

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. L. Lefler*
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Transfer Facility	N/A	Davant, La.	OB	72,245.00	\$57.857	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.227	\$66.084
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	40,579.00	\$46.166	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.652	\$63.818
3.	Vulcan	N/A	Hillsborough Cnty, FL	TR	705.97	\$8.850	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.850

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1992
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: *L. L. Leifer*
L. L. Leifer, Vice Pres. & Controller

5. Date Completed: February 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1992	Transfer Facility	Big Bend	Consol	4.	31,720.00	423-2(a)	Col. (e), Tonnage	31,720.00	20,891.00	\$54.785	Tonnage Adj.
2.	November, 1992	Transfer Facility	Big Bend	Consol	4.	0.00	423-2(a)	Col. (e), Tonnage	0.00	10,829.00	\$54.785	Tonnage Adj.
3.	November, 1992	Transfer Facility	Big Bend	Consol	4.	10,829.00	423-2(b)	Col. (k), River Barge Rate	\$15.940	\$12.740	\$51.585	Transportation Cost Adj.
4.	November, 1992	Transfer Facility	Big Bend	Sugar Camp	8.	10,793.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.283	\$27.973	Quality Adjustment
5.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	72,298.99	423-2(a)	Col. (e), Tonnage	72,298.99	72,498.99	\$60.790	Tonnage Adj.
6.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	72,498.99	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.012)	\$60.778	Retroactive Price Adjustment
7.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	72,498.99	423-2(b)	Col. (k), River Barge Rate	\$11.047	\$11.030	\$60.761	Transportation Cost Adj.
8.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	25,674.01	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.012)	\$54.593	Retroactive Price Adjustment
9.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	69,494.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.012)	\$58.863	Retroactive Price Adjustment
10.	February, 1992	Transfer Facility	Big Bend	Costain	10.	0.00	423-2(a)	Col. (e), Tonnage	0.00	6,241.00	\$26.730	Tonnage Adj.
11.	December, 1991	Transfer Facility	Big Bend	P.T. Adaro	10.	24,253.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.205	\$0.224	\$45.224	Retroactive Price Adjustment
12.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	102,524.80	423-2(a)	Col. (e), Tonnage	102,524.80	91,347.40	\$41.803	Tonnage Adj.
13.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (e), Tonnage	0.00	11,177.40	\$41.803	Tonnage Adj.
14.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	11,177.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$20.933)	\$20.870	Retroactive Price Adjustment
15.												

FPSC FORM 423-2(C) (2/87)

*AL2 scope 02-1170 → 62963.6 PEAD027
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Q12 - 1/93 JST*

*Joy McClelland
813-228-4767*