

ATTACHMENT C

Florida Power Corporation
Docket No. 930001-EI

Request for Specified Confidential Treatment

423 Forms for December, 1992

CONFIDENTIAL COPY

(confidential information denoted with shading)

DECLASSIFIED

DOCUMENT NUMBER-DATE
01801 FEB 17 88
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: DECEMBER 1994
2. REPORTING COMPANY: FLORIDA POWER CORPORATION
3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: R.L. KOLSTEIN, SUPERVISOR (813) 860-4822
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  R.L. KOLSTEIN, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 02/15/95

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME OIL (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PURCHASE TO		OTHER DELIVERED CHARGES (\$/BBL)		
													TERMINAL	ADDITIONAL			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	12/92	FO2	4,863	\$23.7532	\$115,321.62	\$0.0000	\$115,321.62	\$23.7532	\$0.0000	\$23.7532	\$0.0000	\$0.5534	\$0.8695	\$25,178.1
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/92	FO2	178	\$25.8884	\$4,608.13	\$0.0000	\$4,608.13	\$25.8884	\$0.0000	\$25.8884	\$0.0000	\$0.0000	\$0.8775	\$26,799.9
3	BARTON	BP OIL COMPANY	FOB PLANT	12/92	FO2	347	\$24.7409	\$8,585.09	\$0.0000	\$8,585.09	\$24.7409	\$0.0000	\$24.7409	\$0.0000	\$0.4885	\$0.8714	\$26,092.8
4	BARTON NORTH FUEL TERMINAL	ELJET INC.	FOB TERMINAL	12/92	FO6	105,414	\$12.0130	\$1,264,338.02	\$0.0000	\$1,264,338.02	\$12.0130	\$0.0000	\$12.0130	\$0.0000	\$0.0000	\$0.0752	\$12,088.0
5. BARTON PEAKERS																	
6	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	12/92	FO6	193,189	\$14.4739	\$2,796,205.33	\$0.0000	\$2,796,205.33	\$14.4739	\$0.0000	\$14.4739	\$0.0000	\$0.0000	\$0.0728	\$14,547.7
7	BARTON SOUTH FUEL TERMINAL	PRIBRO ENERGY INC	FOB TERMINAL	12/92	FO6	110,207	\$13.6360	\$1,502,673.81	\$0.0000	\$1,502,673.81	\$13.6350	\$0.0165	\$13.6185	\$0.0000	\$0.0000	\$0.0733	\$13,691.8
8	BAYBRO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/92	FO2	9,378	\$23.5638	\$220,954.15	\$0.0000	\$220,954.15	\$23.5638	\$0.0000	\$23.5638	\$0.0000	\$0.0000	\$0.9663	\$24,470.1
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	12/92	FO2	9,673	\$23.8803	\$230,994.19	\$0.0000	\$230,994.19	\$23.8803	\$0.0000	\$23.8803	\$0.0000	\$1.1138	\$0.8698	\$25,863.9
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	12/92	FO2	4,150	\$24.0592	\$99,845.49	\$0.0000	\$99,845.49	\$24.0592	\$0.0000	\$24.0592	\$0.0000	\$1.1136	\$0.8698	\$26,042.4
11	DEARBY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/92	FO2	16,198	\$25.1048	\$408,596.80	\$0.0000	\$408,596.80	\$25.1048	\$0.0000	\$25.1048	\$0.0000	\$0.0000	\$0.9140	\$26,018.8
12	DEARBY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/92	FO2	14,599	\$25.5335	\$372,763.46	\$0.0000	\$372,763.46	\$25.5335	\$0.0000	\$25.5335	\$0.0000	\$0.0000	\$0.8701	\$26,405.6
13. HOGUE STEAM PLANT																	
14. HOGUE PEAKERS																	
15	INTERMISSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	12/92	FO2	9,995	\$24.3518	\$243,395.98	\$0.0000	\$243,395.98	\$24.3518	\$0.0000	\$24.3518	\$0.0000	\$0.4200	\$0.8978	\$25,668.6
16	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	12/92	FO2	178	\$25.8539	\$4,610.40	\$0.0000	\$4,610.40	\$25.8539	\$0.0000	\$25.8539	\$0.0000	\$1.0716	\$0.8675	\$25,629.9
17	PORT SAINT JOE PEAKERS	NO DELIVERIES	NO DELIVERIES														
18	RIO PINAR PEAKERS	NO DELIVERIES	NO DELIVERIES														

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	53,514	\$26.58	\$17.12	\$43.70	0.61	12,568	7.79	7.92
2.	Pen Coal Company	08,Ky,019	LTC	B	8,200	\$27.16	\$11.77	\$38.93	0.98	12,560	9.76	6.24
3.	Kentucky May Coal Co.	08,Ky,025	LTC	B	1,555	\$27.77	\$11.77	\$39.54	0.98	12,134	9.95	7.89
4.	Kentucky May Coal Co.	08,Ky,025	LTC	B	10,072	\$25.14	\$17.28	\$42.42	0.98	12,134	9.95	7.89
5.	Kentucky May Coal Co.	08,Ky,019	S	B	1,573	\$27.60	\$11.77	\$39.37	0.97	12,254	10.15	7.37
6.	Kanawha River Terminal	08,Wv,039	S	B	3,458	\$26.50	\$13.14	\$39.64	1.04	12,665	9.74	6.10
7.	Cannelton Sales Company	08,Wv,039	S	B	11,584	\$26.19	\$13.25	\$39.44	1.03	12,654	10.80	5.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,025	LTC	RB	17,938	\$28.02	\$6.15	\$34.17	0.99	12,317	7.81	8.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	86,759	\$27.50	\$14.68	\$42.18	1.07	12,326	10.01	7.15
2.	Transfer Facility	NA	LTC	OB	57,317	\$42.42	\$3.02	\$45.44	1.05	12,443	9.75	6.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. December Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	57,926	\$38.68	\$15.67	\$54.35	0.70	12,314	9.79	7.43
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	174,636	\$27.79	\$15.84	\$43.63	0.70	12,990	6.96	6.51
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,618	\$26.45	\$15.84	\$42.29	0.70	12,407	9.25	8.03
4.	Diamond May Coal Co.	08,Ky,119	S	UR	9,643	\$25.75	\$15.84	\$41.59	0.74	12,671	8.80	6.80
5.	Shell Mining Co.	08,Ky,195	LTC	UR	29,052	\$26.32	\$14.89	\$41.21	0.65	12,898	7.81	7.54
6.	Transfer Facility	NA	LTC	OB	42,619	\$45.31	\$3.02	\$48.33	0.65	13,438	9.68	7.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. December Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

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Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	53,514	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58
2.	Pen Coal Company	08,Ky,019	LTC	8,200	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16
3.	Kentucky May Coal Co.	08,Ky,025	LTC	1,555	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77
4.	Kentucky May Coal Co.	08,Ky,025	LTC	10,072	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14
5.	Kentucky May Coal Co.	08,Ky,019	S	1,573	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60
6.	Kanawha River Terminal	08,Wv,039	S	3,458	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50
7.	Cannelton Sales Company	08,Wv,039	S	11,584	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.94	\$26.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	06,Ky,025	LTC	17,938	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. December Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 624-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	86,759	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
2.	Transfer Facility	NA	LTC	57,317	\$42.42	\$0.00	\$42.42	NA	\$42.42	NA	\$42.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. December Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	57,926	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68
2.	Golden Oak Mining Co.	08,Ky,133	LTC	174,636	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79
3.	Diamond May Coal Co.	08,Ky,119	LTC	9,618	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45
4.	Diamond May Coal Co.	08,Ky,119	S	9,643	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
5.	Shell Mining Co.	08,Ky,195	LTC	29,052	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32
6.	Transfer Facility	NA	LTC	42,619	\$45.31	\$0.00	\$45.31	NA	\$45.31	NA	\$45.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. December Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

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5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Ky,156	Martin, Ky	TR&B	53,514	\$26.58	\$5.35	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$17.12	\$43.70
2.	Pen Coal Company	08,Ky,019	Boyd, Ky	B	8,200	\$27.16	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$38.93
3.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	1,555	\$27.77	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$39.54
4.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	10,072	\$25.14	\$0.62	\$6.15	\$0.00	\$6.53	\$3.98	NA	NA	NA	\$17.28	\$42.42
5.	Kentucky May Coal Co.	08,Ky,019	Boyd, Ky	B	1,573	\$27.60	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$39.37
6.	Kanawha River Terminal	08,Wv,039	Kanawha, Wv	B	3,458	\$26.50	\$0.00	\$0.00	\$0.00	\$9.16	\$3.98	NA	NA	NA	\$13.14	\$39.64
7.	Cannelton Sales Company	08,Wv,039	Kanawha, Wv	B	11,584	\$26.19	\$0.00	\$0.00	\$0.00	\$9.27	\$3.98	NA	NA	NA	\$13.25	\$39.44

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: February 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08.Ky.025	Breathitt, Ky	RB	17,938	\$28.02	\$0.00	\$6.15	\$0.00	NA	NA	NA	NA	NA	\$6.15	\$34.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 5. Signature of Official Submitting Report

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Great Western Coal Co.	08,Ky,095	Hartan, Ky	UR	86,759	\$27.50	\$0.00	\$14.07	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$14.68	\$42.18
2.	Transfer Facility	NA	Plaquemines Parrish, La	OB	57,317	\$42.42	\$0.00	NA	NA	NA	NA	\$3.02	\$0.00	\$0.00	\$3.02	\$45.44

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. December Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	57,926	\$38.68	\$0.00	\$15.06	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$15.67	\$54.35
2.	Golden Oak Mining Co.	08,Ky,133	Lichter,Ky	UR	174,636	\$27.79	\$0.00	\$15.23	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$15.84	\$43.63
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,618	\$26.45	\$0.00	\$15.23	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$15.84	\$42.29
4.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,643	\$25.75	\$0.00	\$15.23	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$15.84	\$41.59
5.	Shell Mining Co.	08,Ky,195	Pike, Ky	UR	29,052	\$26.32	\$0.00	\$14.28	\$0.61	NA	NA	NA	\$0.00	\$0.00	\$14.89	\$41.21
6.	Transfer Facility	NA	Plaquemines Parish,La	OB	42,619	\$45.31	\$0.00	NA	NA	NA	NA	\$3.02	\$0.00	\$0.00	\$3.02	\$48.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

**SPECIFIED
 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/92	Crystal River 1&2	Crystal River 1&2	Pan Coal Company	2	17,445	2A	(k) Quality Adjustment	\$0.00	\$1.42	\$40.35	Quality Adjustment
2.	11/92	Crystal River 1&2	Crystal River 1&2	Pan Coal Company	2	18,845	2A	(k) Quality Adjustment	\$0.00	\$1.13	\$40.06	Quality Adjustment
3.	11/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	6	6,460	2A	(k) Quality Adjustment	\$0.00	(\$0.50)	\$38.81	Quality Adjustment
4.	11/92	Crystal River 1&2	Crystal River 1&2	Kanawha River Terminals	7	4,766	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$39.73	Quality Adjustment
5.	10/92	Crystal River 1&2	Crystal River 1&2	Cannelton Sales Company	8	12,206	2A	(k) Quality Adjustment	\$0.00	\$1.24	\$39.74	Quality Adjustment
6.	10/92	Crystal River 1&2	Crystal River 1&2	Cannelton Sales Company	9	1,503	2A	(k) Quality Adjustment	\$0.00	\$0.89	\$39.28	Quality Adjustment
7.	11/92	Crystal River 1&2	Crystal River 1&2	Cannelton Sales Company	8	13,130	2A	(k) Quality Adjustment	\$0.00	\$1.18	\$39.98	Quality Adjustment
8.	10/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,953	2A	(l) F.O.B. Mine Price	\$27.77	\$25.14	\$42.42	Revised F.O.B. Mine Price
9.	11/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,975	2A	(l) F.O.B. Mine Price	\$27.77	\$25.14	\$42.75	Revised F.O.B. Mine Price

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

** NONE **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

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Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

** NONE **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. December Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: February 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

** NONE **